AUSLEY MCMULLEN

ATTORNEYS AND COUNSELORS AT LAW

123 SOUTH CALHOUN STREET P.O. BOX 391 (ZIP 32302) TALLAHASSEE, FLORIDA 32301 (850) 224-9115 FAX (850) 222-7560

January 31, 2017

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Ms. Carlotta Stauffer, Director Office of Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

> Re: Fuel and Purchased Power Cost Recovery Clause and Generating Performance Incentive Factor; FPSC Docket No. 170001-EI

Dear Ms. Stauffer:

Enclosed for filing in the above-styled docket are the original and seven (7) copies of the following forms to be filed on behalf of Tampa Electric Company for the months of September 2016, October 2016, and November 2016: Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c). Portions of Forms 423-2, 423-2(a) and 423-2(b) have been redacted to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment and motion for temporary protective order being simultaneously filed herewith.

Sincetely

Ashley M. Daniels

Thank you for your assistance in connection with this matter.

AMD/ne Enclosures cc: All Parties of Record (w/o enc.)



MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 2016

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting (813) - 228 - 4769

4. Signature of Official Submitting Report:

Adrienne S. Lewis, Manager Regulatory Accounting

5. Date Completed: November 15, 2016

								Sulfur	BTU		Delivered
Line			Shipping	Purchase	Delivery	Delivery	Туре	Content	Content	Volume	Price
No.	Plant Name	Supplier Name	Point	Туре	Location	Date	Oil	%	(BTU/Gal)	(Bbls)	(\$/Bbl)
(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)

1. None

* No Analysis Taken FPSC FORM 423-1 (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC Form 423-1(a)

1. Reporting Month: September Year: 2016

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting (813) - 228 - 4769

N ec 111 4. Signature of Official Submitting Report:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: November 15, 2016

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (!)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (0)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbi) (q)	Delivered Price (\$/Bbl) (r)
1.	None																

* No analysis Taken FPSC FORM 423-1(a) (2/87)

FPSC Form 423-1(b)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: September Year: 2016

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting (813) - 228 - 4769

4. Signature of Official Submitting Report:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: November 15, 2016

		Form		Original	Old					Delivered	
Line	Month	Plant		Line	Volume	Form	Column	Old	New	Price	
No.	Reported	Name	Supplier	Number	(Bbls)	No.	Designator & Title	Value	Value	(\$/Bbls)	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
***************************************						-					

1. None

FPSC Form 423-1(b)

** SPECIFIED CONFIDENTIAL **

Page 1 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 2016

2. Reporting Company: Tampa Electric Company

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

6. Date Completed: November 15, 2016

						Effective	Total	Delivered			ved Coal Qua	ality
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Transport Charges (\$/Ton) (h)	Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Knight Hawk Coal	8,IL,145	LTC	RB	28,211.99	·		\$52.95	3.03	11,263	8.30	12.73
2.	Warrior Coal	10, KY, 225	LTC	RB	48,142.30			\$64.11	3.01	11,512	8.28	11.85

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September Year: 2016

2. Reporting Company: Tampa Electric Company

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) - 228 - 4769 5. Signature of Official Submitting Form: Adrienne S. Lewis, Manager Regulatory Accounting

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

6. Date Completed: November 15, 2016

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Knight Hawk Coal	8,IL,145	LTC	28,211.99	N/A			\$0.00		\$0.31	
2.	Warrior Coal	10, KY, 225	LTC	48,142.30	N/A			\$0.00		\$0.56	

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination. FPSC FORM 423-2(a) (2/87)

Page 2 of 3

FPSC Form 423-2(b)

** SPECIFIED CONFIDENTIAL **

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

6. Date Completed:

1. Reporting Month: September Year: 2016

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) 228 - 4769 5. Signature of Official Submitting Form

November 15, 2016

Adrienne S. Lewis, Manager Regulatory Accounting

Waterborne Charges Rail Charges Add'l Total Delivered Effective Other Shorthaul River Trans-Ocean Other Other Transpor-Price Trans-Purchase & Loading Rail loading Rail Barge Water Related Barge tation Transfer Line Mine Shipping port Price Charges Rate Charges Rate Rate Rate Charges Charges Charges Facility No. Supplier Name Location Point Mode Tons (\$/Ton) (a) (b) (c) (d) (e) (f) (g) (h) (i) (j) (k) (I) (m) (n) (0) (p) (q) 1. Knight Hawk Coal 8,IL,145 N/A RB 28,211.99 \$52.95 2. Warrior Coal 10, KY, 225 Union Cnty, KY RB 48,142.30 \$64.11

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2(b) (2/87)

