



Maria J. Moncada  
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Florida Power & Light Company  
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(561) 691-7135 (Facsimile)  
E-mail: maria.moncada@fpl.com

February 6, 2017

**VIA HAND DELIVERY**

Ms. Carlotta S. Stauffer  
Division of the Commission Clerk and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

RECEIVED-FPSC  
2017 FEB -6 PM 3:40  
COMMISSION  
CLERK

**Re: Docket No. 170001-EI**

Dear Ms. Stauffer:

Enclosed for filing in the above docket is Florida Power & Light Company's ("FPL's") Second Request for Extension of Confidential Classification of Materials Provided Pursuant to Audit No. 13-016-4-1. The request includes Second Revised Exhibits A, B (two copies), C and D.

Second Revised Exhibit A consists of the confidential documents, and all the information that FPL asserts is entitled to confidential treatment has been highlighted. Second Revised Exhibit B is an edited version of Second Revised Exhibit A, in which the information FPL asserts is confidential has been redacted. Second Revised Exhibit C is a justification table in support of FPL's Second Request for Extension of Confidential Classification. Second Revised Exhibit D contains the declarations in support of FPL's Second Request for Extension of Confidential Classification.

Please contact me if you or your Staff has any questions regarding this filing.

**REDACTED**

Sincerely,

Maria J. Moncada

COM \_\_\_\_\_  
AFD   1    
APA \_\_\_\_\_  
ECO \_\_\_\_\_  
ENG \_\_\_\_\_  
GCL \_\_\_\_\_  
IDM \_\_\_\_\_  
TEL \_\_\_\_\_  
CLK \_\_\_\_\_

Enclosure

cc: Counsel for Parties of Record (w/ copy of FPL's Second Request for Extension of Confidential Classification)

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

In re: Fuel and purchase power cost recovery  
clause with generating performance incentive  
factor

Docket No: 170001-EI

Date: February 6, 2017

**FLORIDA POWER & LIGHT COMPANY'S SECOND REQUEST  
FOR EXTENSION OF CONFIDENTIAL CLASSIFICATION OF  
MATERIALS PROVIDED PURSUANT TO AUDIT NO. 13-016-4-1**

Pursuant to Section 366.093, Florida Statutes ("Section 366.093"), and Rule 25-22.006, Florida Administrative Code, Florida Power & Light Company ("FPL") hereby submits its Second Request for Extension of Confidential Classification of Information Provided Pursuant to Audit No. 13-016-4-1 ("Confidential Information"). In support of this request, FPL states as follows:

1. On May 22, 2013, FPL filed a Request for Confidential Classification of the Confidential Information, which included Exhibits A, B, C and D ("May 22, 2013 Request"). By Order No. PSC-13-0406-CFO-EI, dated August 30, 2013 ("Order 0406"), the Commission granted FPL's May 22, 2013 Request. FPL adopts and incorporates by reference the May 22, 2013 Request and Order 0406.

2. On March 12, 2015, FPL filed its First Request for Extension of Confidential Classification, which included First Revised Exhibits A, B, C and D ("March 12, 2015 Request"). By Order No. PSC-15-030-CFO-EI, dated September 10, 2015 ("Order 0370"), the Commission granted FPL's March 12, 2015 Request. FPL adopts and incorporates by reference the March 12, 2015 Request and Order 0370.

3. The period of confidential treatment granted by Order 0370 will soon expire. Some of the Confidential Information that was the subject of FPL's March 12, 2015 Request and Order 0370 warrants continued treatment as proprietary and confidential business information

within the meaning of Section 366.093(3). Accordingly, FPL hereby submits its Second Request for Extension of Confidential Classification.

4. Included with this Request are Second Revised Exhibit A, Second Revised Exhibit B, together with Second Revised Exhibit C to reduce the number of pages for which confidential treatment is sought.

5. Second Revised Exhibits A and B consist of highlighted and redacted copies of the specific working papers where FPL has determined that a portion of the information previously designated as confidential requires continued confidential treatment. Where entire pages of a working paper are confidential, FPL has included only identifying cover pages in Second Revised Exhibit B.

6. Second Revised Exhibit C is a table that identifies the specific pages, lines or columns that remain confidential. The table also references the specific statutory basis for confidentiality and the declarants who support the requested classification.

7. Second Revised Exhibit D contains the declarations of Antonio Maceo and Gerard J. Yupp in support of this request.

8. The Confidential Information is intended to be and has been treated by FPL as private, its confidentiality has been maintained, and its disclosure would cause harm to FPL and its customers. Pursuant to Section 366.093, such materials are entitled to confidential treatment and are exempt from the disclosure provisions of the public records law. Thus, once the Commission determines that the information in question is proprietary confidential business information, the Commission is not required to engage in any further analysis or review such as weighing the harm of disclosure against the public interest in access to the information.

9. As more fully described in the declarations included in Second Revised Exhibit D, certain documents provided by FPL constitute internal auditing controls, reports or notes of internal auditors, or information relating to internal audit reports. This information is protected by Section 366.093(3)(b), Fla. Stat.

10. Additionally, certain documents contain information concerning bids or other contractual data, the disclosure of which would impair the efforts of FPL or its vendors to contract for goods and services on favorable terms. This information is protected by Section 366.093(3)(d), Fla. Stat.

11. Last, certain information in these documents and materials concern FPL's competitive interests and would place FPL at a disadvantage when coupled with the other information that is publicly available. This information is protected by Section 366.093(3)(e), Fla. Stat.

12. Upon a finding by the Commission that the Confidential Information remains proprietary and confidential business information, the information should not be declassified for at least an additional eighteen (18) month period and should be returned to FPL as soon as it is no longer necessary for the Commission to conduct its business. *See* § 366.093(4), Fla. Stat.

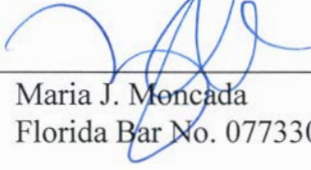
**WHEREFORE**, for the above and foregoing reasons, as more fully set forth in the supporting materials and affidavits included herewith, Florida Power & Light Company

respectfully requests that its Second Request for Extension of Confidential Classification be granted.

Respectfully submitted,

John T. Butler  
Assistant General Counsel - Regulatory  
Maria J. Moncada  
Senior Attorney  
Florida Power & Light Company  
700 Universe Boulevard  
Juno Beach, FL 33408  
Telephone: (561) 304-5795  
Facsimile: (561) 691-7135  
Email: maria.moncada@fpl.com

By: \_\_\_\_\_

  
Maria J. Moncada  
Florida Bar No. 0773301

**CERTIFICATE OF SERVICE**

**Docket No. 170001-EI**

**I HEREBY CERTIFY** that a true and correct copy of the foregoing Second Request for Extension of Confidential Classification\* has been furnished by electronic service on this 6th day of February 2017 to the following:

Suzanne Brownless, Esq.  
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Maria J. Moncada  
Florida Bar No. 0773301

\*The exhibits to this Request are not included with the service copies, but copies of Second Revised Exhibits B, C and D are available upon request.

5699976

**SECOND REVISED  
EXHIBIT A**

**CONFIDENTIAL  
FILED UNDER SEPARATE COVER**



**SECOND REVISED  
EXHIBIT B**

**REDACTED COPIES**

# **EXHIBIT B**

**REDACTED COPIES**

**CONFIDENTIAL**

Title Internal Audits

**2012 AUDIT REPORTS**

**PSC Request #1**

**January 1, 2012 through December 31, 2012**

WJ  
1/19/2013

- |     |   |         |     |
|-----|---|---------|-----|
| 1.  | BUSINESS EVENT AWARENESS CONSULTATION                         | 2/8/12  |     |
| 2.  | EMT TRADING SARBANES OXLEY REPORT - RISK MANAGEMENT           | 2/14/12 | q-1 |
| 3.  | ST. LUCIE [REDACTED]  | 2/21/12 |     |
| 4.  | REVIEW POST-SAP SOX PROCESS                                   | 2/24/12 |     |
| 5.  | NEXTERA ENERGY HR 2011 SARBANES OXLEY REPORT                  | 2/27/12 |     |
| 6.  | PGD 2011 SOX REPORT - FPL                                     | 2/28/12 |     |
| 7.  | NEXTERA ENERGY 2011 SOX REPORT - E&C                          | 2/28/12 |     |
| 8.  | EMT DAILY FERC NATURAL GAS PRICE REPORTING AUDIT              | 3/1/12  | q-1 |
| 9.  | NUC - 2011 SOX REPORT - FPL                                   | 3/1/12  |     |
| 10. | DISTRIBUTION 2011 SOX REPORT                                  | 3/5/12  |     |
| 11. | [REDACTED]  | 3/6/12  |     |
| 12. | REVIEW OF WIRE TRANSFERS TO [REDACTED]                        | 3/6/12  |     |
| 13. | TRANSMISSION 2011 SOX REPORT                                  | 3/6/12  |     |
| 14. | CUSTOMER SERVICE 2011 SOX REPORT                              | 3/7/12  |     |
| 15. | REVIEW OF WHOLESALE BILLING PROCESS FOR TRANSMISSION SERVICES | 3/19/12 | q-1 |
| 16. | SOX TESTING 2011 - FPL ACCOUNTING                             | 3/28/12 |     |
| 17. | IM - VENDOR ACCESS PROVISIONING POLICIES & PROCEDURES REV.    | 3/28/12 |     |
| 18. | ISC - ADEQUACY OF PURCHASE ORDER SET-UP PROCESS (FPL)         | 3/30/12 |     |
| 19. | EA - EXTERNAL AFFAIRS CONTRIBUTIONS REVIEW                    | 3/30/12 |     |

Source: Reg 1 #1

q p. 1

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2012 (CONT...)  
 PAGE TWO

- |     |  |             |
|-----|--|-------------|
| 20. | HR - NEE 2011 FINANCIAL MATRIX   | 3/30/12     |
| 21. | DISTRIBUTION-CENTRAL MAINTENANCE [REDACTED] <sup>A</sup>                     | 5/2/12      |
| 22. | REVIEW OF DSMS PROGRAM CONTROLS  | 5/7/12      |
| 23. | EMT TARIFF TRADING SYSTEM CONTROLS AUDIT                                     | 5/8/12      |
| 24. | IM - PGD PATCH MANAGEMENT  | 5/16/12     |
| 25. | NUC - EXTENDED POWER UPRATE - 2011 EXPENDITURES REVIEW                       | 5/17/12     |
| 26. | E&C - NEW NUCLEAR PROJECTS - 2011 EXPENDITURES                               | 5/17/12     |
| 27. | IM - IMPLEMENTATION OF USB RESTRICTIONS AUDIT                                | 5/18/12     |
| 28. | WHOLESALE GENERATION BILLING PROCESS AUDIT (EMT)                             | 5/24/12 q-1 |
| 29. | EMT RISK MANAGEMENT NON-SOX PROCESSES AUDIT                                  | 6/7/12 q-1  |
| 30. | JOURNAL ENTRY SAMPLING CONSULTATION  | 6/12/12     |
| 31. | CS - REVIEW OF AMI REMOTE CONNECT SWITCH PROCESSES                           | 6/15/12     |
| 32. | IM - AMI CHANGE MANAGEMENT   | 6/21/12     |
| 33. | IM - IMPLEMENTATION REVIEW OF REMOTE CONTROL SWITCH (RCS)                    | 6/21/12     |
| 34. | IM - [REDACTED] <sup>A</sup> REVIEW  | 6/25/12     |
| 35. | MANATEE POST-IMPLEMENTATION SAP REVIEW                                       | 6/26/12     |
| 36. | EMT NON-SOX CREDIT AUDIT   | 6/27/12     |
| 37. | CABLE REHAB CONTRACT ADMINISTRATION AUDIT                                    | 6/29/12     |
| 38. | DISTRIBUTION CONTRACT ADMIN REVIEW - STORM SECURE<br>POLE INSPECTION PROGRAM | 6/29/12     |
| 39. | IM - [REDACTED] <sup>A</sup> AND [REDACTED] <sup>B</sup>                     | 6/29/12     |

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40.	SCC UPGRADE PROJECT - NERC CIP COMPLIANCE REVIEW (EMS)	7/10/12
41.	IM - AMI/SMART GRID RISK ASSESSMENT	7/11/12
42.	[REDACTED]	7/17/12
43.	[REDACTED]	8/8/12
44.	[REDACTED]	8/15/12
45.	SOX 07.18.00 NEPM - FPL CONTRACTS - LEGAL REVIEW OF NETTING FLAGS - EMT	8/24/12
46.	[REDACTED]	9/10/12
47.	REVIEW OF SOLAR REBATE PROGRAM CONTROLS	9/10/12 <i>Deana</i>
48.	REVIEW OF FAILOVER PROCESSES AT LFO	9/12/12
49.	REVIEW OF WMS DISTRIBUTION CAP/O&M SPLITS	9/12/12
50.	REVIEW OF [REDACTED] <sup>A</sup> MONITORING PROCESS AT [REDACTED] <sup>B</sup>	9/12/12
51.	REVIEW OF [REDACTED] <sup>A</sup> AT LFO	9/12/12
52.	[REDACTED] <sup>A</sup> VENDOR AUDIT	9/13/12
53.	SANFORD SERVICE CENTER [REDACTED] <sup>A</sup>	9/13/12
54.	REVIEW [REDACTED] <sup>A</sup> AT LFO	9/21/12
55.	[REDACTED] <sup>A</sup> PHYSICAL SECURITY AUDIT	9/28/12
56.	CHANGE MGT REVIEW OF DISTRIBUTION FIXED ASSETS SYSTEM	10/17/12
57.	NET METERING REPORTING PROCESS REVIEW	10/18/12 <i>Deana</i>
58.	FAS 161 CONSULTATION	10/23/12
59.	[REDACTED] <sup>A</sup> TRANSACTIONS AUDIT	10/29/12
60.	CUSTOMER NON-PUBLIC INFORMATION (NPI) DATABASE REVIEW	11/5/12

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61.	RISK IDENTIFICATION AT [REDACTED] <sup>A</sup>	11/14/12
62.	FT. LAUDERDALE PLANT BUSINESS PROCESS FOLLOW-UP REVIEW	11/16/12
63.	REVIEW OF FRCC BILLING FOR RC AGENT FUNCTIONS	11/28/12
64.	REVIEW OF SaaS SECURITY PRACTICES	12/5/12
65.	CORPORATE CHANGE MANAGEMENT CONSULTATION	12/10/12
66.	CORPORATE FIREWALL MGMT PROGRAM REVIEW	12/10/12
67.	REVIEW OF VEHICLE RENTAL EXPENSE REPORTING PROCESS	12/11/12
68.	BROWARD TRANSMISSION SERVICE CENTER ADMIN REVIEW	12/12/12
69.	AMI [REDACTED] <sup>A</sup> REVIEW	12/13/12
70.	IM VULNERABILITY IDENTIFICATION PROCESS	12/13/12
71.	REVIEW OF EAMS KEY CIP AUTOMATED CONTROLS	12/14/12
72.	DISTRIBUTION JOB ORDER CLOSING PROCESS REVIEW	12/14/12
73.	[REDACTED]	12/14/12
74.	PRIVILEGED - ADDITIONAL FPL CONTRACT WORKERS PER DIEM ELIGIBILITY REVIEW	12/20/12
75.	T&E DATA ANALYTICS SUMMARY	12/31/12
76.	DIRECT ASSISTANCE DELOITTE	12/31/12

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 9-1**

**[Pages 1 through 3]**

**Internal Audit**

CONFIDENTIAL

MONTHLY GAS CLOSING REPORT  
[ESTIMATED EXPENSES - SUBSEQUENTLY ADJUSTED BY ACCOUNTING DEPT FOR PRIOR MONTH ADJUSTMENTS]

KW  
4/30/13

REPORT PREPARED BY: Sharon Patle SP  
PHONE #: 561-691-7897

CONFIDENTIAL

January-2012

[TO BE PAID IN FOLLOWING MONTH]

\$ 181,749,233.77

SUMMARY BY NATURAL GAS SUPPLIER

SUPPLIER NAME	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
1 BG ENERGY MARKETING				
2 BP ENERGY				
3 CHESEAPEAKE ENERGY MARKETING (CEM)				
4 CHEVRON NATURAL GAS				
5 CONOCO PHILLIPS				
6 CROSS TIMBERS ENERGY (CTES)	4333/2-1			
7 DEVON GAS SERVICES				
8 ENBRIDGE MARKETING				
9 ENCANA MARKETING				
10 ENI USA				
11 ENTERPRISE (EPO LLC)				
12 EOG				
13 EXXONMOBIL GAS MARKETING				
14 GAVILON				
15 IBEDROLA				
16 JP MORGAN VENTURES				
17 LOUIS DREYFUS ENERGY SERVICES				
18 NJR				
19 ONEOK ENERGY MARKETING & TRADING				
20 PEOPLES GAS				
21 QEP				
22 SEQUENT				
23 SOUTHWESTERN ENERGY SERVICES				
24 THE ENERGY AUTHORITY				
25 VIRGINIA POWER ENERGY MKTG.				
26 WPX ENERGY				
27 BAY GAS STORAGE - JANUARY ACTIVITY				
28 BAY GAS STORAGE - DECEMBER ACTIVITY TRUE UP				
29				
30				
31 TOTAL - SUPPLY			44,362,787	

traced to invoice

as agreed to P2

w/o exception

A difference of \$1,290

12,896,665  
(12,895,375)

1,290

was due to clerical

Cleander contract expires May 31, 2012

Cleander contract expires May 31, 2012

2

151

5-1

A

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TRANSPORT TYPE & CONTRACT NUMBER	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46				
47				
48				
49				
50				
51				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
TOTAL	110,643,985	0.4091	\$ 47,249,489.83	

January-2012

FTS1 - FIRM TRANSPORT 11/01/89 thru 07/31/2025

FTS2 - FIRM TRANSPORT 10/14/84 thru 02/28/2025

INTERRUPTIBLE TRANSPORT

INTERRUPTIBLE TRANSPORT

Contract Term - Effective 4/1/11 for 25 years.

Contract Term - Effective 4/1/11 for 25 years.

