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November 28, 2016

ELECTRONIC FILING

Ms. Carlotta Stauffer, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause with Generating Performance
Incentive Factor FPSC Docket No. 160001-EI

Dear Ms. Stauffer:

Attached for filing in the above docket are Tampa Electric Company's Schedules A1 - A9
& A12 for the month of October 2016.

Thank you for your assistance in connection with this matter.

Sincerely,



Ashley M. Daniels

AMD/ne
Attachment

cc: All Parties of Record (w/attachment)
Michael Barrett (w/attachment)

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by electronic mail on this 28th day of November 2016 to the following:

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A handwritten signature in blue ink, appearing to read "Aly M. D.", is written over a horizontal line. Below the line, the word "ATTORNEY" is printed in a serif font.

ATTORNEY



TAMPA ELECTRIC COMPANY
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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: October 2016

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	49,023,059	55,202,075	(6,179,016)	-11.2%	1,528,192	1,519,380	8,812	0.6%	3.20791	3.63320	(0.42529)	-11.7%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments - Big Bend Units 1-4 Igniters Conversion Project	460,401	399,852	60,549	15.1%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments - Polk 1 Conversion Depreciation & ROI	310,260	310,625	(365)	-0.1%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments - Polk Warm Gas Cleanup	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	49,793,720	55,912,552	(6,118,832)	-10.9%	1,528,192	1,519,380	8,812	0.6%	3.25834	3.67996	(0.42162)	-11.5%
6. Fuel Cost of Purchased Power - Firm (A7)	3,930,252	3,604,230	326,022	9.0%	150,190	97,710	52,480	53.7%	2.61685	3.68870	(1.07185)	-29.1%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	803,680	2,246,200	(1,442,520)	-64.2%	28,303	39,340	(11,037)	-28.1%	2.83956	5.70971	(2.87015)	-50.3%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	335,932	142,960	192,972	135.0%	16,407	7,520	8,887	118.2%	2.04749	1.90106	0.14643	7.7%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	5,069,864	5,993,390	(923,526)	-15.4%	194,900	144,570	50,330	34.8%	2.60126	4.14567	(1.54440)	-37.3%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,723,092	1,663,950	59,142	3.6%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	5,953	26,160	(20,207)	-77.2%	320	730	(410)	-56.2%	1.86031	3.58356	(1.72325)	-48.1%
15. Fuel Cost of Sch. C/CB Sales (A6)	142,147	0	142,147	0.0%	6,347	0	6,347	0.0%	2.23959	0.00000	2.23959	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	608,982	36,924	572,058	1549.3%	28,780	900	27,880	3097.8%	2.11599	4.10267	(1.98668)	-48.4%
18. Gains on Sales	161,041	4,855	156,186	3217.0%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES	918,123	67,939	850,184	1251.4%	35,447	1,630	33,817	2074.7%	2.59013	4.16804	(1.57791)	-37.9%
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertant Interchange					440	0	440	0.0%				
21. Wheeling Rec'd. less Wheeling Delv'd.					2,158	0	2,158	0.0%				
22. Interchange and Wheeling Losses					1,762	38	1,724	4550.7%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS	53,945,461	61,838,003	(7,892,542)	-12.8%	1,688,481	1,662,282	26,199	1.6%	3.19491	3.72007	(0.52516)	-14.1%
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	(4,477,060) (a)	(2,920,141) (a)	(1,556,919)	53.3%	(140,131)	(78,497)	(61,634)	78.5%	3.19491	3.72007	(0.52516)	-14.1%
25. Company Use	93,355 (a)	104,162 (a)	(10,807)	-10.4%	2,922	2,800	122	4.4%	3.19490	3.72007	(0.52517)	-14.1%
26. T & D Losses	3,155,262 (a)	2,956,639 (a)	198,623	6.7%	98,759	79,478	19,281	24.3%	3.19491	3.72007	(0.52516)	-14.1%
27. System KWH Sales	53,945,461	61,838,003	(7,892,542)	-12.8%	1,726,931	1,658,501	68,430	4.1%	3.12378	3.72855	(0.60477)	-16.2%
28. Wholesale KWH Sales	(2,244)	0	(2,244)	0.0%	(59)	0	(59)	0.0%	3.80339	0.00000	3.80339	0.0%
29. Jurisdictional KWH Sales	53,943,217	61,838,003	(7,894,786)	-12.8%	1,726,872	1,658,501	68,371	4.1%	3.12375	3.72855	(0.60479)	-16.2%
30. Jurisdictional Loss Multiplier									1.00018	1.00000	0.00018	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	53,952,927	61,838,003	(7,885,076)	-12.8%	1,726,872	1,658,501	68,371	4.1%	3.12432	3.72855	(0.60423)	-16.2%
32. Other	0	0	0	0.0%	1,726,872	1,658,501	68,371	4.1%	0.00000	0.00000	0.00000	0.0%
33. True-up *	(2,299,213)	(2,299,213)	0	0.0%	1,726,872	1,658,501	68,371	4.1%	(0.13314)	(0.13863)	0.00549	-4.0%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	51,653,714	59,538,790	(7,885,076)	-13.2%	1,726,872	1,658,501	68,371	4.1%	2.99117	3.58992	(0.59874)	-16.7%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	51,690,905	59,581,658	(7,890,753)	-13.2%	1,726,872	1,658,501	68,371	4.1%	2.99333	3.59250	(0.59917)	-16.7%
37. GPIF * (Already Adjusted for Taxes)	104,883	104,883	0	0.0%	1,726,872	1,658,501	68,371	4.1%	0.00607	0.00632	(0.00025)	-4.0%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	51,795,788	59,686,541	(7,890,753)	-13.2%	1,726,872	1,658,501	68,371	4.1%	2.99940	3.59882	(0.59942)	-16.7%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									2.999	3.599	(0.600)	-16.7%