Page 3 of 3

** SPECIFIED CONFIDENTIAL **

Page 1 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 2016

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:_

Adrienne S. Lewis, Manager/Regulatory Accounting

3. Plant Name: Big Bend Station (1)

6. Date Completed: November 15, 2016

					Effective	Total	Delivered			l Coal Quality		
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (9)	Transport Charges (\$/Ton) (h)	Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/Ib) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Armstrong Coal Sales	10, KY, 183	LTC	UR	38,817.28			\$62.23	2.64	11,802	8.16	10.79
2.	CONSOL Coal	2, PA, 059	LTC	UR	51,294.00			\$79.62	2.70	12,936	7.73	6.36
З.	Transfer Facility - Big Bend	N/A	N/A	OB	180,095.45			\$68.11	2.62	11,174	8.30	12.73
4.	Transfer Facility - Polk 1	N/A	N/A	OB	44,061.72			\$46.67	4.68	14,494	0.34	5.19
5.	Warrior Coal	10, KY, 107	LTC	UR	24,674.90			\$78.23	3.05	12,557	6.54	8.75
6.	Warrior Coal	8, IL, 193	LTC	UR	77,450.70			\$72.53	2.74	11,680	6.80	12.30

 This page includes all coal delivered to Big Bend for use at Big Bend or Polk. Effective with the January 2008 filing.

FPSC FORM 423-2 (2/87)

FPSC Form 423-2(a)

** SPECIFIED CONFIDENTIAL **

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September Year: 2016

2. Reporting Company: Tampa Electric Company

Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) - 228 - 4769 5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory

Detro

3. Plant Name: Big Bend Station (1)

6. Date Completed: November 15, 2016

4. Name, Title & Telephone Number of Contact Person Concerning Data

÷	Line No. (a)	Supplier Name (b)	Mine Location (C)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (9)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (!)
	1.	Armstrong Coal Sales	10, KY, 183	LTC	38,817.28	N/A			\$0.00		\$1.84	
	2.	CONSOL Coal	2, PA, 059	LTC	51,294.00	N/A			\$0.00		\$0.16	
	3.	Transfer Facility - Big Bend	N/A	N/A	180,095.45	N/A			\$0.00		\$0.00	
	4.	Transfer Facility - Polk 1	N/A	N/A	44,061.72	N/A			\$0.00		\$0.00	
	5.	Warrior Coal	10, KY, 107	LTC	24,674.90	N/A			\$0.00		\$5.17	
	6.	Warrior Coal	8, IL, 193	LTC	77,450.70	N/A			\$0.00		\$4.44	

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

Page 2 of 3

Accounting

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: September Year: 2016

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) 228 - 4769 5. Signature of Official Submitting Form: Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: November 15, 2016

							Add'l		Rail Charg			terborne Cha	•			
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- Ioading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/⊺on) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Total Transpor- tation Charges (\$/Ton) (p)	Transfer Facility (\$/Ton) (g)
1.	Armstrong Coal Sales	10, KY, 183	Ohio Cnty, KY	UR	38,817.28						**********		*************			\$62.23
2.	CONSOL Coal	2, PA, 059	Greene Cnty, PA	UR	51,294.00											\$79.62
3.	Transfer Facility - Big Bend	N/A	Davant, LA	OB	180,095.45											\$68.11
4.	Transfer Facility - Polk 1	N/A	Davant, LA	OB	44,061.72											\$46.67
5.	Warrior Coal	10, KY, 107	Hopkins, KY	UR	24,674.90											\$78.23
6.	Warrior Coal	8, IL, 193	White Cnty, 1L	UR	77,450.70											\$72.53

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2(b) (2/87)

FPSC Form 423-2(b)

Page 3 of 3

** SPECIFIED CONFIDENTIAL **

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 2016

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrience S. Lewis, Manager Regulatory Accounting

(813) 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Reg

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

6. Date Completed: November 15, 2016

						Effective	Total	Delivered		As Received	d Coal Quality	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Transport Charges (\$/Ton) (h)	Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Koch Carbon	N/A	S	RB	22,248.90			\$20.56	5.62	14,170	0.51	6.45
2.	Valero Marketing	N/A	S	RB	25,211.54			\$54.59	3.82	13,878	0.34	9.35

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September Year: 2016

2. Reporting Company: Tampa Electric Company

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrenne S. Lewis, Manager Regulatory Accounting (813) - 228 - 4769

5. Signature of Official Submitting Form:_______ Adrienne S. Lewis, Manager Regulatory

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

6. Date Completed: November 15, 2016

Line No. (a)	Supplier Name (b)	Mine Location (C)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Koch Carbon	N/A	S	22,248.90	N/A			\$0.00		\$0.00	
2.	Valero Marketing	N/A	S	25,211.54	N/A			\$0.00		(\$0.75)	