January 5-5, 2012

Contract Term Feb 8, 2008 through Oct 01, 2032

Contract Term Feb 8, 2009 through Oct 01, 2032

Contract Term June 1 2006 through June 2028

Firm Transport per Gulfstream Transportation Journal

Contract Term Sep 9, 2008 through Sep 5, 2020

Contract Term Sep 6, 2008 through Sep 5, 2020

Contract Term Jan 1, 2012 through Dec 31, 2017

Contract Term Jan 1, 2012 through Dec 31, 2017

Contract Term May 1, 2011 through Apr 30, 2018

Contract Term May 1, 2011 through Apr 30, 2018

REBUNDLED FIRM TRANSPORT

REBUNDLED FIRM TRANSPORT

Per contract in effect thru Oct. 2012

Cleander contract expires May 31, 2012

Cleander contract expires May 31, 2012

39

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TOLLING TRANS MONTH	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	CUMULATIVE REDUCTION (\$)	COMMENTS
	0	N/A	0.00	NONE

OTHER MISCELLANEOUS EXPENSES INCURRED FOR CURRENT MONTH

[TO BE PAID IN FOLLOWING MONTH, UNLESS NOTED OTHERWISE]

OWED TO:	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS

Source: Reg 9 § 29

433/2 P2





CONFIDENTIAL

FLORIDA POWER & LIGHT COMPANY  
NATURAL GAS PRICE COMPUTATIONS

January 2012

TOTAL GAS USED DURING MONTH	MMBTU	CREDIT/REFUND ALLOCATION
Clayton	0	\$0.00
Riviera	0	\$0.00
Pulpan	151,803	(\$17,043.75)
Sanford	5,750,269	(\$69,387.84)
FL Lauderdale	2,091,783	(\$311,698.10)
Port Everglades - Steam	71,272	(\$8,283.80)
Lauderdale/PL Everglades GT	1,461	(\$172.13)
Cape Canaveral	0	\$0.00
Hodan Bldg 1 & 2	238,629	(\$27,625.60)
Turkey Point Units 1, 2 & 5	3,712,089	(\$44,148.31)
Marlin Units 3, 4 & B	5,852,007	(\$69,769.40)
FL Myers Units 2 & 3	5,308,110	(\$62,369.05)
Manatee	3,331,701	(\$39,738.72)
Wald County	14,209,187	(\$1,650,458.43)
<b>Total MMBTU</b>	<b>41,887,635</b>	<b>(\$4,822,910.48)</b>

(A)

ESTIMATED PAYMENTS FOR MONTH PLUS ADJUSTMENT

	UNIT PRICE \$/MMBTU
Natural Gas Supplied	5,418,994
Gas Tolling (Reverse Tolling)	0.002105
Natural Gas Transporter	5,419,009
Miscellaneous Expenses	(6,182,228)
Total Estimated Gas Adjustment	5,302,671
Total Recolving Report Less: Sales Refunds	
Total Expense	

6 JUL 2011

(P3)

(P1)

Uckmarks

Obtained from the Monthly Gas Closing Report - January 2012 from Melanie Ladd, EMT, on 02/01/12. This is the total amount of natural gas supplied for the month by all suppliers.  
Obtained from the Monthly Gas Adjustment Letter - December 2011 provided by Melanie Ladd, Energy Marketing & Trading Group on 01/21/12. This is the total amount of costs associated with the transport of natural gas for the month.

I Agree to the total expense for all plants per above's Uckmark w/ with an immaterial difference due to rounding. No exceptions noted.

Distribution

M. Cofer	EFM/JB	I.A. Kozel	RADGO
D. Dale	EMT/JB	D. Rodriguez	RADGO
D. Gussow	EMT/JB	Y. Roserfo	RADGO
M. Ladd	EMT/JB	T. Conway	ACGUB
S. Palva	EMT/JB	S. Pallas	ACGUB
M. Sullivan	PGD/JB	W. Jenkins	ACGUB
M. MacAlister	PGD/JB	M. Acosta	RADGO

( ) A Footed for mathematical accuracy!

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CONFIDENTIAL

MONTHLY GAS CLOSING REPORT  
[ESTIMATED EXPENSES - SUBSEQUENTLY ADJUSTED BY ACCOUNTING DEPT FOR PRIOR MONTH ADJUSTMENTS]

REPORT PREPARED BY: Sharon Patria SP  
PHONE # 661-691-7897

February 2012

\$ 157,065,201.22

[TO BE PAID IN FOLLOWING MONTH]

	A	B	C	
SUPPLIER NAME	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
1 BG ENERGY MARKETING				
2 BP ENERGY				
3 CHEESAPEAKE ENERGY MARKETING (CEMI)				
4 CHEVRON NATURAL GAS				
5 CROSS TIMBERS ENERGY (CTES)				
6 DEVON GAS SERVICES				
7 ENBRIDGE MARKETING				
8 ENCANIA MARKETING				
9 ENI USA				
10 ENTERPRISE (EPO LLC)				
11 EOG				
12 EXXONMOBIL GAS MARKETING				
13 GAVILON				
14 IBEDROLA				
15 JP MORGAN VENTURES				
16 LOUIS DREYFUS ENERGY SERVICES				
17 NJR				
18 ONEOK ENERGY MARKETING & TRADING				
19 PROPLES GAS				
20 QEP				
21 SEQUENT				
22 SOUTHWESTERN ENERGY SERVICES				
23 TARGA GAS				
24 VIRGINIA POWER ENERGY MKTG.				
25 WPX ENERGY				
26 BAY GAS STORAGE - FEBRUARY ACTIVITY			42,641,038	\$
27 BAY GAS STORAGE - JANUARY ACTIVITY TRUE UP				113,349,214.50
28				
29				
30				
TOTAL - SUPPLY				

A. Agrees to P2 of report

Cleander contract expires May 31, 2012  
Cleander contract expires May 31, 2012

		UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
31 SUMMARY NATURAL GAS TRANSPORT				February 2012
32				
33 TRANSPORT TYPE & CONTRACT NUMBER	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
34 FGT - FTS1 (#3247)				FTS1 - FIRM TRANSPORT 1/10/89 thru 07/31/2025
35 FGT - FTS2 (#3623)				FTS2 - FIRM TRANSPORT 10/14/94 thru 02/28/2025
36 FGT - ITS1 (#8498 / #8841)				INTERRUPTIBLE TRANSPORT
37 FGT Western Division (#102139)				INTERRUPTIBLE TRANSPORT
38 FGT - FTS3 RESERVATION (#11145)				Contract Term - Effective 4/1/11 for 25 years.
39 FGT - FTS3 USAGE CHARGE (#11145)				Contract Term - Effective 4/1/11 for 25 years.
40 FGT - Compressor Station #22				
41 GULFSTREAM LOAN CHARGE (#8002305)				
42 GULFSTREAM RESERVATION CHARGE (#8002841)				Contract Term Feb 8, 2008 through Oct 01, 2032
43 GULFSTREAM USAGE CHARGE (#8002841)				Contract Term Feb 8, 2008 through Oct 01, 2032
44 GULFSTREAM RESERVATION CHARGE (#8000828)				Contract Term June 1 2005 through June 2028
45 GULFSTREAM FIRM CONTRACT (#8000828) usage				Firm Transport per Gulfstream Transportation Journal
46 PEOPLES GAS SYSTEM				
47 SESH RESERVATION CHARGE (#840001)				Contract Term Sep 6, 2008 through Sep 5, 2020
48 SESH USAGE CHARGE (#840001)				Contract Term Sep 6, 2008 through Sep 5, 2020
49 SESH RESERVATION CHARGE (#840002)				Contract Term Sep 6, 2008 through Sep 5, 2020
50 SESH USAGE CHARGE (#840002)				Contract Term Sep 6, 2008 through Sep 5, 2020
51 SESH RESERVATION CHARGE (#840097-R1)				Contract Term Jan 1, 2012 through Dec 31, 2017
52 SESH USAGE CHARGE (#840097-R1)				Contract Term Jan 1, 2012 through Dec 31, 2017
53 Transcontinental Gas Reservation (#9101648)				Contract Term May 1, 2011 through Apr 30, 2019
54 Transcontinental Gas Usage (#9101648)				Contract Term May 1, 2011 through Apr 30, 2019
55 LESS FGT K 3623 BACKHAUL & STORAGE INJ. (NOT UNIT FUEL SI				
56 LESS FGT K 3247 BACKHAUL (NOT UNIT FUEL SURCHARGE)				
57 REBUNDLED - FGT				REBUNDLED FIRM TRANSPORT
58 REBUNDLED - Gulfstream				REBUNDLED FIRM TRANSPORT
59 BAY GAS STORAGE (Monthly Charge on 1 MM Capacity including				Per contract in effect thru Oct 2012
60				Cleander contract expires May 31, 2012
61				Cleander contract expires May 31, 2012
TOTAL	110,641,343	0.1973	\$ 43,949,424.54	

TOLLING TRANS MONTH	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	CUMULATIVE REDUCTION (\$)	COMMENTS
	0	N/A	0.00	NONE

Source: Reg 9829

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3 p2

CONFIDENTIAL

MONTHLY GAS CLOSING REPORT  
[ESTIMATED EXPENSES - SUBSEQUENTLY ADJUSTED BY ACCOUNTING DEPT FOR PRIOR MONTH ADJUSTMENTS]

A

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1 2 3 4 5 6 7 8 9 10 11 12	TOTAL MISCELLANEOUS EXPENSES INCURRED FOR CURRENT MONTH [TO BE PAID IN FOLLOWING MONTH, UNLESS NOTED OTHERWISE]			\$		
	DWED TO	QNTY [MMBTU]	UNIT PRICE [\$/MMBTU]	INVOICE AMT (\$)	COMMENTS	
	FGT Financial Activity				REFER TO FINANCIAL ATTACHMENT	
	Total Adjustments				REFER TO EXPENSE ATTACHMENT	
TOTAL						
TOTAL EARNINGS/LESS FOR MONEY RECEIVED DURING CURRENT MONTH			\$	73,239.78		
FROM			ARMS INVOICE #	UNIT PRICE [\$/MMBTU]	AMT RECEIVED (\$)	COMMENTS
					73,239.78	REFER TO SALES ATTACHMENT
TOTAL					73,239.78	
NET CASH FLOW (EXPENSES LESS RECEIPTS) FOR CURRENT MONTH			\$			
ENERGY RECEIVED (NET OF FUEL) DURING CURRENT MONTH [MMBTU]					41,339,811	
EQUIVALENT UNIT PRICE FOR CURRENT MONTH [\$/MMBTU]					4.9832	
TOTAL GAS AVERAGE MEASURED IN MONTH					21,232,821 [MMBTU]	
TOTAL GAS AVERAGE MEASURED IN WEST COUNTY					20,102,864	
TOTAL					41,335,685	
			FGT STATION	AVG HEAT VALUE [MMBTU/MCF]	HEAT VALUE APPLICABLE TO:	
			BROOKER =	1.0150	PPN, PSN, PCC	
			PERRY STREAM 1 =	1.0130	FTMYERS	
			WEST PALM =	1.0150	PMR, PRV, PPE, PFL, PCU, PTF	
			GNGS =	1.0150	MANATEE	
			GNGS =	1.0150	MARTIN	
			GNGS =	1.0150	WEST COUNTY	

A. Agrees to P2 of report

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# CONFIDENTIAL

**FLORIDA POWER LIGHT COMPANY  
NATURAL GAS PRICE COMPUTATIONS**

February 2012	MMBTU	CREDIT/REFUND ALLOCATION
<b>TOTAL GAS USED DURING MONTH</b>		\$0.00
Oulter	0	\$0.00
Rivers	249,303	(\$446.04)
Palmira	6,078,300	(\$10,023.54)
Sanford	2,340,070	(\$4,348.41)
FL Lauderdale	0	\$0.00
Port Everglades - Steam	25,158	(\$44.80)
Lauderdale/PL Everglades GT	0	\$0.00
Cape Canaveral	184,464	(\$282.84)
Martin Bkr 1 & 2	3,706,017	(\$6,600.05)
Turkey Point Units 1, 2 & 5	6,150,816	(\$10,952.12)
Martin Units 3, 4 & 6	5,276,801	(\$9,574.89)
FL Myers Units 2 & 3	3,719,668	(\$8,623.59)
Manatee	13,218,188	(\$23,637.42)
West County	41,430,170	(\$73,333.78)
<b>Total MMBTU</b>		

**ESTIMATED PAYMENTS FOR MONTH PLUS ADJUSTMENT**

	UNIT PRICE (\$/MMBTU)
Natural Gas Supplied	5.020033
Gas Tolling (Reverse Tolling)	(0.001760)
Natural Gas Transporter	5.018282
Miscellaneous Expenses	(0.001761)
<b>Total Estimated Gas Adjustment</b>	<b>5.018502</b>
Total Receiving Report Less: Sales/Refunds	
<b>Total Expense</b>	

**Tickmarks:**  
 Obtained from the Monthly Gas Closing Report - February 2012 from Melrose Ladd, EMT, on 02/01/12. This is the total amount of natural gas supplied for the month by all suppliers.  
 Obtained from the Monthly Gas Adjustment Letter - January 2012 provided by Melrose Ladd, Energy Marketing & Trading Group on 02/28/12. This is the total amount of costs associated with the transport of natural gas for the month.

I Agree to the total expense for all plants per above tickmark 'c' with an immediate difference due to rounding. No exceptions noted.

Distribution			
M. Collier	EPLVJB	M. Kazari	RADGO
D. Dale	EMTJJB	D. Rodriguez	RADGO
D. Gussow	EMTJJB	Y. Rosado	RADGO
H. Ladd	EMTJJB	T. Conway	ACGUB
S. Palijo	EMTJJB	S. Pineda	ACGGO
M. Sullivan	PGDNB	W. Jenkins	ACGGO
L. NoAlca	PGDNB	M. Acosta	RADGO

*F = Footed to check accuracy*

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3p4



CONFIDENTIAL

MONTHLY GAS CLOSING REPORT  
(ESTIMATED EXPENSES - SUBSEQUENTLY ADJUSTED BY ACCOUNTING DEPT FOR PRIOR MONTH ADJUSTMENTS)

REPORT PREPARED BY: Sharon Patilo SP  
PHONE #: 661-661-7697

March-2012

(TO BE PAID IN FOLLOWING MONTH)

\$ 171,661,269.58

SUMMARY BY NATURAL GAS SUPPLIER

SUPPLIER NAME	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
1 BQ ENERGY MARKETING				
2 BP ENERGY				
3 CHESAPEAKE ENERGY MARKETING (CEM)				
4 CHEVRON NATURAL GAS				
5 CONOCO PHILLIPS				
6 CROSS TIMBERS ENERGY (CTES)				
7 DEVON GAS SERVICES				
8 ENBRIDGE MARKETING				
9 ENCANA MARKETING				
10 ENI USA				
11 ENTERPRISE (EPO LLC)				
12 EOG				
13 ETO MARKETING				
14 EXXONMOBIL GAS MARKETING				
15 GAVILON				
16 IBEDROLA				
17 JP MORGAN VENTURES				
18 LOUIS DREYFUS ENERGY SERVICES				
19 NJR				
20 ONEOK ENERGY MARKETING & TRADING				
21 PEOPLES GAS				
22 QEP				
23 SEQUENT				
24 SHELL ENERGY				
25 SOUTHWESTERN ENERGY SERVICES				
26 TANPA ELECTRIC				
27 TEHASKA MARKETING				
28 VIRGINIA POWER ENERGY MKTG.				
29 WPX ENERGY				
30 BAY GAS STORAGE- MARCH ACTIVITY			63,003,248	
31 BAY GAS STORAGE- FEBRUARY ACTIVITY TRUE UP				
32				
33				
34 TOTAL - SUPPLY				128,048,135.08

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A. Agrees to P. 2 of report

PA4

Cleander contract expires May 31, 2012  
Cleander contract expires May 31, 2012

SUMMARY BY NATURAL GAS TRANSPORTER

March-2012

TRANSPORT TYPE & CONTRACT NUMBER	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
35 FGT - FTS1 (#3247)				FTS1 - FIRM TRANSPORT 11/01/09 thru 07/31/2025
36 FGT - FTS2 (#3623)				FTS2 - FIRM TRANSPORT 10/14/04 thru 02/28/2025
37 FGT - ITS1 (#6496 / #5941)				INTERRUPTIBLE TRANSPORT
38 FGT Western Division (#102139)				INTERRUPTIBLE TRANSPORT
39 FGT - FTS3 RESERVATION (#111145)				Contract Term - Effective 4/1/11 for 25 years.
40 FGT - FTS3 USAGE CHARGE (#111145)				Contract Term - Effective 4/1/11 for 25 years.
41 FGT - Compressor Station #22				
42 GULFSTREAM LOAN CHARGE (#9000305)				
43 GULFSTREAM RESERVATION CHARGE (#90028411)				Contract Term Feb 5, 2008 through Oct 01, 2032
44 GULFSTREAM USAGE CHARGE (#90028411)				Contract Term Feb 8, 2008 through Oct 01, 2032
45 GULFSTREAM RESERVATION CHARGE (#9000828)				Contract Term June 1 2008 through June 2028
46 GULFSTREAM FIRM CONTRACT (#9000828) usage				Firm Transport per Gulfstream Transportation Journal
47 PEOPLES GAS SYSTEM				
48 SESH RESERVATION CHARGE (#840001)				Contract Term Sep 5, 2008 through Sep 5, 2020
49 SESH USAGE CHARGE (#840001)				Contract Term Sep 5, 2008 through Sep 5, 2020
50 SESH RESERVATION CHARGE (#840002)				Contract Term Sep 6, 2008 through Sep 5, 2020
51 SESH USAGE CHARGE (#840002)				Contract Term Sep 6, 2008 through Sep 5, 2020
52 SESH RESERVATION CHARGE (#840007-R1)				Contract Term Jan 1, 2012 through Dec 31, 2017
53 SESH USAGE CHARGE (#840007-R1)				Contract Term Jan 1, 2012 through Dec 31, 2017
54 Transcontinental Gas Reservation (#9101648)				Contract Term May 1, 2011 through Apr 30, 2018
55 Transcontinental Gas Usage (#9101648)				Contract Term May 1, 2011 through Apr 30, 2018
56 LESS FGT K 3623 BACKHAUL & STORAGE INJ (NOT UNIT FUEL SI)				
57 LESS FGT K 3247 BACKHAUL (NOT UNIT FUEL SURCHARGE)				
58 REBUNDLED - FGT				REBUNDLED FIRM TRANSPORT
59 REBUNDLED - Gulfstream				REBUNDLED FIRM TRANSPORT
60 BAY GAS STORAGE (Monthly Charge on 1 MM Capacity Including				Per contract in effect thru Oct. 2012
61				Cleander contract expires May 31, 2012
62				Cleander contract expires May 31, 2012
63				
64				
65				
66 TOTAL	128,960,990	0.3682	\$ 48,910,767.64	

REVERSING CHARGES SUMMARY

TOLLING TRANS MONTH	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	CUMULATIVE REDUCTION (\$)	COMMENTS
	0	N/A	0.00	NONE

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CONFIDENTIAL

MONTHLY GAS CLOSING REPORT  
(ESTIMATED EXPENSES - SUBSEQUENTLY ADJUSTED BY ACCOUNTING DEPT FOR PRIOR MONTH ADJUSTMENTS)