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: October 2016

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	487,444,280	574,159,921	(86,715,641)	-15.1%	15,100,348	16,145,600	(1,045,252)	-6.5%	3.22803	3.55614	(0.32811)	-9.2%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments - Big Bend Units 1-4 Igniters Conversion Project	4,726,160	4,101,177	624,983	15.2%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments - Polk 1 Conversion Depreciation & ROI	3,195,553	3,197,120	(1,567)	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments - Polk Warm Gas Cleanup	(478,413)	0	(478,413)	0.0%	(10,931)	0	(10,931)	0.0%	4.37666	0.00000	4.37666	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	494,887,580	581,458,218	(86,570,638)	-14.9%	15,089,417	16,145,600	(1,056,183)	-6.5%	3.27970	3.60134	(0.32164)	-8.9%
6. Fuel Cost of Purchased Power - Firm (A7)	46,281,006	17,495,060	28,785,946	164.5%	2,016,139	476,310	1,539,829	323.3%	2.29553	3.67304	(1.37751)	-37.5%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	7,992,568	11,605,830	(3,613,262)	-31.1%	188,727	279,700	(90,973)	-32.5%	4.23499	4.14939	0.08560	2.1%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	4,186,531	1,963,900	2,222,631	113.2%	195,501	75,120	120,381	160.3%	2.14144	2.61435	(0.47291)	-18.1%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	58,460,105	31,064,790	27,395,315	88.2%	2,400,367	831,130	1,569,237	188.8%	2.43547	3.73766	(1.30219)	-34.8%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					17,489,784	16,976,730	513,054	3.0%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	76,248	270,490	(194,242)	-71.8%	3,881	9,110	(5,229)	-57.4%	1.96465	2.96915	(1.00451)	-33.8%
15. Fuel Cost of Sch. C/CB Sales (A6)	2,005,786	0	2,005,786	0.0%	90,972	0	90,972	0.0%	2.20484	0.00000	2.20484	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	1,360,538	386,345	974,193	252.2%	62,411	12,910	49,501	383.4%	2.17997	2.99260	(0.81264)	-27.2%
18. Gains on Sales	522,498	50,661	471,837	931.4%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES	3,965,070	707,496	3,257,574	460.4%	157,264	22,020	135,244	614.2%	2.52128	3.21297	(0.69169)	-21.5%
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertant Interchange					(594)	0	(594)	0.0%				
21. Wheeling Rec'd. less Wheeling Delv'd.					20,048	0	20,048	0.0%				
22. Interchange and Wheeling Losses					21,619	500	21,119	4226.0%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS	549,382,615	611,815,512	(62,432,897)	-10.2%	17,330,355	16,954,210	376,145	2.2%	3.17006	3.60863	(0.43857)	-12.2%
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	3,410,929 (a)	5,018,485 (a)	(1,607,556)	-32.0%	119,645	144,600	(24,955)	-17.3%	2.85087	3.47060	(0.61972)	-17.9%
25. Company Use	893,475 (a)	1,011,845 (a)	(118,370)	-11.7%	28,273	28,000	273	1.0%	3.16017	3.61373	(0.45356)	-12.6%
26. T & D Losses	24,584,038 (a)	28,048,409 (a)	(3,464,371)	-12.4%	775,569	779,501	(3,932)	-0.5%	3.16981	3.59825	(0.42844)	-11.9%
27. System KWH Sales	549,382,615	611,815,512	(62,432,897)	-10.2%	16,406,868	16,002,109	404,759	2.5%	3.34849	3.82334	(0.47485)	-12.4%
28. Wholesale KWH Sales	(282,949)	0	(282,949)	0.0%	(8,401)	0	(8,401)	0.0%	3.36804	0.00000	3.36804	0.0%
29. Jurisdictional KWH Sales	549,099,666	611,815,512	(62,715,846)	-10.3%	16,398,467	16,002,109	396,358	2.5%	3.34848	3.82334	(0.47486)	-12.4%
30. Jurisdictional Loss Multiplier									-	1.00000	(1.00000)	-100.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	549,182,784	611,815,512	(62,632,728)	-10.2%	16,398,467	16,002,109	396,358	2.5%	3.34899	3.82334	(0.47435)	-12.4%
32. Other	0	0	0	0.0%	16,398,467	16,002,109	396,358	2.5%	0.00000	0.00000	0.00000	0.0%
33. True-up *	(22,992,130)	(22,992,130)	0	0.0%	16,398,467	16,002,109	396,358	2.5%	(0.14021)	(0.14368)	0.00347	-2.4%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	526,190,654	588,823,382	(62,632,728)	-10.6%	16,398,467	16,002,109	396,358	2.5%	3.20878	3.67966	(0.47088)	-12.8%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	526,569,513	589,247,334	(62,677,821)	-10.6%	16,398,467	16,002,109	396,358	2.5%	3.21109	3.68231	(0.47122)	-12.8%
37. GPIF * (Already Adjusted for Taxes)	1,048,830	1,048,830	0	0.0%	16,398,467	16,002,109	396,358	2.5%	0.00640	0.00655	(0.00016)	-2.4%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	527,618,343	590,296,164	(62,677,821)	-10.6%	16,398,467	16,002,109	396,358	2.5%	3.21749	3.68886	(0.47138)	-12.8%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.217	3.689	(0.472)	-12.8%

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: October 2016

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	49,023,059	55,202,075	(6,179,016)	-11.2%	487,444,280	574,159,921	(86,715,641)	-15.1%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	757,082	63,084	693,998	1100.1%	3,442,572	656,835	2,785,737	424.1%
2a. GAINS FROM SALES	161,041	4,855	156,186	3217.0%	522,498	50,661	471,837	931.4%
3. FUEL COST OF PURCHASED POWER	3,930,252	3,604,230	326,022	9.0%	46,281,006	17,495,060	28,785,946	164.5%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	335,932	142,960	192,972	135.0%	4,186,531	1,963,900	2,222,631	113.2%
4. ENERGY COST OF ECONOMY PURCHASES	803,680	2,246,200	(1,442,520)	-64.2%	7,992,568	11,605,830	(3,613,262)	-31.1%
5. TOTAL FUEL & NET POWER TRANSACTION	53,174,800	61,127,526	(7,952,726)	-13.0%	541,939,315	604,517,215	(62,577,900)	-10.4%
6a. ADJ. - BIG BEND UNITS 1-4 IGNITERS CONVERSION PROJECT	460,401	399,852	60,549	15.1%	4,726,160	4,101,177	624,983	15.2%
6b. ADJ. - POLK 1 CONVERSION DEPRECIATION & ROI	310,260	310,625	(365)	-0.1%	3,195,553	3,197,120	(1,567)	0.0%
6c. ADJ. - POLK WARM GAS CLEANUP	0	0	0	0.0%	(478,413)	0	(478,413)	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR.TRANS.	53,945,461	61,838,003	(7,892,542)	-12.8%	549,382,615	611,815,512	(62,432,897)	-10.2%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,726,872	1,658,501	68,371	4.1%	16,398,467	16,002,109	396,358	2.5%
2. NONJURISDICTIONAL SALES	59	0	59	0.0%	8,401	0	8,401	0.0%
3. TOTAL SALES	1,726,931	1,658,501	68,430	4.1%	16,406,868	16,002,109	404,759	2.5%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9999584	1.0000000	(0.0000416)	0.0%	-	1.0000000	(1.0000000)	-100.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: October 2016