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

Page 2 of 3

Accounting

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: September Year: 2016

FPSC Form 423-2(b)

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: November 15, 2016

				Trans-		Effective Purchase	Add'l Shorthaul & Loading	Rail	Rail Charg Other Rail	•		terborne Char Ocean Barge	•	Other Related	Total Transpor- tation	Delivered Price Transfer
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	port Mode (e)	Tons (f)	Price (\$/Ton) (g)	Charges (\$/Ton) (h)	Rate (\$/Ton) (i)	Charges (\$/Ton) (j)	Rate (\$/Ton) (k)	Rate (\$/Ton) (I)	Rate (\$/Ton) (m)	Charges (\$/Ton) (n)	Charges (\$/Ton) (o)	Charges (\$/Ton) (p)	Facility (\$/Ton) (q)
1.	Koch Carbon	N/A	N/A	RB	22,248.90	***							*****			\$20.56
2.	Valero Marketing	N/A	N/A	RB	25,211.54											\$54.59

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2(b) (2/87)

Page 3 of 3

FPSC Form 423-2

Page 1 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 2016	 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
	(813) 228 - 4769
2. Reporting Company: Tampa Electric Company	5. Signature of Official Submitting Form:
3. Plant Name: Polk Station (1)	6. Date Completed: November 15, 2016

										As Receive	ed Coal Quality	/
						Effective	Total	Delivered				
						Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
*********						*****				an		
1.	Transfer Facility	N/A	N/A	TR	43,655.39			\$49.47	0.00	0.00	0.00	0.00

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station. FPSC Form 423-2(a)

** SPECIFIED CONFIDENTIAL **

Page 2 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September Year: 2016

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) - 228 - 4769

D...

6. Date Completed: November 15, 2016

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
								****		*****	
1.	Transfer Facility	N/A	N/A	43,655.39	N/A			\$0.00		\$0.00	

(1) This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

5. Signature of Official Submitting Form:_ Adrienne S. Lewis, Manager Regulatory Accounting

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: September Year: 2016

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) 228 - 4769 5. Signature of Official Submitting Form: Adrienne S. Lewis, Manager Reg

6. Date Completed: November 15, 2016

									Rail Cha	irges	Wat	erborne Char	jes			
Line No.	Supplier Name	Mine	Shipping Point	Trans- port Mode	Tere	Effective Purchase Price	Add'l Shorthaul & Loading Charges	Rail Rate	Other Rail Charges	River Barge Rate	Trans- loading Rate	Ocean Barge Rate	Other Water Charges	Other Related Charges	Total Transpor- tation Charges	Delivered Price Transfer Facility
(a)	(b)	(c)	(d)	(e)	Tons (f)	(\$/Ton) (g)	(\$/Ton) (h)	(\$/⊤on) (i)	(\$/Ton) (j)	(\$/Ton) (K)	(\$/Ton) (l)	(\$/Ton) (m)	(\$/Ton) (n)	(\$/Ton) (0)	(\$/Ton) (p)	(\$/Ton) (q)
1.	Transfer Facility	N/A	Tampa, FL	TR	43,655.39											\$49.47

(1) Col (o) Other Related Charges includes the cost of trucking.

FPSC FORM 423-2(b) (2/87)

\$49.47

Page 3 of 3

FPSC Form 423-2(c)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: September Year: 2016

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting (813) 228 - 4769 4. Signature of Official Submitting Form: Adrienne S. Lewis, Manager Regulatory Accounting 6. Dated Completed: November 15, 2016

Line No. (a)	Month Reported (b)	Plant Name (c)	Generating Plant (d)	Supplier (e)	Line Number (f)	Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Facility (\$/Ton) (I)	Reason for Revision (m)

1. None

FPSC Form 423-2(c)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 2016

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting (813) - 228 - 4769

4. Signature of Official Submitting Report:

Adrienne S. Lewis, Manager Regulatory Accounting

5. Date Completed: December 15, 2016

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (!)
1.	None										********

FPSC FORM 423-1 (2/87)

Page 1 of 1

* No Analysis Taken

FPSC Form 423-1(a)

SPECIFIED CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: October Year: 2016

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Vianager Regulatory Accounting (813) - 228 - 4769

Signature of Official Submitting Report:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: December 15, 2016

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbis) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (1)	Quality Adjust, (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport Charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
1.	None								**				(n) 	(0)	(p)	(q)	(r)

* No analysis Taken FPSC FORM 423-1(a) (2/87)

FPSC Form 423-1(b)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: October Year: 2016