A

B

1	OTHER MISCELLANEOUS EXPENSES INCURRED FOR CURRENT MONTH (TO BE PAID IN FOLLOWING MONTH, UNLESS NOTED OTHERWISE)			\$	
2					
3	OWED TO	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
4	FGT Financial Activity				REFER TO FINANCIAL ATTACHMENT
5	Total Adjustments				REFER TO EXPENSE ATTACHMENT
6	TOTAL				
7	OTHER GAS (MISC. BILL) FOR MONEY RECEIVED DURING CURRENT MONTH			\$	150,233.19
8	FROM	ARMS INVOICE #	UNIT PRICE (\$/MMBTU)	AMT RECEIVED (\$)	COMMENTS
9				150,233.19	REFER TO GAS ATTACHMENT
10	TOTAL			150,233.19	
11	NET CASH FLOW (EXPENSES LESS RECEIPTS) FOR CURRENT MONTH			\$	
12	ENERGY RECEIVED (NET OF FUEL) DURING CURRENT MONTH (MMBTU)				61,248,002
13	EQUIVALENT UNIT PRICE FOR CURRENT MONTH (\$/MMBTU)				4.5168
	QTY GAS DAY ENERGY MEASURED (MMBTU)	29,473,213			
	QTY GAS DAY ENERGY MEASURED (MMBTU)	21,776,376			
	QTY GAS DAY ENERGY MEASURED (MMBTU)	61,248,589			
			AVG HEAT VALUE (MMBTU/MCF)		HEAT VALUE APPLICABLE TO:
			BROOKER =	1.0100	FPN, PGN, PGG
			FERRY STREAM 1 =	1.0160	FTMYERS
			WEST PALM =	1.0140	PHR, PRV, PPE, PFL, PCU, PTF
			GNSS =	1.0130	MANATEE
			GNSS =	1.0130	MARTIN
			GNSS =	1.0140	WEST COUNTY

A. Agrees to P. 2 of report

FLORIDA POWER & LIGHT COMPANY  
NATURAL GAS PRICE COMPUTATIONS

March 2012	MMBTU	CREDIT/REFUND ALLOCATION
TOTAL GAS USED DURING MONTH	0	\$0.00
Collier	0	\$0.00
Riviera	707,883	(\$2,091.10)
Palmam	4,200,856	(\$12,408.89)
Sanford	2,052,507	(\$5,984.32)
FL Lauderdale	1,113,530	(\$3,289.40)
Port Everglades - Steam	54,044	(\$162.30)
Lauderdale/Port Everglades GT	0	\$0.00
Ocala Commercial	2,039,135	(\$5,982.01)
Indian Rtr 1 & 2	4,028,186	(\$11,687.49)
Turkey Point Units 1, 2 & 3	8,183,180	(\$24,173.23)
Indian Units 3, 4 & 5	8,004,029	(\$23,735.59)
FL. Myakka Units 2 & 3	6,839,030	(\$19,951.24)
Manatee	16,885,855	(\$49,278.28)
West County	60,167,291 b	(\$160,233.47)
Total MMBTU	F	F

ESTIMATED PAYMENTS FOR MONTH PLUS ADJUSTMENT

	UNIT PRICE (MMBTU)
Natural Gas Supplied	4.651005
Gas Tolling (Reserve Tolling)	(0.000820)
Natural Gas Transporter	
Miscellaneous Expenses	
Total Estimated Gas Adjustment	4.650185
Total Resolving Report Less: Self-Refunds	(0.002854)
Total Expense	4.647331

*Handwritten notes: A, P2, P3, P1, 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, 37, 38, 39, 40, 41, 42, 43, 44, 45, 46, 47, 48, 49, 50, 51, 52, 53, 54, 55, 56, 57, 58, 59, 60, 61, 62, 63, 64, 65, 66, 67, 68, 69, 70, 71, 72, 73, 74, 75, 76, 77, 78, 79, 80, 81, 82, 83, 84, 85, 86, 87, 88, 89, 90, 91, 92, 93, 94, 95, 96, 97, 98, 99, 100.*

**Tickmarks**  
Obtained from the Monthly Gas Closing Report - March 2012 from Manatee Ladd, EMT, on 04/02/12. This is the total amount of natural gas supplied for the month by all suppliers.  
Obtained from the Monthly Gas Adjustment Letter - February 2012 provided by Manatee Ladd, Energy Marketing & Trading Group on 03/30/12. This is the total amount of costs associated with the transport of natural gas for the month.  
I Agree to the total expense for all plants per above tickmarks with an immaterial difference due to rounding. No exceptions noted.

- |                     |        |              |        |
|---------------------|--------|--------------|--------|
| <u>Distribution</u> | EPW/JB | M. Kasec     | RAD/GO |
| H. Coffey           | EMT/JB | D. Rodriguez | RAD/GO |
| D. Dale             | EMT/JB | Y. Rosario   | RAD/GO |
| D. Gussow           | EMT/JB | T. Conroy    | ACG/GO |
| M. Ladd             | EMT/JB | B. Phipps    | ACG/GO |
| S. Peltis           | EMT/JB | W. Jenkins   | ACG/GO |
| M. Sullivan         | PGD/JB | M. Accola    | RAD/GO |
| M. McAlister        | PGD/JB |              |        |

F = Footed to check accuracy

4/3/12  
C



CONFIDENTIAL

MONTHLY GAS CLOSING REPORT  
(ESTIMATED EXPENSES - SUBSEQUENTLY ADJUSTED BY ACCOUNTING DEPT FOR PRIOR MONTH ADJUSTMENTS)

REPORT PREPARED BY: Sharon Patric SP  
PHONE #: 681-691-7897

April-2012

(TO BE PAID IN FOLLOWING MONTH)

A B C

160,268,332.92

SUMMARY BY NATURAL GAS SUPPLIER

D

SUPPLIER NAME	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
1 BG ENERGY MARKETING				
2 BP ENERGY				
3 CHESAPEAKE ENERGY MARKETING (CEM)				
4 CHEVRON NATURAL GAS				
5 CONOCO PHILLIPS				
6 CROSS TIMBERS ENERGY (CTES)				
7 DEVON GAS SERVICES				
8 ENBRIDGE MARKETING				
9 ENCANA MARKETING				
10 ENI USA				
11 ENTERPRISE (EPO LLC)				
12 EOG				
13 EXXONMOBIL GAS MARKETING				
14 GAVILON				
15 IBERDROLA				
16 JP MORGAN VENTURES				
17 LOUIS DREYFUS ENERGY SERVICES				
18 NJR				
19 ONEOK ENERGY MARKETING & TRADING				
20 PEOPLES GAS				
21 QEP				
22 SEQUENT				
23 SHELL ENERGY				
24 SOUTHWESTERN ENERGY SERVICES				
25 TENASKA MARKETING				
26 VIRGINIA POWER ENERGY MKTG.				
27 WPX ENERGY				
28 BAY GAS STORAGE - APRIL ACTIVITY				
29				
30				
31 TOTAL - SUPPLY			51,536,977 \$	112,895,184.55

A. agrees to R. 2 of report Invoice

57  
58  
59

Clearer contract expires May 31, 2012  
Clearer contract expires May 31, 2012

TRANSPORT TYPE & CONTRACT NUMBER	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
32 SUMMARY BY NATURAL GAS TRANSPORTER				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46				
47				
48				
49				
50				
51				
52				
53				
54				
55				
56				
TOTAL	123,334,888	0.3942	\$ 48,618,188.14	

Clearer contract expires May 31, 2012  
Clearer contract expires May 31, 2012

TOLLING TRANS MONTH	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	CUMULATIVE REDUCTION (\$)	COMMENTS
	0	N/A	0.00	NONE

CONFIDENTIAL

MONTHLY GAS CLOSING REPORT  
(ESTIMATED EXPENSES - SUBSEQUENTLY ADJUSTED BY ACCOUNTING DEPT FOR PRIOR MONTH ADJUSTMENTS)

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11

OTHER MISCELLANEOUS EXPENSES INCURRED FOR CURRENT MONTH (TO BE PAID IN FOLLOWING MONTH, UNLESS NOTED OTHERWISE)				\$	
OWED TO	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS	
FOT Financial Activity				REFER TO FINANCIAL ATTACHMENT	
Total Adjustments				REFER TO EXPENSE ATTACHMENT	
TOTAL					
CARBON DIOXIDE CREDIT ENERGY RECEIVED DURING CURRENT MONTH				\$	1,059,928.37
FROM	ARMS INVOICE #	UNIT PRICE (\$/MMBTU)	AMT RECEIVED (\$)	COMMENTS	
			1,059,928.37	REFER TO SALES ATTACHMENT	
TOTAL			1,059,928.37		
NET CASH FLOW (EXPENSES LESS RECEIPTS) FOR CURRENT MONTH				\$	
ENERGY RECEIVED (NET OF FUEL) DURING CURRENT MONTH (MMBTU)					49,001,078
EQUIVALENT UNIT PRICE FOR CURRENT MONTH (\$/MMBTU)					4.6537
FOT GAS DAY ENERGY MEASURED (MMBTU)		FOT STATION		AVG HEAT VALUE (\$/MMBTU)	
29,068,431		BROOKER *		1.0160	
		PENNY STREAM 4 *		1.0160	
20,933,642		WEST PALM *		1.0160	
		GNOS *		1.0120	
		GNOS *		1.0120	
		GNOS *		1.0120	
49,026,173					
				HEAT VALUE APPLICABLE TO:	
				PPM, PSH, PCC	
				FTIVERS	
				PMR, PRV, FPE, PFL, FOU, PTF	
				MANATEE	
				MARTIN	
				WEST COUNTY	

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(25,987)

A. Agrees to P. 2 of report

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5 p 3

FLORIDA POWER & LIGHT COMPANY  
NATURAL GAS PRICE COMPUTATIONS

April 2012

TOTAL GAS USED DURING MONTH	MMBTU	CREDIT/REFUND ALLOCATION
Other	0	\$0.00
Rivers	0	\$0.00
Pulman	690,917	(\$19,453.10)
Sanford	3,075,948	(\$84,531.02)
FL Audenole	3,016,025	(\$85,859.10)
Port Everglades - Steam	1,425,830	(\$32,661.99)
Leesford/Port Everglades GT	150,499	(\$3,288.14)
Capo Canaveral	0	\$0.00
Martin Air 1 & 2	1,866,128	(\$42,009.41)
Turkey Point Units 1, 2 & 3	6,176,123	(\$173,020.23)
Martin Units 3, 4 & 5	7,089,209	(\$184,772.16)
FL Myers Units 2 & 3	5,090,330	(\$111,146.95)
Altonia	8,014,084	(\$191,316.61)
West County	13,719,608	(\$360,076.68)
<b>Total MMBTU</b>	<b>48,612,858</b>	<b>(\$1,059,826.37)</b>

ESTIMATED PAYMENTS FOR MONTH PLUS ADJUSTMENT

	UNIT PRICE (\$/MMBTU)
Natural Gas Supplied	4.719441
Gas Taxing (Revenue Taxing)	0.000288
Natural Gas Transporter	4.719733
Miscellaneous Expenses	0.021835
Total Estimated Gas Adjustment	9.461287
Total Receiving Report Least Sales/Refunds	4.607891
Total Expense	4.853396

*Handwritten notes: A, P2, P4, P1, TOTAL UNIT*

Tickmarks  
 Obtained from the Monthly Gas Closing Report - April 2012 from Melanie Ladd, EMT, on 05/01/12. This is the total amount of natural gas supplied for the month by all suppliers.  
 Obtained from the Monthly Gas Adjustment Letter - March 2012 provided by Melanie Ladd, Energy Marketing & Trading Group on 04/20/12. This is the total amount of costs associated with the transport of natural gas for the month.  
 I Agree to the total expense for all plants per above tickmark 'c' with an immaterial difference due to rounding. No exceptions noted.

Distribution			
M. Colter	EPN/AB	M. Kernal	RAD/GO
D. Dale	EMT/AB	D. Rodriguez	RAD/GO
D. Gursow	EMT/AB	Y. Rosado	RAD/GO
M. Ladd	EMT/AB	T. Conway	ACC/GO
S. Pakie	EMT/AB	S. Prince	ACC/GO
M. Sullivan	POD/AB	W. Jenkins	ACC/GO
M. McAllen	POD/AB	M. Acosta	RAD/GO

F = Footed to check accuracy

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5 p4

CONFIDENTIAL

MONTHLY GAS CLOSING REPORT  
(ESTIMATED EXPENSES - SUBSEQUENTLY ADJUSTED BY ACCOUNTING DEPT FOR PRIOR MONTH ADJUSTMENTS)

REPORT PREPARED BY: Sharon Patric SP  
PHONE #: 661-581-7897

May-2012

172,710,819.83

(TO BE PAID IN FOLLOWING MONTH)

SUMMARY OF NATURAL GAS SUPPLY

SUPPLIER NAME	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
1 APACHE CORP.				
2 BG ENERGY MARKETING				
3 BP ENERGY				
4 CHESAPEAKE ENERGY MARKETING (CEM)				
5 CHEVRON NATURAL GAS				
6 CONOCO PHILLIPS				
7 CROSS TIMBERS ENERGY (CTES)				
8 DB ENERGY				
9 DEVON GAS SERVICES				
10 ENBRIDGE MARKETING				
11 ENIGAMA MARKETING				
12 ENI USA				
13 ENTERPRISE (EPO LLC)				
14 EDG				
15 EXXONMOBIL GAS MARKETING				
16 GAVLON				
17 IBERDROLA				
18 JP MORGAN VENTURES				
19 LOUIS DREYFUS ENERGY SERVICES				
20 NJR				
21 ONEOK ENERGY MARKETING & TRADING				
22 PEOPLES GAS				
23 QEP				
24 SEQUENT				
25 SHELL ENERGY				
26 SOUTHWESTERN ENERGY SERVICES				
27 TARGA GAS				
28 TENASKA MARKETING				
29 VIRGINIA POWER ENERGY MKTG.				
30 WPX ENERGY				
31 BAY GAS STORAGE - MAY ACTIVITY			67,846,404 \$	
32				
33				
34 TOTAL - SUPPLY				123,604,202.22

X A Agrees to P. 2 of report

credit was included

45-1

47

SUMMARY OF NATURAL GAS TRANSPORT

TRANSPORT TYPE & CONTRACT NUMBER	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
35 FGT - FTS1 (#3247)				
36 FGT - FTS2 (#3623)				
37 FGT - ITS1 (#5486 / #5841)				
38 FGT Western Division (#102139)				
39 FGT - FTS3 RESERVATION (#111145)				
40 FGT - FTS3 USAGE CHARGE (#111145)				
41 FGT - Compressor Station #22				
42 GULFSTREAM USAGE (#09053985)				
43 GULFSTREAM RESERVATION CHARGE (#09028411)				
44 GULFSTREAM USAGE CHARGE (#09028411)				
45 GULFSTREAM RESERVATION CHARGE (#9000526)				
46 GULFSTREAM FIRM CONTRACT (#9000526) usage				
47 PEOPLES GAS SYSTEM				
48 SESH RESERVATION CHARGE (#840001)				
49 SESH USAGE CHARGE (#840001)				
50 SESH RESERVATION CHARGE (#840002)				
51 SESH USAGE CHARGE (#840002)				
52 SESH RESERVATION CHARGE (#840007-R1)				
53 SESH USAGE CHARGE (#840007-R1)				
54 Transcontinental Gas Reservation (#8101948)				
55 Transcontinental Gas Usage (#8101948)				
56 LESS FGT K 3623 BACKHAUL & STORAGE (NOT UNIT FUEL SI)				
57 LESS FGT K 3247 BACKHAUL (NOT UNIT FUEL SURCHARGE)				
58 REBUNDLED - FGT				
59 REBUNDLED - Gulfstream				
60 BAY GAS STORAGE (Monthly Charge on 1 MM Capacity Including				
61				
62				
63				
64				
65				
66 TOTAL	132,438,632	0.9788	\$ 50,137,668.21	

FTS1 - FIRM TRANSPORT 11/01/09 thru 07/31/2025  
FTS2 - FIRM TRANSPORT 10/14/04 thru 02/28/2028  
INTERRUPTIBLE TRANSPORT  
INTERRUPTIBLE TRANSPORT  
Contract Term - Effective 4/1/11 for 25 years,  
Contract Term - Effective 4/1/11 for 25 years,  
  
Contract Term Feb 8, 2008 through Oct 01, 2032  
Contract Term Feb 8, 2008 through Oct 01, 2032  
Contract Term June 1 2005 through June 2028  
Firm Transport per Gulfstream Transportation Journal  
Possible Annual Volume Shortage Penalty occurs in Mar for Apr Pyl.  
Contract Term Sep 5, 2008 through Sep 5, 2020  
Contract Term Sep 5, 2008 through Sep 5, 2020  
Contract Term Sep 5, 2008 through Sep 5, 2020  
Contract Term Sep 5, 2008 through Sep 5, 2020  
Contract Term Jan 1, 2012 through Dec 31, 2017  
Contract Term Jan 1, 2012 through Dec 31, 2017  
Contract Term May 1, 2011 through Apr 30, 2018  
Contract Term May 1, 2011 through Apr 30, 2018

REBUNDLED FIRM TRANSPORT  
REBUNDLED FIRM TRANSPORT  
Per contract in effect thru Oct, 2012  
Contract expires May 31, 2012  
Contract expires May 31, 2012

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FLORIDA POWER & LIGHT COMPANY  
NATURAL GAS PRICE COMPUTATIONS

May 2012

TOTAL GAS USED DURING MONTH	MMBTU	CREDIT/REFUND ALLOCATION
Collier	0	\$0.00
Ridgely	0	\$0.00
Pulaski	1,313,459	(\$69,027.37)
Sanford	6,179,182	(\$272,405.69)
FL Landfills	3,014,979	(\$169,417.52)
Port Everglades - Steam	1,827,009	(\$30,262.43)
Leuderhale/PI Everglades GT	81,163	(\$3,214.68)
Capo Canaveral	0	\$0.00
Marlin Bt 1 & 2	3,685,635	(\$193,747.42)
Turkey Point Units 1, 2 & 5	4,074,701	(\$261,445.10)
Marlin Units 3, 4 & 6	8,276,835	(\$435,078.90)
FL Myers Units 2 & 3	6,862,030	(\$334,382.60)
Manatee	5,865,029	(\$308,281.83)
West County	14,767,204	(\$770,078.87)
<b>Total MMBTU</b>	<b>65,051,101 b</b>	<b>(\$4,803,465.69)</b>

ESTIMATED PAYMENTS FOR MONTH PLUS ADJUSTMENT

	UNIT PRICE (\$/MMBTU)
Natural Gas Supplied	4,844,376
Gas Tolling (Reverse Tolling)	0.003148
Natural Gas Transporter	4,647,524
Miscellaneous Expenses	(\$0,052,554)
Total Estimated Gas Adjustment	4,594,070
Total Receivably Report	
Less: Sales/Refunds	
Total Expense	

Tickmarks

Obtained from the Monthly Gas Closing Report - May 2012 from Michelle Dorey, EMT, on 05/01/12. This is the total amount of natural gas supplied for the month by all suppliers.

Obtained from the Monthly Gas Adjustment Letter - May 2012 provided by Michelle Dorey, Energy Marketing & Trading Group on 05/01/12. This is the total amount of costs associated with the transport of natural gas for the month.

I Agree to the total expense for all plants per above tickmark, with an immaterial difference due to rounding. No exceptions noted.