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	63,479,025	60,955,035	2,523,990	4.1%	602,111,196	587,653,984	14,457,212	2.5%
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	2,299,213	2,299,213	0	0.0%	22,992,130	22,992,130	0	0.0%
2b. INCENTIVE PROVISION	(104,883)	(104,883)	0	0.0%	(1,048,830)	(1,048,830)	0	0.0%
2c. ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	<u>65,673,355</u>	<u>63,149,365</u>	<u>2,523,990</u>	<u>4.0%</u>	<u>624,054,496</u>	<u>609,597,284</u>	<u>14,457,212</u>	<u>2.4%</u>
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	53,945,461	61,838,003	(7,892,542)	-12.8%	549,382,615	611,815,512	(62,432,897)	-10.2%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	<u>0.9999584</u>	<u>1.0000000</u>	<u>(0.0000416)</u>	<u>0.0%</u>	-	-	-	-
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	53,943,217	61,838,003	(7,894,786)	-12.8%	549,099,666	611,815,512	(62,715,846)	-10.3%
6a. JURISDIC. LOSS MULTIPLIER	<u>1.00018</u>	<u>1.00000</u>	<u>0.00018</u>	<u>0.0%</u>	-	-	-	-
6b. (LINE C6 x LINE C6a)	53,952,927	61,838,003	(7,885,076)	-12.8%	549,182,784	611,815,512	(62,632,728)	-10.2%
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%
6d. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6c)	<u>53,952,927</u>	<u>61,838,003</u>	<u>(7,885,076)</u>	<u>-12.8%</u>	<u>549,182,784</u>	<u>611,815,512</u>	<u>(62,632,728)</u>	<u>-10.2%</u>
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6d)	11,720,428	1,311,362	10,409,066	793.8%	74,871,712	(2,218,228)	77,089,940	-3475.3%
8. INTEREST PROVISION FOR THE MONTH	37,214	4,180	33,034	790.3%	255,607	116,028	139,579	120.3%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	88,325,608	3,479,891	84,845,717	2438.2%	-----NOT APPLICABLE-----			
10. TRUE-UP COLLECTED (REFUNDED)	<u>(2,299,213)</u>	<u>(2,299,213)</u>	<u>0</u>	<u>0.0%</u>	-----NOT APPLICABLE-----			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	<u>97,784,037</u>	<u>2,496,220</u>	<u>95,287,817</u>	<u>3817.3%</u>	-----NOT APPLICABLE-----			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: October 2016

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	88,325,608	3,479,891	84,845,717	2438.2%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	97,746,823	2,492,040	95,254,783	3822.4%	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	186,072,431	5,971,931	180,100,500	3015.8%	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	93,036,216	2,985,966	90,050,250	3015.8%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	0.480	1.550	(1.070)	-69.0%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	0.480	1.800	(1.320)	-73.3%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	0.960	3.350	(2.390)	-71.3%	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	0.480	1.675	(1.195)	-71.3%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.040	0.140	(0.100)	-71.4%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	37,214	4,180	33,034	790.3%	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: October 2016

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
2 LIGHT OIL	0	58,737	(58,737)	-100.0%	1,889,022	660,461	1,228,561	186.0%
3 COAL	25,249,776	34,932,851	(9,683,075)	-27.7%	225,549,502	324,663,954	(99,114,452)	-30.5%
4 NATURAL GAS	23,773,283	20,210,487	3,562,796	17.6%	259,527,343	248,835,506	10,691,837	4.3%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	49,023,059	55,202,075	(6,179,016)	-11.2%	486,965,867	574,159,921	(87,194,054)	-15.2%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
9 LIGHT OIL	0	260	(260)	-100.0%	182	2,850	(2,668)	-93.6%
10 COAL	848,151	1,055,590	(207,439)	-19.7%	6,505,923	7,347,560	(841,637)	-11.5%
11 NATURAL GAS	679,776	463,220	216,556	46.8%	8,591,495	8,792,060	(200,565)	-2.3%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	265	310	(45)	-14.5%	2,748	3,130	(382)	-12.2%
14 TOTAL (MWH)	1,528,192	1,519,380	8,812	0.6%	15,100,348	16,145,600	(1,045,252)	-6.5%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	0	0	0.0%	0	0	0	0.0%
16 LIGHT OIL (BBL)	0	470	(470)	-100.0%	532	5,250	(4,718)	-89.9%
17 COAL (TON)	339,704	473,530	(133,826)	-28.3%	2,824,055	3,293,810	(469,755)	-14.3%
18 NATURAL GAS (MCF)	5,330,192	3,492,900	1,837,292	52.6%	67,706,409	70,335,010	(2,628,601)	-3.7%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
22 LIGHT OIL	0	2,760	(2,760)	-100.0%	3,071	30,510	(27,439)	-89.9%
23 COAL	8,324,358	11,006,090	(2,681,732)	-24.4%	68,116,603	76,904,420	(8,787,817)	-11.4%
24 NATURAL GAS	5,452,786	3,572,610	1,880,176	52.6%	69,244,568	72,109,310	(2,864,742)	-4.0%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	13,777,144	14,581,460	(804,316)	-5.5%	137,364,242	149,044,240	(11,679,998)	-7.8%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
29 LIGHT OIL	0.00%	0.02%	-0.02%	-100.0%	0.00%	0.02%	-0.02%	-93.2%
30 COAL	55.50%	69.48%	-13.97%	-20.1%	43.08%	45.51%	-2.42%	-5.3%
31 NATURAL GAS	44.48%	30.49%	13.99%	45.9%	56.90%	54.45%	2.44%	4.5%
32 NUCLEAR	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
33 OTHER	0.02%	0.02%	0.00%	-15.0%	0.02%	0.02%	0.00%	-6.1%
34 TOTAL (%)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
36 LIGHT OIL (\$/BBL)	0.00	124.97	(124.97)	-100.0%	3,550.79	125.80	3,424.99	2722.5%
37 COAL (\$/TON)	74.33	73.77	0.56	0.8%	79.87	98.57	(18.70)	-19.0%
38 NATURAL GAS (\$/MCF)	4.46	5.79	(1.33)	-22.9%	3.83	3.54	0.30	8.3%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
42 LIGHT OIL	0.00	21.28	(21.28)	-100.0%	615.14	21.65	593.49	2741.6%
43 COAL	3.03	3.17	(0.14)	-4.4%	3.31	4.22	(0.91)	-21.6%
44 NATURAL GAS	4.36	5.66	(1.30)	-22.9%	3.75	3.45	0.30	8.6%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	3.56	3.79	(0.23)	-6.0%	3.55	3.85	(0.31)	-8.0%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: October 2016

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
49 LIGHT OIL	0	10,615	(10,615)	-100.0%	16,873	10,705	6,168	57.6%
50 COAL	9,815	10,426	(611)	-5.9%	10,470	10,467	3	0.0%
51 NATURAL GAS	8,021	7,713	308	4.0%	8,060	8,202	(142)	-1.7%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,015	9,597	(582)	-6.1%	9,097	9,231	(134)	-1.5%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
56 LIGHT OIL	0.00	22.59	(22.59)	-100.0%	1,037.92	23.17	1,014.75	4379.6%
57 COAL	2.98	3.31	(0.33)	-10.0%	3.47	4.42	(0.95)	-21.5%
58 NATURAL GAS	3.50	4.36	(0.86)	-19.7%	3.02	2.83	0.19	6.7%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	3.21	3.63	(0.42)	-11.6%	3.22	3.56	(0.34)	-9.6%

**SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: October 2016**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ⁽²⁾	AS BURNED FUEL COST (\$) ⁽¹⁾	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
TIA SOLAR	1.6	265	22.3	-	49.6	-	SOLAR	-	-	-	-	-	-
B.B.#1 NAT GAS CO-FIRE	181	17,544	13.0	75.7	164.3	-	NG CO-FIRE	171,864	1,023,000	175,817.0	803,439	4.58	4.67
B.B.#1 COAL	385	134,322	46.9	75.7	59.4	-	COAL	54,411	24,272,910	1,320,713.3	4,190,548	3.12	77.02
BIG BEND #1 TOTAL	385	151,866	53.0	75.7	67.2	9,854	-	-	-	1,496,530.3	4,993,987	3.29	-
B.B.#2 NAT GAS CO-FIRE	181	10,085	7.5	67.8	26.5	-	NG CO-FIRE	107,478	1,023,000	109,950.0	562,262	5.58	5.23
B.B.#2 COAL	385	149,630	52.2	67.8	66.3	-	COAL	66,424	24,120,173	1,602,158.4	5,115,748	3.42	77.02
BIG BEND #2 TOTAL	385	159,715	55.8	67.8	70.8	10,720	-	-	-	1,712,108.4	5,678,010	3.56	-
B.B.#3 NAT GAS CO-FIRE	181	7,088	5.3	85.3	31.8	-	NG CO-FIRE	67,771	1,023,000	69,330.0	328,444	4.63	4.85
B.B.#3 COAL	395	221,840	75.5	85.3	75.6	-	COAL	88,218	24,173,216	2,132,512.8	6,794,246	3.06	77.02
BIG BEND #3 TOTAL	395	228,928	77.9	85.3	78.0	9,618	-	-	-	2,201,842.8	7,122,690	3.11	-
B.B.#4 NAT GAS CO-FIRE	185	12,502	9.1	84.2	31.3	-	NG CO-FIRE	118,116	1,023,000	120,833.0	545,630	4.36	4.62
B.B.#4 COAL	437	233,996	72.0	84.2	72.6	-	COAL	92,505	24,126,072	2,231,782.3	7,124,416	3.04	77.02
BIG BEND #4 TOTAL	437	246,498	75.8	84.2	76.5	9,544	-	-	-	2,352,615.3	7,670,046	3.11	-
B.B. IGNITION	-	-	-	-	-	-	GAS	49,884	1,023,000	51,031.0	39,719	-	0.80
BIG BEND 1-4 COAL TOTAL	1,602	739,788	62.1	78.5	69.3	9,850	COAL	301,558	24,165,059	7,287,166.8	23,224,958	3.14	77.02
B.B. CT#4 (OIL)	0	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B. CT#4 (GAS)	56	1,071	2.6	100.0	98.2	11,938	GAS	12,499	1,023,000	12,786.0	55,309	5.16	4.43
BIG BEND CT #4 TOTAL	56	1,071	2.6	100.0	98.2	11,938	-	-	-	12,786.0	55,309	5.16	-
BIG BEND STATION TOTAL	1,658	788,078	63.9	79.2	73.8	9,867	-	-	-	7,775,882.8	25,559,761	3.24	-
POLK #1 GASIFIER	220	108,363	66.2	69.1	95.8	9,571	COAL	38,146	27,190,000	1,037,191.4	1,985,099	1.83	52.04
POLK #1 CT (GAS)	195	12,177	8.4	99.4	60.4	8,833	GAS	105,147	1,023,000	107,565.0	465,297	3.82	4.43
POLK #1 TOTAL	220	120,540	73.6	99.4	87.8	9,497	-	-	-	1,144,756.4	2,450,396	2.03	-
POLK #2 ST ⁽³⁾	459	54,406	15.9	-	31.7	-	-	-	-	-	-	-	-
POLK #2 CT (GAS)	151	26,060	23.2	91.7	82.8	11,785	GAS	300,224	1,023,000	307,129.0	1,328,556	5.10	4.43
POLK #2 CT (OIL)	159	0	0.0	91.7	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	151	26,060	23.2	91.7	82.8	11,785	-	-	-	307,129.0	1,328,556	5.10	-
POLK #3 CT (GAS)	151	29,015	25.8	99.3	84.1	11,174	GAS	316,913	1,023,000	324,202.0	1,402,409	4.83	4.43
POLK #3 CT (OIL)	159	0	0.0	99.3	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	151	29,015	25.8	99.3	84.1	11,174	-	-	-	324,202.0	1,402,409	4.83	-
POLK #4 (GAS)	151	14,215	12.7	100.0	90.0	10,824	GAS	150,406	1,023,000	153,865.0	665,578	4.68	4.43
POLK #5 (GAS)	151	43,937	39.1	98.9	84.0	10,952	GAS	470,397	1,023,000	481,216.0	2,081,609	4.74	4.43
POLK #2 CC TOTAL	1,063	167,633	21.2	97.3	42.2	7,555	GAS	-	1,023,000	1,266,412.0	5,478,152	3.27	-
POLK STATION TOTAL	1,283	288,173	30.2	97.6	106.2	8,367	-	-	-	2,411,168.4	7,928,548	2.75	-
BAYSIDE ST 1	233	28,846	16.6	28.3	58.8	-	-	-	-	-	-	-	-
BAYSIDE CT1A	156	17,759	15.3	22.5	80.8	12,040	GAS	209,019	1,023,000	213,826.0	925,252	5.21	4.43
BAYSIDE CT1B	156	15,032	13.0	25.1	84.4	11,720	GAS	172,221	1,023,000	176,182.0	762,360	5.07	4.43
BAYSIDE CT1C	156	21,052	18.1	28.3	82.3	11,429	GAS	235,203	1,023,000	240,613.0	1,041,159	4.95	4.43
BAYSIDE UNIT 1 TOTAL	701	82,689	15.9	25.3	56.0	7,626	GAS	616,443	1,023,000	630,621.0	2,728,771	3.30	4.43
BAYSIDE ST 2	305	128,003	56.4	98.6	57.4	-	-	-	-	-	-	-	-
BAYSIDE CT2A	156	50,327	43.4	82.2	80.7	11,996	GAS	590,163	1,023,000	603,737.0	2,612,439	5.19	4.43
BAYSIDE CT2B	156	53,421	46.0	100.0	81.2	12,434	GAS	649,322	1,023,000	664,256.0	2,874,314	5.38	4.43
BAYSIDE CT2C	156	66,622	57.4	96.1	79.9	12,318	GAS	802,201	1,023,000	820,652.0	3,551,054	5.33	4.43
BAYSIDE CT2D	156	64,540	55.6	99.7	79.4	12,360	GAS	779,756	1,023,000	797,690.0	3,451,699	5.35	4.43
BAYSIDE UNIT 2 TOTAL	929	362,913	52.5	93.5	53.4	7,953	GAS	2,821,442	1,023,000	2,886,335.0	12,489,506	3.44	4.43
BAYSIDE UNIT 3 TOTAL	56	2,687	6.4	99.8	61.8	11,646	GAS	30,588	1,023,000	31,292.0	135,404	5.04	4.43
BAYSIDE UNIT 4 TOTAL	56	1,007	2.4	96.6	84.8	11,894	GAS	11,708	1,023,000	11,977.0	51,826	5.15	4.43
BAYSIDE UNIT 5 TOTAL	56	997	2.4	82.5	71.3	13,499	GAS	13,156	1,023,000	13,459.0	58,239	5.84	4.43
BAYSIDE UNIT 6 TOTAL	56	1,383	3.3	100.0	82.3	11,865	GAS	16,040	1,023,000	16,409.0	71,004	5.13	4.43
BAYSIDE STATION TOTAL	1,854	451,676	32.7	67.8	54.1	7,948	GAS	3,509,377	1,023,000	3,590,093.0	15,534,750	3.44	4.43
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	-	-	-	0	-	-
SYSTEM	4,797	1,528,192	42.8	79.7	70.3	9,015	-	-	-	13,777,144.2	49,023,059	3.21	-