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting (813) - 228 - 4769

4. Signature of Official Submitting Report:____

Adrienne S. Lewis, Manager Regulatory Accounting

Page 1 of 1

6. Date Completed: December 15, 2016

No. (a) 1.	Reported (b)	Plant Name (c)	Supplier (d)	Line Number (e)	Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	Delivered Price (\$/Bbls) (k)	Reason for Revision
1.	None						V-17	(!)	(j)	(k)	(1)

FPSC Form 423-1(b)

** SPECIFIED CONFIDENTIAL **

Page 1 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 2016

2. Reporting Company: Tampa Electric Company

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting

(813) 228 - 4769 5. Signature of Official Submitting Form: Adrienne S. Lewis, Manager Regulatory Accounting

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

6. Date Completed: December 15, 2016

Line						Effective	Total	Delivered			ved Coal Qua	
No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (9)	Transport Charges (\$/Ton) (h)	Price Transfer Facility (\$/Ton)	Sulfur Content %	BTU Content (BTU/lb)	Ash Content %	Moisture Content %
1.	Knight Hawk Coal	8.IL.145	LTC	PR	52 040 00					(N)	(1)	(m)
2.	Warrior Coal	10, KY, 225	LTC	RB	52,213.63 144,195,40			\$53.17	3.06	11,254	8.27	12.93
								\$64.01	2.99	11,497	8.33	11.86

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2 (2/87)

FPSC Form 423-2(a)

** SPECIFIED CONFIDENTIAL **

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: October Year: 2016

2. Reporting Company: Tampa Electric Company

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) - 228 - 4769

Adrienne S. Lewis, Manager Regulatory Accounting

5. Signature of Official Submitting Form:_

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

6. Date Completed: December 15, 2016

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (!)
1.	Knight Hawk Coal	8,IL,145									
	dangin nawk ooal	0,1L,145	LTC	52,213.63	N/A			\$0.00			
2.	Warrior Coal	10, KY, 225	LTC	111 105 10				\$0.00		\$0.25	
			210	144,195.40	N/A			\$0.00		\$0.46	

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination. FPSC FORM 423-2(a) (2/87)

Page 2 of 3

FPSC Form 423-2(b)

** SPECIFIED CONFIDENTIAL **

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: October Year: 2016

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) 228 - 4769 5. Signature of Official Submitting Form: Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: December 15, 2016

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point	Trans- port Mode	Tons	Effective Purchase Price (\$/Ton)	Add'l Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Rail Char Other Rail Charges (\$/Ton)	River Barge Rate	Trans- loading Rate	terborne Chai Ocean Barge Rate	•	Other Related Charges	Total Transpor- tation Charges	Delivered Price Transfer Facility
		()	(d)	(e)	(f)	(g)	(h)	(1)	(i)	(\$/Ton) (k)	(\$/Ton) (I)	(\$/Ton) (m)	(\$/Ton) (n)	(\$/Ton) (0)	(\$/Ton) (p)	(\$/Ton) (q)
1.	Knight Hawk Coal	8,IL,145	N/A	RB	52,213.63									***************		
2.	Warrior Coal	10, KY, 225	Union Cnty, KY	RB	144,195.40											\$53.17

\$64.01

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2(b) (2/87)

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** SPECIFIED CONFIDENTIAL **

Page 1 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 2016

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:_

Adrienne S. Lewis, Manager Regulatory Accounting

3. Plant Name: Big Bend Station (1)

6. Date Completed: December 15, 2016

Line						Effective	Total	Delivered	As Received Coal			
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (9)	Transport Charges (\$/Ton) (h)	Price Transfer Facility (\$/Ton)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content %
1.	Armstrong Coal Sales	10, KY, 183	LTC	UR	38,621.53		******************	******				(m)
2.	CONSOL Coal	2, PA, 059	LTC	UR				\$62.70	2.64	11,803	7.90	10.89
3.	Transfer Facility - Big Bend	N/A			38,624.10			\$79.35	2.61	12,949	7.65	6,37
4		N/A	N/A	OB	135,497.49			\$68,44	2.77			0.37
4.	Transfer Facility - Polk 1	N/A	N/A	OB	35,525.27				2.77	11,524	8.64	11.46
5.	Warrior Coal	10, KY, 107	LTC	110				\$49.81	4.84	14,595	0.36	4.51
		,,	LIQ	UR	88,965.50			\$75.18	3.11	12,516	6.61	
										12,010	0.01	8.83

 This page includes all coal delivered to Big Bend for use at Big Bend or Polk. Effective with the January 2008 filing.