Distribution

M. Collet	EPNJB	M. Keene	RADSO
D. Dale	EMTJB	D. Rodriguez	RADSO
D. Gussow	EMTJB	Y. Rosano	RADSO
M. Ladd	EMTJB	T. Conway	ACGJB
S. Palco	EMTJB	S. Patez	ACGSO
H. Sullivan	FODJB	W. Jorjine	ACGSO
M. McAlister	PGDJB	M. Acosta	RADSO

F = Footed to check accuracy

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CONFIDENTIAL

MONTHLY GAS CLOSING REPORT  
(ESTIMATED EXPENSES - SUBSEQUENTLY ADJUSTED BY ACCOUNTING DEPT FOR PRIOR MONTH ADJUSTMENTS)

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OTHER MISCELLANEOUS EXPENSES INCURRED FOR CURRENT MONTH (TO BE PAID IN FOLLOWING MONTH, UNLESS NOTED OTHERWISE)				\$	
OWED TO	QTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS	
FOT Financial Activity				REFER TO FINANCIAL ATTACHMENT	
Total Adjustments				REFER TO EXPENSE ATTACHMENT	
TOTAL					
CARDS (MISC. BILLS) FOR MONEY RECEIVED DURING CURRENT MONTH:				\$	2,063,657.76
FROM	TRANS INVOICE #	UNIT PRICE (\$/MMBTU)	AMT RECEIVED (\$)	COMMENTS	
			2,063,657.76	REFER TO SALES ATTACHMENT	
TOTAL			2,063,657.76		
NET CASH FLOW (EXPENSES LESS RECEIPTS) FOR CURRENT MONTH				\$	
ENERGY RECEIVED (NET OF FUEL) DURING CURRENT MONTH (MMBTU)					64,080,611
EQUIVALENT UNIT PRICE FOR CURRENT MONTH (\$/MMBTU)					4.7634
FOT "GAS DAY" ENERGY MEASURED FOR MONTH		AVG HEAT VALUE (MMBTU/MCF)		HEAT VALUE APPLICABLE TO:	
34,007,033 (MMBTU)		BROOKER # = 1.0160		PPN, PSN, PCG	
Gulfstream delivered to Manatee/Martin/West County for MONTH		PERRY STREAM # = 1.0170		FINYEAS	
20,910,079		WEST PALM = 1.0170		PIAR, PRV, FPE, PFL, PCU, PIP	
54,925,176		ONGS = 1.0120		MANATEE	
		ONGS = 1.0120		MARTIN	
		ONGS = 1.0120		WEST COUNTY	

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(38,664)

A. Agrees to P. 2 of report



FLORIDA POWER & LIGHT COMPANY  
NATURAL GAS PRICE COMPUTATIONS

TOTAL GAS USED DURING MONTH	MMBTU	CREDIT/REFUND ALLOCATION
Collier	0	\$0.00
Fluor	0	\$0.00
Plant	037,493	(\$31,649.81)
Bayford	7,155,120	(\$270,398.59)
FL Landerdale	1,898,041	(\$71,758.07)
Port Everglades - Steam	1,684,100	(\$59,004.53)
Lauderdale/FL Everglades GT	78,043	(\$2,983.33)
Cape Canaveral	0	\$0.00
Martin Oils 1 & 2	3,550,417	(\$128,017.54)
Turkey Point Units 1, 2 & 3	4,870,214	(\$176,491.50)
Martin Units 3, 4 & 8	7,478,950	(\$282,447.53)
FL Myers Units 2 & 3	6,799,533	(\$218,169.46)
Manatee	8,795,405	(\$254,538.89)
West County	16,016,265	(\$587,439.71)
Total MMBTU	64,807,205	(\$2,053,067.76)

ESTIMATED PAYMENTS FOR MONTH PLUS ADJUSTMENT

	UNIT PRICE (\$/MMBTU)
Natural Gas Supplied	4,816,479
Gas Tolling (Reversal Tolling)	0.003164
Natural Gas Transporter	4,823,633
Miscellaneous Expenses	(0,037,791)
Total Estimated Gas Adjustment	4,786,443
Total Resolving Report Less: Sales/Refunds	
Total Expense	

*Handwritten notes:*  
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P3  
Total Expense  
FA  
FA

Tickmarks  
Obtained from the Monthly Gas Closing Report - June 2012 from Michelle Doery, ENIT, on 07/01/12. This is the total amount of natural gas supplied for the month by all suppliers.  
Obtained from the Monthly Gas Adjustment Letter - June 2012 provided by Michelle Doery, Energy Marketing & Trading Group on 06/20/12. This is the total amount of costs associated with the transport of natural gas for the month.  
I agree to the total expense for all plants per above tickmarks with an immaterial difference due to rounding. No exceptions noted.

Distribution	EPMB/JB	M. Kaszoi	RAD/GO
AL Collier	EMT/JB	D. Rodriguez	RAD/GO
D. Dale	EMT/JB	Y. Rosado	RAD/GO
D. Gussow	EMT/JB	T. Conway	ACC/BJB
M. Ladd	EMT/JB	S. Pince	ACC/BJB
S. Palajo	PGD/JB	W. Jenkins	ACC/BJB
M. Sullivan	PGD/JB	A. Acosta	RAD/GO
R. McAfee			

F = Footed to check accuracy

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CON AL

MONTHLY GAS INVOICE REPORT  
[ESTIMATED EXPENSES - SUBSEQUENTLY ADJUSTED BY ACCOUNTING DEPT FOR PRIOR MONTH ADJUSTMENTS]

REPORT PREPARED BY: Sharon Patric SP  
PHONE #: 561-691-7897

July-2012

[TO BE PAID IN FOLLOWING MONTH]

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235,290,351.44

SUMMARY BY NATURAL GAS SUPPLIER

SUPPLIER NAME QNTY [MMBTU] UNIT PRICE [\$/MMBTU] INVOICE AMT (\$) COMMENTS

1	APACHE CORP.				
2	BG ENERGY MARKETING				
3	BP ENERGY				
4	CHESAPEAKE ENERGY MARKETING (CEM)				
5	CHEVRON NATURAL GAS				
6	CONOCO PHILLIPS				
7	CROSS TIMBERS ENERGY (CTES)				
8	DB ENERGY				
9	DEVON GAS SERVICES				
10	ENBRIDGE MARKETING				
11	ENCANA MARKETING				
12	ENI USA				
13	ENTERPRISE (EPO LLC)				
14	EOG				
15	ETW MARKETING				
16	EXXONMOBIL GAS MARKETING				
17	GAVILON				
18	IBERDROLA				
19	JP MORGAN VENTURES				
20	LOUIS DREYFUS ENERGY SERVICES				
21	NJR				
22	ONEOK ENERGY MARKETING & TRADING				
23	PEOPLES GAS				
24	QEP				
25	SEQUENT				
26	SHELL ENERGY				
27	SOUTHWESTERN ENERGY SERVICES				
28	TARGA GAS				
29	TENASKA MARKETING				
30	VIRGINIA POWER ENERGY MKTG.				
31	WPX ENERGY				
32	BAY GAS STORAGE-JULY ACTIVITY				

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62,235,164 \$

186,054,241.99

Clearer contract expires September 30, 2012  
Clearer contract expires September 30, 2012

35 TOTAL - SUPPLY

36 SUMMARY BY NATURAL GAS TRANSPORT

TRANSPORT TYPE & CONTRACT NUMBER QNTY [MMBTU] UNIT PRICE [\$/MMBTU] INVOICE AMT (\$) COMMENTS

37	FTS1 - FIRM TRANSPORT 11/01/89 thru 07/31/2025				
38	FTS2 - FIRM TRANSPORT 10/14/84 thru 02/28/2025				
39	INTERRUPTIBLE TRANSPORT				
40	INTERRUPTIBLE TRANSPORT				
41	Contract Term - Effective 4/1/11 for 25 years.				
42	Contract Term - Effective 4/1/11 for 25 years.				
43	Contract Term Feb 9, 2008 through Oct 01, 2032				
44	Contract Term Feb 9, 2008 through Oct 01, 2032				
45	Contract Term June 1 2005 through June 2028				
46	Firm Transport per Gulfstream Transportation Journal				
47	Possible Annual Volume Shortage Penalty accrue in Mar for Apr P/L				
48	Contract Term Sep 6, 2008 through Sep 5, 2020				
49	Contract Term Sep 6, 2008 through Sep 5, 2020				
50	Contract Term Sep 6, 2008 through Sep 5, 2020				
51	Contract Term Sep 6, 2008 through Sep 5, 2020				
52	Contract Term Sep 6, 2008 through Sep 5, 2020				
53	Contract Term Jan 1, 2012 through Dec 31, 2017				

July-2012

FTS1 - FIRM TRANSPORT 11/01/89 thru 07/31/2025  
FTS2 - FIRM TRANSPORT 10/14/84 thru 02/28/2025  
INTERRUPTIBLE TRANSPORT  
INTERRUPTIBLE TRANSPORT  
Contract Term - Effective 4/1/11 for 25 years.  
Contract Term - Effective 4/1/11 for 25 years.

Contract Term Feb 9, 2008 through Oct 01, 2032  
Contract Term Feb 9, 2008 through Oct 01, 2032  
Contract Term June 1 2005 through June 2028  
Firm Transport per Gulfstream Transportation Journal  
Possible Annual Volume Shortage Penalty accrue in Mar for Apr P/L  
Contract Term Sep 6, 2008 through Sep 5, 2020  
Contract Term Sep 6, 2008 through Sep 5, 2020  
Contract Term Sep 6, 2008 through Sep 5, 2020  
Contract Term Sep 6, 2008 through Sep 5, 2020  
Contract Term Jan 1, 2012 through Dec 31, 2017

00001002 JULY 2012 1005AM

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CONFIDENTIAL

MONTHLY GAS USAGE REPORT  
 [ESTIMATED EXPENSES - SUBSEQUENTLY ADJUSTED BY THE ACCOUNTING DEPT FOR PRIOR MONTH ADJUSTMENTS]

SESH USAGE CHARGE (#840097-R1)  
 Transcontinental Gas Reservation (#9101648)  
 Transcontinental Gas Usage (#9101648)  
 REBUNDLED - FGT  
 REBUNDLED - Gulfstream

Contract Term Jan 1, 2012 through Dec 31, 2017  
 Contract Term May 1, 2011 through Apr 30, 2016  
 Contract Term May 1, 2011 through Apr 30, 2016  
 REBUNDLED FIRM TRANSPORT  
 REBUNDLED FIRM TRANSPORT  
 Per contract in effect thru Oct. 2012  
 Olander contract expires September 30, 2012  
 Olander contract expires September 30, 2012

Bay Gas Storage (Monthly Charge on 1 MM Capacity Including [REDACTED])	[REDACTED]	[REDACTED]	[REDACTED]
TOTAL	141,453,123	0.3523	\$ 51,259,123.15

REVERSE TOLLING SUMMARY

TOLLING TRANS MONTH	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	CUMULATIVE REDUCTION (\$)	COMMENTS
	0	N/A	0.00	NONE

OTHER MISCELLANEOUS EXPENSES INCURRED FOR CURRENT MONTH (TO BE PAID IN FOLLOWING MONTH, UNLESS NOTED OTHERWISE)

OWED TO	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
FGT Financial Activity		8	[REDACTED]	REFER TO FINANCIAL ATTACHMENT
Total Adjustments		9	[REDACTED]	REFER TO EXPENSE ATTACHMENT
TOTAL		10	[REDACTED]	

CARMS (MISC. BILLS) FOR MONEY RECEIVED DURING CURRENT MONTH:

FROM	ARMS INVOICE #	UNIT PRICE (\$/MMBTU)	AMT RECEIVED (\$)	COMMENTS
			3,414,429.33	REFER TO SALES ATTACHMENT
TOTAL			3,414,429.33	

NET CASH FLOW (EXPENSES LESS RECEIPTS) FOR CURRENT MONTH

ENERGY RECEIVED (NET OF FUEL) DURING CURRENT MONTH [MMBTU]	60,727,255
EQUIVALENT UNIT PRICE FOR CURRENT MONTH [\$/MMBTU]	4.3921

FGT GAS DAY ENERGY MEASURED FOR MONTH [MMBTU]	FGT STATION	AVG HEAT VALUE [MMBTU/MCF]	HEAT VALUE APPLICABLE TO:
38,506,950	BROOKER =	1.0160	PPN, PSN, PCC
	PERRY STREAM 1 =	1.0150	FTMYERS
Gulfstream deliveries to Manatee/Martin/West County for MONTH	WEST PALM =	1.0160	PMR, PRV, PPE, PPL, PCU, PTF
22,148,510	GNGS =	1.0110	MANATEE
	GNGS =	1.0110	MARTIN
60,655,460	GNGS =	1.0110	WEST COUNTY

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 8/23

Notes:

a Obtained from the 1113 Summary Gas Consumption Report for July 2012, without exception. Agrees to the July 2012, 1113 Summary Gas Consumption Report obtained from GANS1192 Application through the Corporate Portal. No exceptions noted.

b Includes a true-up adjustment of \$7,312.26 for actuals for June 2012 per the Gas Adjustment Letter from Michelle Doery, Energy Marketing and Trading Group on 08/01/12. This amount increased the unit price from \$4.996320 to \$4.996442. In addition, sales/refunds received or accrued in the amount of \$(3,414,429.33) is included, decreasing the unit price from \$4.996442 to \$4.99670.

True up adjustment	\$	7,312.26	Total Exp/unit	\$	4.99670
Total Est Expense (per below)	\$	4,996720	Sales/refunds		(3,414,429.33)
Total Rec Report (per below)	\$	4,996712			

c This amount excludes EPL's portion of natural gas consumed at St. John's River Power Park (SRPP) which is a reconciling item between Acct#5012120.

FLORIDA POWER & LIGHT COMPANY  
NATURAL GAS PRICE COMPUTATIONS

July 2012

TOTAL GAS USED DURING MONTH	MMBTU	CREDIT/REFUND ALLOCATION
Cyfler	0	\$0.00
NWoca	0	\$0.00
Putnam	3,172,527	(\$66,566.08)
Sumford	7,721,146	(\$439,346.50)
Ft Lauderdale	3,022,522	(\$174,593.04)
Port Everglades - Steam	1,641,422	(\$93,185.95)
Lauderdale/Port Everglades GT	124,423	(\$7,631.35)
Cape Canaveral	0	\$0.00
Martin Air 1 & 2	3,876,553	(\$220,077.65)
Turkey Point Units 1, 2 & 5	5,023,691	(\$285,102.37)
North Units 3, 4 & 6	3,208,167	(\$165,969.78)
Fl. Myers Units 2 & 3	6,127,127	(\$347,278.35)
Manatee	7,407,349	(\$429,526.16)
West County	15,819,366	(\$899,032.04)
<b>Total MMBTU</b>	<b>60,449,902 b</b>	<b>(\$3,414,429.31)</b>

ESTIMATED PAYMENTS FOR MONTH PLUS ADJUSTMENT

	UNIT PRICE (\$/MMBTU)
Natural Gas Supplied	4.996320
Gas Tolling (Reverse Tolling)	0.000122
Natural Gas Transporter	0.056721
Miscellaneous Expenses	
Total Estimated Gas Adjustment	4.996720
Total Reconciling Report	4.996442
Less: Sales/refunds	(0.056721)
<b>Total Expense</b>	<b>4.99670</b>

Obtained from the Monthly Gas Closing Report - July 2012 from Michelle Doery, EMT, on 08/01/12. This is the total amount of natural gas supplied for the month by all suppliers.

Obtained from the Monthly Gas Closing Report - July 2012 provided by Michelle Doery, Energy Marketing & Trading Group on 08/01/2012. This is the total amount of costs associated with the transport of natural gas for the month.

I Agrees to the total expense for all plants per above tickmark'd with an immaterial difference due to rounding. No exceptions noted.

Distribution	EP#/ID	M. Kazdol	RAD/GO
M. Collier	EMT/ID	D. Rodriguez	RAD/GO
D. D'Ala	EMT/ID	V. Rosario	RAD/GO
O. Gussner	EMT/ID	T. Conway	ACG/ID
M. Ladd	EMT/ID	S. Prince	ACG/GO
S. Peltre	EMT/ID	W. Jenkins	ACG/GO
M. Sullivan	PAD/ID	M. Acosta	RAD/GO
M. McAllice	PAD/ID		

f: recalculated for accuracy.

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CONFIDENTIAL

MONTHLY GAS BILLING REPORT  
[ESTIMATED EXPENSES - SUBSEQUENTLY ADJUSTED BY ACCOUNTING DEPT FOR PRIOR MONTH ADJUSTMENTS]

REPORT PREPARED BY: Sharon Patric SP  
PHONE #: 561-591-7897

August-2012

[TO BE PAID IN FOLLOWING MONTH] A B C \$ 249,112,313.79

SUMMARY BY NATURAL GAS SUPPLIER

SUPPLIER NAME	QNTY [MMBTU]	UNIT PRICE \$/MMBTU	INVOICE AMT (\$) X	COMMENTS
1 APACHE CORP.	1			
2 BG ENERGY MARKETING	2			
3 BP ENERGY	3			
4 CHESAPEAKE ENERGY MARKETING (CEM)	4		X	
5 CHEVRON NATURAL GAS	5			
6 CONOCO PHILLIPS	6			
7 CROSS TIMBERS ENERGY (CTES)	7		X	(HS-1)
8 DB ENERGY	8			
9 DEVON GAS SERVICES	9			
10 ENBRIDGE MARKETING	10			
11 ENCANA MARKETING	11			
12 ENI USA	12			(HS-1)
13 ENTERPRISE (EPO LLC)	13			
14 EOG	14			
15 EXXONMOBIL GAS MARKETING	15			
16 FLORIDA GAS UTILITY	16			
17 GAVILON	17			
18 GAZPROM MARKETING	18			
19 IBERDROLA	19			
20 JP MORGAN VENTURES	20			
21 LOUIS DREYFUS ENERGY SERVICES	21			
22 MACQUARIE ENERGY LLC	22			(HS-1)
23 NJR	23			
24 ONEOK ENERGY MARKETING & TRADING	24			
25 PEOPLES GAS	25			
26 QEP	26			
27 SEQUENT	27			
28 SHELL ENERGY	28			
29 SOUTHWESTERN ENERGY SERVICES	29			
30 TARGA GAS	30			
31 TENASKA MARKETING	31			
32 THE ENERGY AUTHORITY	32			
33 VIRGINIA POWER ENERGY MKTG.	33			
34 WPX ENERGY	34			
35 BAY GAS STORAGE- AUGUST ACTIVITY	35			
			65,297,621 \$	200,232,394.20

GRAND TOTAL - SUPPLY

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8/2/2012 11:48:56 AM

SUMMARY BY NATURAL GAS TRANSPORTER August-2012

TRANSPORT TYPE & CONTRACT NUMBER	QNTY [MMBTU]	UNIT PRICE \$/MMBTU	INVOICE AMT (\$)	COMMENTS

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MONTHLY GAS BILLING REPORT  
 [ESTIMATED EXPENSES - SUBSEQUENTLY ADJUSTED BY ACCOUNTING DEPT FOR PRIOR MONTH ADJUSTMENTS]

	A	B	C	
FGT - FTS1 (#3247)				\$ 1
FGT - FTS2 (#3623)				\$ 2
FGT - ITS1 (#5496.1/#5841)				\$ 3
FGT Western Division (#102139)				\$ 4
FGT - FTS3 RESERVATION (#111145)				\$ 5
FGT - FTS3 USAGE CHARGE (#111145)				\$ 6
FGT - Compressor Station #22				\$ 7
GULFSTREAM USAGE (#09053385)				\$ 8
GULFSTREAM RESERVATION CHARGE (#09028411)				\$ 9
GULFSTREAM USAGE CHARGE (#09028411)				\$ 10
GULFSTREAM RESERVATION CHARGE (#9000828)				\$ 11
GULFSTREAM FIRM CONTRACT (#9000828) usage				\$ 12
PEOPLES GAS SYSTEM				\$ 13
SESH RESERVATION CHARGE (#840001)				\$ 14
SESH USAGE CHARGE (#840001)				\$ 15
SESH RESERVATION CHARGE (#840002)				\$ 16
SESH USAGE CHARGE (#840002)				\$ 17
SESH RESERVATION CHARGE (#840097-R1)				\$ 18
SESH USAGE CHARGE (#840097-R1)				\$ 19
Transcontinental Gas Reservation (#9101648)				\$ 20
Transcontinental Gas Usage (#9101648)				\$ 21
REBUNDLED - FGT				\$ 22
REBUNDLED - Gulfstream				\$ 23
BAY GAS STORAGE (Monthly Charge on 1 MM Capacity including 1				\$ 24
Less PPA Transportation (824.03)		0.06018		\$ (49,509.90)
Less PPA Transportation (July true up)		0.00000		\$ (128.99)
<b>TOTAL</b>	<b>143,252,071</b>	<b>0.3607</b>	<b>\$ 51,673,539.34</b>	<b>VPS</b>

FTS1 - FIRM TRANSPORT 11/01/89 thru 07/31/2025  
 FTS2 - FIRM TRANSPORT 10/14/94 thru 02/28/2025  
 INTERRUPTIBLE TRANSPORT  
 INTERRUPTIBLE TRANSPORT  
 Contract Term - Effective 4/1/11 for 25 years.  
 Contract Term - Effective 4/1/11 for 25 years.  
  
