

John T. Butler Assistant General Counsel – Regulatory Florida Power & Light Company 700 Universe Boulevard Juno Beach, FL 33408-0420 (561) 304-5639 (561) 691-7135 (Facsimile) John.Butler@fpl.com

January 20, 2017

-VIA ELECTRONIC FILING -

Ms. Carlotta S. Stauffer Commission Clerk Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

Re: Docket No. 170001-EI

Dear Ms. Stauffer:

I enclose for electronic filing in the above docket; Florida Power & Light Company's ("FPL") Commission Schedules A1 through A9 and A12 for the month of December 2016 (including year to date schedules).

If there are any questions regarding this transmittal, please contact me at (561) 304-5639.

Sincerery,	
s/ John T. Butler	
John T. Butler	

Sincerely

Enclosures

cc: Counsel for Parties of Record (w/encl.)

CERTIFICATE OF SERVICE Docket No. 170001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by electronic service on this 20th day of January 2017, to the following:

Danijela Janjic, Esq. Suzanne Brownless, Esq. Division of Legal Services

Florida Public Service Commission

2540 Shumard Oak Blvd.

Tallahassee, Florida 32399-0850

djanjic@psc.state.fl.us sbrownle@psc.state.fl.us

Beth Keating, Esq. Gunster Law Firm

Attorneys for Florida Public Utilities Corp.

215 South Monroe St., Suite 601 Tallahassee, Florida 32301-1839

bkeating@gunster.com

James D. Beasley, Esq. J. Jeffrey Wahlen, Esq. Ashley M. Daniels, Esq. Ausley McMullen

Attorneys for Tampa Electric Company

P.O. Box 391

Tallahassee, Florida 32302 jbeasley@ausley.com jwahlen@ausley.com adaniels@ausley.com

Robert Scheffel Wright, Esq. John T. LaVia, III, Esq. Gardner, Bist, Wiener, et al

Attorneys for Florida Retail Federation

1300 Thomaswood Drive Tallahassee, Florida 32308 schef@gbwlegal.com jlavia@gbwlegal.com Andrew Maurey Michael Barrett

Division of Accounting and Finance Florida Public Service Commission

2540 Shumard Oak Blvd.

Tallahassee, Florida 32399-0850

amaurey@psc.state.fl.us mbarrett@psc.state.fl.us

Dianne M. Triplett, Esq.

Attorneys for Duke Energy Florida

299 First Avenue North St. Petersburg, Florida 33701 dianne.triplett@duke-energy.com

Jeffrey A. Stone, Esq. Russell A. Badders, Esq. Steven R. Griffin, Esq.

Beggs & Lane

Attorneys for Gulf Power Company

P.O. Box 12950

Pensacola, Florida 32591-2950

jas@beggslane.com rab@beggslane.com srg@beggslane.com

James W. Brew, Esq. Laura A. Wynn, Esq.

Attorneys for PCS Phosphate - White Springs Stone Mattheis Xenopoulos & Brew, PC

1025 Thomas Jefferson Street, NW

Eighth Floor, West Tower Washington, DC 20007-5201

jbrew@smxblaw.com

laura.wynn@smxblaw.com

Robert L. McGee, Jr. Gulf Power Company One Energy Place Pensacola, Florida 32520 rlmcgee@southernco.com

Matthew R. Bernier, Esq.
Duke Energy Florida
106 East College Avenue, Suite 800
Tallahassee, Florida 32301
matthew.bernier@duke-energy.com

J. R. Kelly, Esq.
Patricia Christensen, Esq.
Charles Rehwinkel, Esq.
Office of Public Counsel
c/o The Florida Legislature
111 West Madison Street, Room 812
Tallahassee, Florida 32399
kelly.jr@leg.state.fl.us
christensen.patty@leg.state.fl.us
rehwinkel.charles@leg.state.fl.us

Mike Cassel, Director/Regulatory and Governmental Affairs Florida Public Utilities Company 1750 S.W. 14th Street, Suite 200 Fernandina Beach, Florida 32034-3052 mcassel@fpuc.com

Paula K. Brown, Manager Tampa Electric Company Regulatory Coordinator Post Office Box 111 Tampa, Florida 33601-0111 regdept@tecoenergy.com

Jon C. Moyle, Jr., Esq. c/o Moyle Law Firm, PA Attorneys for Florida Industrial Power Users Group 118 North Gadsden St. Tallahassee, Florida 32301 jmoyle@moylelaw.com

By: <u>s/ John T. Butler</u> John T. Butler Florida Bar No. 283479

FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE MONTH OF: December 2016

(1) (2) (3) (4) (5) (7) (8) (9) (10) (11) (12) (13) (6) Dollars MWH Cents/KWH Line A1 Schedule No. Actual Estimated Diff Amount Diff % Actual Estimated Diff Amount Diff % Actual Estimated Diff Amount Diff % Fuel Cost of System Net Generation (A3) (6) 235,152,049 210.377.139 24,774,910 11.8% 9,345,290 8,640,725 704,565 8.2% 2.5163 2.4347 0.0816 3.4% 2 Cedar Bay - Rail Coal Cars Lease per Docket No. 150075-El 136.926 120.000 16.926 14.1% Ω Ω 0.0% 0.0000 0.0000 0 N/A 3 Coal Cars Depreciation Return (0) 0 N/A Ω Ω Ω 0.0% 0.0000 0.0000 0.0000 N/A (0) Adjustments to Fuel Cost (A2) (184, 143)0 (184,143) N/A 0 0 0 N/A 0.0000 0.0000 0.0000 N/A 5 TOTAL COST OF GENERATED POWER 235,104,831 210,497,139 24,607,692 11.7% 9,345,290 8,640,725 704,565 8.2% 2.5158 2.4361 0.0797 3.3% 6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7) 6,147,750 8,274,505 (2,126,755)(25.7%)223,446 274.643 (51, 197)(18.6%) 2.7513 3.0128 (0.2615)(8.7%) Energy Cost of Economy/OS Purchases (A9) 74,400 416,295 (341,895) (82.1%) 2,400 22,500 (20,100)(89.3%) 3 1000 1 8502 1 2498 67.5% Energy Payments to Qualifying Facilities (A8) 478,681 736,183 (257,502)(35.0%) 22,120 31,248 (9,128)(29.2%) 2.1640 2.3559 (0.1919)(8.1%) TOTAL COST OF PURCHASED POWER 9 6,700,831 9,426,983 (2,726,152) (28.9%)247,966 328.391 (80,425)(24.5%) 2.7023 2.8707 (0.1684)(5.9%)10 TOTAL AVAILABLE (LINE 5+9) 241,805,662 219,924,122 21,881,540 9.9% 9,593,256 8,969,117 624,139 7.0% 2.5206 2.4520 0.0686 2.8% 11 12 (2,542,112) 101.8% (233,368)(108,000)(125, 368)116 1% 2 1985 2 3538 Fuel Cost of Economy and Other Power Sales (A6) (5,130,680) (2.588.568)(0.1553)(6.6%)13 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6) (484,390) (381,317)(103.073)27.0% (55,830)(54,226)(1,604)3.0% 0.8676 0.7032 0 1644 23.4% Gains from Off-System Sales (A6) 14 (3,365,392)(547,200)(2,818,192)515.0% N/A N/A N/A N/A 15 TOTAL FUEL COST AND GAINS OF POWER SALES (8,980,462) (3,470,629) (5,509,833) 158.8% (289, 198)(162,226)(126,972) 78.3% 3.1053 2.1394 0.9659 45.1% 10.4% 16 Incremental Personnel, Software, and Hardware Costs N/A N/A N/A N/A 43,814 39,704 4,111 N/A N/A N/A N/A Variable Power Plant O&M Costs over 514,000 MWh 17 317.380 146.880 170.500 116.1% N/A N/A N/A N/A N/A N/A N/A N/A Threshold (Per A6) 18 Incremental Optimization Costs (Line 16+Line 17) (1) 361,194 186,584 174,611 93.6% N/A N/A N/A N/A N/A N/A N/A N/A 19 Dodd Frank Fees (2) 750 375 375 100.0% 0.0% 0.0000 0.0000 0 0 0 N/A ADJUSTED TOTAL FUEL & NET POWER 20 233,187,145 216,640,452 16,546,693 7.6% 9,304,058 8,806,891 497,167 5.6% 2.5063 2.4599 0.0464 1.9% TRANS.(LNS 5+9+15+18+19) 21 22 8,628,294 (4,840,205)13,468,499 (278.3%) 344,264 (196,765)541,029 (275.0%) 0.1025 (0.0563)0.1588 (282.0%) Net Unbilled Sales (3) 23 260,742 22,075 9,702 701 7.2% 0.0031 0.0028 0.0003 11.6% Company Use (3) 238.667 9.2% 10.403 24 13,342,396 9,808,771 3,533,625 36.0% 532,354 398,747 133,607 33.5% 0.1585 0.1141 0.0444 38.9% T & D Losses (3) SYSTEM SALES KWH 25 233,187,145 216.640.452 16.546.693 7.6% 8,417,036,010 8.595.206.367 (178, 170, 357) (2.1%)2.7704 2.5205 0.2499 9.9% 11.177.369 (2.4%)(49,681,038) 2 5205 0 2499 26 Wholesale Sales KWH 10.909.381 (267.988)393,780,592 443,461,630 (11.2%)2 7704 9.9% 8,023,255,418 27 Jurisdictional KWH Sales 222,277,764 205,463,083 16,814,681 8.2% 8,151,744,737 (128,489,319) (1.6%)2.7704 2.5205 0.2499 9.9% 28 Jurisdictional Loss Multiplier 1.00168 1.00168 0.00000 N/A 29 Jurisdictional KWH Sales Adjusted for Line Losses 222,651,191 205 808 261 16 842 930 8 2% 8 023 255 418 8.151.744.737 (128, 489, 319) (1.6%)2 7751 2 5247 0.2504 9.9% 30 2.260.715 2.260.715 0 N/A 8.023.255.418 8.151.744.737 (128, 489, 319) (1.6%) 0.0282 0.0277 0.0004 1.6% TOTAL JURISDICTIONAL FUEL COST 224,911,906 208.068.976 16.842.930 8.1% 8.023.255.418 (128,489,319) 2.8032 2.5524 0.2508 9.8% 31 8.151.744.737 (1.6%)32 1.00072 1.00072 0.00000 Revenue Tax Factor N/A 33 2.5543 Fuel Factor Adjusted for Taxes 2.8053 0.2510 9.8% 34 GPIF (4) 1.941.926 1.941.926 8.023.255.418 0.0242 0.0238 0 8.151.744.737 (128,489,319) (1.6%)0.0004 1.7% 35 Incentive Mechanism (FPL Portion) (5) 1,029,133 1,029,133 0 N/A 8,023,255,418 8,151,744,737 (128,489,319) (1.6%)0.0128 0.0126 0.0002 1.6% 36 Fuel Factor Including GPIF and Incentive Mechanism 2 8423 2 5907 0.2516 9.7% FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH 37 2.842 2.591 0.251 9.7%

38

39

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

^{40 (2)} Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program

⁴¹ and asset optimization program.

^{42 (3)} For Informational Purposes Only.

^{43 (4)} Generating Performance Incentive Factor is (\$23,303,114 / 12) - See Order No. PSC-15-0586-FOF-EI.

^{44 (5)} Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$12,349,600/12) - See Order No. PSC-15-0586-FOF-EI

^{45 (6)} The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to;

⁴⁶ a) correction of non-fuel charges of \$1,990 from September 2016,

⁴⁷ b) correction for a non-fuel transaction in the amount of \$5,550 from November 2016.

FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE YEAR TO DATE PERIOD ENDING: December 2016

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13)

Line	A1.1 Schedule		Dolla	ars			MW	'H			Cents/	KWH	
No.	A1.1 Scriedule	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3) (6)	2,860,666,051	2,791,622,913	69,043,138	2.5%	119,172,826	117,900,469	1,272,357	1.1%	2.4004	2.3678	0.0327	1.4%
2	Cedar Bay – Rail Coal Cars Lease per Docket No. 150075-EI	1,733,478	1,693,606	39,872	2.4%				0.0%				0.0%
3	Coal Cars Depreciation Return	(213,600)	0	(213,600)	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
4	Adjustments to Fuel Cost (A2)	(27,247,165)	(22,667,522)	(4,579,643)	20.2%	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
5	TOTAL COST OF GENERATED POWER	2,834,938,765	2,770,648,999	64,289,766	2.3%	119,172,826	117,900,469	1,272,357	1.1%	2.3788	2.3500	0.0289	1.2%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	91,393,746	92,843,825	(1,450,079)	(1.6%)	3,176,256	3,146,870	29,386	0.9%	2.8774	2.9504	(0.0729)	(2.5%)
7	Energy Cost of Economy/OS Purchases (A9)	70,535,652	67,954,404	2,581,248	3.8%	1,943,480	1,975,712	(32,232)	(1.6%)	3.6293	3.4395	0.1899	5.5%
8	Energy Payments to Qualifying Facilities (A8)	39,062,330	33,562,508	5,499,822	16.4%	902,090	901,548	542	0.1%	4.3302	3.7228	0.6074	16.3%
9	TOTAL COST OF PURCHASED POWER	200,991,728	194,360,739	6,630,989	3.4%	6,021,826	6,024,130	(2,304)	(0.0%)	3.3377	3.2264	0.1114	3.5%
10	TOTAL AVAILABLE (LINE 5+9)	3,035,930,493	2,965,009,738	70,920,755	2.4%	125,194,652	123,924,599	1,270,053	1.0%	2.4250	2.3926	0.0324	1.4%
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(44,338,232)	(39,141,416)	(5,196,816)	13.3%	(2,478,700)	(2,087,735)	(390,965)	18.7%	1.7888	1.8748	(0.0861)	(4.6%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(3,621,144)	(3,960,570)	339,426	(8.6%)	(515,723)	(576,673)	60,950	(10.6%)	0.7021	0.6868	0.0154	2.2%
14	Gains from Off-System Sales (A6)	(20,137,620)	(15,171,021)	(4,966,599)	32.7%	N/A	N/A	N/A	N/A				N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(68,096,996)	(58,273,006)	(9,823,990)	16.9%	(2,994,423)	(2,664,408)	(330,015)	12.4%	2.2741	2.1871	0.0870	4.0%
16	Incremental Personnel, Software, and Hardware Costs	484,305	476,389	7,915	1.7%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	2,809,052	2,277,340	531,712	23.3%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Incremental Optimization Costs (Line 16+Line 17) (1)	3,293,357	2,753,729	539,628	19.6%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Dodd Frank Fees (2)	5,382	4,500	882	19.6%				0.0%				0.0%
20	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19)	2,971,132,235	2,909,494,963	61,637,272	2.1%	122,200,229	121,260,191	940,038	0.8%	2.4314	2.3994	0.0320	1.3%
21	,	2,011,102,200	2,000,101,000	01,001,212	2.170	122,200,220	121,200,101	010,000	0.070	2	2.0001	0.0020	1.070
22	Net Unbilled Sales (3)	(6,989,290)	(145,685)	(6,843,605)	4,697.5%	(287,459)	(6,072)	(281,388)	4,634.4%	(0.0060)	(0.0001)	(0.0059)	4,653.2%
23	Company Use (3)	3,138,210	3,065,496	72,714	2.4%	129,070	127,761	1,309	1.0%	0.0027	0.0027	0.0000	1.4%
24	T & D Losses (3)	147,669,875	142,233,956	5,435,919	3.8%	6,073,450	5,927,897	145,554	2.5%	0.1270	0.1235	0.0035	2.9%
25	SYSTEM SALES KWH	2,971,132,235	2,909,494,963	61,637,272	2.1%	116,285,167,918	115,210,605,219	1,074,562,699	0.9%	2.5550	2.5254	0.0297	1.2%
26	Wholesale Sales KWH	168,762,687	166,293,232	2,469,455	1.5%	6.622.522.316	6,593,581,822	28,940,494	0.4%	2.5550	2.5254	0.0297	1.2%
27	Jurisdictional KWH Sales	2,802,369,548	2,743,201,731	59,167,817	2.2%	109,662,645,602	108,617,023,397	1,045,622,205	1.0%	2.5550	2.5254	0.0297	1.2%
28	Jurisdictional Loss Multiplier	_	_	-	-	_	0	(0)	(1)	1.00168	1.00168	0.00000	N/A
29	Jurisdictional KWH Sales Adjusted for Line Losses	2,807,211,542	2,747,944,319	59,267,223	2.2%	109,662,645,602	108,617,023,397	1,045,622,205	1.0%	2.5599	2.5299	0.0299	1.2%
30	TRUE-UP	37,050,996	37,050,996	0	N/A	109,662,645,602	108,617,023,397	1,045,622,205	1.0%	0.0338	0.0341	(0.0003)	(1.0%)
31	TOTAL JURISDICTIONAL FUEL COST	2,844,262,538	2,784,995,315	59,267,223	2.1%	109,662,645,602	108,617,023,397	1,045,622,205	1.0%	2.5936	2.5641	0.0296	1.2%
32	Revenue Tax Factor						_	_	-	1.00072	1.00072	0.00000	N/A
33	Fuel Factor Adjusted for Taxes						-	-	-	2.5955	2.5659	0.0296	0.012
34	GPIF (4)	23,303,112	23,303,112	0	N/A	109,662,645,602	108,617,023,397	1,045,622,205	1.0%	0.0212	0.0215	(0.0002)	(1.0%)
35	Incentive Mechanism (FPL Portion) (5)	12,349,600	12,349,600	0	0.0%	109,662,645,602	108,617,023,397	-	1.0%	0.0113	0.0114	(0.0001)	(1.0%)
36	Fuel Factor Including GPIF and Incentive Mechanism					0	0			2.6280	2.5987	0.0293	1.1%
37	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH					0	0			2.628	2.599	0.029	1.1%

^{39 (1)} Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

38

^{40 [2]} Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program

⁴¹ and asset optimization program.

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^{43 (\$23,303,114 / 12) -} See Order No. PSC-15-0586-FOF-EI.

^{44 (\$12,349,600/12) -} See Order No. PSC-15-0586-FOF-EI

^{45 (6)} The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to;

⁴⁶ a) correction of non-fuel charges of \$1,990 from September 2016,

⁴⁷ b) correction for a non-fuel transaction in the amount of \$5,550 from November 2016.

FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF: December 2016

(1) (2) (3) (4) (5) (6) (7) (8) (9)

Line		1	Current M	onth			Year To [Date	
No.		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Costs & Net Power Transactions		-	-	-		-	•	•
2	Fuel Cost of System Net Generation (6)	\$235,152,049	\$210,377,139	\$24,774,910	11.8%	\$2,860,666,052	\$2,791,622,913	\$69,043,139	2.5%
3	Coal Cars Depreciation & Return	(0)	0	(0)	N/A	(213,600)	0	(213,600)	N/A
4	Cedar Bay – Rail Coal Cars Lease per Docket No. 150075-El	136,926	120,000	16,926	14.1%	1,733,478	1,693,606	39,872	2.4%
5	Fuel Cost of Power Sold (Per A6)	(5,615,070)	(2,923,429)	(2,691,641)	92.1%	(47,959,376)	(43,101,986)	(4,857,390)	11.3%
6	Gains from Off-System Sales (Per A6)	(3,365,392)	(547,200)	(2,818,192)	515.0%	(20,137,620)	(15,171,021)	(4,966,599)	32.7%
7	Fuel Cost of Purchased Power (Per A7)	6,147,750	8,274,505	(2,126,755)	(25.7%)	91,393,747	92,843,826	(1,450,079)	(1.6%)
8	Energy Payments to Qualifying Facilities (Per A8)	478,681	736,183	(257,502)	(35.0%)	39,062,331	33,562,507	5,499,824	16.4%
9	Energy Cost of Economy Purchases (Per A9)	74,400	416,295	(341,895)	(82.1%)	70,535,652	67,954,404	2,581,248	3.8%
10	Total Fuel Costs & Net Power Transactions	\$233,009,344	\$216,453,493	\$16,555,850	7.6%	\$2,995,080,663	\$2,929,404,251	\$65,676,412	2.2%
11					_				
12	Incremental Optimization Costs (1)								
13	Incremental Personnel, Software, and Hardware Costs	43,814	39,704	4,111	10.4%	484,304	476,389	7,915	1.7%
14	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	317,380	146,880	170,500	116.1%	2,809,052	2,277,340	531,712	23.3%
15	Total	361,194	186,584	174,611	93.6%	3,293,357	2,753,729	539,628	19.6%
16									
17	Dodd Frank Fees (2)	750	375	375	100.0%	5,382	4,500	882	19.6%
18									
19	Adjustments to Fuel Cost								
20	Reactive and Voltage Control Fuel Revenue	(36,117)	0	(36,117)	N/A	(306,000)	98,356	(404,356)	N/A
21	Inventory Adjustments	(148,026)	0	(148,026)	N/A	(677,379)	(789,272)	111,893	N/A
22	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	(4,136,615)	150,564	(4,287,179)	N/A
23	Gas Reserves Refund	0	0	0	0.0%	(21,294,315)	(21,294,315)	0	0.0%
24	Variable Power Plant O&M Correction	0	0	0	0.0%	(832,856)	(832,856)	0	0.0%
25	Adjusted Total Fuel Costs & Net Power Transactions	\$233,187,144	\$216,640,452	\$16,546,692	7.6%	\$2,971,132,236	\$2,909,494,957	\$61,637,279	2.1%
26					=				
27	kWh Sales								
28	Jurisdictional kWh Sales	8,023,255,418	8,151,744,737	(128,489,319)	(1.6%)	109,662,645,602	108,617,023,397	1,045,622,205	1.0%
29	Sale for Resale	393,780,592	443,461,630	(49,681,038)	(11.2%)	6,622,522,316	6,593,581,821	28,940,495	0.4%
30	Sub-Total Sales	8,417,036,010	8,595,206,367	(178,170,357)	(2.1%)	116,285,167,918	115,210,605,218	1,074,562,700	0.9%
31	Total Sales	8,417,036,010	8,595,206,367	(178,170,357)	(2.1%)	116,285,167,918	115,210,605,218	1,074,562,700	0.9%
32	Jurisdictional % of Total kWh Sales (Line 27 / Line 30)	95.32162%	94.84059%	0.48103%	0.5%	N/A	N/A	N/A	N/A
33					=				
34	True-up Calculation								
35	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	195,893,760	203,239,593	(7,345,833)	(3.6%)	2,824,543,954	2,794,039,971	30,503,983	1.1%
36				•	•				
37	Fuel Adjustment Revenues Not Applicable to Period								
38	Prior Period True-up Collected/(Refunded) This Period	(5,568,187)	(5,568,187)	0	(0.0%)	(66,818,243)	(66,818,244)	1	(0.0%)
					. ,		,		. ,

FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF: December 2016

(1) (2) (3) (4) (5) (6) (7) (8) (9)

Line			Current N	Month			Year To	Date	
No.		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	GPIF, Net of Revenue Taxes (3)	(1,940,528)	(1,940,528)	0	(0.0%)	(23,286,336)	(23,286,336)	0	0.0%
2	Incentive Mechanism, Net of Revenue Taxes (4)	(1,028,392)	(1,028,392)	0	(0.0%)	(12,340,708)	(12,340,708)	0	(0.0%)
3	Midcourse correction - 2014 final true-up collected/(refunded) this period	3,307,472	3,307,472	0	0.0%	29,767,250	29,767,250	0	0.0%
4	Jurisdictional Fuel Revenues Applicable to Period	\$190,664,125	\$198,009,958	(\$7,345,833)	(3.7%)	\$2,751,865,917	\$2,721,361,933	\$30,503,984	1.1%
5	Adjusted Total Fuel Costs & Net Power Transactions (P.1, Line 24)	\$233,187,144	\$216,640,452	\$16,546,692	7.6%	\$2,971,132,236	\$2,909,494,958	\$61,637,278	2.1%
6	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	233,187,144	216,640,452	16,546,692	7.6%	2,971,132,236	2,909,494,957	61,637,279	2.1%
7	Jurisdictional Sales % of Total kWh Sales (P1, Line 31)	95.32162%	94.84059%	0.48103%	N/A	N/A	N/A	N/A	N/A
8	Jurisdictional Total Fuel Costs & Net Power Transactions (5)	\$222,651,190	\$205,808,261	\$16,842,929	8.2%	\$2,807,211,542	\$2,747,944,315	\$59,267,227	2.2%
9	True-up Provision for the Month-Over/(Under) Recovery(Ln 4-Ln 8)	(\$31,987,065)	(\$7,798,303)	(\$24,188,762)	310.2%	(\$55,345,625)	(\$26,582,383)	(\$28,763,242)	108.2%
10	Interest Provision for the Month (Line 27)	(16,405)	(5,781)	(10,624)	183.8%	81,422	98,698	(17,276)	(17.5%)
11	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(55,288,697)	(50,707,565)	(4,581,133)	9.0%	(66,818,243)	(66,818,243)	0	0.0%
12	Deferred True-up Beginning of Period - Over/(Under) Recovery	29,767,250	29,767,250	0	N/A	29,767,250	29,767,250	0	N/A
13	Midcourse correction - Prior Period True-up (Collected)/Refunded This Period	(3,307,472)	(3,307,472)	0	0.0%	(29,767,250)	(29,767,250)	0	0.0%
14	Vendor Settlement Refund	7,573,924	7,573,924	0	0.0%	7,573,924	7,573,924	0	0.0%
15	Prior Period True-up (Collected)/Refunded This Period	5,568,187	5,568,187	(0)	(0.0%)	66,818,243	66,818,243	0	(0.0%)
16	End of Period Net True-up Amount Over/(Under) Recovery (Lines 9 through 14)	(\$47,690,279)	(\$18,909,760)	(\$28,780,519)	152.2%	(\$47,690,279)	(\$18,909,761)	(\$28,780,518)	152.2%
17									
18	Interest Provision								
19	Beginning True-up Amount (Lns 10+11+12)	(\$17,947,523)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Ending True-up Amount Before Interest (Lns 8+10+11+12+13)	(\$47,673,874)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Total of Beginning & Ending True-up Amount	(\$65,621,397)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Average True-up Amount (50% of Line 20)	(\$32,810,699)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Interest Rate - First Day Reporting Business Month	0.48000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Interest Rate - First Day Subsequent Business Month	0.72000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
25	Total (Lines 22+23)	1.20000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
26	Average Interest Rate (50% of Line 24)	0.60000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
27	Monthly Average Interest Rate (Line 25/12)	0.05000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
28	Interest Provision (Line 21 x Line 26)	(\$16,405)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
29									

^{30 (1)} Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-El, Docket No. 120015-El.

^{23 (2)} Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

^{33 (3)} Generating Performance Incentive Factor is ((\$23,303,114 / 12) x 99.9280%) - See Order No. PSC-15-0586-FOF-EI.