FPSC FORM 423-2 (2/87)

FPSC Form 423-2(a)

** SPECIFIED CONFIDENTIAL **

Page 2 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: October Year: 2016

2. Reporting Company: Tampa Electric Company

Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) - 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

3. Plant Name: Big Bend Station (1)

6. Date Completed: December 15, 2016

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Armstrong Coal Sales	10, KY, 183	LTC	38,621.53						**	
2.	CONSOL Coal	2, PA, 059	LTC	38,624.10	N/A			\$0.00		\$1.87	
З.	Transfer Facility - Big Bend	N/A	N/A	135,497,49	N/A			\$0.00		\$0.21	
4.	Transfer Facility - Polk 1	N/A	N/A	35,525,27	N/A			\$0.00		\$0.00	
5.	Warrior Coal	10, KY, 107	LTC					\$0.00		\$0.00	
		,, 107	LIU	88,965.50	N/A			\$0.00		\$2.78	

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

FPSC Form 423-2(b)

** SPECIFIED CONFIDENTIAL **

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: October Year: 2016

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) 228 - 4769 5. Signature of Official Submitting Form Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: December 15, 2016

							Addi		Rail Charg			terborne Cha				
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate	Other Rail Charges	River Barge Rate	Trans- loading Rate	Ocean Barge Rate (\$/Ton)	Other Water	Other Related Charges (\$/Ton)	Total Transpor- tation Charges (\$/Top)	Transfer
1.	Armstrong Coal Sales	10, KY, 183	Ohio Cnty, KY	UR	38,621.53					(K)	(1)	(m)	(n)	(0)	(p)	(g) (q)
2.	CONSOL Coal	2, PA, 059	Greene Cnty, PA	UR	38,624.10											\$62.70
3.	Transfer Facility - Big Bend	N/A	Davant, LA	ОВ	135,497.49											\$79.35
4.	Transfer Facility - Polk 1	N/A	Davant, LA	OB	35,525.27											\$68.44
5,	Warrior Coal	10, KY, 107	Hopkins, KY	UR	88,965.50											\$49.81
																\$75.18

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2(b) (2/87)

Page 3 of 3

** SPECIFIED CONFIDENTIAL **

Page 1 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 2016

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting

(813) 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

6. Date Completed: December 15, 2016

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (1)	Effective Purchase Price (\$/Ton) (9)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	Sulfur Content %	BTU Content	Ash Content	Moisture Content
1.	Koch Carbon	N/A	S	RB				*	U/	(K)	(1)	(m)
2.	Valero Marketing	N/A	s	RB	15,581.90			\$20.56	5.72	14,256	0.37	5.99
			Ū	KB	26,624.45			\$60.87	4.11	13,864	0.34	9.33

(1) United Bulk Terminal Transfer facility is a central storage site for soal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2 (2/87)

FPSC Form 423-2(a)

** SPECIFIED CONFIDENTIAL **

Page 2 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: October Year: 2016

2. Reporting Company: Tampa Electric Company

Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

6. Date Completed: December 15, 2016

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
1.	Koch Carbon	N/A	S	15,581,90							(1)
2.	Valero Marketing	N/A	S	26,624,45				\$0.00		\$0.00	
				20,024.40	N/A			\$0.00		(\$0.82)	

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

4. Name, Title & Telephone Number of Contact Person Concerning Data (813) - 228 - 4769 5. Signature of Official Submitting Form: Adrienne S. Lewis, Manager Regulatory Accounting FPSC Form 423-2(b)

** SPECIFIED CONFIDENTIAL **

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: October Year: 2016

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) 228 - 4769 5. Signature of Official Submitting Form Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: December 15, 2016

Líne No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate	Rall Charg Other Rail Charges (\$/Ton) (j)	River Barge Rate	Trans- loading Rate	terborne Char Ocean Barge Rate (\$/Ton)	Other Water	Other Related Charges (\$/Ton)	Total Transpor- tation Charges (\$/Ton)	Delivered Price Transfer Facility (\$/Ton)
1.	Koch Carbon	N/A	N/A	RB	15,581.90							(11)	(n)	(0)	(p)	(q)
	Valero Marketing	N/A	N/A	RB	26,624.45											\$20.56

\$60.87

Page 3 of 3

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2(b) (2/87)

** SPECIFIED CONFIDENTIAL **

Page 1 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 2016

3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: December 15, 2016

Line						Effective	Total	Delivered			d Coal Quality	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Transport Charges (\$/Ton)	Price Transfer Facility (\$/Ton)	Sulfur Content %	BTU Content	Ash Content	Moisture Content
1	Transfer					(g)	((1)	(i)	(k)	(1)	(m)
1.	Transfer Facility	N/A	N/A	TR	39,046.05							
					00,040.00			\$51.98	0.00	0.00	0.00	0.00