 Contract Term Feb 8, 2008 through Oct 01, 2032  
 Contract Term Feb 8, 2008 through Oct 01, 2032  
 Contract Term June 1 2005 through June 2028  
 Firm Transport per Gulfstream Transportation Journal  
 Possible Annual Volume Shortage Penalty-accrue in Mar for Apr Pyl  
 Contract Term Sep 5, 2008 through Sep 5, 2020  
 Contract Term Sep 5, 2008 through Sep 5, 2020  
 Contract Term Sep 5, 2008 through Sep 5, 2020  
 Contract Term Sep 5, 2008 through Sep 5, 2020  
 Contract Term Jan 1, 2012 through Dec 31, 2017  
 Contract Term Jan 1, 2012 through Dec 31, 2017  
 Contract Term May 1, 2011 through Apr 30, 2016  
 Contract Term May 1, 2011 through Apr 30, 2016  
 REBUNDLED FIRM TRANSPORT  
 REBUNDLED FIRM TRANSPORT  
 Per contract in effect thru Oct. 2012  
 Oleander contract expires September 30, 2012  
 Oleander contract expires September 30, 2012

REVERSE TOLLING SUMMARY				
TOLLING TRANS MONTH	QNTY [MMBTU]	UNIT PRICE [\$/MMBTU]	CUMULATIVE REDUCTION [\$]	COMMENTS
	0	N/A	0.00	NONE

OTHER MISCELLANEOUS EXPENSES INCURRED FOR CURRENT MONTH:  
 (TO BE PAID IN FOLLOWING MONTH, UNLESS NOTED OTHERWISE) \$ 25

OWED TO	QNTY [MMBTU]	UNIT PRICE [\$/MMBTU]	INVOICE AMT [\$]	COMMENTS
FGT Financial Activity				REFER TO FINANCIAL ATTACHMENT
Total Adjustments				REFER TO EXPENSE ATTACHMENT
<b>TOTAL</b>				

CARMS (MISC. BILLS) FOR MONEY RECEIVED DURING CURRENT MONTH: \$ 571,119.28

FROM	ARMS INVOICE #	UNIT PRICE [\$/MMBTU]	AMT RECEIVED [\$]	COMMENTS
			571,119.28	REFER TO SALES ATTACHMENT
<b>TOTAL</b>			<b>571,119.28</b>	

NET CASH FLOW (EXPENSES LESS RECEIPTS) FOR CURRENT MONTH \$

133  
983

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**Notes:**

- a Obtained from the 1113 Summary Gas Consumption Report for August 2012, without exception.
- b Agrees to the August 2012, 1113 Summary Gas Consumption Report obtained from GADS1192 Application through the Corporate Portal. No exceptions noted.
- c Includes a true-up adjustment of \$20,890.78 for actuals for July 2012 per the Gas Adjustment Letter from Michelle Doery, Energy Marketing and Trading Group on 08/29/12. This amount increases the unit price from \$4.973213 to \$4.973553. In addition, sales/refunds received or accrued in the amount of \$(571,119.28) is included, decreasing the unit price from \$4.973553 to \$4.964274.
- d This amount excludes FPL's portion of natural gas consumed at St. John's River Power Park (SRPP) which is a reconciling item for Account 501.120.

True up adjustment	\$	20,890.78		
Total Est Expense (per below)	\$	4,973,213	Total Exp/unl	\$ 4,964,274
Total Rec Report (per below)	\$	4,973,553	Sales/refunds	(\$71,119.28)

**Florida Power & Light Company  
Natural Gas Price Computations**

August 2012

Total GAS Used During Month	MMBTU	Credit/Refund Allocation
Collier	0	\$0.00
DeSoto	0	\$0.00
Putnam	1,201,442	(\$11,347.74) ✓
Sanford	7,651,207	(\$70,992.76) ✓
FL Lauderdale	4,378,719	(\$38,772.81) ✓
Port Everglades - Steam	1,682,615	(\$15,705.16) ✓
Lauderdale/PL Everglades GT	189,157	(\$1,755.12) ✓
Cape Coral	0	\$0.00
Merlin Bkr 1 & 2	4,045,612	(\$37,537.85) ✓
Turkey Point Units 1, 2 & 3	5,403,010	(\$50,140.00) ✓
Merlin Units 3, 4 & 6	8,801,861	(\$81,669.26) ✓
FL Myers Units 1 & 3	6,580,015	(\$61,061.91) ✓
Manatee	8,191,645	(\$76,007.28) ✓
West County	18,615,077	(\$126,329.33) ✓
<b>Total MMBTU</b>	<b>61,557,079</b>	<b>(\$571,119.28)</b> ✓

**Estimated Payments for Month Plus Adjustment**

	A	Unit Price (\$/MMBTU)
Natural Gas Supplied	197,438,774.66 d	
Gas Tolling/(Reverse Tolling)	0.00	
Natural Gas Transporter	51,673,539.34 e	
Miscellaneous Expenses	1	
Total Estimated Gas Adjustment	2	\$ 4,973,213 / 0.000339 ✓
Total Reconciling Report cost Sales/Refunds	3	\$ 4,973,553 / (\$71,119.28) d ✓
Total Expense	4	\$ 4,964,274 ✓

- a Obtained from the Monthly Gas Closing Report - August 2012 from Michelle Doery, EM/T, on 09/04/12. This is the total amount of natural gas supplied for the month by all suppliers.
- b Obtained from the Monthly Gas Closing Report - August 2012 provided by Michelle Doery, Energy Marketing & Trading Group on 09/04/2012.
- c This is the total amount of costs associated with the transport of natural gas for the month.
- d Agrees to the total expense for all plants per above tickmark 'd' with an immaterial difference due to rounding. No exceptions noted.

**Distribution**

M. Collier	FPM/JB	M. Koradi	RAD/GQ
D. DeSoto	EMT/JB	D. Rodriguez	RAD/GQ
D. Gadsden	EMT/JB	Y. Nosedo	RAD/GQ
M. Doery	EMT/JB	S. Prince	ACG/GQ
S. Palto	EMT/JB	W. Jenkins	ACG/GQ
M. Sullivan	PGD/JB	M. Acosta	RAD/GQ
M. McAlice	PGD/JB		

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9/14

CONFIDENTIAL

MONTHLY GAS CLOSING REPORT  
(ESTIMATED EXPENSES - SUBSEQUENTLY ADJUSTED BY ACCOUNTING DEPT FOR PRIOR MONTH ADJUSTMENTS)

REPORT PREPARED BY: Sharon Patrice SP  
PHONE #: 561-691-7897

September-2012

\$ 210,572,266.18

[TO BE PAID IN FOLLOWING MONTH]

A B C

SUMMARY BY NATURAL GAS SUPPLIER

SUPPLIER NAME	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
APACHE CORP.				
BG ENERGY MARKETING				
BP ENERGY				
CHESAPEAKE ENERGY MARKETING (CEM)				
CHEVRON NATURAL GAS				
CONOCO PHILLIPS				
CROSS TIMBERS ENERGY (CTES)				
DB ENERGY				
DEVON GAS SERVICES				
ENERIDGE MARKETING				
ENGANA MARKETING				
ENI USA				
ENTERPRISE (EPO LLC)				
EOG				
EXXONMOBIL GAS MARKETING				
QAVILON				
GAZPROM MARKETING				
IBEDROLA				
JP MORGAN VENTURES				
LOUIS DREYFUS ENERGY SERVICES				
MACQUARIE ENERGY LTD				
NJR				
ONEOK ENERGY MARKETING & TRADING				
PEOPLES GAS				
QEP				
SEQUENT				
SHELL ENERGY				
SOUTHWESTERN ENERGY SERVICES				
TARGA GAS				
TENASKA MARKETING				
VIRGINIA POWER ENERGY MKTG.				
WP ENERGY				
STORAGE- AUGUST ACTIVITY				
TOTAL - SUPPLY	1,000,471,170	210.57	210,572,266.18	

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P3

Clearstar contract expires September 30, 2012  
Clearstar contract expires September 30, 2012

59,326,389 \$ 162,575,700.56

SUMMARY BY NATURAL GAS TRANSPORTER

September-2012

TRANSPORT TYPE & CONTRACT NUMBER	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
FGT - FTS1 (#3247)				FTS1 - FIRM TRANSPORT 11/01/09 thru 07/31/2026
FGT - FTS2 (#3823)				FTS2 - FIRM TRANSPORT 10/14/04 thru 02/28/2025
FGT - ITS1 (#5496 / #5541)				INTERRUPTIBLE TRANSPORT
FGT Western Division (#102139)				INTERRUPTIBLE TRANSPORT
FGT - FTS3 RESERVATION (#111145)				Contract Term - Effective 4/1/11 for 25 years.
FGT - FTS3 USAGE CHARGE (#111146)				Contract Term - Effective 4/1/11 for 25 years.
FGT - Compressor Station #22				
GULFSTREAM USAGE (#09063985)				
GULFSTREAM RESERVATION CHARGE (#09028411)				Contract Term Feb 8, 2008 through Oct 01, 2032
GULFSTREAM USAGE CHARGE (#09029411)				Contract Term Feb 8, 2008 through Oct 01, 2032
GULFSTREAM RESERVATION CHARGE (#09008828)				Contract Term June 1 2005 through June 2028
GULFSTREAM FIRM CONTRACT (#3000828) usage				Firm Transport per Gulfstream Transportation Journal
PEOPLES GAS SYSTEM				Possible Annual Volume Shortage Penalty-accrued in Mar for Apr Pyl.
SESH RESERVATION CHARGE (#840004)				Contract Term Sep 8, 2008 through Sep 5, 2020
SESH USAGE CHARGE (#840001)				Contract Term Sep 8, 2008 through Sep 5, 2020
SESH RESERVATION CHARGE (#840002)				Contract Term Sep 8, 2008 through Sep 5, 2020
SESH USAGE CHARGE (#840002)				Contract Term Sep 8, 2008 through Sep 5, 2020
SESH RESERVATION CHARGE (#840007-R1)				Contract Term Jan 1, 2012 through Dec 31, 2017
SESH USAGE CHARGE (#840007-R1)				Contract Term Jan 1, 2012 through Dec 31, 2017
Transcontinental Gas Reservation (#9101648)				Contract Term May 1, 2011 through Apr 30, 2016
Transcontinental Gas Usage (#9101648)				Contract Term May 1, 2011 through Apr 30, 2016
REBUNDLED - FGT				REBUNDLED FIRM TRANSPORT
REBUNDLED - Gulfstream				REBUNDLED FIRM TRANSPORT
BAY GAS STORAGE (Monthly Charge on 1 MM Capacity Including				Per contract in effect thru Oct. 2012
Clearstar Transportation				Clearstar contract expires September 30, 2012
Clearstar Transportation (August, In-Use)				Clearstar contract expires September 30, 2012
TOTAL	184,688,982	0.3648	49,134,262.10	

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REVERSE TOLLING SUMMARY

TOLLING TRANS MONTH	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	CUMULATIVE REDUCTION (\$)	COMMENTS
	0	N/A	0.00	NONE

OTHER MISCELLANEOUS EXPENSES INCURRED FOR CURRENT MONTH

[TO BE PAID IN FOLLOWING MONTH, UNLESS NOTED OTHERWISE]	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
OWED TO				
FGT Financial Activity				REFER TO FINANCIAL ATTACHMENT
Total Adjustments				REFER TO EXPENSE ATTACHMENT
TOTAL				

662  
663  
664  
665

43-2  
10.P2



True up adjustment \$ 18,773.59 ✓  
 Total Est Expense (per below) \$ 4,864,227 ✓ Total Exp/unit \$ 4,833,563 ✓  
 Total Rec Report (per below) \$ 4,864,558 ✓ Sales/refunds {1,758,402.84} ✓  
 This amount excludes FPL's portion of natural gas consumed at St. John's River Power Park (SJRP) which is a reconciling item for Acct# 501.120.

Florida Power & Light Company  
 Natural Gas Price Computations

September 2012

Total GAS Used During Month	MMBTU	Credit/Refund Allocation	
Culler	0		\$0.00
Riviera	0		\$0.00
Putnam	1,270,520		(\$99,379.57) ✓
Sanford	7,844,747		(\$243,147.35) ✓
Ft Lauderdale	3,789,753		(\$117,463.11) ✓
Port Everglades - Steam	1,456,304		(\$45,138.03) ✓
Lauderdale/Ft Everglades GT	29,741		(\$921.82) ✓
Cape Canaveral	0		\$0.00 ✓
Marlin Bfr 1 & 2	8,954,689		(\$122,575.28) ✓
Turkey Point Units 1, 2 & 5	4,821,321		(\$149,436.48) ✓
Marlin Units 3, 4 & 6	1,228,538		(\$255,042.92) ✓
Ft. Myers Units 2 & 3	6,279,860		(\$194,643.79) ✓
Manatee	5,876,078		(\$185,228.08) ✓
West County	13,080,408		(\$405,426.27) ✓
<b>Total MMBTU</b>	<b>56,731,959 b</b>		<b>(\$1,758,402.82) 0.02</b>

Estimated Payments for Month Plus Adjustment

	MMBTU	Unit Price (\$/MMBTU)
Natural Gas Supplied	151,438,004.00 d	
Gas Tolling/(Reverse Tolling)	0.00	
Natural Gas Transporter	49,134,262.10 a	
Miscellaneous Expenses		
Total Estimated Gas Adjustment	18,773.59 e	4.864227 / 0.1100931
Total Receiving Report		4.864558
Less: Sales/Refunds	(1,758,402.84) d	(0.030995)
Total Expense		4.833563

Notes: Obtained from the Monthly Gas Closing Report - September 2012 from Michelle Doery, EMT, on 10/01/12. This is the total amount of natural gas supplied for the month by all suppliers.

Obtained from the Monthly Gas Closing Report - September 2012 provided by Michelle Doery, Energy Marketing & Trading Group on 10/01/2012. This is the total amount of costs associated with the transport of natural gas for the month.

f Agrees to the total expense for all plants per above tickmark 'd' with an immaterial difference due to rounding. No exceptions noted.