^{34 (4)} Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$12,349,600/12) x 99.9280%) - See Order No. PSC-15-0586-FOF-EI

^{35 &}lt;sup>(5)</sup> Line 6 x Line 7 x 1.00168

^{36 (6)} The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to;

³⁷ a) correction of non-fuel charges of \$1,990 from September 2016,

b) correction for a non-fuel transaction in the amount of \$5,550 from November 2016.

³⁹ NOTE: Amounts may not agree to the General Ledger due to rounding.

			FOR THE MONTH	OF: December 201	6				
Line No.	A3 Schedule	Actual	Curren Estimate	t Month \$ Diff	% Diff	Actual	Year T Estimate	o Date \$ Diff	% Diff
1	Fuel Cost of System Net Generation (\$) (5)	Acidai	Estillate	ΨΕΠ	70 Bill	Actual	Estillate	Ψ Βιιί	70 DIII
2	Heavy Oil (1)	0	0	0	N/A	69,082,497	54,254,515	14,827,982	27.3%
3	Light Oil (1)	10,208,521	2,860,252	7,348,269	256.9%	35,199,998	29,855,078	5,344,921	17.9%
4	Coal Gas ⁽²⁾	10,997,475	10,757,260	240,216	2.2%	125,957,742	122,825,844	3,131,897	2.5%
5 6	Nuclear	195,685,892 18,263,730	178,241,815 18,517,813	17,444,077 (254,083)	9.8% (1.4%)	2,432,079,359 198,341,685	2,380,989,998 203,733,327	51,089,361 (5,391,641)	(2.6%)
7	Total	235,155,618	210,377,139	24,778,478	11.8%	2,860,661,281	2,791,658,762	69,002,519	2.5%
8	System Net Generation (MWh)								
9	Heavy Oil	(3,070)	0	(3,070)	N/A	425,971	323,320	102,651	31.7%
10	Light Oil	38,688	26,316	12,372	47.0%	229,667	191,149	38,518	20.2%
11	Coal	383,131	374,066	9,065	2.4%	4,165,452	4,083,890	81,562	2.0%
12	Gas Nuclear	6,193,026 2,635,104	5,636,496 2,575,172	556,529 59,932	9.9%	86,157,172 28,033,222	84,222,028 28,879,822	1,935,143 (846,599)	(2.9%)
14	Solar (4)	98,412	28,675	69,737	243.2%	161,341	200,260	(38,919)	(19.4%)
15	Total	9,345,290	8,640,725	704,565	8.2%	119,172,825	117,900,469	1,272,356	1.1%
16	Units of Fuel Burned (Unit) (3)								
17	Heavy Oil (1)	0	0	0	N/A	774,341	610,688	163,653	26.8%
18 19	Light Oil (1) Coal	102,048 250,348	30,150 229,518	71,898 20,830	238.5% 9.1%	348,448 2,415,159	289,741 2,371,015	58,707 44,144	20.3%
20	Gas ⁽²⁾	43,204,860	39,344,879	3,859,981	9.1%	2,415,159 610,866,855	600,370,238	10,496,617	1.9%
21	Nuclear	28,735,835	28,424,310	311,525	1.1%	309,677,643	317,993,383	(8,315,740)	(2.6%)
22	BTU Burned (MMBTU)								
23	Heavy Oil	0	0	0	N/A	4,886,936	3,872,764	1,014,171	26.2%
24	Light Oil	587,933	175,774	412,159	234.5%	2,351,473	2,028,887	322,585	15.9%
25	Coal Gas	4,253,732 44,234,342	4,155,370	98,362	2.4% 12.4%	45,628,322 624,091,790	45,192,067	436,255 16,927,580	1.0% 2.8%
26 27	Nuclear	28,735,835	39,344,879 28,424,310	4,889,463 311,525	1.1%	309,677,643	607,164,211 317,993,383	(8,315,740)	(2.6%)
28	Total	77,811,843	72,100,333	5,711,509	7.9%	986,636,164	976,251,312	10,384,851	1.1%
29	Generation Mix (%)								
30	Heavy Oil	(0.03%)	0.00%	(0.03%)	N/A	0.36%	0.27%	0.08%	30.3%
31	Light Oil	0.41%	0.30%	0.11%	35.9%	0.19%	0.16%	0.03%	18.9%
32	Coal	4.10% 66.27%	4.33% 65.23%	(0.23%)	(5.3%) 1.6%	3.50% 72.30%	3.46% 71.43%	0.03% 0.86%	0.9%
34	Gas Nuclear	28.20%	29.80%	(1.61%)	(5.4%)	23.52%	24.50%	(0.97%)	(4.0%)
35	Solar ⁽⁴⁾	1.05%	0.33%	0.72%	217.3%	0.14%	0.17%	(0.03%)	(20.3%)
36	Total	100.00%	100.00%	(0.00%)	(0.0%)	100.00%	100.00%	0.00%	0.0%
37	Fuel Cost per Unit (\$/Unit)								
38	Heavy Oil (1) Light Oil (1)	0.0000	0.0000	0.0000	N/A	89.2146	88.8417	0.3729	0.4%
39 40	Coal	100.0365 43.9287	94.8677 46.8689	5.1688 (2.9401)	5.4% (6.3%)	101.0194 52.1530	103.0406 51.8031	(2.0212) 0.3499	(2.0%) 0.7%
41	Gas ⁽²⁾	4.5293	4.5302	(0.0010)	(0.0%)	3.9814	3.9659	0.0155	0.7%
42	Nuclear	0.6356	0.6515	(0.0159)	(2.4%)	0.6405	0.6407	(0.0002)	(0.0%)
43	Fuel Cost per MMBTU (\$/MMBTU)								
44	Heavy Oil (1)	0.0000	0.0000	0.0000	N/A	14.1362	14.0092	0.1269	0.9%
45	Light Oil (1)	17.3634	16.2723	1.0911	6.7%	14.9693	14.7150	0.2543	1.7%
46 47	Coal Gas ⁽²⁾	2.5854 4.4238	2.5888 4.5302	(0.0034)	(0.1%)	2.7605 3.8970	2.7179	0.0427 (0.0245)	(0.6%)
48	Nuclear	0.6356	0.6515	(0.1064)	(2.4%)	0.6405	3.9215 0.6407	(0.002)	(0.0%)
49	Total	3.0221	2.9178	0.1043	3.6%	2.8994	2.8596	0.0398	1.4%
50	BTU Burned per KWH (BTU/KWH)								
51	Heavy Oil	0	0	0	N/A	11,472	11,978	(506)	(4.2%)
52	Light Oil	15,197	6,679	8,518	127.5%	10,239	10,614	(376)	(3.5%)
53 54	Coal Gas	11,103 7,143	11,109 6,980	(6) 162	(0.1%)	10,954 7,244	11,066 7,209	(112)	(1.0%)
55	Gas Nuclear	10,905	11,038	(133)	(1.2%)	11,047	11,011	36	0.5%
56	Total	8,326	8,344	(18)	(0.2%)	8,279	8,280	(1)	(0.0%)
57	Generated Fuel Cost per KWH (cents/KWH)								
58	Heavy Oil (1)	0.0000	0.0000	0.0000	N/A	16.2176	16.7804	(0.5628)	(3.4%)
59	Light Oil (1)	26.3868	10.8687	15.5181	142.8%	15.3265	15.6187	(0.2922)	(1.9%)
60	Coal Gas ⁽²⁾	2.8704 3.1598	2.8758 3.1623	(0.0053)	(0.2%)	3.0239 2.8228	3.0076 2.8270	0.0163 (0.0042)	(0.1%)
62	Nuclear	0.6931	0.7191	(0.0260)		0.7075	0.7055	0.0021	0.1%)
63	Total	2.5163	2.4347	0.0816	3.4%	2.4004	2.3678	0.0326	1.4%
64									
65	(1) Distillate & Propane (Bbls & \$) used for firing, hot standby, i				Heavy Oil and Light	Oil. Values may not	agree with Schedule	e A5.	-
66	(2) Includes gas used for Fossil Steam Plants start-up. Estima			A5.					
67 68	(3) Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TON: (4) Actuals do not include Martin 8 solar and Estimates include		aı - IVIIVIBİU						
68	(5) The Fuel Cost of System Net Generation reflected on Sche		es not tie to the amo	L unt on Schedules A3	and A4 due to;				
70	a) correction of non-fuel charges of \$1,990 from September 2								
71	b) correction for a non-fuel transaction in the amount of \$5,55		016.						
72									
					1				

					FOR	THE MONTH OF:	December 2016						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
					Equivalent		Average Net					Fuel Cost Per	
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Availability Factor (%)	Net Output Factor (%)	Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Babcock PV Solar												
2	Solar		30,217					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	75		67.2	N/A	67.2	N/A						
4	Cape Canaveral 3												
5	Light Oil		0					0	N/A	0	0	0.0000	0.00
6	Gas		583,100					3,803,490	1.023	3,890,970	17,233,851	2.9556	4.53
7	Plant Unit Info	1,267		64.1	100.0	64.1	6,673						
8	Cedar Bay FPL												
9	Coal		(453)					0	N/A	0	0	0.0000	0.00
10	Plant Unit Info	250		(0.2)	100.0	0.0	0						
11	Citrus PV Solar												
12	Solar		36,416					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	75		74.9	N/A	74.9	N/A						
14	<u>Desoto Solar</u>												
15	Solar		2,793					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	25		15.0	N/A	15.2	N/A						
17	Everglades 1-12												
18	Light Oil		0					0	N/A	0	0	0.0000	0.00
19	Gas		0					0	N/A	0	0	0.0000	0.00
20	Plant Unit Info	0		N/A	N/A	N/A	N/A						
21	Fort Myers 1-12												
22	Light Oil		461					1,319	5.804	7,655	148,519	32.2168	112.60
23	Plant Unit Info	99		0.1	91.7	43.3	16,605						
24	Fort Myers 2												
25	Gas		762,300					5,439,094	1.023	5,564,193	24,644,876	3.2330	4.53
26	Plant Unit Info	1,681		73.2	98.9	73.2	7,299						
27	Fort Myers 3A												
28	Light Oil		163					288	5.691	1,639	32,429	19.8341	112.60
29	Gas		4,407					45,735	1.023	46,787	207,229	4.7028	4.53
30	Plant Unit Info	186		4.2	74.9	93.5	10,596						
31													
32													

1						-							
					FOR	THE MONTH OF:	December 2016						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Fort Myers 3B												
2	Light Oil		386					730	5.691	4,154	82,198	21.2893	112.60
3	Gas		5,202					57,560	1.023	58,884	260,809	5.0137	4.53
4	Plant Unit Info	186		N/A	N/A	N/A	N/A						
5	Fort Myers 3C (6)												
6	Light Oil		1,324					35,429	N/A	204,425	3,989,305	301.3071	112.60
7	Gas		0					0	N/A	0	0	0.0000	0.00
8	Plant Unit Info	0		N/A	N/A	N/A	N/A						
9	Fort Myers 3D (6)												
10	Light Oil		5,626					17,510	N/A	101,033	1,971,626	35.0449	112.60
11	Gas		0					0	N/A	0	0	0.0000	0.00
12	Plant Unit Info	0		N/A	N/A	N/A	N/A						
13	Lauderdale 1-12												
14	Light Oil		0					0	N/A	0	0	0.0000	0.00
15	Gas		920					14,989	1.022	15,319	67,851	7.3751	4.53
16	Plant Unit Info	59		0.4	100.0	31.4	16,651						
17	Lauderdale 13-24												
18	Light Oil		0					0	N/A	0	0	0.0000	0.00
19	Gas		0					0	N/A	0	0	0.0000	0.00
20	Plant Unit Info	0		0.0	N/A	0.0	0						
21	Lauderdale 4												
22	Light Oil		8					69	5.537	382	10,236	132.9289	148.34
23	Gas		8,873					82,550	1.022	84,366	373,673	4.2112	4.53
24	Plant Unit Info	448		2.8	4.7	36.0	9,543						
25	<u>Lauderdale 5</u>						-						
26	Light Oil		0					0	N/A	0	0	0.0000	0.00
27	Gas		66,153					595,715	1.022	608,821	2,696,585	4.0763	4.53
28	Plant Unit Info	448	-	20.6	92.5	47.4	9,203			·			
29	Lauderdale 6 CT 1						-						
30	Light Oil		2,339					0	5.764	0	0	0.0000	0.00
31	Gas		15,856					75,313	1.022	76,970	315,338	1.9888	4.19
32	Plant Unit Info	0	-	N/A	N/A	N/A	N/A			·			

					FOR ⁻	THE MONTH OF:	December 2016						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Lauderdale 6 CT 2</u>												
2	Light Oil		3,578					12,439	5.764	71,698	971,737	27.1579	78.12
3	Gas		4,320					160,769	1.022	164,306	673,145	15.5824	4.19
4	Plant Unit Info	0		N/A	N/A	N/A	N/A						
5	<u>Lauderdale 6 CT 3</u>												
6	Light Oil		6,152					8,969	N/A	51,697	700,660	11.3888	78.12
7	Gas		2,057					174,721	1.022	178,565	731,563	35.5680	4.19
8	Plant Unit Info	0		N/A	N/A	N/A	N/A						
9	Lauderdale 6 CT 4 (6)												
10	Light Oil		2,762					12,755	N/A	73,520	996,423	36.0748	78.12
11	Gas		2,080					192,341	1.022	196,573	805,340	38.7201	4.19
12	Plant Unit Info	0		N/A	N/A	N/A	N/A						
13	Lauderdale 6 CT 5 (6)												
14	Light Oil		8,400					3,318	N/A	19,125	259,203	3.0858	78.12
15	Gas		2,175					132,806	1.022	135,728	556,064	25.5638	4.19
16	Plant Unit Info	0		N/A	N/A	N/A	N/A						
17	Manatee 1												
18	Heavy Oil		(889)					0	N/A	0	0	0.0000	0.00
19	Gas		(889)					911	1.024	933	4,132	0.4651	4.54
20	Plant Unit Info	797		(0.3)	59.3	0.0	0						
21	Manatee 2												
22	Heavy Oil		(512)					0	N/A	0	0	0.0000	0.00
23	Gas		(512)					0	N/A	0	0	0.0000	0.00
24	Plant Unit Info	797		(0.2)	64.6	0.0	0						
25	Manatee 3												
26	Light Oil		0					0	N/A	0	0	0.0000	0.00
27	Gas		590,003					3,916,174	1.024	4,011,337	17,766,979	3.0113	4.54
28	Plant Unit Info	1,166		73.0	97.6	73.0	6,799						
29	Manatee PV Solar												
30	Solar		27,758					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	75		67.1	N/A	67.1	N/A						
32													