Footnotes: ⁽¹⁾ As burned fuel cost system total includes ignition and excludes the Polk warm gas cleanup credit.

⁽²⁾ Fuel burned (MM BTU) system total excludes ignition.

⁽³⁾ Polk #2 ST Testing

LEGEND:

B.B. = BIG BEND NG = NATURAL GAS CC = COMBINED CYCLE
CT = COMBUSTION TURBINE ST = STEAM

**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: October 2016**

**SCHEDULE A5
PAGE 1 OF 2**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
HEAVY OIL								
1 PURCHASES:								
2 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
3 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
4 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
5 BURNED:								
6 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
7 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
8 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
9 ENDING INVENTORY:								
10 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
11 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
12 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
13								
14 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
LIGHT OIL ⁽¹⁾								
15 PURCHASES:								
16 UNITS (BBL)	0	470	(470)	-100.0%	(25,672)	5,250	(30,922)	-589.0%
17 UNIT COST (\$/BBL)	0.00	101.03	(101.03)	-100.0%	57.05	99.59	(42.54)	-42.7%
18 AMOUNT (\$)	0	47,484	(47,484)	-100.0%	(1,464,602)	522,830	(1,987,432)	-380.1%
19 BURNED:								
20 UNITS (BBL)	0	470	(470)	-100.0%	532	5,250	(4,718)	-89.9%
21 UNIT COST (\$/BBL)	0.00	124.97	(124.97)	-100.0%	3,550.79	125.80	3,424.99	2722.5%
22 AMOUNT (\$)	0	58,737	(58,737)	-100.0%	1,889,022	660,461	1,228,561	186.0%
23 ENDING INVENTORY:								
24 UNITS (BBL)	44,488	75,864	(31,376)	-41.4%	44,488	75,864	(31,376)	-41.4%
25 UNIT COST (\$/BBL)	127.48	124.53	2.95	2.4%	127.48	124.53	2.95	2.4%
26 AMOUNT (\$)	5,671,463	9,447,342	(3,775,879)	-40.0%	5,671,463	9,447,342	(3,775,879)	-40.0%
27								
28 DAYS SUPPLY: NORMAL	10,544	17,981	(7,437)	-40.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	6	11	(5)	-45.5%	-	-	-	-
COAL ⁽²⁾								
30 PURCHASES:								
31 UNITS (TONS)	362,453	353,460	8,993	2.5%	2,613,619	3,133,598	(519,979)	-16.6%
32 UNIT COST (\$/TON)	68.35	75.25	(6.90)	-9.2%	73.66	75.08	(1.42)	-1.9%
33 AMOUNT (\$)	24,774,380	26,597,190	(1,822,810)	-6.9%	192,522,816	235,263,278	(42,740,462)	-18.2%
34 BURNED:								
35 UNITS (TONS)	339,704	473,530	(133,826)	-28.3%	2,824,055	3,293,810	(469,755)	-14.3%
36 UNIT COST (\$/TON)	74.33	73.77	0.56	0.8%	79.87	98.57	(18.70)	-19.0%
37 AMOUNT (\$)	25,249,776	34,932,851	(9,683,075)	-27.7%	225,549,502	324,663,954	(99,114,452)	-30.5%
38 ENDING INVENTORY:								
39 UNITS (TONS)	302,146	440,399	(138,253)	-31.4%	302,146	440,399	(138,253)	-31.4%
40 UNIT COST (\$/TON)	60.35	103.10	(42.76)	-41.5%	60.35	103.10	(42.76)	-41.5%
41 AMOUNT (\$)	18,234,436	45,407,328	(27,172,892)	-59.8%	18,234,436	45,407,328	(27,172,892)	-59.8%
42								
43 DAYS SUPPLY:	22	32	(10)	-30.0%	-	-	-	-
NATURAL GAS ⁽³⁾								
44 PURCHASES:								
45 UNITS (MCF)	5,335,279	3,492,900	1,842,379	52.7%	67,813,349	70,626,838	(2,813,489)	-4.0%
46 UNIT COST (\$/MCF)	4.49	5.83	(1.33)	-22.9%	3.86	4.72	(0.86)	-18.2%
47 AMOUNT (\$)	23,962,502	20,350,039	3,612,463	17.8%	261,870,448	333,411,929	(71,541,481)	-21.5%
48 BURNED:								
49 UNITS (MCF)	5,330,192	3,492,900	1,837,292	52.6%	67,706,409	70,335,010	(2,628,601)	-3.7%
50 UNIT COST (\$/MCF)	4.46	5.79	(1.33)	-22.9%	3.83	3.54	0.30	8.3%
51 AMOUNT (\$)	23,773,283	20,210,487	3,562,796	17.6%	259,527,343	248,835,506	10,691,837	4.3%
52 ENDING INVENTORY:								
53 UNITS (MCF)	1,025,696	1,167,315	(141,619)	-12.1%	1,025,696	1,167,315	(141,619)	-12.1%
54 UNIT COST (\$/MCF)	2.91	3.31	(0.41)	-12.4%	2.91	3.31	(0.41)	-12.4%
55 AMOUNT (\$)	2,979,712	3,869,040	(889,328)	-23.0%	2,979,712	3,869,040	(889,328)	-23.0%
56								
57 DAYS SUPPLY:	6	7	(1)	-14.3%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: October 2016**

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			-- AMOUNT --	-- % --			-- AMOUNT --	-- % --
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

(1) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
BB GYPSUM	0	0
BB COAL FIELD	0	0
BB OTHER PLANT	0	0
PK OTHER PLANT	0	0
TOTAL	0	0

(2) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	67,731
NON-INV EXPENSE	2,794,202
BIG BEND #2 IGNITION	0
BIG BEND NG IGNITION	39,719
POLK NG IGNITION	13,812
AERIAL SURVEY ADJ	(1,160,552)
ADDITIVES	5,928
TOTAL	1,760,840