Distribution	EPM/JB	M. Kezadi	RAD/GO
M. Collier	EMT/JB	D. Rodriguez	RAD/GO
D. Dale	EMT/JB	Y. Roynjo	RAD/GO
D. Gussow	EMT/JB	S. Pince	ACG/GO
M. Doery	EMT/JB	W. Jenkins	ACG/GO
S. Patric	FGD/JB	M. Acotta	RAD/GO
M. Sullivan	FGD/JB		
M. McAfee	FGD/JB		

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 10 P3

CONFIDENTIAL

MONTHLY GAS CLOSING REPORT  
[ESTIMATED EXPENSES - SUBSEQUENTLY ADJUSTED BY ACCOUNTING DEPT FOR PRIOR MONTH ADJUSTMENTS]

REPORT PREPARED BY: Sharon Palra SP  
PHONE #: 661-691-7597

October-2012

[TO BE PAID IN FOLLOWING MONTH]				\$	219,264,385.24
SUMMARY BY NATURAL GAS SUPPLIER					
SUPPLIER NAME	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS	
15 1 BG ENERGY MARKETING					
2 BP ENERGY					
3 CHESEAPEAKE ENERGY MARKETING (CEM)					
4 CHEVRON NATURAL GAS					
5 CONOCO PHILLIPS					
6 CROSS TIMBERS ENERGY (CTES)					
7 DEVON GAS SERVICES					
8 ENCANA MARKETING					
9 ERI USA					
10 ENTERPRISE (EPO LLC)					
11 EOG					
12 EXXONMOBIL GAS MARKETING					
13 GAVILON					
14 GAZPROM MARKETING					
15 IBERDOLA					
16 JP MORGAN VENTURES					
17 LOUIS DREYFUS ENERGY SERVICES					
18 MACQUARIE ENERGY LLO					
19 NLR					
20 ONGOK ENERGY MARKETING & TRADING					
21 PEOPLES GAS					
22 QEP					
23 SQUENT					
24 SHELL ENERGY					
25 SOUTHWESTERN ENERGY SERVICES					
26 TENASKA MARKETING					
27 VIRGINIA POWER ENERGY MKTG.					
28 WPX ENERGY				64,954,887	5
29 BAY GAS STORAGE - OCTOBER ACTIVITY					
30 Less: PPA Gas Purchases					
31 Less: PPA Gas Purchases (September True-Up)					
32 TOTAL SUPPLY	64,670,273	1,106	69,812,412.79		170,666,919.43

SUMMARY BY NATURAL GAS TRANSPORTER				October-2012	
TRANSPORT TYPE & CONTRACT NUMBER	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS	
33 FGT - FTS1 (#3247)					FTS1 - FIRM TRANSPORT 11/01/09 thru 07/31/2026
34 FGT - FTS2 (#3623)					FTS2 - FIRM TRANSPORT 10/14/04 thru 02/28/2025
35 FGT - FTS3 (#3496 / #3341)					INTERRUPTIBLE TRANSPORT
36 FGT Western Division (#102139)					INTERRUPTIBLE TRANSPORT
37 FGT - FTS3 RESERVATION (#111145)					Contract Term - Effective 4/1/11 for 25 years.
38 FGT - FTS3 USAGE CHARGE (#111145)					Contract Term - Effective 4/1/11 for 25 years.
39 FGT - Compressor Station #22					
40 GULFSTREAM USAGE (#99059985)					
41 GULFSTREAM RESERVATION CHARGE (#99028411)					Contract Term Feb 8, 2008 through Oct 01, 2032
42 GULFSTREAM USAGE CHARGE (#99028411)					Contract Term Feb 8, 2008 through Oct 01, 2032
43 GULFSTREAM RESERVATION CHARGE (#99000828)					Contract Term June 1 2005 through June 2028
44 GULFSTREAM FIRM CONTRACT (#99000828) usage					Firm Transport per Gulfstream Transportation Journal
45 PEOPLES GAS SYSTEM					Possible Annual Volume Shortage Penalty accrue in Mar for Apr Pyl
46 SESH RESERVATION CHARGE (#940001)					Contract Term Sep 8, 2008 through Sep 8, 2020
47 SESH USAGE CHARGE (#940001)					Contract Term Sep 8, 2008 through Sep 8, 2020
48 SESH RESERVATION CHARGE (#940002)					Contract Term Sep 8, 2008 through Sep 8, 2020
49 SESH USAGE CHARGE (#940002)					Contract Term Sep 8, 2008 through Sep 8, 2020
50 SESH RESERVATION CHARGE (#940097-R1)					Contract Term Jan 1, 2012 through Dec 31, 2017
51 SESH USAGE CHARGE (#940097-R1)					Contract Term Jan 1, 2012 through Dec 31, 2017
52 Transcontinental Gas Reservation (#9101648)					Contract Term May 1, 2011 through Apr 30, 2016
53 Transcontinental Gas Usage (#9101648)					Contract Term May 1, 2011 through Apr 30, 2016
54 REBUNDLED - FGT					REBUNDLED FIRM TRANSPORT
55 REBUNDLED - Gulfstream					REBUNDLED FIRM TRANSPORT
56 BAY GAS STORAGE (Monthly Charge on 1 MM Capacity including					Per contract in effect thru Oct. 2012
57 Less: PPA Transportation					
58 Less: PPA Transportation (September True-Up)					
59 TOTAL	131,202,469	0.3769	49,481,072.46		

REVERSE TOLLING SUMMARY				D	
TOLLING TRANS MONTH	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	CUMULATIVE REDUCTION (\$)	COMMENTS	
	0	N/A	0.00	NONE	

OTHER MISCELLANEOUS EXPENSES INCURRED FOR CURRENT MONTH: [TO BE PAID IN FOLLOWING MONTH, UNLESS NOTED OTHERWISE]				\$	
OWED TO	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS	
Financial				61	REFER TO FINANCIAL ATTACHMENT
Total Adjustments				602	REFER TO EXPENSE ATTACHMENT
TOTAL				603	

CARMS (MISC. BILLS) FOR MONEY RECEIVED DURING CURRENT MONTH:				\$	
FROM	ARMS INVOICE #	UNIT PRICE (\$/MMBTU)	AMT RECEIVED (\$)	COMMENTS	
			3,398,993.18	REFER TO SALES ATTACHMENT	
TOTAL			3,398,993.18		

433  
11/02

CONFIDENTIAL

MONTHLY GAS CLOSING REPORT  
(ESTIMATED EXPENSES - SUBSEQUENTLY ADJUSTED BY ACCOUNTING DEPT FOR PRIOR MONTH ADJUSTMENTS)

A

NET CASH FLOW (EXPENSES LESS RECEIPTS) FOR CURRENT MONTH  
ENERGY RECEIVED (NET OF FUEL) DURING CURRENT MONTH [MMBTU]  
EQUIVALENT UNIT PRICE FOR CURRENT MONTH [\$/MMBTU]

\$ [REDACTED]  
52,222,162  
5.0392

PGT "GAS DAY" ENERGY MEASURED for MONTH	PGT STATION	AVG HEAT VALUE [MMBTU/MCF]	HEAT VALUE APPLICABLE TO:
31,124,959 [MMBTU]	BROOKER #	1.0130	PPN, PSM, PCC
	PERRY STREAM 1 #	1.0150	FTWYERS
21,163,379	WEST PALM #	1.0140	PMR, PRV, PFE, PFL, PCU, PTF
	GNCS =	1.0120	MANATEE
	GNCS =	1.0130	MARTIN
52,288,378	GNCS =	1.0130	WEST COUNTY

Guilfordstream deliveries to Manatee and West County for MONTH

433.1  
1103

True up adjustment \$ (13,969.48)  
 Total Est Expense (per below) \$ 5,136,099 Total Exp/unit \$ 5.070975  
 Total Rec Report (per below) \$ 5,135,832 Sales/refunds (3,398,963.15)  
 This amount excludes FPL's portion of natural gas consumed at St. John's Silver Power Park (SJRP) which is a  
 reconciling item for Acct# 501.120.

Florida Power & Light Company  
 Natural Gas Price Computations

October 2012

Total GAS Used During Month	MMBTU	Credit/Refund Allocation	
Collier	0	\$0.00	
DeWala	0	\$0.00	
Pulnam	1,048,902	(\$68,028.67)	/
Sanford	5,843,882	(\$379,016.87)	/
FL Lauderdale	3,865,818	(\$250,725.50)	/
Port Everglades - Steam	1,109,292	(\$71,945.39)	/
Lauderdale/PL Everglades GT	3,037	(\$196.97)	/
Cape Canaveral	0	\$0.00	/
Martin Bkr 1 & 2	2,941,908	(\$190,803.43)	/
Turkey Point Units 1, 2 & 5	4,483,698	(\$290,799.36)	/
Martin Units 3, 4 & 8	7,443,111	(\$402,738.12)	/
Ft. Myers Units 2 & 3	5,491,187	(\$356,142.11)	/
Manatee	5,161,985	(\$334,791.05)	/
West County	15,014,187	(\$973,775.67)	/
<b>Total MMBTU</b>	<b>52,447,407</b>	<b>(\$3,398,963.14)</b>	<b>0.01</b>

Estimated Payments for Month Plus Adjustment

	MMBTU	Unit Price (\$/MMBTU)
Natural Gas Supplied	169,812,412.79	
Gas Tolling/(Reverse Tolling)	0.00	
Natural Gas Transporter	49,451,972.46	
Miscellaneous Expenses		
Total Estimated Gas Adjustment	(13,989.48)	5.136099
Total Receiving Report less: Sales/Refunds	(3,398,963.15)	5.135832
Total Expense		5.070975

Notes:  
 Obtained from the Monthly Gas Closing Report - October 2012 from Michelle Doery, EMT, on 11/01/12. This is the total amount of natural gas supplied for the month by all suppliers.  
 Obtained from the Monthly Gas Closing Report - October 2012 provided by Michelle Doery, Energy Marketing & Trading Group on 11/01/2012. This is the total amount of costs associated with the transport of natural gas for the month.  
 Agrees to the total expense for all plants per above tickmark 'c' with an immaterial difference due to rounding. No exceptions noted.

Distribution

M. Collier	EPM/JB	M. Kazadi	RAD/GO
D. Dale	EMT/JB	D. Rodriguez	RAD/GO
D. Gussow	EMT/JB	Y. Rosario	RAD/GO
M. Doery	EMT/JB	S. Prince	ACG/GO
S. Patria	EMT/JB	W. Jenkins	ACG/GO
M. Sullivan	PGD/JB	M. Acosta	RAD/GO
M. McAllister	PGD/JB		

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MONTHLY GAS CLOSING REPORT  
(ESTIMATED EXPENSES - SUBSEQUENTLY ADJUSTED BY ACCOUNTING DEPT FOR PRIOR MONTH ADJUSTMENTS)

REPORT PREPARED BY: Sharon Pakie SP  
PHONE #: 861-881-7887

November-2012

(TO BE PAID IN FOLLOWING MONTH)

192,838,347.58

SUPPLIER NAME	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
1 BP ENERGY				
2 CHESAPEAKE ENERGY MARKETING (CEM)				
3 CHEVRON NATURAL GAS				
4 CONOCO PHILLIPS				
5 CROSS TIMBERS ENERGY (CTES)				
6 DEVCON GAS SERVICES				
7 ENCANVA MARKETING				
8 EM USA				
9 ENTERPRISE (EPD LLC)				
10 EOG				
11 EXXONMOBIL GAS MARKETING				
12 GAVILON				
13 QAZFROM MARKETING				
14 BEDROCK				
15 JP MORGAN VENTURES				
16 LOUIS DREYFUS ENERGY SERVICES				
17 MACQUARIE ENERGY LLC				
18 ONEOK ENERGY MARKETING & TRADING				
19 SEQUENT				
20 SHELL ENERGY				
21 SOUTHWESTERN ENERGY SERVICES				
22 TARGA GAS				
23 TENASKA MARKETING				
24 VIRGINIA POWER ENERGY MKTG.			41,210,614	
25 BAY GAS STORAGE - NOVEMBER ACTIVITY				
26 Less: PPA Gas Purchases				
27 Less: PPA Gas Purchases (October True-up)				
28 TOTAL SUPPLY	41,367,399	3,408.73	140,691,000.21	P3

SUMMARY BY NATURAL GAS TRANSPORTER

November-2012

TRANSPORT TYPE & CONTRACT NUMBER	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
29 FGT - FTS1 (#0247)				FTS1 - FIRM TRANSPORT 1/10/09 thru 07/31/2028
30 FGT - FTS2 (#0283)				FTS2 - FIRM TRANSPORT 10/1/04 thru 02/20/2025
31 FGT - ITS1 (#5493 / #5641)				INTERRUPTIBLE TRANSPORT
32 FGT Western Division (#402135)				INTERRUPTIBLE TRANSPORT
33 FGT - FTS3 RESERVATION (#111445)				Contract Term - Effective 4/1/11 for 25 years.
34 FGT - FTS3 USAGE CHARGE (#111445)				Contract Term - Effective 4/1/11 for 25 years.
35 FGT - Compressor Station #22				
36 GULFSTREAM USAGE (#0903985)				
37 GULFSTREAM RESERVATION CHARGE (#09028411)				Contract Term Feb 8, 2008 through Oct 01, 2032
38 GULFSTREAM USAGE CHARGE (#09028411)				Contract Term Feb 8, 2008 through Oct 01, 2032
39 GULFSTREAM RESERVATION CHARGE (#9000828)				Contract Term June 1 2005 through June 2028
40 GULFSTREAM FIRM CONTRACT (#9000828) usage				Firm Transport per Gulfstream Transportation Journal
41 PEOPLES GAS SYSTEM				Possible Annual Volume Shortage Penalty accrue in Mar for Apr Pyl.
42 BESH RESERVATION CHARGE (#849801)				Contract Term Sep 8, 2008 through Sep 8, 2020
43 BESH USAGE CHARGE (#840001)				Contract Term Sep 8, 2008 through Sep 8, 2020
44 BESH RESERVATION CHARGE (#840002)				Contract Term Sep 8, 2008 through Sep 8, 2020
45 BESH USAGE CHARGE (#840002)				Contract Term Sep 8, 2008 through Sep 8, 2020
46 BESH RESERVATION CHARGE (#840007-RT)				Contract Term Jan 1, 2012 through Dec 31, 2017
47 BESH USAGE CHARGE (#840007-RT)				Contract Term Jan 1, 2012 through Dec 31, 2017
48 Transcontinental Gas Resupply (#0101645)				Contract Term May 1, 2011 through Apr 30, 2018
49 Transcontinental Gas Usage (#0101645)				Contract Term May 1, 2011 through Apr 30, 2018
50 REBUNDLED - FGT				REBUNDLED FIRM TRANSPORT
51 REBUNDLED - Gulfstream				REBUNDLED FIRM TRANSPORT
52 BAY GAS STORAGE (Monthly Charge on 2 MM Capacity Including				Per contract in effect thru March, 2013
53 Less: PPA Transportation				
54 Less: PPA Transportation (October True-up)				
55 TOTAL	178,133,829	0.4028	71,940,747.36	P3

REVERSE TOLLING SUMMARY

TOLLING TRANS MONTH	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	CUMULATIVE REDUCTION (\$)	COMMENTS
	0	N/A	0.00	NONE

OTHER MISCELLANEOUS EXPENSES INCURRED FOR CURRENT MONTH  
(TO BE PAID IN FOLLOWING MONTH, UNLESS NOTED OTHERWISE)

OWED TO	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
FTT Financial Activity				REFER TO FINANCIAL ATTACHMENT
Total Adjustments				REFER TO EXPENSE ATTACHMENT
TOTAL				

CARMS (MISC. BILLS) FOR MONEY RECEIVED DURING CURRENT MONTH:

FROM	ARMS INVOICE #	UNIT PRICE (\$/MMBTU)	AMT RECEIVED (\$)	COMMENTS
			338,823.04	REFER TO SALES ATTACHMENT
TOTAL			338,823.04	P3

NET CASH FLOW (EXPENSES LESS RECEIPTS) FOR CURRENT MONTH

ENERGY RECEIVED (NET OF FUEL) DURING CURRENT MONTH (MMBTU)			39,873,855
EQUIVALENT UNIT PRICE FOR CURRENT MONTH (\$/MMBTU)			0.5122

43-3  
12 p2

True up adjustment \$ (319,701.72) ✓  
 Total Est Expense (per below) \$ 5,570,232 ✓ Total Exp/unit \$ 5,553,759 ✓  
 Total Rec Report (per below) \$ 5,562,260 ✓ Sales/refunds (339,823.04) ✓  
 This amount excludes FPL's portion of natural gas consumed at St. John's River Power Park (SJRP) which is a reconciling item for Acct# 501.120.

g For the six month duration of Startup, unit 1 will be used to capture startup costs to the capital IO. Once the unit goes commercial, unit 3 will be utilized.

Florida Power & Light Company  
 Natural Gas Price Computations

November 2012

Total GAS Used During Month	MMBTU	Credit/Refund Allocation
Cutler	0	\$0.00 ✓
Riviera	0	\$0.00 ✓
Putnam	164,405	(\$3,947.72) ✓
Sanford	5,474,268	(\$96,534.62) ✓
Fl Lauderdale	3,337,785	(\$28,373.21) ✓
Port Everglades - Steam	402,335	(\$3,420.09) ✓
Lauderdale/PT Everglades GT	4,250	(\$36.13) ✓
Cape Canaveral	125,258	(\$1,064.77) ✓
Martin Bly 1 & 2	927,632	(\$7,885.44) ✓
Turkey Point Units 1, 2 & 5	2,481,486	(\$21,094.15) ✓
Martin Units 3, 4 & 8	5,086,443	(\$51,738.48) ✓
Ft. Myers Units 2 & 3	5,203,685	(\$44,914.55) ✓
Manatee	3,778,170	(\$32,116.75) ✓
West County	11,610,593	(\$98,697.13) ✓
<b>Total MMBTU</b>	<b>39,976,310 b</b>	<b>(\$339,823.04) ✓ 0</b>

Estimated Payments for Month Plus Adjustment

	Unit Price (\$/MMBTU)
Natural Gas Supplied	346,691,600.211 a
Gas Tolling/(Reverse Tolling)	0.000 b
Natural Gas Transporter	5,916,773.66 c
Miscellaneous Expenses	1
Total Estimated Gas Adjustment	2 \$ 5,570,232 (0.807972)
Total Receiving Report Less: Sales/Refunds	3 \$ 5,562,260 (0.008501)
Total Expense	4 \$ 5,553,759

Notes: Obtained from the Monthly Gas Closing Report - November 2012 from Michelle Doery, EMT, on 12/01/12. This is the total amount of natural gas supplied for the month by all suppliers.

Obtained from the Monthly Gas Closing Report - November 2012 provided by Michelle Doery, Energy Marketing & Trading Group on 12/01/2012. This is the total amount of costs associated with the transport of natural gas for the month.

f Agrees to the total expense for all plants per above tickmark c with an immaterial differences due to rounding. No exceptions noted.