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2 (2/87)

5. Signature of Official Submitting Form:		MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION
	 Reporting Month: October Year: 2016 Reporting Company: Tampa Electric Company Plant Name: Polk Station (1) 	(813) - 228 - 4769 5. Signature of Official Submitting Form: Adrienne S. Lewis, Manager Regulatory Accounting

Line No. (a)	Supplier Name (b) Transfer Facility	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (9)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Transfer Facility	N/A	N/A	39,046.05	N/A						
								\$0.00		\$0.00	

(1) This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

FPSC Form 423-2(a)

** SPECIFIED CONFIDENTIAL **

Page 2 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: October Year: 2016 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form; Adrienne S. Lews, Manager Regulatory Accounting 2. Reporting Company: Tampa Electric Company 5. Signature of Official Submitting Form: 3. Plant Name: Polk Station (1) Adrienne S. Lewis, Manager Regulatory Accounting 6. Date Completed: December 15, 2016 Rail Charges Waterborne Charges Add'l Effective Shorthaul Other Total River Line Trans-Trans-Purchase Ocean Other & Loading Mine Shipping Rail Rail Other Transpor-Barroo

No.	Supplier Name	Mine Location	Shipping Point	port Mode	Tons	Price (\$/Ton)	& Loading Charges	Rail Rate	Rail Charges	Barge Rate	loading Rate	Barge Rate	Other Water	Other Related	Transpor- tation	Price Transfer
	(D)	(c)	(d)	(e)	(0)	(-)	(\$/Ton) (h)	(\$/Ton) (i)	(\$/Ton) (j)	(\$/Ton) (k)	(\$/Top)	(C/T)	Charges (\$/Ton)	Charges (\$/Ton)	Charges (\$/Ton)	Facility (\$/Ton)
1.	Transfer Facility	N/A	Tampa, FL	TR	39,046.05					*********				(0)	(p)	(q)

(1) Col (o) Other Related Charges includes the cost of trucking.

FPSC FORM 423-2(b) (2/87)

FPSC Form 423-2(b)

Page 3 of 3

Delivered

\$51.98

FPSC Form 423-2(c)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: October Year: 2016

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting (813) 228 - 4769

Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

Page 1 of 1

6. Dated Completed: December 15, 2016

Line Month Plant Generating No. Reported Line Volume Form Name Plant Column Supplier Old (a) Number (b) Tons New No. Facility (C) (d) Designator & Title Reason for (e) (f) Value Value (g) (h) (\$/Ton) Revision (i) 1. None (j) (k) (1) (m)

FPSC Form 423-2(c)

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 2016

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting (813) - 228 - 4769

4. Signature of Official Submitting Report: Adrienne S. Lewis, Manager Regulatory Accounting

5. Date Completed: January 13, 2017

Line			Shipping	Purchase	Delivery	Delivery	Туре	Sulfur Content	BTU Content	Volume	Delivered Price
No.	Plant Name	Supplier Name	Point	Туре	Location	Date	Oil	%	(BTU/Gal)	(Bbls)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)

1. None

* No Analysis Taken FPSC FORM 423-1 (2/87)

FPSC Form 423-1(a)

SPECIFIED CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: November Year: 2016

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting

(813) - 228 - 4769

4. Signature of Official Submitting Report:

Adrienne S. Lewis, Manager Regulatory Acco

UC

6. Date Completed: January 13, 2017

Line No. (a)	Plant Name (b)	Supplier Name (C)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (!)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (0)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbi) (r)
1.	None																

* No analysis Taken FPSC FORM 423-1(a) (2/87)

FPSC Form 423-1(b)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: November Year: 2016

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting (813) - 228 - 4769

4. Signature of Official Submitting Report:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: January 13, 2017

		Form		Original	Old					Delivered	
Line	Month	Plant		Line	Volume	Form	Column	Old	New	Price	
No.	Reported	Name	Supplier	Number	(Bbls)	No.	Designator & Title	Value	Value	(\$/Bbls)	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
											.,

1. None

FPSC Form 423-2

** SPECIFIED CONFIDENTIAL **

Page 1 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Forrn:

Adrienne S. Lewis, Manager Regulatory Accounting

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

1. Reporting Month: November Year: 2016

2. Reporting Company: Tampa Electric Company

6. Date Completed: January 13, 2017

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (9)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)		ved Coal Qua Ash Content % (I)		
1.	Knight Hawk Coal	8,IL,145	LTC	RB	37,695.00			\$53.62	3.03	11,300	8.31	12.62	
2.	Warrior Coal	10, KY, 225	LTC	RB	34,609.60			\$62.81	2.96	11,486	8.34	11.97	