(3) RECONCILIATION - NATURAL GAS

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	UNITS	DOLLARS
ADDITIVES		0
BIG BEND NG IGNITION		(39,719)
POLK NG IGNITION		(13,812)
INVENTORY ADJ	0	(2)
TOTAL	0	(53,533)

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: October 2016

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	CENTS/KWH		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL \$ FOR TOTAL COST (5)X(6B)	GAINS ON MARKET BASED SALES
					(A) FUEL COST	(B) TOTAL COST			
ESTIMATED:									
SEMINOLE	JURISD. SCH. - D	730.0	0.0	730.0	3.584	3.742	26,160.00	27,319.00	1,159.00
VARIOUS	JURISD. MKT.BASE	900.0	0.0	900.0	4.103	4.513	36,923.58	40,620.00	3,696.42
TOTAL		1,630.0	0.0	1,630.0	3.870	4.168	63,083.58	67,939.00	4,855.42
ACTUAL:									
SEMINOLE ELEC. PRECO-1	JURISD. SCH. - D	319.7	0.1	319.6	1.879	2.066	6,005.22	6,602.74	385.86
REEDY CREEK	SCH. - CB	797.0	0.0	797.0	2.101	2.490	16,742.52	19,845.04	1,588.10
ORLANDO UTILITIES COMMISSION	SCH. - CB	5,550.0	0.0	5,550.0	2.260	2.678	125,404.50	148,625.14	11,739.64
CARGILL ALLIANT	SCH. - MA	23,680.0	0.0	23,680.0	2.021	2.672	478,499.20	632,787.64	84,218.04
NEW SMYRNA BEACH	SCH. - MA	56.0	0.0	56.0	2.052	3.236	1,148.98	1,812.00	542.06
ORLANDO UTILITIES	SCH. - MA	4,859.0	0.0	4,859.0	2.586	4.062	125,654.21	197,371.58	61,522.37
THE ENERGY AUTHORITY	SCH. - MA	85.0	0.0	85.0	2.006	2.805	1,704.85	2,384.05	495.05
MORGAN STANLEY	SCH. - MA	100.0	0.0	100.0	1.975	2.741	1,975.00	2,741.22	550.22
LESS 20% - THRESHOLD EXCESS	SCH. - D								0.00
LESS 20% - THRESHOLD EXCESS	SCH. - C								0.00
LESS 20% - THRESHOLD EXCESS	SCH. - CB								0.00
LESS 20% - THRESHOLD EXCESS	SCH. - MA								0.00
SUB-TOTAL CURRENT MONTH		35,446.7	0.1	35,446.6	2.136	2.855	757,134.48	1,012,169.41	161,041.34
ADJUSTMENTS TO PRIOR MONTHS:									
SEMINOLE ELEC. PRECO-1	Sept 2016 SCH. - D	(246.4)	(0.9)	(245.5)	1.821	2.018	(4,469.37)	(4,954.38)	(324.85)
SEMINOLE ELEC. PRECO-1	Sept 2016 SCH. - D	246.4	0.9	245.5	1.799	2.018	4,416.74	4,954.38	324.85
SUB-TOTAL ADJUSTMENTS		0.0	0.0	0.0	0.000	0.000	(52.63)	0.00	0.00
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		319.7	0.1	319.6	1.863	2.066	5,952.59	6,602.74	385.86
SUB-TOTAL SCHEDULE C POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE CB POWER SALES		6,347.0	0.0	6,347.0	2.240	2.654	142,147.02	168,470.18	13,327.74
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.		28,780.0	0.0	28,780.0	2.116	2.909	608,982.24	837,096.49	147,327.74
SUB-TOTAL OATT POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TOTAL		35,446.7	0.1	35,446.6	2.136	2.855	757,081.85	1,012,169.41	161,041.34
CURRENT MONTH:									
DIFFERENCE		33,816.7	0.1	33,816.6	(1.734)	(1.313)	693,998.27	944,230.41	156,185.92
DIFFERENCE %		2074.6%	0.0%	2074.6%	-44.8%	-31.5%	1100.1%	1389.8%	3216.7%
PERIOD TO DATE:									
ACTUAL		157,264.0	1.0	157,263.0	2.189	2.737	3,442,570.50	4,303,813.17	522,499.57
ESTIMATED		22,020.0	0.0	22,020.0	2.983	3.213	656,833.18	707,496.00	50,662.82
DIFFERENCE		135,244.0	1.0	135,243.0	(0.794)	(0.476)	2,785,737.32	3,596,317.17	471,836.75
DIFFERENCE %		614.2%	0.0%	614.2%	-26.6%	-14.8%	424.1%	508.3%	931.3%

**PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: October 2016**

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)	
						(A) FUEL COST	(B) TOTAL COST		
ESTIMATED:									
VARIOUS	SCH. - D	71,520.0	0.0	0.0	71,520.0	3.449	3.449	2,466,390.00	
CALPINE	SCH. - D	11,980.0	0.0	0.0	11,980.0	5.439	5.439	651,610.00	
PASCO COGEN	SCH. - D	14,210.0	0.0	0.0	14,210.0	3.422	3.422	486,230.00	
TOTAL		97,710.0	0.0	0.0	97,710.0	3.689	3.689	3,604,230.00	
ACTUAL:									
CALPINE	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
PASCO COGEN	SCH. - D	12,650.0	0.0	0.0	12,650.0	4.299	4.299	543,843.91	
DUKE ENERGY FLORIDA	SCH. - D	68,965.0	0.0	0.0	68,965.0	2.494	2.494	1,720,180.83	
FLA. POWER & LIGHT	SCH. - JCBO	16,400.0	0.0	0.0	16,400.0	2.296	2.296	376,605.30	
EXGEN	SCH. - JCBO	51,326.0	0.0	0.0	51,326.0	2.443	2.443	1,254,017.93	
DUKE ENERGY FLORIDA	OATT	186.0	0.0	0.0	186.0	2.620	2.620	4,872.69	
CALPINE TECM	OATT	43.0	0.0	0.0	43.0	3.364	3.364	1,446.42	
CALPINE OSPREY	OATT	631.0	0.0	0.0	631.0	2.561	2.561	16,160.97	
SUB-TOTAL CURRENT MONTH		150,201.0	0.0	0.0	150,201.0	2.608	2.608	3,917,128.05	
ADJUSTMENTS TO PRIOR MONTHS:									
PASCO COGEN	Sept 2016	SCH. - D	(23,332.0)	0.0	0.0	(23,332.0)	4.250	4.250	(991,704.80)
PASCO COGEN	Sept 2016	SCH. - D	23,332.0	0.0	0.0	23,332.0	4.250	4.250	991,704.81
PASCO COGEN	May 2016	SCH. - D	(18,536.0)	0.0	0.0	(18,536.0)	3.545	3.545	(657,047.84)
PASCO COGEN	May 2016	SCH. - D	18,536.0	0.0	0.0	18,536.0	3.547	3.547	657,473.11
PASCO COGEN	Apr 2016	SCH. - D	(11,647.0)	0.0	0.0	(11,647.0)	3.513	3.513	(409,117.84)
PASCO COGEN	Apr 2016	SCH. - D	11,647.0	0.0	0.0	11,647.0	3.517	3.517	409,579.38
PASCO COGEN	Mar 2016	SCH. - D	(11,313.0)	0.0	0.0	(11,313.0)	3.318	3.318	(375,344.34)
PASCO COGEN	Mar 2016	SCH. - D	11,313.0	0.0	0.0	11,313.0	3.356	3.356	379,670.22
PASCO COGEN	Feb 2016	SCH. - D	(3,348.0)	0.0	0.0	(3,348.0)	3.475	3.475	(116,343.95)
PASCO COGEN	Feb 2016	SCH. - D	3,348.0	0.0	0.0	3,348.0	3.511	3.511	117,557.86
PASCO COGEN	Jan 2016	SCH. - D	(7,733.0)	0.0	0.0	(7,733.0)	4.089	4.089	(316,177.52)
PASCO COGEN	Jan 2016	SCH. - D	7,733.0	0.0	0.0	7,733.0	4.180	4.180	323,241.36
DUKE ENERGY FLORIDA	Sept 2016	OATT	(9.0)	0.0	0.0	(9.0)	50.418	50.418	(4,537.59)
DUKE ENERGY FLORIDA	Sept 2016	OATT	(2.0)	0.0	0.0	(2.0)	(214.297)	-214.297	4,285.94
DUKE ENERGY FLORIDA	Aug 2016	OATT	(430.0)	0.0	0.0	(430.0)	2.390	2.390	(10,275.82)
DUKE ENERGY FLORIDA	Aug 2016	OATT	430.0	0.0	0.0	430.0	2.366	2.366	10,171.88
CALPINE OSPREY	Sept 2016	OATT	(273.0)	0.0	0.0	(273.0)	2.065	2.065	(5,636.92)
CALPINE OSPREY	Sept 2016	OATT	273.0	0.0	0.0	273.0	2.099	2.099	5,729.73
CALPINE TECM	Aug 2016	OATT	(139.0)	0.0	0.0	(139.0)	8.996	8.996	(12,504.93)
CALPINE TECM	Aug 2016	OATT	139.0	0.0	0.0	139.0	8.922	8.922	12,400.99
SUB-TOTAL ADJUSTMENTS			(11.0)	0.0	0.0	(11.0)	(119.307)	(119.307)	13,123.73
SUB-TOTAL SCHEDULE D PURCHASED POWER			81,615.0	0.0	0.0	81,615.0	2.791	2.791	2,277,515.19
SUB-TOTAL SCHEDULE JCBO PURCHASED POWER			67,726.0	0.0	0.0	67,726.0	2.408	2.408	1,630,623.23
SUB-TOTAL SCHEDULE OATT PURCHASED POWER			849.0	0.0	0.0	849.0	2.605	2.605	22,113.36
TOTAL			150,190.0	0.0	0.0	150,190.0	2.617	2.617	3,930,251.78
CURRENT MONTH:									
DIFFERENCE			52,480.0	0.0	0.0	52,480.0	(1.072)	(1.072)	326,021.78
DIFFERENCE %			53.7%	0.0%	0.0%	53.7%	-29.1%	-29.1%	9.0%
PERIOD TO DATE:									
ACTUAL			2,016,139.0	0.0	0.0	2,016,139.0	2.296	2.296	46,281,004.68
ESTIMATED			476,310.0	0.0	0.0	476,310.0	3.673	3.673	17,495,060.00
DIFFERENCE			1,539,829.0	0.0	0.0	1,539,829.0	(1.377)	(1.377)	28,785,944.68
DIFFERENCE %			323.3%	0.0%	0.0%	323.3%	-37.5%	-37.5%	164.5%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: October 2016

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS								
	COGEN.							
	AS AVAIL.	7,520.0	0.0	0.0	7,520.0	1.901	1.901	142,960.00
TOTAL		<u>7,520.0</u>	<u>0.0</u>	<u>0.0</u>	<u>7,520.0</u>	<u>1.901</u>	<u>1.901</u>	<u>142,960.00</u>
ACTUAL:								
AS AVAILABLE								
McKAY BAY REFUSE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	39.0	0.0	0.0	39.0	2.589	2.589	1,009.66
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	4,277.0	0.0	0.0	4,277.0	2.056	2.056	87,933.97
CF INDUSTRIES INC.	COGEN.	184.0	0.0	0.0	184.0	2.276	2.276	4,188.11
IMC-AGRICO-NEW WALES	COGEN.	2,783.0	0.0	0.0	2,783.0	2.043	2.043	56,848.52
IMC-AGRICO-S. PIERCE	COGEN.	9,124.0	0.0	0.0	9,124.0	2.038	2.038	185,951.98
HILLSBOROUGH COUNTY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL CURRENT MONTH		<u>16,407.0</u>	<u>0.0</u>	<u>0.0</u>	<u>16,407.0</u>	<u>2.047</u>	<u>2.047</u>	<u>335,932.24</u>
NO ADJUSTMENTS TO PRIOR MONTHS								
SUB-TOTAL FOR AS AVAIL.		<u>16,407.0</u>	<u>0.0</u>	<u>0.0</u>	<u>16,407.0</u>	<u>2.047</u>	<u>2.047</u>	<u>335,932.24</u>
TOTAL		<u>16,407.0</u>	<u>0.0</u>	<u>0.0</u>	<u>16,407.0</u>	<u>2.047</u>	<u>2.047</u>	<u>335,932.24</u>
CURRENT MONTH:								
DIFFERENCE		8,887.0	0.0	0.0	8,887.0	0.146	0.146	192,972.24
DIFFERENCE %		118.2%	0.0%	0.0%	118.2%	7.7%	7.7%	135.0%
PERIOD TO DATE:								
ACTUAL		195,501.0	0.0	0.0	195,501.0	2.141	2.141	4,186,532.18
ESTIMATED		75,120.0	0.0	0.0	75,120.0	2.614	2.614	1,963,900.00
DIFFERENCE		120,381.0	0.0	0.0	120,381.0	(0.473)	(0.473)	2,222,632.18
DIFFERENCE %		160.3%	0.0%	0.0%	160.3%	-18.1%	-18.1%	113.2%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: October 2016