Distribution

M. Collier	EPM/JB	M. Kozack	RAD/GO
D. Dale	EMT/JB	D. Rodriguez	RAD/GO
D. Gussov	EMT/JB	Y. Rosario	RAD/GO
M. Doery	EMT/JB	S. Prince	ACG/GO
S. Patria	EMT/JB	W. Jenkins	ACG/GO
M. Sullivan	PGD/JB	M. Acosta	RAD/GO
M. McAlico	PGD/JB		

43=3  
12 pg



CONFIDENTIAL

MONTHLY GAS CLOSING REPORT  
(ESTIMATED EXPENSES - SUBSEQUENTLY ADJUSTED BY ACCOUNTING DEPT FOR PRIOR MONTH ADJUSTMENTS)

REPORT PREPARED BY: Sharon Palda SP  
PHONE #: 864-694-7897

December 2012

(TO BE PAID IN FOLLOWING MONTH)

90

SUPPLIER NAME	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
CHESSPEAKE ENERGY MARKETING (GSM)				
CHEVRON NATURAL GAS				
CONOCO PHILLIPS				
CROSS TIMBERS ENERGY (CTE)				
DEVON GAS SERVICES				
EGICANA MARKETING				
ENTERPRISE (EPO LLC)				
EGG				
EXXONMOBIL GAS MARKETING				
CAVILON				
GAZPROM MARKETING				
INDIANA				
JP MORGAN VENTURES				
LOUIS DREYFUS ENERGY SERVICES				
MACQUARIE ENERGY LLC				
NJR ENERGY				
ORION ENERGY MARKETING & TRADING				
SEQUENT				
SHELL ENERGY				
SOUTHWESTERN ENERGY SERVICES				
TARGA GAS				
TEXASKA MARKETING				
VIRGINIA POWER ENERGY MKTG.				
BAY GAS STORAGE, DECEMBER ACTIVITY				
Less: PPA Gas Purchases				
Less: PPA Gas Purchases (November True-Up)				
TOTAL SUPPLY	42,886,016	0.666	28,569,327.05	13

Not available  
Concluded estimate  
Actual 13,338 840

TRANSPORT TYPE & CONTRACT NUMBER	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
FOT - FT31 (43241)				FT31 - FIRM TRANSPORT 11/01/09 thru 07/31/2023
FOT - FT32 (43242)				FT32 - FIRM TRANSPORT 10/14/04 thru 02/28/2025
FOT Western Division (7102139)				INTERRUPTIBLE TRANSPORT
FOT - FT33 RESERVATION (8111448)				Contract Term - Effective 11/11 for 25 years.
FOT - FT33 USAGE CHARGE (8111448)				Contract Term - Effective 11/11 for 25 years.
FOT - Compressor Station #22				
GULFSTREAM RESERVATION CHARGE (8002841)				Contract Term Feb 8, 2008 through Oct 01, 2032
GULFSTREAM USAGE CHARGE (8002841)				Contract Term Feb 8, 2008 through Oct 01, 2032
GULFSTREAM RESERVATION CHARGE (8002842)				Contract Term June 1 2005 through June 2023
GULFSTREAM FIRM CONTRACT (8002842) usage				Firm Transport per Gulfstream Transportation Journal
PEOPLES GAS SYSTEM				Possible Annual Volume Shortage Penalty section in Mar for Apr Pyl.
SESH RESERVATION CHARGE (8140001)				Contract Term Sep 4, 2008 through Sep 5, 2020
SESH USAGE CHARGE (8140001)				Contract Term Sep 4, 2008 through Sep 5, 2020
SESH RESERVATION CHARGE (8140002)				Contract Term Sep 4, 2008 through Sep 5, 2020
SESH USAGE CHARGE (8140002)				Contract Term Sep 4, 2008 through Sep 5, 2020
SESH RESERVATION CHARGE (840057-R1)				Contract Term Jan 1, 2012 through Dec 31, 2017
SESH USAGE CHARGE (840057-R1)				Contract Term Jan 1, 2012 through Dec 31, 2017
Transcontinental Gas Reservation (8101645)				Contract Term May 1, 2011 through Apr 30, 2016
Transcontinental Gas Usage (8101645)				Contract Term May 1, 2011 through Apr 30, 2016
REBUNDLED - FOT				REBUNDLED FIRM TRANSPORT
REBUNDLED - Onstream				REBUNDLED FIRM TRANSPORT
BAY GAS STORAGE (Monthly Charge on 2 MM Capacity including 1				For month in effect thru March 2013
Less: PPA Transportation				Desole contract expires December 31, 2012
Less: PPA Transportation (November True-Up)				Desole contract expires December 31, 2012
TOTAL	17,528,728	0.404	7,116,712.41	13

REVERSE TOLLING SUMMARY	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	CUMULATIVE REDUCTION (\$)	COMMENTS
TOLLING TRANS MONTH	0	N/A	0.00	NONE

OTHER MISCELLANEOUS EXPENSES INCURRED FOR CURRENT MONTH:  
(TO BE PAID IN FOLLOWING MONTH, UNLESS NOTED OTHERWISE)

OWED TO	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
Other miscellaneous activity				REFER TO FINANCIAL ATTACHMENT
Other miscellaneous activity				REFER TO EXPENSE ATTACHMENT
TOTAL				

DEBITS (ISS. BILLS) FOR MONEY RECEIVED DURING CURRENT MONTH

FROM	VSMS INVOICE #	UNIT PRICE (\$/MMBTU)	AMT RECEIVED (\$)	COMMENTS
TOTAL				REFER TO SALES ATTACHMENT

NET CASH FLOW (EXPENSES LESS RECEIPTS) FOR CURRENT MONTH

ENERGY RECEIVED (NET OF FUEL) DURING CURRENT MONTH (MMBTU)

EQUIVALENT UNIT PRICE FOR CURRENT MONTH (\$/MMBTU)

FOT "GAS DAY" ENERGY MEASURED FOR MONTH	FOT STATION	AVG HEAT VALUE (MMBTU/MMCF)	HEAT VALUE APPLICABLE TO:
21,781,238	BROOKER =	1.0140	PPH, PSM, PCC
	PERRY STREAM =	1.0160	FITMERS
	WEST PALM =	1.0160	PAR, PRV, PPE, PFL, PCU, PTF
	GNOS =	1.0110	MANATEE
	GNOS =	1.0110	MARTIN
	GNOS =	1.0110	WEST COUNTY
Gulfstream delivery to Manatee/West/West County for MONTH			
20,634,274			
TOTAL			

433  
73P2

True up adjustment	\$	(93,739.58)	Total Exp/Unit	\$	5,520,618
Total Est Expense (per below)	\$	5,522,929	Sales/refunds		(2,729,43)
Total Rec Report (per below)	\$	5,520,604			

<sup>d</sup> This amount excludes FPL's portion of natural gas consumed at St. John's River Power Park (SJRP) which is a reconciling item for Acct# 501,120.  
<sup>e</sup> For the six month duration of Startup, unit 1 will be used to capture startup costs to the capital JO. Once the unit goes commercial, unit 3 will be utilized.

Florida Power & Light Company  
 Natural Gas Price Computations

December 2012

Total GAS Used During Month	MMBTU	Credit/Refund Allocation
Culter	0	\$0.00
Riviera	0	\$0.00
Pulnam	316,713	(\$20.70)
Sanford	5,889,993	(\$384.98)
Ft Lauderdale	2,858,054	(\$186.81)
Port Everglades - Steam	466,498	(\$30.49)
Lauderdale/Pt. Everglades GT	8,612	(\$0.56)
Cape Canaveral	250,461	(\$16.89)
Martin Dir 1 & 2	653,080	(\$42.69)
Turkey Point Units 1, 2 & 5	3,379,678	(\$220.90)
Martin Units 3, 4 & 8	6,079,623	(\$449.66)
Pt. Myerx Units 2 & 3	4,635,926	(\$303.07)
Manatee	3,599,372	(\$235.26)
West County	32,812,185	(\$837.42)
<b>Total MMBTU</b>	<b>41,759,209</b>	<b>(\$2,729,43)</b>

Estimated Payments for Month Plus Adjustment

	Unit Price (\$/MMBTU)
Natural Gas Supplied	5,522,929
Gas Tolling/(Reverse Tolling)	(0.002245)
Natural Gas Transporter	
Miscellaneous Expenses	
Total Estimated Gas Adjustment	5,522,929
Total Receiving Report Less: Sales/Refunds	(0.000065)
Total Expense	5,520,618

Notes:  
 a Obtained from the Monthly Gas Closing Report - December 2012 from Michelle Doery, EMT, on 01/02/2013. This is the total amount of natural gas supplied for the month by all suppliers.  
 b Obtained from the Monthly Gas Closing Report - December 2012 provided by Michelle Doery, Energy Marketing & Trading Group on 01/02/2013.  
 c This is the total amount of costs associated with the transport of natural gas for the month.  
 f Agrees to the total expense for all plants per above tickmark 'c' with an immaterial difference due to rounding. No exceptions noted.

Distribution			
M. Collier	EPM/JO	M. Kezedi	RAD/GO
D. Dala	EMT/JO	D. Rodriguez	RAD/GO
D. Gussow	EMT/JO	Y. Rosario	RAD/GO
M. Doery	EMT/JO	S. Prince	ACG/GO
S. Patrie	EMT/JO	W. Jenkins	ACG/GO
M. Sullivan	PGD/JO	M. Acosta	RAD/GO
M. McAlice	PGD/JO		

43-3  
 13 PB



PBC

Florida Power & Light  
Fuel Adjustment  
Dkt. 130001-EI, ACN 13-016-4-1  
T/Y/E 12/31/2012

KW  
3/14/13

SN  
4/16/2013  
JMP  
4/19/13

Title Summary By Co

FLORIDA POWER & LIGHT  
PPA RECAP  
ACTUALS  
6/30/2012

CONFIDENTIAL

Provider	A	B <sub>s</sub>	C	D	E	Adjustment
	6/30/2012 Actual	6/30/2012 Estimate	Adjustment	6/30/2012 Actual	6/30/2012 Estimate	
<u>DeSoto Capacity - Account 5014030 IO#6120007223</u>						
Capacity	1X					
	2					
<u>DeSoto Purchases - Account 5013020 IO#6120007224</u>						
Variable O&M	3X		(R)			8
Start Charges	4X					
Credit to Start Charges						
Test Energy	5					
Replacement Power						
Gas Burn (Account 5013005 IO#6120007225)	47-1 3-1 1		(R)			
Oil Burn	6					
	7	876,515.27	822,490.32	54,024.95		8.00
		47-1/3				
<u>Olander/Southern Capacity - Account 5014030 IO#6120001348</u>						
Southern Company	8					
	9					
<u>Olander/Southern Purchases - Account 5013020 IO#6120001332</u>						
Variable O&M	10					1
Start Charges	11					
Credit to Start Charges						
Test Energy						
Replacement Power						
Gas Burn (Account 5013005 IO#6120001333)	12					
Oil Burn	13	463,520.69	465,708.61	(2,187.92)		1.00
		47-1/3				
<u>Scherer - Account 5014030 IO#6120001341</u>						
Capacity - Scherer 3	14X					

CONFIDENTIAL FUEL ADJUST REQUEST NO. 10

47-1  
3-1

Traced to Invoic

47-1  
3-1P1

CONFIDENTIAL FUEL AUDIT REQUEST NO. 10

Change in Law - Scherer 3  
Capacity Availability Adj

Scherer - Account 5013020 IC#6120001325

Energy - Scherer 3  
Energy - Scherer 3 VOM & Fuel Handling TU PP Adj  
Start Charges - Scherer 3  
Fuel Cost Adjustment  
Transmission Utilized - Scherer 3  
Transmission Unutilized - Scherer 3

	A	B	C	D	E	F	G
1							
2							
3							
4							
5							
6							
7							
8		80,836.51	80,893.36				
9		333,024.59	333,260.14				
10		1,168,099.53	1,125,826.76				

Franklin - Account 5014030 IC#6120001337

Capacity  
Capacity Availability Adjustment

Franklin - Account 5013020 IC#6120001321

Energy  
Starts  
Gas Transportation - 3273  
Fuel Cost Adjustment  
Transmission Utilized  
Transmission Unutilized

11							
12							
13							
14							
15							
16							
17		283,909.66	283,709.56				
18		191,816.71	191,951.30				
19		2,432,279.83	2,712,218.58				

Harris - Account 5014030 IC#6120001339

Capacity  
Capacity Availability Adjustment

Harris - Account 5013020 IC#6120001324

Energy  
Starts  
Gas Transportation (Account 5013020 IC#6120001323)  
Fuel Cost Adjustment  
Transmission Utilized  
Transmission Unutilized

20							
21							
22							
23							
24		836,285.44	836,855.00				
25		664,222.38	664,690.63				
26		7,360,513.93	7,354,999.22				

X traced to source

471  
3-1-12

471  
3-1 p2

Fuel Adjustment  
 Dkt. 130001-El, ACN 13-016-4-1  
 T/Y/E 12/31/2012

Title Traced to Capacity

FLORIDA POWER & LIGHT  
 PPA RECAP  
 ESTIMATE  
 7/31/2012

CONFIDENTIAL

A  
 \$  
 7/31/2012  
 Estimate  
 MWH  
 7/31/2012  
 Estimate

Provider	7/31/2012 Estimate	MWH 7/31/2012 Estimate
<u>DeSoto Capacity - Account 5014030 IO#6120007223</u> Capacity	1 [REDACTED]	.
	2 [REDACTED]	.
<u>DeSoto Purchases - Account 5013020 IO#6120007224</u>		
Variable O&M	3 [REDACTED]	43,381
Start Charges	4 [REDACTED]	.
Credit to Start Charges	.	.
Test Energy	.	.
Replacement Power	5 [REDACTED]	.
Gas Burn (Account 5013005 IO#6120007225)	.	.
Oil Burn	.	.
	1,792,730.75	43,381.00
	47-1/3	
<u>Oleander/Southern Capacity - Account 5014030 IO#6120001348</u> Southern Company	6 [REDACTED]	.
	7 [REDACTED]	.
<u>Oleander/Southern Purchases - Account 5013020 IO#6120001332</u>		
Variable O&M	8 [REDACTED]	20,331
Start Charges	.	.
Credit to Start Charges	.	.
Test Energy	.	.
Replacement Power	9 [REDACTED]	.
Gas Burn (Account 5013005 IO#6120001333)	.	.
Oil Burn	.	.
	791,683.93	20,331.00
	47-1/3	
<u>Scherer - Account 5014030 IO#6120001341</u> Capacity - Scherer 3 Change in Law - Scherer 3 Capacity Availability Adj	10 [REDACTED]	.
	11 [REDACTED]	.
	12 [REDACTED]	.
	13 [REDACTED]	.
<u>Scherer - Account 5013020 IO#6120001325</u>		
Energy - Scherer 3	15 (A) [REDACTED]	59,868
Energy - Scherer 3 VOM & Fuel Handling TU PP Adj	16 (A) [REDACTED]	.
Start Charges - Scherer 3	.	.
Fuel Cost Adjustment	.	.
Transmission Utilized - Scherer 3	17 (A) [REDACTED]	.

I:\TACT\2012\Reporting\Regulatory Reporting\FPSC\A Schedules\July 2012\  
 JV09G-PPA July 2012.xls

6 Traced to Capacity exercise worksheets  
 CONFIDENTIAL FUEL AUDIT REQUEST NO. 10

47-1  
 3-2

PK

KW  
 3/13

YN  
 4/16/2013  
 JHP  
 4/19/13

B

P22

Transmission Unutilized - Scherer 3	208,250.97	59,888.00
	2,225,512.23	
Franklin - Account 5014030 IO#6120001337		
Capacity		
Capacity Availability Adjustment		
Franklin - Account 5013020 IO#6120001321		
Energy		103,179
Starts		
Gas Transportation - 3273		
Fuel Cost Adjustment		
Transmission - Utilized	355,620.68	
Transmission - Unutilized	119,776.63	
	8,447,218.10	103,179.00
Harris - Account 5014030 IO#6120001339		
Capacity		
Capacity Availability Adjustment		
Harris - Account 5013020 IO#6120001324		
Energy		327,813
Starts		
Gas Transportation (Account 5013020 IO#6120001323)		
Fuel Cost Adjustment		
Transmission - Utilized	1,199,384.75	
Transmission - Unutilized	370,799.70	
	10,770,638.66	327,813.00
Seminole Call Option - Account 5014030 IO#6120007412		
Capacity		
Seminole Call Option - Account 5013020 IO#6120007413		
Energy		13,500
Variable O&M		
Starts		
	780,046.88	13,500
TECO Call Option - Account 5014030 IO#6120007412		
Capacity		
TECO Call Option - Account 5013020 IO#6120007413		
Energy		17,000
Variable O&M		
	733,210.00	17,000
	47-1/3	
TOTAL	31,677,310.21	688,072.00

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JV09G-PPA July 2012.xls

CONFIDENTIAL FUEL AUDIT REQUEST NO. 10

P22A  
471  
3-2p2

DAILY ENERGY PAYMENT SUMMARY

Title Daily Energy Pmt Summary 3/14/13 *Ka*

*psc*

Facility Name: BROWARD RESOURCE RECOVERY SOUTH

Report Month :

	A	B
Date	Energy	Payment
	(MWH)	(\$)
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32 Monthly Total	21,769.153 <i>(A) p3</i>	622,300.65 <i>(B) p3</i>

33 Average Cost : 18.04 \$/MWH

34 Maximum Energy : XXXXXXXXXX C

35 Execution Date/Time : 08/15/12 at 13:58:43

*X traced to daily calculation*

*Source: Reg B*

*481  
1-1p2*

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 48-1/1-1**

**[Pages 3 through 5]**

**Backup Wheelabrator**



DAILY ENERGY PAYMENT SUMMARY

**CONFIDENTIAL**

Facility Name: INDIANTOWN

Report Month : July , 2012 **A**

**B**

Date	Energy (MWH)	Payment (\$)	
07/01/12			1
07/02/12			2
07/03/12			3
07/04/12			4
07/05/12			5
07/06/12			6
07/07/12			7
07/08/12			8
07/09/12			9
07/10/12			10
07/11/12			11
07/12/12			12
07/13/12			13
07/14/12			14
07/15/12			15
07/16/12			16
07/17/12			17
07/18/12			18
07/19/12			19
07/20/12			20
07/21/12			21
07/22/12			22
07/23/12			23
07/24/12			24
07/25/12			25
07/26/12			26
07/27/12			27
07/28/12			28
07/29/12			29
07/30/12			30
07/31/12			31
Monthly Total	123,171.107	6,999,585.50	32
Average Cost :	56.83 \$/MWH		33
Maximum Energy :			34
Execution Date/Time :	08/01/12 at 10:21:00		

48.71  
1-B

48.71  
1-B P2

**CONFIDENTIAL**

DAILY ENERGY PAYMENT SUMMARY

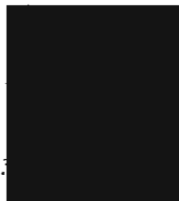
Facility Name: INDIANTOWN  
Report Month: August, 2012

Date	Energy (MWH)	Payment (\$)	
08/01/12	[REDACTED]	[REDACTED]	1
08/02/12	[REDACTED]	[REDACTED]	2
08/03/12	[REDACTED]	[REDACTED]	3
08/04/12	[REDACTED]	[REDACTED]	4
08/05/12	[REDACTED]	[REDACTED]	5
08/06/12	[REDACTED]	[REDACTED]	6
	[REDACTED]	[REDACTED]	7
	[REDACTED]	[REDACTED]	8
	[REDACTED]	[REDACTED]	9
	[REDACTED]	[REDACTED]	10
	[REDACTED]	[REDACTED]	11
	[REDACTED]	[REDACTED]	12
	[REDACTED]	[REDACTED]	13
	[REDACTED]	[REDACTED]	14
	[REDACTED]	[REDACTED]	15
	[REDACTED]	[REDACTED]	16
	[REDACTED]	[REDACTED]	17
	[REDACTED]	[REDACTED]	18
	[REDACTED]	[REDACTED]	19
	[REDACTED]	[REDACTED]	20
	[REDACTED]	[REDACTED]	21
	[REDACTED]	[REDACTED]	22
	[REDACTED]	[REDACTED]	23
	[REDACTED]	[REDACTED]	24
	[REDACTED]	[REDACTED]	25
	[REDACTED]	[REDACTED]	26
	[REDACTED]	[REDACTED]	27
	[REDACTED]	[REDACTED]	28
	[REDACTED]	[REDACTED]	29
	[REDACTED]	[REDACTED]	30
	[REDACTED]	[REDACTED]	31

Col A\*



D



Lightning Strike

08/18/12  
08/20/12  
08/21/12  
08/22/12  
08/23/12  
08/24/12  
08/25/12  
08/26/12  
08/27/12  
08/28/12  
08/29/12  
08/30/12  
08/31/12

Monthly Total      89,120.873      5,407,417.37  
 Average Cost:      92,431.44 (A)      5,607,692.08 (B)      p4  
 Maximum Energy 41      [REDACTED]  
 Execution Date/Time: 08/31/12 at 14:48:12 42      [REDACTED]

(B) 43

48-1  
1-3

CONFIDENTIAL



(A)

total volume  
# of days with "reasonable" values  
Volume per day  
8/31/12 "calculated"  
Volume (forest)  
total volume  
Adjusted volume



(B)

uses  
same  
process  
as  
volume

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 48-1/1-3**

**[Pages 5 through 6]**

**Backup Indiantown**

Title Monthly Billing Statement July Revised  
Qualifying Facility Monthly Billing Statement