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC Form 423-2(a)

Page 2 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: November Year: 2016

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

6. Date Completed: January 15, 2017

5. Signature of Official Submitting Form:_

(813) - 228 - 4769

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting

Adrienne S. Lewis, Manager Regulatory Accounting

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
						~~~~~~					
1.	Knight Hawk Coal	8,IL,145	LTC	37,695.00	N/A			\$0.00		\$0.53	
2.	Warrior Coal	10, KY, 225	LTC	34,609.60	N/A			\$0.00		\$0.00	

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination. FPSC FORM 423-2(a) (2/87)

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

6. Date Completed:

1. Reporting Month: November Year: 2016 2. Reporting Company; Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

FPSC Form 423-2(b)

<ol> <li>Name, Title &amp; Telephone Number of Cor Submitted on this Form: Adrienne S. Lew</li> </ol>	ntact Person Concerning Data vis, Manager Regulatory Accounting
(813) 228 - 4769	A
5. Signature of Official Submitting Form:	UDWELLE BEID
	Adrienne S. Lewis, Manager Regulatory Accounting

January 15, 2017

							Add'I		Rail Charg	•		terborne Cha	•		Total	Delivered
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Transpor- tation Charges (\$/Ton) (p)	Price Transfer Facility (\$/Ton) (9)
1.	Knight Hawk Coal	8,IL,145	N/A	RB	37,695.00											\$53.62
2.	Warrior Coal	10, KY, 225 U	Union Cnty, KY	RB	34,609.60											
					,											\$62.81

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2(b) (2/87)

Page 3 of 3

FPSC Form 423-2

## ** SPECIFIED CONFIDENTIAL **

Page 1 of 3

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 2016

2. Reporting Company: Tampa Electric Company

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

3. Plant Name: Big Bend Station (1)

6. Date Completed: January 15, 2017

						Effective	Total	Delivered			d Coal Quality	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (9)	Transport Charges (\$/Ton) (h)	Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/Ib) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Armstrong Coal Sales	10, KY, 183	LTC	UR	12,765.80			\$61.89	2.74	11,703	8.42	10.98
2.	CONSOL Coal	2, PA, 059	LTC	UR	25,797.60			\$79.97	2.65	13,034	7.56	6.05
З.	Transfer Facility - Big Bend	N/A	N/A	ОВ	118,269.00			\$69.42	2.81	11,476	8.54	12.30
4.	Transfer Facility - Polk 1	N/A	N/A	ОВ	30,356.48			\$58.47	4.84	14,499	0.34	4.84
5.	Warrior Coal	10, KY, 107	LTC	UR	121,457.60			\$72.45	3.12	12,551	6.59	8.57

 This page includes all coal delivered to Big Bend for use at Big Bend or Polk. Effective with the January 2008 filing.

FPSC FORM 423-2 (2/87)

FPSC Form 423-2(a)

## ** SPECIFIED CONFIDENTIAL **

Page 2 of 3

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Adrienne S. Lawis, Manager Regulatory Accounting (813) - 228 - 4769

Adrienne S. Lewis, Manager Regulatory Accounting

Retro

5. Signature of Official Submitting Form:

3. Plant Name: Big Bend Station (1)

1. Reporting Month: November Year: 2016

2. Reporting Company: Tampa Electric Company

6. Date Completed: January 15, 2017

 Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase ⊺ype (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (!)
1.	Armstrong Coal Sales	10, KY, 183	LTC	12,765.80	N/A			\$0.00		\$0.99	
2.	CONSOL Coal	2, PA, 059	LTC	25,797.60	N/A			\$0.00		\$0.59	
3.	Transfer Facility - Big Bend	N/A	N/A	118,269.00	N/A			\$0.00		\$0.00	
4.	Transfer Facility - Polk 1	N/A	N/A	30,356.48	N/A			\$0.00		\$0.00	
5.	Warrior Coal	10, KY, 107	LTC	121,457.60	N/A			\$0.00		\$0.00	

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

FPSC Form 423-2(b)

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: November Year: 2016

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

6. Date Completed;

.