					FOR	THE MONTH OF:	December 2016						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Martin 1												
2	Heavy Oil		(860)					0	N/A	0	0	0.0000	0.00
3	Gas		(860)					0	N/A	0	0	0.0000	0.00
4	Plant Unit Info	812		(0.3)	100.0	0.0	0						
5	Martin 2												
6	Heavy Oil		(705)					0	N/A	0	0	0.0000	0.00
7	Gas		(705)					0	N/A	0	0	0.0000	0.00
8	Plant Unit Info	784		(0.2)	100.0	0.0	0						
9	Martin 3												
10	Gas		(1,762)					0	N/A	0	0	0.0000	0.00
11	Plant Unit Info	481		(0.6)	100.0	0.0	0						
12	Martin 4												
13	Gas		(1,946)					2	1.026	2	9	0.0005	4.54
14	Plant Unit Info	461		(0.6)	100.0	0.0	0						
15	Martin 8												
16	Light Oil		0					0	N/A	0	0	0.0000	0.00
17	Gas		492,286					3,365,749	1.026	3,451,912	15,289,179	3.1058	4.54
18	Plant Unit Info	1,195		61.6	78.2	61.6	7,012						
19	<u>PEEC</u>												
20	Light Oil		73					84	N/A	0	6,329	8.6228	75.35
21	Gas		678,390					4,379,353	1.022	4,475,699	19,823,728	2.9222	4.53
22	Plant Unit Info	1,251		74.4	95.3	74.4	6,597						
23	<u>Riviera 5</u>												
24	Light Oil		0					0	N/A	0	0	0.0000	0.00
25	Gas		504,728					3,326,501	1.022	3,399,684	15,057,851	2.9834	4.53
26	Plant Unit Info	1,267		55.5	92.4	55.6	6,736						
27	Sanford 4												
28	Gas		50,746					410,787	1.023	420,235	1,861,301	3.6679	4.53
29	Plant Unit Info	1,084		7.1	38.3	38.8	8,281						
30	Sanford 5												
31	Gas		280,526					2,132,673	1.023	2,181,724	9,663,273	3.4447	4.53
32	Plant Unit Info	1,057		39.5	96.6	48.9	7,777						

					FOR	THE MONTH OF:	December 2016						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
	Scherer 4												
2	Light Oil		0					(2)	N/A	0	(170)	0.0000	85.10
3	Coal (1)(5)		326,670					3,655,305	-	3,655,305	8,717,897	2.6687	2.38
4	Plant Unit Info (3)(4)	626		72.8	100.0	72.8	11,190						
5	St Johns #1												
6	Coal (1)							709	N/A		76,851	0.0000	108.39
7	Gas		0					2,342	-	2,342	15,545	0.0000	6.64
8	Plant Unit Info (3)(4)	130		(1.6)	86.2	0.0	0						
9	St Johns #2												
10	Coal (1)		56,914					27,803	21.524	598,427	2,202,728.05	3.8703	79.23
11	Gas		243					2,556	-	2,556	19,604	8.0643	7.67
12	Plant Unit Info (3)(4)	130		60.4	98.8	60.4	10,515						
13	St Lucie 1												
14	Nuclear		746,509					7,661,007	-	7,661,007	4,840,391	0.6484	0.63
15	Plant Unit Info	1,003		102	100.0	102.3	10,262						
16	St Lucie 2												
17	Nuclear		643,159					7,661,106	-	7,661,106	4,511,620	0.7015	0.59
18	Plant Unit Info	860		102.8	100.0	102.8	10,144						
19	Space Coast												
20	Solar		1,228					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	10		16.5	N/A	16.5	N/A						
22	Turkey Point 1												
23	Heavy Oil		(49)					0	N/A	0	0	0.0000	0.00
24	Gas		(49)					0	N/A	0	0	0.0000	0.00
25	Plant Unit Info	0		0.0	100.0	0.0	0						
26	Turkey Point 2												
27	Heavy Oil		(57)					0	N/A	0	0	0.0000	0.00
28	Gas		(57)					0	N/A	0	0	0.0000	0.00
29	Plant Unit Info	0	, ,	0.0	0.0	0.0	N/A						
30	Turkey Point 3												
31	Nuclear		620,124					6,706,926	-	6,706,926	4,755,656	0.7669	0.71
32	Plant Unit Info	839		102.8	100.0	102.8	10,815						

		ı	1				ON AND FUEL CO	-					
					FOR	THE MONTH OF:	December 2016						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Turkey Point 4												
2	Nuclear		625,312					6,706,796	-	6,706,796	4,156,062	0.6646	0.62
3	Plant Unit Info	848		102.4	100.0	102.4	10,726						
4	Turkey Point 5												
5	Light Oil		137					170	5.774	982	18,157	13.2435	106.81
6	Gas		498,538					3,491,532	1.022	3,568,346	15,804,887	3.1702	4.53
7	Plant Unit Info	1,163		61.7	96.5	64.0	7,158						
8	WCEC 01												
9	Light Oil		989					1,290	5.755	7,424	146,958	14.8577	113.92
10	Gas		552,672					3,870,607	1.026	3,969,695	17,582,539	3.1814	4.54
11	Plant Unit Info	1,225		63.0	93.5	63.0	7,183						
12	WCEC 02												
13	Light Oil		6,289					7,680	5.755	44,198	874,911	13.9129	113.92
14	Gas		561,849					3,850,342	1.026	3,948,911	17,490,483	3.1130	4.54
15	Plant Unit Info	1,215		65.2	94.1	65.3	7,028						
16	WCEC 03												
17	Light Oil		0					0	N/A	0	0	0.0000	0.00
18	Gas		532,381					3,685,144	1.026	3,779,484	16,740,058	3.1444	4.54
19	Plant Unit Info	1,225		60.5	87.0	60.5	7,099						
20	System Totals												
21	Total	25,298	9,345,290	-	-	-	8,326		-	77,811,843	235,155,618	2.5163	-
22													
23	(1) IN MONTHS WHERE INVENTORY	Y ADJUSTMENTS	ARE BOOKED PE	R STOCKPILE SU	RVEYS AS IN OC	TOBER 2016 FOR	SCHERER, THE	MMBTU'S REPOR	TED MAY BE ART	IFICIALLY LOW C	R HIGH AS THE F	RESULT OF THE S	URVEY
24	BEING RECORDED IN THE CURRE	ENT MONTH AND	NOT FLOWED BA	CK TO EACH AFF	ECTED MONTH								
25	(2) HEAT RATE IS CALCULATED BA	SED ON THE GEN	NERATION AND F	UEL CONSUMPTION	ON REPORTED O	N THIS SCHEDUL	E AND MAY BE DI	FFERENT THAN	THE ACTUAL HEA	T RATE.			
26	(3) NET CAPABILITY (MW) IS FPL's	SHARE											
27	(4) NET GENERATION (MWH) AND A	AVERAGE NET HE	EAT RATE (BTU/K	WH) ARE CALCUL	ATED ON GENER	RATION RECEIVED	NET OF LINE LO	SSES					
28	(5) SCHERER COAL FUEL BURNED	(UNITS) IS REPO	RTED IN MMBTU	ONLY. SCHERER	R COAL IS NOT IN	CLUDED IN TONS	6						
29	(6) DATA PROVIDED FOR LAUDERD	DALE CT's AND FO	ORT MYERS 3C &	3D REFLECT DAT	A PRIOR TO COM	MERCIAL OPERA	ATION						
30	NOTE: The Fuel Cost of System Net	Generation reflect	ed on Schedules A	A1 and A2 does not	tie to the amount	on Schedules A3 a	and A4 due to;						
31	a) correction of non-fuel charges of \$	1,990 from Septer	mber 2016,										
32	b) correction for a non-fuel transaction	on in the amount o	f \$5,550 from Nov	ember 2016.									

FOR THE MONTH OF: December 2016

(1) (2)

Line No.	A4.1 Schedule	FPL
1		•
2	BBLS	102,048
3	MCF	43,204,860
4	MMBTU (Coal - Scherer)	3,655,305
5	Tons (Coal - SJRPP)	28,512
6	MMBTU (Nuclear)	28,735,835
7		
8	Average Net Heat Rate (BTU/KWH)	8,326
9	Fuel Cost Per KWH (Cents/KWH)	2.5163
10		
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SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS MONTH OF DECEMBER 2016

SCHEDULE A5

	,			MONTH OF	DECEMBER	2016	2016				
			CURRENT MO	NTH			PE	RIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERE	INCE	ACTUAL	ESTIMATED	DIFFER	RENCE		
		ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%		
1	PURCHASES		ا	HEAVY OIL	/ /			AWOON			
•	1										
2	UNITS (BBL)	138	875,000	(874,862)	-	416,842	875,000	(458,158)	(52)		
3	UNIT COST (\$/BBL)	120.5362	52.1851	68.3511	131.0000	52.4524	52.1851	0.2673	0.5000		
4	AMOUNT (\$)	16,634	45,662,000	(45,645,366)	-	21,864,372	45,662,000	(23,797,628)	(52)		
5	BURNED										
	j i	j	İ			İ			i i		
	UNITS (BBL)	-	-	-	100	730,072	292,306	437,766			
	UNIT COST (\$/BBL)	-	-	-	100.0000	89.0346	91.1934	(2.1588)			
8	AMOUNT (\$)	-	-	-	100	65,001,651	26,656,383	38,345,268	>100.0		
۵	ENDING INVENTORY										
9	ENDING INVENTORT										
10	UNITS (BBL)	1,601,110	2,756,206	(1,155,096)	(42)	1,601,110	2,756,206	(1,155,096)	(42)		
	UNIT COST (\$/BBL)	82.8253	75.8815	6.9438	9.2000	82.8253	75.8815	6.9438	9.2000		
	AMOUNT (\$)	132,612,468	209,145,000	(76,532,532)	i i	132,612,468	209,145,000	(76,532,532)			
	OTHER USAGE (\$)	(31,064)	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(-, , ,	(,	9,515,302	, , ,	(2,22 ,22 ,	(,		
14	DAYS SUPPLY	` - <u>'</u>							<u> </u>		
15	PURCHASES			LIGHT OIL					:		
	 								<u> </u>		
	UNITS (BBL)	80,581	33,530	47,051	>100.0	298,764	281,249	12,754	5		
	UNIT COST (\$/BBL)	75.0819	69.2216	5.8603	8.5000	65.0786	62.4713	3.6450	6		
18	AMOUNT (\$)	6,050,171	2,321,000	3,729,171	>100.0	19,443,146	17,570,000	1,868,385	11		
19	BURNED								 		
			i						į		
20	UNITS (BBL)	101,992	30,150	71,842	>100.0	353,073	189,502	163,571	86		
	UNIT COST (\$/BBL)	100.0058	94.8674	5.1384	5.4000	99.3684	103.7566	(4.3882)			
	AMOUNT (\$)	10,199,793	2,860,252	7,339,541	>100.0	35,084,290	19,662,091	15,422,199	78		
23	ENDING INVENTORY										
	! !										
	UNITS (BBL)	1,162,453	1,275,488	(113,035)	(9)	1,162,453	1,275,488	(113,035)	(9)		
	UNIT COST (\$/BBL)	104.6009	103.5415	1.0594	1.0000	104.6009	103.5415	1.0594	1.0000		
	AMOUNT (\$)	121,593,675	132,066,000	(10,472,325)	(8)	121,593,675	132,066,000	(10,472,325)	(8)		
	OTHER USAGE (\$)		i						i		
28	DAYS SUPPLY								<u></u>		
29	PURCHASES		COALS	JRPP AND CED	AR BAY						
		İ	1		- 				İ		
	UNITS (TON)	84,106	54,322	29,784	55	491,245	588,144	(96,899)	(16)		
	UNIT COST (\$/TON)	80.2411	67.4865	12.7546	18.9000	80	71.6134	8.7361	12		
32	AMOUNT (\$)	6,748,757	3,666,000	3,082,757	84	39,471,295	42,119,000	(2,647,705)	6		
									ļ		
33	BURNED								!		
24	UNITS (TON)	28,512	50,712	(22,200)	(44)	525,694	580,334	(54,640)	(9)		
	UNIT COST (\$/TON)	79.9516	68.4260	(22,200) 11.5256	16.8000	525,694 79.6051	73.6824	(54,640) 5.9227	(9)		
	AMOUNT (\$)	2,279,579	3,470,018	(1,190,439)		41,847,946	42,760,427	(912,481)			
55	(Ψ)	_,_,,,,,,	5, .7 5,5 10	(1,100,409)	(04)	11,041,040	12,100,721	(512,701)	(2)		
37	ENDING INVENTORY	<u>'</u>									
	 -		ļ						!!		
38	UNITS (TON)	67,725	110,135	(42,410)	(39)	67,725	110,135	(42,410)	(39)		
39	UNIT COST (\$/TON)	78.9902	68.4251	10.5651	15.4000	78.9902	68.4251	10.5651	15.4000		
	AMOUNT (\$)	5,349,611	7,536,000	(2,186,389)	(29)	5,349,611	7,536,000	(2,186,389)	(29)		
	OTHER USAGE (\$)								;		
42	DAYS SUPPLY								! !		

SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS

SCHEDULE A5

	<i></i>	CURRENT MC	MONTH OF NTH	DECEMBER	2016	PE	RIOD TO DATE	
			DIFFERE	NOT				
	ACTUAL	ESTIMATED	DIFFERS	INCE	ACTUAL	ESTIMATED	DIFFER	RENCE
	Í.——		AMOUNT	%			AMOUNT	%
13 PURCHASES	 	 	COAL SCHERER	<u> </u>			 	
14 UNITS (MMBTU)	3,443,929	3,283,279	160,650	5	33,268,327	35,203,428	(1,935,101)	<u> </u>
U. COST (\$/MMBTU)	2.3685	2.4064	(0.0379)			2.5315	(0.1173)	
6 AMOUNT (\$)	8,156,878	7,901,000	255,878	3	80,317,378	89,116,000	(8,798,622)	(
7 BURNED	<u> </u> 						<u> </u> 	 !
8 UNITS (MMBTU)	3,655,305	3,039,710	615,595	20	34,217,134	32,739,756	1,477,378	<u> </u>
9 U. COST (\$/MMBTU)	2.3506	2.3973	(0.0467)	(1.9000)	2.4277	2.4850	(0.0573)	(2.30
0 AMOUNT (\$)	8,592,049	7,287,241	1,304,808	18	83,068,971	81,358,506	1,710,465	! ! !
1 ENDING INVENTORY	<u> </u> 	<u> </u> 	 	<u> </u> 			<u> </u> 	! ! !
2 UNITS (MMBTU)	6,882,630	6,585,490	297,140	5	6,882,630	6,585,490	297,140	: : : :
3 U. COST (\$/MMBTU)	2.3539	2.3974	(0.0435)	(1.8000)	2.3539	2.3974	(0.0435)	(1.80
4 AMOUNT (\$)	16,200,736	15,788,000	412,736	3	16,200,736	15,788,000	412,736	j
5 OTHER USAGE (\$)	! ! !	! ! !	! !				! ! !	! !
6 DAYS SUPPLY	! !	! !	! !				! ! !	! ' !
7 PURCHASES	 	 	GAS				 	
8 UNITS (MMBTU)	43,063,203	-	43,063,203	100	624,445,131	-	624,445,131	1
9 U. COST (\$/MMBTU)	4.6159	-	4.6159	100.0000	3.9807	-	3.9807	100.00
AMOUNT (\$)	198,775,187	-	198,775,187	100	2,485,724,050	-	485,724,050	1
1 BURNED			 					i
2 UNITS (MMBTU)	44,234,342	39,344,879	4,889,463	12	624,091,791	590,105,155	33,986,636	į
U. COST (\$/MMBTU)	4.5616	4.5302	0.0314	0.7000	3.9771	4.0275	(0.0504)	(1.30
4 AMOUNT (\$)	201,779,187	178,241,815	23,537,372	13	2,482,080,911	2,376,634,330	105,446,581	! ! !
ENDING INVENTORY	<u> </u> 	<u> </u> 	<u> </u>				<u> </u> 	<u> </u>
6 UNITS (MMBTU)	2,398,578	! ! ! -	2,398,578	100	2,398,578	-	2,398,578	1
7 U. COST (\$/MMBTU)	3.0857	! ! -	3.0857	100.0000	3.0857	-	3.0857	100.00
8 AMOUNT (\$)	7,401,173	-	7,401,173	100	7,401,173	-	7,401,173	į 1
O OTHER USAGE (\$) O DAYS SUPPLY	! ! 	 	 				! ! 	 -
1 BURNED	 		NUCLEAR				! -	
	 	 					 	 - -
2 UNITS (MMBTU)	28,735,835	•		i				
3 U. COST (\$/MMBTU) 4 AMOUNT (\$)	0.6356 18,263,730	0.6515 18,517,813	· '	, ,	l	0.6540 205,071,800	(0.0155) (6,730,115)	
5 BURNED		 	PROPANE				: 	 !
6 UNITS (GAL)	l _{2,370}	 	2 270	100	9,070		l _{9,070}	
6 UNITS (GAL) 7 UNIT COST (\$/GAL)	3.6840	 ! ! -	2,370 3.6840	100.0000	9,070 2.4133	-	2.4133	100.00
8 AMOUNT (\$)	8,731	-	8,731	100.0000		_	21,889	
NES 9 & 23 EXCLUDE	-	BARRELS,	\$ -	CURRENT M			BARRELS,	\$(4,437,7

LINES 38, 39 & 40 ESTIMATED COLUMN INCLUDES CEDAR BAY COAL ENDING INVENTORY

PERIOD-TO-DATE.

LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF \$ - CURRENT MONTH AND

PERIOD-TO-DATE.

SCHEDULE A - NOTES DEC 2016

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ
		SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS
		MANATEE - NON RECOVERABLE - TANK BOTTOMS
		SANFORD - FUELS RECEIVABLE - SALE OF FUEL
		FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS
		PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ
		CANAVERAL - FUELS RECEIVABLE - SALE
		TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL
		MANATEE - FUELS RECEIVABLE - SALE OF FUEL
		TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ
		MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT
		SANFORD - FUEL SALE-LFARS
		SANFORD - TEMP/CAL ADJUSTMENT-SAP
		SANFORD -NON-REC INVENTORY ADJ
		FT. MYERS - TEMP/CAL ADJUSTMENT
		FT/ MYERS - INVENTORY ADJUSTMENT
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP
		CANAVERAL - TEMP/CAL ADJUSTMENT
		CANAVERAL - NON-REC INVENTORY ADJ
0	\$0.00	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS
		TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP
		TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
(64)	(\$5,199.28)	MANATEE - TEMP/CAL ADJUSTMENT-LFARS
		MANATEE - TEMP/CAL ADJUSTMENT-SAP
		MANATEE - NON-REC INVENTORY ADJ
(307)	(\$25,864.47)	MARTIN - TEMP/CAL ADJUSTMENT-LFARS
		MARTIN - TEMP/CAL ADJUSTMENT-SAP
		MARTIN - NON-REC INVENTORY ADJ
(371)	(\$31,063.75)	TOTAL-LFARS
0	\$0.00	TOTAL-SAP
\$ (371)	(\$31,063.75)	TOTAL
COAL	Ī	
UNITS	AMOUNT	NOTES ON COAL
0	0	SJRPP COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
752,142		NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
90,420	\$ 8,888,957.90	NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLS)
	<u> </u>	

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16
Date of Survey	-	-	2/29/2016	-	-	-
Tons per survey	1	-	603,917	-	-	-
Tons per books	1	-	604,116	1	-	-
Tons Difference	1	-	(199)	-	-	-
Adjustment tons exceeding 3% of survey	-	-	-	-	-	-
Adjustment \$ (20% ownership)	-	-	-	-	-	-

SJRPP - COAL

Adjusted Month	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16
Date of Survey	-	-	9/6/2016	-	-	-
Tons per survey	-	-	270,075	-	-	-
Tons per books	-	-	201,740	-	-	-
Tons Difference	-	-	(68,335)	-	-	-
Adjustment tons exceeding 3% of survey	-	-	(68,335)	-	-	-
Adjustment \$ (20% ownership)	-	-	(1,044,232.43)	-	-	-

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-16	147,663	\$ 360,157.62
Feb-16	147,005	\$ 360,157.62
Mar-16		
Apr-16	35,009	\$ 87,085.97
May-16		
Jun-16		
Jul-16	(68,365)	(\$170,714.68)
Aug-16		
Sep-16		
Oct-16	320,041	765,720.49
Nov-16		
Dec-16		

POWER SOLD FLORIDA POWER & LIGHT COMPANY

FOR THE MONTH OF: December 2016

-	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
	(.,	(-)	(-)	()	(-)	(-)	(-,	(-)	(-)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1	Estimated								
2	OS/FCBBS								
3	Off System	os	108,000	108,000	2.354	3.164	2,542,112	3,417,112	547,200
4	St Lucie Reliability Sales	os	54,226	54,226	0.703	0.703	381,317	381,317	0
5	Total OS/FCBBS		162,226	162,226	1.802	2.341	2,923,429	3,798,429	547,200
6									
7	Total Estimated		162,226	162,226	1.802	2.341	2,923,429	3,798,429	547,200
8									
9	Actual								
10	St. Lucie Participation								
11	FMPA (SL 1)	St. L.	33,006	33,006	0.724	0.724	239,098	239,098	0
12	OUC (SL 1)	St. L.	22,824	22,824	1.075	1.075	245,292	245,292	0
13	Total St. Lucie Participation		55,830	55,830	0.868	0.868	484,390	484,390	0
14									
15	OS/AF								
16	Cargill Power Markets, LLC OS	os	14,800	14,800	2.278	8.705	337,177	1,288,318	906,798
17	EDF Trading North America, LLC. OS	os	27,525	27,525	2.052	2.778	564,814	764,513	132,248
18	Energy Authority, The OS	os	64,171	64,171	2.196	3.286	1,409,251	2,108,425	513,152
19	Exelon Generation Company, LLC. OS	os	20,036	20,036	2.176	3.067	435,953	614,517	124,346
20	City of Homestead, FL OS	os	89	89	2.081	3.329	1,852	2,963	(33,189)
21	Morgan Stanley Capital Group, Inc. OS	os	39,749	39,749	2.217	5.410	881,397	2,150,588	1,157,232
22	City of New Smyrna Beach, FL Utilities Commission OS		2,057	2,057	2.186	3.354	44,958	69,001	34,695
23	Orlando Utilities Commission OS	os	800	800	2.300	3.800	18,400	30,400	9,318
24	Powersouth Energy Cooporative OS	os	13,537	13,537	2.248	3.458	304,355	468,144	122,485
25	Reedy Creek Improvement District OS	os	1,455	1,455	2.339	3.057	34,033	44,475	6,519
26	Seminole Electric Cooperative, Inc. OS	os	2,803	2,803	2.236	3.509	62,678	98,348	26,993
27	Southern Company Services, Inc. OS	os	29,639	29,639	2.209	3.215	654,652	952,764	214,052
28	Tampa Electric Company OS	os	3,595	3,595	2.326	3.809	83,624	136,950	41,243
29	Tennessee Valley Authority OS	os	653	653	1.900	2.644	12,405	17,265	3,180
30	Duke Energy Florida, LLC OS	os	1,550	1,550	2.485	3.681	38,519	57,050	13,497
31	Midcontinent Independent System Operator, Inc. OS	os	884	884	2.333	3.834	20,623	33,890	10,281
32	Westar Energy, Inc. OS	os	10,000	10,000	2.255	3.376	225,455	337,600	82,359
33	Total OS/AF		233,343	233,343	2.199	3.932	5,130,145	9,175,211	3,365,209
34									
35	FCBBS								
36	Reedy Creek Improvement District FCBBS	FCBBS	25	25	2.139	3.151	535	788	183
37	Total FCBBS		25	25	2.139	3.151	535	788	183

POWER SOLD FLORIDA POWER & LIGHT COMPANY

FOR THE MONTH OF: December 2016 (1) (2) (3) (4) (5) (6) (7) (8) (9) Total \$ for Fuel Line Type & Total KWH Sold KWH from Own Fuel Cost Total Cost Total Cost (\$) Gain from Off Adjustment (Col(4) * Col(5)) SOLD TO (Col(4) * Col(6)) System Sales (\$) No. Schedule (000)Generation (000) (cents/KWH) (cents/KWH) 1 2 Total Actual 289,198 289,198 1.942 3.340 5,615,070 9,660,389 3,365,392 3 5 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37

POWER SOLD FLORIDA POWER & LIGHT COMPANY

FOR THE MONTH OF: December 2016 (1) (2) (3) (4) (5) (6) (7) (8) (9) Total \$ for Fuel Total Cost (\$) Total KWH Sold KWH from Own Fuel Cost Gain from Off Line Total Cost SOLD TO Type & Schedule Adjustment No. (000)Generation (000) (cents/KWH) (cents/KWH) (Col(4) * Col(6)) System Sales (\$) (Col(4) * Col(5) 1 Other Actual 2 Gross Gain from off System Sales \$ 3,365,392 3 Gas Turbine Maintenance Revenue Reclassed to Base Revenue Sub-Total (Schedule A1 and A2) 3,365,392 5 Third-Party Transmission Costs (16,404)Variable Power Plant O&M Costs over 514,000 MWh Threshold 6 (317,380)Net Gain from off System Sales (\$) 3,031,608 8 9 Other Estimate 10 Gain from off System Sales \$ 547,200 11 Gas Turbine Maintenance Revenue Reclassed to Base Revenue 0 Variable Power Plant O&M Costs over 514,000 MWh Threshold 12 (146,880)13 Total 400,320 14 15 Current Month 16 289,198 289,198 1.942 3.340 5,615,070 9,660,389 3,031,608 Actual 17 Estimate 162,226 162,226 1.802 2.341 2,923,429 3,798,429 400,320 18 Difference 126,972 126,972 0.140 0.999 2,691,641 5,861,960 2,631,288 19 Difference (%) 78.3% 78.3% 7.7% 42.7% 92.1% 154.3% 657.3% 20 Period To Date 21 22 Actual 2,994,423 2,994,423 1.602 2.534 47,959,376 75,871,515 17,783,727 2,664,408 23 Estimate 2,664,408 1.618 2.415 43,101,986 64,348,916 13,466,581 24 Difference 330,015 330,015 (0.016)0.119 4,857,390 11,522,599 4,317,146 25 Difference (%) 12.4% 12.4% (1.0%)4.9% 11.3% 17.9% 32.1% 26 27 28 29 30 31 32 33 34 35 36 37