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR INTERRUP- TIBLE	(5) MWH FOR FIRM	(6) TRANSACTION COSTS CENTS/KWH	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	(8) COST IF GENERATED		(9) FUEL SAVINGS (8B)-7	
							(A) CENTS PER KWH	(B) TOTAL COST		
ESTIMATED:										
VARIOUS	Economy	39,340.0	0.0	39,340.0	5.710	2,246,200.00	5.719	2,249,680.00	3,480.00	
TOTAL		39,340.0	0.0	39,340.0	5.710	2,246,200.00	5.719	2,249,680.00	3,480.00	
ACTUAL:										
DUKE ENERGY FLORIDA	SCH. - J	1,784.0	0.0	1,784.0	2.569	45,836.00	3.157	56,316.24	10,480.24	
FLA. POWER & LIGHT	SCH. - J	13,932.7	142.3	13,790.4	3.294	454,281.60	3.642	502,302.00	48,020.40	
ORLANDO UTIL. COMM.	SCH. - J	255.0	0.0	255.0	5.400	13,770.00	5.400	13,770.00	0.00	
THE ENERGY AUTHORITY	SCH. - J	45.0	0.0	45.0	2.500	1,125.00	2.538	1,142.10	17.10	
CALPINE	SCH. - J	117.0	0.0	117.0	2.500	2,925.00	2.764	3,233.88	308.88	
EDF TRADING	SCH. - J	260.0	0.0	260.0	2.554	6,640.00	3.132	8,143.40	1,503.40	
EXGEN	SCH. - J	11,200.0	0.0	11,200.0	2.353	263,550.00	2.372	265,670.00	2,120.00	
SOUTHERN COMPANY	SCH. - J	150.0	0.0	150.0	2.800	4,200.00	3.280	4,920.00	720.00	
SUB-TOTAL CURRENT MONTH		27,743.7	142.3	27,601.4	2.871	792,327.60	3.099	855,497.62	63,170.02	
ADJUSTMENTS TO PRIOR MONTHS:										
DUKE ENERGY FLORIDA	Sept 2016	SCH. - J	(14,165.0)	(162.0)	(14,003.0)	8.209	(1,149,525.00)	8.209	(1,149,525.00)	0.00
DUKE ENERGY FLORIDA	Sept 2016	SCH. - J	14,167.0	160.0	14,007.0	8.209	1,149,885.18	8.209	1,149,885.18	0.00
FLA. POWER & LIGHT	Sept 2016	SCH. - J	(18,304.0)	0.0	(18,304.0)	4.158	(761,127.00)	4.247	(777,284.99)	(16,157.99)
FLA. POWER & LIGHT	Sept 2016	SCH. - J	18,304.0	0.0	18,304.0	4.125	755,127.00	4.214	771,284.99	16,157.99
SEMINOLE ELEC. CO-OP	Sept 2016	SCH. - J	(25,931.3)	(37.7)	(25,893.6)	6.878	(1,780,950.10)	6.904	(1,787,605.54)	(6,655.44)
SEMINOLE ELEC. CO-OP	Sept 2016	SCH. - J	25,930.3	38.7	25,891.6	6.878	1,780,882.97	6.904	1,787,538.41	6,655.44
EXGEN	Sept 2016	SCH. - J	(3,347.0)	0.0	(3,347.0)	3.888	(130,140.60)	4.266	(142,795.82)	(12,655.22)
EXGEN	Sept 2016	SCH. - J	4,047.0	0.0	4,047.0	3.637	147,200.30	3.950	159,855.52	12,655.22
SUB-TOTAL ADJUSTMENTS		701.0	(1.0)	702.0	1.617	11,352.75	1.617	11,352.75	0.00	
SUB-TOTAL SCHEDULE REB ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00	
SUB-TOTAL SCHEDULE C ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00	
SUB-TOTAL SCHEDULE J ECONOMY PURCHASES		28,444.7	141.3	28,303.4	2.840	803,680.35	3.063	866,850.37	63,170.02	
TOTAL		28,444.7	141.3	28,303.4	2.840	803,680.35	3.063	866,850.37	63,170.02	
CURRENT MONTH:										
DIFFERENCE		(10,895.3)	141.3	(11,036.6)	(2.870)	(1,442,519.65)	(2.656)	(1,382,829.63)	59,690.02	
DIFFERENCE %		-27.7%	0.0%	-28.1%	-50.3%	-64.2%	-46.4%	-61.5%	1715.2%	
PERIOD TO DATE:										
ACTUAL		189,068.0	341.0	188,727.0	4.235	7,992,568.64	4.598	8,677,275.68	684,707.04	
ESTIMATED		279,700.0	0.0	279,700.0	4.149	11,605,830.00	4.329	12,108,680.00	502,850.00	
DIFFERENCE		(90,632.0)	341.0	(90,973.0)	0.086	(3,613,261.36)	0.269	(3,431,404.32)	181,857.04	
DIFFERENCE %		-32.4%	0.0%	-32.5%	2.1%	-31.1%	6.2%	-28.3%	36.2%	

**CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: October 2016**

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
DUKE ENERGY FLORIDA	2/1/2016	2/28/2017	LT	QF = QUALIFYING FACILITY
CALPINE	11/1/2011	12/31/2016	LT	LT = LONG TERM
PASCO COGEN LTD	1/1/2009	12/31/2018	LT	ST = SHORT-TERM
SEMINOLE ELECTRIC **	6/1/1992	-----	LT	** THREE YEAR NOTICE REQUIRED FOR TERMINATION.
EXELON GENERATION COMPANY, LLC	5/1/2016	11/30/2016	ST	
FLORIDA POWER & LIGHT COMPANY	5/1/2016	11/30/2016	ST	

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW	TOTAL
DUKE ENERGY FLORIDA	-	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	
CALPINE	117.0	117.0	117.0	117.0	117.0	117.0	117.0	117.0	117.0	117.0	117.0	117.0	
PASCO COGEN LTD	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0	
SEMINOLE ELECTRIC	0.8	1.1	1.6	1.3	1.2	1.3	1.1	1.3	0.9	1.3			
EXELON GENERATION COMPANY, LLC					150.0	150.0	150.0	150.0	150.0	150.0			
FLORIDA POWER & LIGHT COMPANY					100.0	100.0	100.0	100.0	100.0	100.0			
CAPACITY	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)

TOTAL PURCHASES AND (SALES) \$ 1,043,077 \$ 2,177,010 \$ 2,196,305 \$ 2,177,154 \$ 3,187,306 \$ 4,449,152 \$ 3,599,290 \$ 3,708,569 \$ 3,729,564 \$ 3,691,754 \$ - \$ - \$ 29,959,181

TOTAL CAPACITY \$ 1,043,077 \$ 2,177,010 \$ 2,196,305 \$ 2,177,154 \$ 3,187,306 \$ 4,449,152 \$ 3,599,290 \$ 3,708,569 \$ 3,729,564 \$ 3,691,754 \$ - \$ - \$ 29,959,181

**LIST OF ACRONYMS
TAMPA ELECTRIC COMPANY**

ACRONYM	DESCRIPTION
ROI	Return on Investment
WGC	Warm Gas Cleanup
OATT	Open Access Transmission Tariff
T&D	Transmission & Distribution
GPIF	Generating Performance Incentive Factor