5. Signature of Official Submitting Form

(813) 228 - 4769

January 15, 2017

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting

							Add'l		Rail Charg			lerborne Cha	5		T . ( . )	D. F. J.
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (0)	Total Transpor- tation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
							****************	***************						**********	**********	
1.	Armstrong Coal Sales	10, KY, 183	Ohio Cnty, KY	UR	12,765.80											\$61.89
2.	CONSOL Coal	2, PA, 059	Greene Cnty, PA	UR	25,797.60											\$79.97
3.	Transfer Facility - Big Bend	N/A	Davant, LA	OB	118,269.00											\$69.42
4.	Transfer Facility - Polk 1	N/A	Davant, LA	OB	30,356.48											\$58.47
5.	Warrior Coal	10, KY, 107	Hopkins, KY	UR	121,457.60											\$72.45

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2(b) (2/87)

Adrienne S. Lewis, Manager Regulatory Accounting

Page 3 of 3

FPSC Form 423-2

Page 1 of 3

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 2016

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting

2. Reporting Company: Tampa Electric Company

(813) 228 - 4769

5. Signature of Official Submitting Form: Adrienne S. Lewis, Manager Regulatory Accounting

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

6. Date Completed: January 15, 2017

						Effective	Total	Delivered			d Coal Quality		
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons · (f)	Purchase Price (\$/Ton) (g)	Transport Charges (\$/Ton) (h)	Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)	
1.	Koch Carbon	N/A	S	RB	15,591.80			\$20.56	5.69	14,283	0.39	5.90	
2.	Valero Marketing	N/A	S	RB	22,159.02			\$69.72	4.06	13,840	0.30	9.47	

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

#### FPSC Form 423-2(a)

## ** SPECIFIED CONFIDENTIAL **

Page 2 of 3

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: November Year: 2016

2. Reporting Company: Tampa Electric Company

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) - 228 - 4769

Adrienne S. Lewis, Manager Regulatory Accounting

5. Signature of Official Submitting Form:

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

6. Date Completed: January 15, 2017

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (9)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Koch Carbon	N/A	S	15,591.80	N/A			\$0.00		\$0.00	
2	Valero Marketing	<b>N</b> 1/0	0					40.00		\$0.00	
۷.	Vale V Marketing	N/A	S	22,159.02	N/A			\$0.00		(\$1.04)	

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: November Year: 2016

FPSC Form 423-2(b)

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) 228 - 4769 5. Signature of Official Submitting Form: Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: January 15, 2017

							Add'l		Rail Char			aterborne Cha	0				
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (9)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (!)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Total Transpor- tation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
				***************			************************						*****************			*******	
1.	Koch Carbon	N/A	N/A	RB	15,591.80											\$20.56	
2.	Valero Marketing	N/A	N/A	RB	22,159.02											<b>*</b> *** <b>*</b> *	

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2(b) (2/87)

\$69,72

Page 3 of 3

FPSC Form 423-2

# ** SPECIFIED CONFIDENTIAL **

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 2016

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

3. Plant Name: Polk Station (1)

6. Date Completed: January 15, 2017

						Effective	Total	Delivered			ed Coal Quality	,
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Transport Charges (\$/Ton) (h)	Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
						***************************************					h	· · /
1.	Transfer Facility	N/A	N/A	TR	34,324.98			\$54.84	0.00	0.00	0.00	0.00

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2 (2/87)

Page 1 of 3

FPSC Form 423-2(a)

#### ** SPECIFIED CONFIDENTIAL **

Page 2 of 3

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: November Year: 2016

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) - 228 - 4769

5. Signature of Official Submitting Form: Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: January 15, 2017

٠

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaui & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (!)
1.	Transfer Facility	N/A	N/A	34,324.98	N/A			\$0.00		\$0.00	

 This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

FPSC Form 423-2(b)

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: November Year: 2016

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

A. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
 (813) 228 - 4769
 S. Signature of Official Submitting Form:
 Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: January 15, 2017

								Rail Charges		Waterborne Charges						
							Add'l								Total	Delivered
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	Price
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Transfer
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Facility
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(D)	(e)	(f)	(g)	(h)	(i)	(j)	(K)	(1)	(m)	(n)	(0)	(p)	(q)

1. Transfer Facility N/A Tampa, FL TR 34,324.98

\$54.84

Page 3 of 3

(1) Col (o) Other Related Charges includes the cost of trucking.

FPSC FORM 423-2(b) (2/87)

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting (813) 228 - 4769

4. Signature of Official Submitting Form:___

Adrienne S. Lewis, Manager Regulatory Accounting

6. Dated Completed: January

January 13, 2017

Line	Month	Plant	Generating		Line	Volume	Form	Column	Old	New	Facility	Reason for
No.	Reported	Name	Plant	Supplier	Number	Tons	No.	Designator & Title	Value	Value	(\$/Ton)	Revision
(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(!)	(m)
					*************			***************************************				

1. None

Reporting Month: November Year: 2016
 Reporting Company: Tampa Electric Company

FPSC Form 423-2(c)

FPSC Form 423-2(c)

Page 1 of 1