FLORIDA POWER & LIGHT COMPANY PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

FOR THE MONTH OF: December 2016

					TOTAL MOINT	TOT. December 2	.010					
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)		Total KWH Purchased (000)		Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(8)+Col(9))
1	Estimated											
2	SJRPP		150,842	0	150,842	150,842	0	150,842	3.451	\$5,205,028	\$0	\$5,205,028
3	St Lucie Reliability		46,425	0	46,425	46,425	0	46,425	0.691	\$320,816	\$0	\$320,816
4	Solid Waste Authority 40MW	PPA	25,296	0	25,296	25,296	0	25,296	3.501	\$885,684	\$0	\$885,684
5	Solid Waste Authority 70MW	PPA	52,080	0	52,080	52,080	0	52,080	3.577	\$1,862,977	\$0	\$1,862,977
6	Total Estimated		274,643	0	274,643	274,643	0	274,643	3.013	\$8,274,505	\$0	\$8,274,505
7												
8	Actual											
9	FMPA (SL 2)	SL 2	33,011	35	33,046	33,011	35	33,046	0.705	\$232,724	\$210	\$232,935
10	Jacksonville Electric Authority UPS	UPS	84,668	0	84,668	84,668	0	84,668	3.835	\$3,273,759	(\$26,469)	\$3,247,290
11	OUC (SL 2)	SL 2	22,827	24	22,851	22,827	24	22,851	0.685	\$157,966	(\$1,492)	\$156,474
12	Solid Waste Authority 40MW	PPA	31,994	0	31,994	31,994	0	31,994	2.051	\$656,149	\$0	\$656,149
13	Solid Waste Authority 70MW	PPA	50,887	0	50,887	50,887	0	50,887	3.645	\$1,849,421	\$5,481	\$1,854,902
14	Total Actual		223,387	59	223,446	223,387	59	223,446	2.751	\$6,170,019	(\$22,269)	\$6,147,750
15												

17 NOTE:GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

FLORIDA POWER & LIGHT COMPANY PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

FOR THE MONTH OF: December 2016

(1) (2) (3) (4) (5)

Line No.	PURCHASED FROM	Total KWH Purchased (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	Current Month		` *	. ,	((Col(8)+Col(9))
2	Actual	223,446	223,446	2.751	\$6,147,750
3	Estimate	274,643	274,643	3.013	\$8,274,505
4	Difference	(51,197)	(51,197)	(0.2615)	(\$2,126,755)
5	Difference (%)	(18.6%)	(18.6%)	(8.7%)	(25.7%)
6	(10)	(.3.070)	(.3.370)	(3.170)	(20.770)
7	Year to Date				
8	Actual	3,176,255	3,176,255	2.877	\$91,393,747
9	Estimate	3,146,869	3,146,869	2.950	\$92,843,826
10	Difference	29,386	29,386	(0.0729)	(\$1,450,079)
11	Difference (%)	0.9%	0.9%	(2.5%)	(1.6%)
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ENERGY PAYMENT TO QUALIFYING FACILITIES FLORIDA POWER & LIGHT COMPANY FOR THE MONTH OF: December 2016

	(1)	(2)	(3)	(4)	(5)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ For Fuel Adj (Col(3) * Col(4))
1	Estimated	-	•	- -	-
2	Qualifying Facilities	31,248	31,248	2	736,183
3	Total Estimated	31,248	31,248	2.356	\$736,183
4					
5	Actual				
6	Broward County Resource Recovery - South QF	2,604	2,604	2.050	\$53,384
7	Broward County Resource Recovery - South AA QF	2,471	2,471	2.039	\$50,396
8	First Solar Inc. QF	8	8	2.133	\$161
9	Georgia Pacific Corporation QF	303	303	1.919	\$5,815
10	Indiantown Cogeneration LP. QF	0	0	0.000	\$29,119
11	Okeelanta Power Limited Partnership QF	7,264	7,264	2.032	\$147,648
12	Tropicana Products QF	488	488	2.067	\$10,087
13	WM-Renewable LLC QF	58	58	2.086	\$1,220
14	WM-Renewables LLC - Naples QF	846	846	2.073	\$17,543
15	Miami-Dade South District Water Treatment	8,077	8,077	2.022	\$163,308
16	Total Actual	22,120	22,120	2.164	\$478,681
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24					

ENERGY PAYMENT TO QUALIFYING FACILITIES FLORIDA POWER & LIGHT COMPANY FOR THE MONTH OF: December 2016 (4) (5)

(1) (2) (3)

Line	DIDOLAGED EDOX	Total KWH	KWH For Firm	Fuel Cost	Total \$ For Fuel
No.	PURCHASED FROM	Purchased (000)	(000)	(cents/KWH)	Adj (Col(3) * Col(4))
1	Current Month		<u>.</u>		(-11
2	Actual	22,120	22,120	2.164	\$478,681
3	Estimate	31,248	31,248	2.356	\$736,183
4	Difference	(9,128)	(9,128)	(0.192)	
5	Difference (%)	(29.2%)	(29.2%)	(8.1%)	
6	(/-/	(=3.270)	(==:=/0)	(=,0)	(22.070)
7	Year to Date				
8	Actual	902,088	902,088	4.330	\$39,062,330
9	Estimate	901,548	901,548	3.723	\$33,562,507
10	Difference	540	540	0.607	\$5,499,823
11	Difference (%)	0.1%	0.1%	16.3%	16.4%
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FLORIDA POWER & LIGHT COMPANY ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

INCLUDING LONG TERM PURCHASES

					FOR THE MONTH	OF: December 20	016			
	40	(0)	(0)	(4)	(5)	(0)	(7)	(0)	 	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		
Line No.	A9 Schedule	Type & Schedule	Total KWH Purchased (000)	Transaction Cost (Cents/KWH)	Total \$ for Fuel Adj (Col(3) * Col(4))	Cost If Generated (Cents/KWH)	Cost if Generated (\$) (Col(3) * Col(6))	Fuel Savings (\$) (Col(7) Col(5))		
1	<u>Estimated</u>									
2	Economy									
3	Economy	OS/FCBBS	22,500	1.850	\$416,295	2.439	\$548,795	\$132,500		
4	Total Economy		22,500	1.850	\$416,295	2.439	\$548,795	\$132,500		
5	Total Estimated	=	22,500	1.850	\$416,295	2.439	\$548,795	\$132,500		
6										
7	<u>Actual</u>									
8	<u>Economy</u>									
9	Southern Company Services, Inc. OS	os	2,400	3.100	\$74,400	4.892	\$117,400	\$43,000		
10	Total Economy	-	2,400	3.100	\$74,400	4.892	\$117,400	\$43,000		
11	Total Actual	=	2,400	3.100	\$74,400	4.892	\$117,400	\$43,000		
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FLORIDA POWER & LIGHT COMPANY ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

FOR THE MONTH OF: December 2016

					FOR THE MONTH	TOT. December.	2010	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	PURCHASED FROM	Type & Schedule	Total KWH Purchased (000)	Transaction Cost (cents/KWH)	Total \$ for Fuel Adj (Col(3) * Col(4))	Cost if Generated (cents/KWH)	Cost if Generated (\$) (Col(3) * Col(6))	Fuel Savings (\$) (Col(7) Col(5))
1	Current Month							
2	Actual		2,400	3.100	\$74,400	4.892	\$117,400	\$43,000
3	Estimate		22,500	1.850	\$416,295	2.439	\$548,795	\$132,500
4	Difference		(20,100)		(\$341,895)	2.453	(\$431,395)	(\$89,500)
5	Difference (%)		(89.33%)	67.55%	(82.13%)	100.55%	(78.61%)	(67.55%)
6								
7	Year to Date							
8	Actual		1,943,480	3.629	\$70,535,652	4.941		\$25,493,744
9	Estimate	•	1,975,712	3.439	\$67,954,405	4.599		\$22,907,957
10	Difference		(32,232)		\$2,581,246	0.342		\$2,585,787
11	Difference (%)		(1.63%)	5.52%	3.80%	7.44%	5.69%	11.29%
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Florida Power & Light Company Schedule A12 - Capacity Costs Page 1 of 2

For the Month of Dec-16

Contract			Capacity MW	Term Start	Term End	Contract Type							
Indiantown			330	12/22/1995	12/1/2025	QF							
Broward Sou	uth - 1991 Agre	ement	3.5	1/1/1993	12/31/2026	QF							
QF = Qualifying	Facility												
	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Cedar Bay						(3,120)							(3,120)
ICL	7,757,865	7,751,520	7,754,693	7,049,721	8,391,004	7,738,920	7,738,920	7,745,222	7,742,071	7,742,071	7,754,696	7,748,384	92,915,088
BS-NEG '91	108,010	108,010	108,010	104,031	103,178	102,335	101,495	100,655	99,812	98,929	98,045	97,161	1,229,670
Total	7,865,875	7,859,530	7,862,703	7,153,752	8,494,181	7,838,135	7,840,415	7,845,877	7,841,883	7,841,000	7,852,741	7,845,545	94,141,638

Florida Power & Light Company Schedule A12 - Capacity Costs Page 2 of 2

For the Month of Dec-16

Contract	<u>Counterparty</u>	<u>Identification</u>	Contract Start Date	Contract End Date
1	Southern Co UPS Scherer	Other Entity	June, 2010	December 31, 2015
2	Southern Co UPS Harris	Other Entity	June, 2010	December 31, 2015
3	Southern Co UPS Franklin	Other Entity	June, 2010	December 31, 2015
4	JEA - SJRPP	Other Entity	April, 1982	September 30, 2021
5	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
6	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034

2016 Capacity in MW

Contract	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	-		-	-	-	-	-	-	-	-	-	-
2	-	-	-	-	-	-	-	-	-	-	-	-
3	-	-	-	-	-	-	-	-	-	-	-	-
4	375	375	375	375	375	375	375	375	375	375	375	375
5	40	40	40	40	40	40	40	40	40	40	40	40
6	70	70	70	70	70	70	70	70	70	70	70	70
Total	485	485	485	485	485	485	485	485	485	485	485	485

2016 Capacity in Dollars

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total	5,797,708	5,882,677	6,940,701	6,065,010	6,320,975	6,751,736	6,247,636	6,561,602	6,989,485	6,358,312	5,858,053	6,005,294

Year-to-date Short Term Capacity Payments	75,779,190	(1)
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(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

SCHEDULE A4: YEAR TO DATE 2016 (5) (1) (2) (3) (4) (6) (7) (8) (9) (10)(12)(13)Equivalent Fuel Cost per Average Net Fuel Heat Value Fuel Burned Fuel Burned As Burned Fuel Net Capability Net Generation Capacity Factor Net Output Cost of Fuel Line A4 Schedule YTD Availability Heat Rate KWH No. (MW) (MWh) Factor (%) (MMBTU) (\$/Unit) (%) (Units) (MMBTU/Unit) (2 Cost (\$) Factor (%) (BTU/KWH) (cents/KWH) 1 Babcock PV Solar 2 30,217 N/A N/A N/A N/A N/A N/A Solar 3 Plant Unit Info 75 67.2 N/A 67.2 N/A 4 5 Cape Canaveral 3 6 Light Oil 1,268 1,436 5.917 8,497 135,030 10.6491 94.03 7 Gas 6,711,975 43,907,285 1.023 44,934,006 175,845,375 2.6199 4.00 1,248 89.3 64.9 8 Plant Unit Info 62.5 6,695 9 10 Cedar Bay FPL 11 0 0.0000 Light Oil 4,760 137.223 653,181 324,642 68.20 89,269 59,167 21.515 1,272,978 6,055,736 6.7837 102.35 12 Coal 13 Plant Unit Info 250 4.1 98.7 52.3 21,577 14 15 Citrus PV Solar 16 Solar 36.416 N/A N/A N/A N/A N/A 17 75 74.9 N/A 74.9 N/A Plant Unit Info 18 19 Desoto Solar 20 N/A N/A N/A N/A N/A N/A 48,650 Solar 21 Plant Unit Info 25 22.2 N/A 22.4 N/A 22 23 Everglades 1-12 24 Light Oil 12,375 35,832 5.537 198,402 3,376,979 27.2887 94.24 25 2.757 49.533 1.025 50.774 197,446 7.1616 3.99 Gas 26 Plant Unit Info 339 0.5 99.7 51.1 16,467 27 28 Fort Myers 1-12 29 Light Oil 17,939 49,099 5.804 284,971 5,535,999 30.8601 112.75 30 Plant Unit Info 310 0.4 95.2 28.1 15,886 31 32 Fort Myers 2 33 Gas 9,142,974 64,761,005 1.020 66,083,104 258,595,892 2.8284 3.99 34 Plant Unit Info 1,520 74.4 92.8 75.6 7,228 35 36 Fort Myers 3A 37 861 1,544 5.784 8,930 174,225 20.2352 112.84 Light Oil

SCHEDULE A4: YEAR TO DATE 2016 (1) (2) (3) (4) (5) (6) (7) (8) (9) (10)(11)(12)(13)Fuel Cost per Equivalent Average Net Fuel Heat Value Fuel Burned Fuel Burned Net Generation Capacity Factor Net Output As Burned Fuel Cost of Fuel Line Net Capability A4 Schedule YTD Availability Heat Rate KWH (MW) (MWh) Factor (%) (MMBTU) (%) (Units) (MMBTU/Unit) (2 Cost (\$) (\$/Unit) No. Factor (%) (BTU/KWH) (cents/KWH) 1 Gas 102,905 1,103,921 1.022 1,128,682 4,352,426 4.2296 3.94 2 166 1.6 93.6 Plant Unit Info 100.0 10,963 3 4 Fort Myers 3B 5 Light Oil 1,360 2,578 5.766 14,864 290,765 21.3798 112.79 6 78,185 854,979 1.022 873,948 4.3131 3.94 Gas 3,372,209 7 Plant Unit Info 166 1.6 100.0 93.6 11,174 8 Fort Myers 3C (6) 9 10 Light Oil 22.842 35,429 N/A 204,425 3.989.305 17.4648 112.60 11 0 0 N/A 0 0 0.0000 0.00 Gas Plant Unit Info N/A 12 N/A N/A N/A 13 14 Fort Myers 3D (6) 15 Light Oil 16,312 17,510 N/A 101,033 1,971,626 12.0870 112.60 16 Gas 0 0 N/A 0.0000 0.00 17 N/A N/A N/A N/A Plant Unit Info 18 19 Lauderdale 1-12 20 77.97 Light Oil 5,920 18,877 5.537 104,522 1,471,880 24.8628 21 Gas 9,743 180,918 1.024 185,239 722,106 7.4115 3.99 200 22 Plant Unit Info 0.5 99.5 40.6 18,500 23 24 Lauderdale 13-24 25 Light Oil 2.366 7.347 5.537 40.680 583.184 24.6485 79.38 26 6,143 111,165 1.023 113,773 437,557 7.1229 3.94 Gas 27 Plant Unit Info 341 0.3 99.6 22.0 18,152 28 29 Lauderdale 4 30 Light Oil 7,300 11,976 5.537 66,311 1,394,296 19.1000 116.42 1,329,653 11,288,671 1.023 3.3288 3.92 31 11,545,864 44,261,493 Gas 32 442 35.3 69.5 59.9 Plant Unit Info 8,686 33 34 Lauderdale 5 35 Light Oil 4,256 6,648 5.537 36,810 773,759 18.1804 116.39 1,538,498 1.023 13,283,853 51,425,804 3.3426 36 Gas 12,990,287 3.96 37 Plant Unit Info 442 40.8 92.2 64.4 8,634

SCHEDULE A4: YEAR TO DATE 2016 (1) (2) (3) (4) (5) (6) (7) (8) (9) (10)(11)(12)(13)Fuel Cost per Equivalent Average Net Fuel Heat Value Fuel Burned Fuel Burned Net Generation Capacity Factor Net Output As Burned Fuel Cost of Fuel Line Net Capability A4 Schedule YTD Availability Heat Rate KWH (MW) (MWh) (MMBTU) (\$/Unit) (%) Factor (%) (Units) (MMBTU/Unit) (2 Cost (\$) No. Factor (%) (BTU/KWH) (cents/KWH) 1 Lauderdale 6 CT 1 (6) 2 3 2,339 0 N/A 0 0 0.0000 Light Oil 4 22,934 75,313 1.022 76,970 315,338 1.3750 4.19 Gas 5 Plant Unit Info N/A N/A N/A N/A 6 Lauderdale 6 CT 2 (6) 7 8 Light Oil 15,935 12,439 5.764 71,698 971,737 6.0981 78.12 9 Gas 32,638 160,769 1.022 164,306 673,145 2.0625 4.19 10 Plant Unit Info N/A N/A N/A N/A 11 Lauderdale 6 CT 3 (6) 12 13 Light Oil 10,278 5.764 51,697 6.8171 78.12 8,969 700,660 14 16,307 174,721 1.022 178,565 731,563 4.4862 4.19 Gas 15 Plant Unit Info N/A N/A N/A N/A 16 Lauderdale 6 CT 4 (6) 17 18 Light Oil 9,419 12,755 5.764 73,520 996,423 10.5789 78.12 19 20.316 192.658 1.022 196,897 806.677 3.9706 4.19 Gas 20 N/A N/A N/A N/A Plant Unit Info 21 Lauderdale 6 CT 5 (6) 22 23 10,450 5.764 822,878 Light Oil 14,367 60,234 5.7276 78.74 24 20,930 197,021 1.022 201,312 816,442 3.9008 4.14 Gas 25 Plant Unit Info N/A N/A N/A N/A 26 27 Manatee 1 16.3167 28 Heavy Oil 78,253 142,908 6.304 900,829 12,768,324 89.35 29 Gas 505,491 6,380,564 1.022 6,521,230 25,005,239 4.9467 3.92 30 Plant Unit Info 792 8.5 77.3 12,715 31 32 Manatee 2 33 Heavy Oil 80,866 148,479 6.303 935,893 13,296,074 16.4421 89.55 34 486,416 1.022 5.1123 3.91 6,359,252 6,496,717 24,866,988 Gas 35 Plant Unit Info 792 8.3 85.0 32.3 13,102 36 37

SCHEDULE A4: YEAR TO DATE 2016 (1) (2) (3) (4) (5) (6) (7) (8) (9) (10)(11)(12)(13)Equivalent Average Net Fuel Cost per Fuel Heat Value Fuel Burned Net Capability Net Generation Capacity Factor Net Output Fuel Burned As Burned Fuel Cost of Fuel Line A4 Schedule YTD Availability Heat Rate KWH (MW) (MWh) (MMBTU) (\$/Unit) (%) Factor (%) (Units) (MMBTU/Unit) (2 Cost (\$) No. Factor (%) (BTU/KWH) (cents/KWH) 1 Manatee 3 2 0 0 Light Oil 0 N/A 0 0.0000 3 7,232,431 48,916,963 1.020 49,892,617 194,826,562 2.6938 3.98 Gas 4 Plant Unit Info 1,125 75.8 96.6 76.3 6,898 5 6 Manatee PV Solar 7 Solar 27,758 N/A N/A 75 67.1 N/A 67.1 N/A 8 Plant Unit Info 9 10 Martin 1 11 71,921 121,964 6.341 773,323 14.3517 84.63 Heavy Oil 10,321,900 467,445 5,667,139 1.023 5,795,618 22,364,488 4.7844 3.95 12 Gas 13 Plant Unit Info 807 7.7 74.9 34.3 12,179 14 15 Martin 2 16 Heavy Oil 65.280 124.086 6.340 786,711 10.500.461 16.0853 84.62 1.023 17 Gas 458,759 6,752,012 6,905,369 26,368,587 5.7478 3.91 18 Plant Unit Info 779 7.6 91.2 32.6 14,678 19 20 Martin 3 21 Gas 1,468,245 10,741,773 1.022 10,978,894 42,319,811 2.8823 3.94 447 22 Plant Unit Info 39.9 73.8 68.7 7,478 23 24 Martin 4 25 1.823.363 13.280.754 1.021 13,561,651 52.558.092 2.8825 3.96 Gas 26 441 50.0 84.0 69.3 7,438 Plant Unit Info 27 28 Martin 8 29 Light Oil 5,558 6,565 5.874 38,563 798,989 14.3755 121.70 30 6,517,114 44,323,366 1.021 45,240,317 176,537,672 2.7088 3.98 Gas 1,125 69.1 84.9 69.8 31 Plant Unit Info 6,942 32 33 **PEEC** 0 34 Light Oil 31,572 46,661 0.000 4,366,226 13.8294 93.57 35 Gas 6,307,219 40,475,490 1.022 41,376,635 161,601,535 2.5622 3.99 36 Plant Unit Info 1,240 58.9 92.0 74.4 6,528 37

SCHEDULE A4: YEAR TO DATE 2016 (1) (2) (3) (4) (5) (6) (7) (8) (9) (10)(11)(12)(13)Fuel Cost per Equivalent Average Net Fuel Heat Value Fuel Burned Fuel Burned Net Capability Net Generation Capacity Factor Net Output As Burned Fuel Cost of Fuel Line A4 Schedule YTD Availability Heat Rate KWH (MW) (MWh) Factor (%) (MMBTU) (\$/Unit) (%) (Units) (MMBTU/Unit) (2 Cost (\$) No. Factor (%) (BTU/KWH) (cents/KWH) 1 Riviera 5 2 Light Oil 7,770 8,854 6 52,389 1,125,527 14.4855 127 3 6,120,116 40,209,840 1.023 41,122,632 160,541,656 2.6232 3.99 Gas 4 Plant Unit Info 1,248 57.0 85.0 6,719 5 6 Sanford 4 7 Gas 3,966,612 29,267,953 1.023 29,955,745 114,844,718 2.8953 3.92 1,002 47.3 8 Plant Unit Info 80.1 60.6 7,552 9 10 Sanford 5 11 4,518,718 1.023 2.9015 32,925,816 33,695,604 131,110,595 3.98 Gas Plant Unit Info 994 89.7 7,457 12 53.9 58.8 13 14 Scherer 4 15 Light Oil 3,447 4,077 5.820 23,728 335,129 9.7223 82.20 Coal (1)(5) 16 3.086.656 34.217.134 34,217,134 84,338,356 2.7324 2.46 Plant Unit Info (3)(4) 17 625 58.4 84.6 69.1 11,081 18 19 St Johns #1 Coal (1) 20 21.654 466,216 218,867 4,739,276 16,653,515 3.5721 76.09 21 Gas 3,423 37,728 37,728 230,187 6.7247 6.10 Plant Unit Info (3)(4) 128 22 41.5 94.2 61.2 10,172 23 24 St Johns #2 Coal (1) 25 523.308 247.658 21.800 5,398,934 18,910,135 3.6136 76.36 26 3,765 38,954 38,954 6.5100 6.29 245,100 Plant Unit Info (3)(4) 27 128 46.8 84.7 63.4 10,317 28 29 St Lucie 1 30 6,917,034 71,795,644 71,795,644 49.690.974 0.7184 0.69 Nuclear 990 80.3 79.4 31 Plant Unit Info 100.2 10,380 32 33 St Lucie 2 34 0.6893 0.58 Nuclear 7,382,728 88,425,442 88,425,442 50,890,902 35 Plant Unit Info 848 100.0 97.8 102.1 11,977 36 37

SCHEDULE A4: YEAR TO DATE 2016 (1) (2) (3) (4) (5) (6) (7) (8) (9) (10)(11)(12)(13)Equivalent Fuel Cost per Average Net Fuel Heat Value Fuel Burned Fuel Burned Net Capability Net Generation Capacity Factor Net Output As Burned Fuel Cost of Fuel Line A4 Schedule YTD Availability Heat Rate KWH (MW) (MWh) Factor (%) (MMBTU) (\$/Unit) No. (%) (Units) (MMBTU/Unit) (2 Cost (\$) Factor (%) (BTU/KWH) (cents/KWH) 1 Space Coast 2 N/A N/A N/A N/A N/A N/A Solar 18,300 3 Plant Unit Info 10 20.8 N/A 20.9 N/A 4 5 Turkey Point 1 6 Heavy Oil 133,274 236,904 6.290 1,490,181 22,195,738 16.6542 93.69 7 Gas 209,413 2,882,280 1.023 2,947,398 11,301,252 5.3966 3.92 379 12.6 91.6 32.9 8 Plant Unit Info 12,949 9 10 Turkey Point 2 11 0 N/A 0 0 (3,620)(0.0000)Heavy Oil 0 12 (3,620)N/A 0 0 0.0000 0 Gas 13 Plant Unit Info 0.0 0.0 0.0 0 14 15 Turkey Point 3 16 Nuclear 7,174,171 78,249,792 78,249,792 54,053,186 0.7534 0.69 17 823 100.7 98.7 101.6 Plant Unit Info 10,907 18 19 Turkey Point 4 20 0.6663 0.61 6,559,289 71,206,765 71,206,765 43,706,624 Nuclear 21 Plant Unit Info 832 91.0 89.8 99.8 10,856 22 23 Turkey Point 5 24 Light Oil 4,407 5,430 5.774 31,353 579,952 13.1598 106.81 25 6.430.938 44.504.903 1.023 45,517,860 177.988.123 2.7677 4.00 Gas 26 Plant Unit Info 1,123 67.4 96.6 69.0 7,078 27 28 WCEC 01 29 Light Oil 4,730 6,140 5.755 35,336 705,521 14.9159 114.91 30 6,719,561 46,922,195 1.020 47,862,538 187,262,793 2.7868 3.99 Gas Plant Unit Info 1,210 64.8 90.9 65.5 31 7,123 32 33 WCEC 02 34 Light Oil 18,950 23,058 5.755 132,699 2,633,333 13.8962 114.20 35 Gas 7,350,184 50,128,667 1.020 51,129,862 199,205,185 2.7102 3.97 36 Plant Unit Info 1,200 71.6 92.4 74.3 6,956 37

SCHEDULE A4: YEAR TO DATE 2016 (1) (2) (3) (4) (5) (6) (7) (9) (10)(12)Equivalent Fuel Cost per Average Net Fuel Heat Value Capacity Factor Fuel Burned Fuel Burned Net Capability Net Generation Net Output As Burned Fuel Cost of Fuel Line A4 Schedule YTD Availability Heat Rate KWH (MMBTU) (MW) (MWh) (%) Factor (%) (Units) (MMBTU/Unit) (2 Cost (\$) (\$/Unit) No. Factor (%) (BTU/KWH) (cents/KWH) WCEC 03 1 2 Light Oil 8,099 10,014 5.755 57,631 1,141,931 14.0997 114.03 6,535,611 45,079,642 1.020 45,997,129 180,347,300 2.7595 4.00 3 Gas 4 Plant Unit Info 1,210 89.1 7,038 5 6 System Totals 7 Total 119,172,825 986,636,164 2,860,661,281 2.4004 8 9 1) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED 10 11 IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH 2) HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE 12 13 3) NET CAPABILITY (MW) IS FPL's SHARE ⁴⁾NET GENERATION (MWH) AND AVERAGE NET HEAT RATE (BTU/KWH) ARE CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES 14 ⁵⁾ SCHERER COAL FUEL BURNED (UNITS) IS REPORTED IN MMBTUs ONLY. SCHERER COAL IS NOT INCLUDED IN TONS 15 DATA PROVIDED FOR LAUDERDALE CT'S AND FORT MYERS 3C & 3D REFLECT DATA PRIOR TO COMMERCIAL OPERATION 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37

SCHEDULE A4: YEAR TO DATE 2016

(1) (2)

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Line No.		FPL
1		
2	BBLS	1,122,789
3	MCF	610,866,855
4	MMBTU (Coal - Scherer)	34,217,134
5	Tons (Coal - SJRPP)	525,692
6	MMBTU (Nuclear)	309,677,643
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8	Average Net Heat Rate (BTU/KWH)	8,279
9	Fuel Cost Per KWH (Cents/KWH)	2.4004
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POWER SOLD FLORIDA POWER AND LIGHT COMPANY

SCHEDULE A6: YEAR TO DATE 2016

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	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1 .	Actual								
2	St. Lucie Participation								
3	FMPA (SL 1)	St. L.	304,887	304,887	0.688	0.688	2,098,362	2,098,362	0
4	OUC (SL 1)	St. L.	210,836	210,836	0.722	0.722	1,522,781	1,522,781	0
5	Total St. Lucie Participation		515,723	515,723	0.702	0.702	3,621,144	3,621,144	0
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7	OS/AF								
8	Cargill Power Markets, LLC OS	os	272,124	272,124	2.075	3.178	5,645,720	8,647,181	2,199,850
9	EDF Trading North America, LLC. OS	os	116,161	116,161	1.684	2.770	1,956,625	3,218,194	1,016,123
10	Energy Authority, The OS	os	440,329	440,329	1.667	2.776	7,339,915	12,223,873	3,873,731
11	Exelon Generation Company, LLC. OS	os	229,515	229,515	1.555	2.672	3,567,861	6,132,461	2,041,693
12	Florida Municipal Power Agency OS	os	2,800	2,800	1.240	2.532	34,724	70,900	26,489
13	City of Homestead, FL OS	os	4,348	4,348	1.697	4.715	73,802	205,014	19,623
14	Morgan Stanley Capital Group, Inc. OS	os	539,099	539,099	1.864	2.958	10,048,070	15,949,029	4,521,454
15	City of New Smyrna Beach, FL Utilities Commission OS	os	25,887	25,887	2.004	3.251	518,799	841,665	253,040
16	Oglethorpe Power Corporation OS	os	3,551	3,551	1.948	3.825	69,178	135,814	57,670
17	Orlando Utilities Commission OS	os	47,530	47,530	2.045	3.617	971,827	1,719,370	604,278
18	Powersouth Energy Cooporative OS	os	60,870	60,870	1.787	2.981	1,087,814	1,814,535	580,012
19	Reedy Creek Improvement District OS	os	10,865	10,865	1.457	2.358	158,289	256,172	62,945
20	Seminole Electric Cooperative, Inc. OS	os	150,638	150,638	1.579	2.745	2,378,749	4,135,589	1,373,001
21	Southern Company Services, Inc. OS	os	116,555	116,555	1.661	2.833	1,936,371	3,301,846	1,075,984
22	Tampa Electric Company OS	os	284,254	284,254	2.014	3.042	5,724,610	8,645,757	734,349
23	Tennessee Valley Authority OS	os	13,097	13,097	2.211	3.532	289,525	462,633	136,782
24	Duke Energy Florida, LLC OS	os	21,955	21,955	2.064	3.340	453,077	733,215	217,475
25	PJM Interconnection, L.L.C. OS	os	39,514	39,514	1.546	3.414	611,040	1,349,052	656,515
26	Brookfield Energy Marketing LP	os	1,150	1,150	1.382	1.950	15,892	22,425	4,343
27	Midcontinent Independent System Operator, Inc. OS	os	23,017	23,017	1.628	2.151	374,628	495,096	74,717
28	Mercuria Energy America Inc. OS	os	28,668	28,668	1.293	2.277	370,654	652,700	197,522
29	Westar Energy, Inc. OS	os	45,600	45,600	1.520	2.663	693,060	1,214,286	408,010
30	Total OS/AF		2,477,527	2,477,527	1.789	2.915	44,320,228	72,226,805	20,135,605
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POWER SOLD FLORIDA POWER AND LIGHT COMPANY

SCHEDULE A6: YEAR TO DATE 2016

				SCHE	DULE A6: YEAR T	O DATE 2016			
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1	FCBBS								
2	Florida Municipal Power Agency FCBBS	FCBBS	214	214	1.170	1.680		3,595	
3	City of Homestead, FL FCBBS	FCBBS	183	183	1.421	2.028	2,600	3,711	726
4	Orlando Utilities Commission FCBBS	FCBBS	319	319	1.380	1.751	4,403	5,587	329
5	Reedy Creek Improvement District FCBBS	FCBBS	60	60	1.812	2.577	1,087	1,546	293
6	Duke Energy Florida, LLC FCBBS	FCBBS	397	397	1.866	2.299	7,409	9,127	788
7	Total FCBBS		1,173	1,173	1.535	2.009	18,004	23,566	2,507
8 9	Total Actual		2,994,423	2,994,423	1.602	2.534	47,959,376	75,871,515	20,138,112
10	. Gtd. 7 Gtd.		2,001,120	2,001,120	1.002	2.001	11,000,010	7 0,01 1,010	20,100,112
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POWER SOLD FLORIDA POWER AND LIGHT COMPANY

SCHEDULE A6: YEAR TO DATE 2016

				SCHE	DULE A6: YEAR T	O DATE 2016		
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	SOLD TO	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1	Other Actual							
2	Gross Gain from off System Sales \$							20,138,112
3	Gas Turbine Maintenance Revenue Reclassed to Base Revenue							(492)
4	Sub-Total (Schedule A1 and A2)							20,137,620
5	Variable Power Plant O&M Costs over 514,000 MWh Threshold							(1,978,181)
6	Net Gain from off System Sales (\$)							17,783,727
7								
8	Current Month							
9	Actual	2,994,423	2,994,423	1.602	2.534	47,959,376	75,871,515	17,783,727
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FLORIDA POWER AND LIGHT COMPANY PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE A7: YEAR TO DATE 2016 (1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) Total \$ for Fuel KWH Purchased Adj KWH Total KWH KWH for Firm Adj KWH for Firm Total KWH for Line Type & Fuel Cost \$ for Fuel Adj PURCHASED FROM Adj \$ for Fuel Ad Adj No. Schedule (000)Purchased (000) Purchased (000) (000)(000)Firm (000) (cents/KWH) ((Col(8)+Col(9)) 1 <u>Actual</u> 2 FMPA (SL 2) SL 2 379,002 (544) 378,458 379,002 (544) 378,458 0.713 \$2,693,973 \$4,347 \$2,698,319 3 Jacksonville Electric Authority UPS UPS 1,747,954 (883) 1,747,071 1,747,954 (883)1,747,071 3.764 \$59,404,662 \$6,347,473 \$65,752,136 OUC (SL 2) SL 2 262,087 (377)261,710 262,087 (377)261,710 0.693 \$1,808,233 \$4,409 \$1,812,642 5 Southern Company - Franklin PPA PPA 0 0 0 0 0 0 0.000 \$0 \$252 \$252 Southern Company - Harris PPA PPA 0 0 0 0 0 0.000 \$621 \$621 6 0 \$0 Southern Company - Scherer3 PPA PPA 0 0 0 0 0 0 0.000 \$0 (\$139,754) (\$139,754) 2,685 8 Solid Waste Authority 40MW PPA 301,493 2.685 304,178 301,493 304,178 1.673 \$5,005,864 \$84,404 \$5,090,267 9 Solid Waste Authority 70MW PPA 475,873 8,965 484,838 475,873 8,965 484,838 3.337 \$15,884,971 \$294,293 \$16,179,265 10 Total Actual 3,166,409 9,845 3,176,255 3,166,409 9,845 3,176,255 2.877 \$84,797,702 \$6,596,045 \$91,393,747 11

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ENERGY PAYMENT TO QUALIFYING FACILITIES FLORIDA POWER AND LIGHT COMPANY SCHEDULE A8: YEAR TO DATE 2016 (4)

(1) (2) (3)

Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ For Fuel Adj (Col(3) * Col(4))
1	Actual	-		-	
2	Broward County Resource Recovery - South QF	27,668	27,668	1.700	\$470,246
3	Broward County Resource Recovery - South AA QF	37,662	37,662	1.771	\$666,820
4	First Solar Inc. QF	100	100	1.957	\$1,961
5	Georgia Pacific Corporation QF	3,436	3,436	1.621	\$55,683
6	Indiantown Cogeneration LP. QF	644,575	644,575	5.401	\$34,812,241
7	INEOS NEW PLANET BIOENERGY	36	36	1.564	\$564
8	MMA Bee Ridge QF	163	163	1.638	\$2,676
9	Okeelanta Power Limited Partnership QF	80,543	80,543	1.613	\$1,299,159
10	Tropicana Products QF	8,941	8,941	1.308	\$116,960
11	WM-Renewable LLC QF	10,234	10,234	1.322	\$135,320
12	WM-Renewables LLC - Naples QF	15,717	15,717	1.902	\$298,888
13	Miami-Dade South District Water Treatment	73,014	73,014	1.646	\$1,201,810
14	Total Actual	902,088	902,088	4.330	\$39,062,330
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FLORIDA POWER AND LIGHT COMPANY ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

SCHEDULE A9: YEAR TO DATE 2016

(1) (2) (3) (4) (5) (6) (7)

Line No.	A9 Schedule YTD	Total KWH Purchased (000)	Transaction Cost (cents/KWH)	Total \$ for Fuel Adj (Col(3) * Col(4))	Cost if Generated (cents/KWH)	Cost if Generated (\$) (Col(3) * Col(6))	Fuel Savings (\$) (Col(7) Col(5))
1	Actual						
2	<u>Economy</u>						
3	Cargill Power Markets, LLC OS	630,920	3.589	\$22,643,123	4.681	\$29,531,984	\$6,888,862
4	EDF Trading North America, LLC. OS	261,032	3.335	\$8,706,268	4.310	\$11,250,751	\$2,544,483
5	Energy Authority, The OS	339,815	3.550	\$12,064,997	4.950	\$16,819,816	\$4,754,819
6	Exelon Generation Company, LLC. OS	426,211	3.725	\$15,876,049	5.241	\$22,338,191	\$6,462,142
7	Morgan Stanley Capital Group, Inc. OS	107,216	3.627	\$3,888,771	4.455	\$4,776,794	\$888,024
8	Oglethorpe Power Corporation OS	3,635	1.031	\$37,478	1.678	\$60,981	\$23,504
9	Orlando Utilities Commission OS	950	5.898	\$56,030	6.325	\$60,088	\$4,057
10	Seminole Electric Cooperative, Inc. OS	4,320	2.874	\$124,167	3.768	\$162,793	\$38,626
11	Southern Company Services, Inc. OS	121,629	4.387	\$5,335,419	6.850	\$8,331,510	\$2,996,092
12	Tampa Electric Company OS	3,756	5.169	\$194,157	6.508	\$244,445	\$50,288
13	Tenaska Power Services CO OS	6,528	2.501	\$163,237	4.040	\$263,732	\$100,495
14	Duke Energy Florida, LLC OS	1,800	5.662	\$101,923	7.413	\$133,434	\$31,511
15	Mercuria Energy America Inc. OS	34,712	3.775	\$1,310,213	5.798	\$2,012,744	\$702,531
16	Westar Energy, Inc. OS	782	3.800	\$29,716	4.731	\$36,996	\$7,280
17	Sub-Total Economy	1,943,306	3.629	\$70,531,546	4.941	\$96,024,259	\$25,492,713
18	<u>FCBBS</u>						
19	Orlando Utilities Commission FCBBS	174	2.359	\$4,105	2.952	\$5,136	\$1,031
20	Sub-Total FCBBS	174	2.359	\$4,105	2.952	\$5,136	\$1,031
21	Sub-Total Actual	1,943,480	3.629	\$70,535,652	4.941	\$96,029,395	\$25,493,744
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FLORIDA POWER & LIGHT COMPANY

Docket No. 170001-El Date: January 20, 2017

List of Acronyms and Abbreviations	
BBLS	Barrels
BTU	British Thermal Units
FMPA	Florida Municipal Power Agency
FPL	Florida Power & Light Company
GPIF	Generating Performance Incentive Factor
kWh	Kilowatt Hour
MCF	Million cubic feet
MMBTU	Million British Thermal Units
MW	Megawatt
MWh	Megawatt Hour
OS	Off-system Sales
FCBBS	Florida Cost Based Broker System
OUC	Orlando Utilities Commission
PEEC	Port Everglades Energy Center
PPA	Purchased Power Agreement
QF	Qualifying Facilities
SJRPP	St. Johns River Power Park
SL	St. Lucie
UPS	Unit Power Sales Agreement
WCEC	West County Energy Center