KW  
4/16/13  
JHP

Billing Month: July, 2012

- 1 Facility Name: INDIANTOWN
- 2 Region: SOUTHEAST
- 3 Number of Hours in Month: 744
- 4 Number of Peak Hours in Month: 279
- 5 Number of Available Run Hours: [REDACTED] A
- 6 Number of Available Run On-Peak Hours: [REDACTED] B
- 7 Number of Dispatch Hours: [REDACTED] C
- 8 Committed Capacity: [REDACTED] D
- 9 Excess Energy, All Hours: [REDACTED] E
- 10 Excess Energy, All Peak Hours: [REDACTED] F
- 11 Energy Received, All Hours: [REDACTED] G
- 12 Energy Received, All Peak Hours: [REDACTED] H
- 13 Maximum Hourly Energy: [REDACTED] I
- 14 Capacity Billing Factor: [REDACTED] J
- 15 Annual Capacity Factor: [REDACTED] K
- 16 Annual Peak Capacity Factor: [REDACTED] L
- 17 Unit Energy Cost: [REDACTED] M
- 18 Monthly Energy Payment: \$7,296,760.75 48-1/1-305
- 19 Monthly Capacity Payment: \$11,503,818.48
- 20 ICL Fuel Cost for Month: [REDACTED] N
- 21 ICL Fuel Cost for Year: [REDACTED] O

Computation Date/Time : 08/16/12 at 11:35:05

Source: Reg 23

48-1  
1-3  
1







REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 48-1/1-3/2-1

[Page 1]

ICL cost calculation

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 48-1/2

[Pages 1 through 2]

Unit Energy cost calculation

PBC

Florida Power & Light  
Fuel Adjustment  
Dkt. 130001-EI, ACN 13-016-4-1  
T/Y/E 12/31/2012

FOB Mine Coal Cost  
Unit Energy Cost Weighting  
2011

Title Coal Cost & Ratio Backup

KW  
4/16/13  
4/19/13

481/27/2

FOB Mine Coal (see purchase spreadsheet) [redacted]

FOB Coal Costs  
Total costs

SEE COAL/MASSEY  
SEE ADM 3

Weight for FOB Mine [redacted]

A  
2

W1  
W2  
3

481/27/2

C 481/27/2

- ④ [redacted] was preliminary value.
- ⑤ Actual value of [redacted] did not change Unit Energy prices (see W3). Ratio was not updated on page since the payment (unit energy cost) remained the same.  
Started using it in October

⑥ [redacted]

Source: Reg 23

481/27/2



Coal Purchase Summary  
2011  
Ship Date

Train # cars Rec'd Date

Tons

Coal Cost

Rail Transportation  
Cost

Coal  
Ref

Rail  
Ref

100  
11/6/13  
JH



Florida Power & Light  
Fuel Adjustment  
Dkt. 130001-EI, ACN 13-016-4-1  
T/Y/E 12/31/2012

to Coal Cost

These costs were not  
tested due to time  
constraints. An audit  
could be done  
to test the detail for  
the components of  
the calculation

Source: Reg 23

48-1  
2-~~1~~  
1

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 48-1/2-1/2

[Page 1]

Components of Actual Energy Cost

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 48-1/2-2

[Pages 1 through 24]

Contract

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 48-1/2-3

[Pages 1 through 2]

8.4 calculation

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 50-1

[Pages 1 through 21]

Bay Gas Storage

**SECOND REVISED  
EXHIBIT C**

**JUSTIFICATION TABLE**



**SECOND REVISED EXHIBIT C**

**COMPANY:** Florida Power & Light Company  
**TITLE:** List of Confidential Workpapers  
**AUDIT:** FPL Fuel Audit  
**AUDIT CONTROL NO:** 13-016-4-1  
**DOCKET NO:** 170001-EI  
**DATE:** February 6, 2017

**Bold denotes revision to reduce the amount of confidential classification previously requested or a new declarant**

<b>Workpaper No.</b>	<b>Description</b>	<b>No. of Pages</b>	<b>Conf Y/N</b>	<b>Line No./Column No.</b>	<b>Florida Statute 366.093 (3) Subsection</b>	<b>Declarant</b>
<b>9</b>	<b>Internal Audit</b>	<b>4</b>	<b>Y</b>	<b>Pg. 1, Lns. 3A, 11, 12A</b> <b>Pg. 2, Lns. 21A, 34A, 39A, 39B</b> <b>Pg. 3, Lns. 42, 43, 44, 46, 50A, 50B, 51A, 52A, 53A, 54A, 55A, 59A</b> <b>Pg. 4, Lns. 61A, 69A, 73</b>	<b>(b)</b>	<b>A. Maceo</b>
9-1	Internal Audit	3	Y	ALL	(b)	A. Maceo
9-3	External Audits	12	N			
42-1/1	LFARS	2	N			
42-1/2	LFARS	2	N			
42-1/3	LFARS	2	N			
42-1/4	LFARS	2	N			
42-1/5	LFARS	2	N			
42-1/6	LFARS	2	N			
42-1/7	LFARS	2	N			
42-1/8	LFARS	2	N			
42-1/9	LFARS	2	N			
42-1/10	LFARS	2	N			
42-1/11	LFARS	2	N			
42-1/12	LFARS	2	N			
42-2	Reconciliation	3	N			
42-2/1	Fossil Fuel Inventory	12	N			
42-2/2	Form 423 – Oil	12	N			
42-2/2-1	Oil	3	N			
42-2/3	Form 423 – Coal	12	N			
42-2/4	Form 423 – Coal	12	N			
42-2/4-1	Coal – Scherer	12	N			
42-2/5	Coal – SJRPP	14	N			
42-3	Form 423	5	N			
43-3/2	Sample Testing	4	N	Pg. 1	(d), (e)	G. Yupp
			Y	Pg. 2, Cols. A-C, Lns. 1-28, 34-61 Col. D, Line 64		
			Y	Pg. 3, Col. A, Lns. 1-3 Col. B, Line 9		
			Y	Pg. 4, Col. A, Lns. 1-6		

Workpaper No.	Description	No. of Pages	Conf Y/N	Line No./Column No.	Florida Statute 366.093 (3) Subsection	Declarant
43-3/2-1	Sample Testing	4	N			
43-3/3	Sample Testing	4	N Y Y Y	Pg. 1 Pg. 2, Cols. A-B, Lns. 1-25, 34-58 Col. C, Lns. 1-27, 34-59 Pg. 3, Col. A, Lns. 4-6 Col. B, Lns 1 & 10 Pg. 4, Col. A, Lns. 1-4	(d), (e)	G. Yupp
43-3/4	Sample Testing	4	N Y Y Y	Pg. 1 Pg. 2, Cols. A-B, Lns. 1-29, 38-62 Col. C, Lns. 1-29, 38-63 Pg. 3, Col. A, Lns. 4-6 Col. B, Lns 1 & 11 Pg. 4, Col. A, Lns. 1-6	(d), (e)	G. Yupp
43-3/4-1	Sample Testing	3	N			
43-3/5	Sample Testing	4	N Y Y Y	Pg. 1 Pg. 2, Cols. A-C, Lns. 1-28, 35-53 Col. D, Lns. 57-59 Pg. 3, Col. A, Lns. 3-5 Col. B, Lns 1 & 10 Pg. 4, Col. A, Lns. 1-6	(d), (e)	G. Yupp
43-3/6	Sample Testing	4	N Y Y Y	Pg. 1 Pg. 2, Cols. A-C, Lns. 1-31, 38-63 Pg. 3, Col. A, Lns. 5-7 Col. B, Lns 3 & 11 Pg. 4, Col. A, Lns. 1-6	(d), (e)	G. Yupp
43-3/7	Sample Testing	4	N Y Y Y	Pg. 1 Pg. 2, Cols. A-C, Lns. 1-31, 38-63 Pg. 3, Col. A, Lns. 3-5 Col. B, Lns 1 & 10 Pg. 4, Col. A, Lns. 1-6	(d), (e)	G. Yupp
43-3/8	Sample Testing	4	N Y Y	Pg. 1 Pg. 2, Cols. A-B, Lns. 1-32, 39-55 Col. C, Lns. 1-32, 39-56 Pg. 3, Cols. A-B, Lns. 1-6 Col. C, Lns. 1-6, 8-10	(d), (e)	G. Yupp

Workpaper No.	Description	No. of Pages	Conf Y/N	Line No./Column No.	Florida Statute 366.093 (3) Subsection	Declarant
			Y	Col. D, Lns. 7 & 11 Pg. 4, Col. A, Lns. 1-6		
43-3/9	Sample Testing	4	N Y Y Y	Pg. 1 Pg. 2, Cols. A-C, Lns. 1-35 Pg. 3, Cols. A-B, Lns. 1-24 Col. C, Lns. 1-24, 26-28 Col. D, Lns. 25 & 29 Pg. 4, Col. A, Lns. 1-4	(d), (e)	G. Yupp
43-3/10	Sample Testing	3	N Y Y	Pg. 1 Pg. 2, Cols. A-B, Lns. 1-33, 35-58 Col. C, Lns. 1-34, 35-58, 62-65 Col. D, Lns. 60-61 Pg. 3, Col. A, Lns. 1-5	(d), (e)	G. Yupp
43-3/11	Sample Testing	4	N Y Y Y	Pg. 1 Pg. 2, Cols. A-B, Lns. 1-31, 33-58 Col. C, Lns. 1-31, 33-58, 61-63 Col. D, Line 60 Pg. 3, Col. A, Line 1 Pg. 4, Col. A, Lns. 1-4	(d), (e)	G. Yupp
43-3/12	Sample Testing	3	N Y Y	Pg. 1 Pg. 2, Cols. A-B, Lns. 1-27, 29-54 Col. C, Lns. 1-27, 29-54, 57-59 Col. D, Lns. 56 & 60 Pg. 3, Col. A, Lns. 1-4	(d), (e)	G. Yupp
43-3/13	Sample Testing	3	N Y Y	Pg. 1 Pg. 2, Cols. A-B, Lns. 1-26, 28-51 Col. C, Lns. 1-26, 28-51, 54-56 Col. D, Lns. 53 & 57 Pg. 3, Col. A, Lns. 1-4	(d), (e)	G. Yupp
44-2	SJRPP Coal	2	N			
44-2/1	SJRPP Coal	3	N			
44-2/2	SJRPP Coal	2	N			
44-2/2-1	SJRPP Coal	2	N			
44-3	SJRPP Coal	3	N			
44-3/1	SJRPP Coal	1	N			
44-3/1-1	SJRPP Coal	2	N			
44-3/2	SJRPP Coal	1	N			
45-1	Vendor Rebates	14	N			



Workpaper No.	Description	No. of Pages	Conf Y/N	Line No./Column No.	Florida Statute 366.093 (3) Subsection	Declarant
45-1/1	Vendor Rebates	2	N			
46-1 p3	Transportation	1	N			
46-1/1	Lambda	1	N			
46-1/2	Lambda	7	N			
46-1/3	Lambda	6	N			
46-1/4	Lambda	2	N			
46-1/5	Lambda	1	N			
46-3	Estimated Transmission	1	N			
46-3/1	Estimated Transmission	1	N			
46-3/1-1	Oasis	8	N			
47-1/1	True-up	1	N			
47-1/1-1	May bill	1	N			
47-1/1-2	May bill	1	N			
47-1/1-2/1	May bill JEA backup	1	N			
47-1/1-2/1-1	FPL saleback	1	N			
47-1/1-2/2	JEAs Estimate	1	N			
47-1/1-3	JEAs Estimate non fuel	1	N			
47-1/1-4	Actual costs	1	N			
47-1/2	June bill	1	N			
47-1/2-1	non-fuel June	1	N			
47-1/2-2	JEAs fuel June	1	N			
47-1/3	True-up	1	N			
47-1/3-1	Recap	2	Y	Pg. 1, Cols. A-B, Lns. 1-4 6, 8-9, 11-12, 14 Col. C, Lns. 1-3, 6, 11-12 Col. D-E, Lns. 3, 7, 10, 13 Col. F, Line 5  Pg. 2, Col. A, Lns. 14 & 21 Col B, Lns. 1-3, 5-7, 10-12, 15-16, 18-20, 22-23 Col. C, Lns. 1-5, 7, 10-12, 15-16, 18-20, 22-23 Col. D, Lns. 5, 9, 15-17, 22, 24 Col. E, Lns. 5, 8-9, 13, 15, 17, 22, 24 Col. F, Lns. 5, 9, 15, 17, 22, 24 Col. G, Lns. 15, 17, 22, 24	(d), (e)	G. Yupp
47-1/3-1/1	Transportation	1	N			
47-1/3-1/1-1	Imbalance	1	N			
47-1/3-1/1-2	Deals	3	N			
47-1/3-1/1-3	Transportation Rates	1	N			
47-1/3-2/2	Transmission summary	1	N			
47-1/3-2/2-1	Capacity	1	N			
47-1/3-2/2-1/1	Capacity approved	1	N			
47-1/3-2/2-1/2	Capacity approved	1	N			
47-1/3-2/2-2	Invoice	1	N			
47-1/3-2/2-3	Invoice	1	N			
47-1/3-2	PPA	2	Y	Pg. 1, Col. A, Lns. 1-13, 15-17 Col. B, Line 14	(d), (e)	G. Yupp

Workpaper No.	Description	No. of Pages	Conf Y/N	Line No./Column No.	Florida Statute 366.093 (3) Subsection	Declarant
			Y	Pg. 2, Col. A, Lns. 4 & 11 Col. B, Lns. 1-3, 5-10, 12-21		
47-1/3-3	May Estimate	1	N			
47-2	Audit Notes	2	N			
48-1/1	True-up	1	N			
48-1/1-1	Backup Wheelabrator	6	N	Pg. 1	(d)	G. Yupp
			Y	Pg. 2, Cols. A-B, Lns. 1-31; Line 34C		
			Y	Pgs. 3-5, ALL		
			N	Pg. 6		
48-1/1-2	Backup Solid Waste	7	N			
48-1/1-3	Backup Indiantown	6	N	Pg. 1	(d)	G. Yupp
			Y	Pg. 2, Cols. A-B, Lns. 1-31; Line 33C		
			Y	Pg. 3, Col. A, Lns. 32-37 Cols. B-C, Lns. 1-31 Col. D, Lns. 32-40, 41-43		
			Y	Pg. 4, Cols. A-B		
			Y	Pgs. 5-6, ALL		
48-1/1-3/1	QF filling statement backup	1	Y	Lns. 5A, 6B, 7C, 8D, 9E, 10F, 11G, 12H, 13I, 14J, 15K, 16L, 17M, 20N, 21O	(d)	G. Yupp
48-1/1-3/2	Daily statement	2	Y	Cols. A-G	(d)	G. Yupp
48-1/1-3/2-1	ICL cost calculation	1	Y	ALL	(d)	G. Yupp
48-1/2	Unit Energy cost calculation	2	Y	ALL	(d)	G. Yupp
48-1/2-1	% calculation	1	Y	Col. A, Line 1 Col. B, Lns. 1-3, Lns. 4C, 5D, 6	(d)	G. Yupp
48-1/2-1/1	Monthly costs	1	Y	Cols. A-G	(d)	G. Yupp
48-1/2-1/2	Components of Actual Energy Cost	1	Y	ALL	(d)	G. Yupp
48-1/2-2	Contract	24	Y	ALL	(d)	G. Yupp
48-1/2-3	8.4 calculation	2	Y	ALL	(d)	G. Yupp
49-1/1	Long Term Purchases	3	N			
49-1/1-1/1	Long Term Purchases	2	N			
49-1/1-2	Long Term Purchases	1	N			
49-1/1-2/1	Long Term Purchases	1	N			
49-1/1-3	Long Term Purchases	1	N			
49-1/1-4	Long Term Purchases	1	N			

Workpaper No.	Description	No. of Pages	Conf Y/N	Line No./Column No.	Florida Statute 366.093 (3) Subsection	Declarant
49-1/1-4/1	Long Term Purchases	3	N			
50-1	Bay Gas Storage	21	Y	ALL	(d)	G. Yupp
50-2/1	Bay Gas Storage	2	N			
50-2/1-1	Bay Gas Storage	3	N			
50-2/2	Bay Gas Storage	2	N			
50-2/2-1	Bay Gas Storage	3	N			
52-1	Florida Gas Transmission	3	N			
52-1/1	Florida Gas Transmission	2	N			
52-1/1-1	Florida Gas Transmission	19	N			
52-1/2	Florida Gas Transmission	1	N			
52-1/2-1	Florida Gas Transmission	4	N			



**SECOND REVISED  
EXHIBIT D**

**DECLARATIONS**

**SECOND REVISED EXHIBIT D**

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

In re: Fuel and Purchase Power Cost Recovery  
Clause with Generating Performance Incentive  
Factor

Docket No: 170001-EI

**DECLARATION OF ANTONIO MACEO**

1. My name is Antonio Maceo. I am currently employed by Florida Power & Light Company ("FPL") as Manager, Internal Auditing. I have personal knowledge of the matters stated in this declaration.

2. I have reviewed the documents referenced and incorporated in FPL's Second Request for Extension of Confidential Classification of Information Obtained in Connection with Audit No. 13-016-4-1. The documents or materials contain or constitute internal auditing controls and reports of internal auditors or information relating to internal auditing reports issued in 2012. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

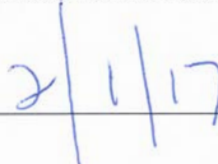
3. Nothing has occurred since the issuance of Order No. PSC-15-0370-CFO-EI to render the information stale or public, such that continued confidential treatment would not be appropriate. Therefore, the information should remain confidential for a period of at least an additional eighteen (18) months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Under penalties of perjury, I declare that I have read the foregoing declaration and that the facts stated in it are true to the best of my knowledge and belief.



ANTONIO MACEO

Date:



**SECOND REVISED EXHIBIT D**

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

In re: Fuel and Purchase Power Cost Recovery  
Clause with Generating Performance Incentive  
Factor

Docket No: 170001-EI

**DECLARATION OF GERARD J. YUPP**

1. My name is Gerard J. Yupp. I am currently employed by Florida Power & Light Company ("FPL") as Senior Director of Wholesale Operations in the Energy Marketing and Trading Division. I have personal knowledge of the matters stated in this declaration.

2. I have reviewed the documents referenced and incorporated in FPL's Second Request for Extension of Confidential Classification of Information Obtained in Connection with Audit No. 13-016-4-1. The documents or materials that I have reviewed and which are asserted by FPL to be proprietary confidential business information contain or constitute contractual data such as pricing and other terms, payment records, and vendor and supplier rates. Specifically, the documents include information related to the purchase and sale of energy and capacity, the purchase of natural gas and fuel oil, and natural gas storage. The disclosure of this information would impair the efforts of FPL to contract on favorable terms for the benefit of its customers and would impair the competitive interests of FPL and its vendors. Certain information in these documents and materials would also place FPL at a disadvantage when coupled with other information that is publicly available. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Nothing has occurred since the issuance of Order No. PSC-15-0370-CFO-EI to render the information stale or public, such that continued confidential treatment would not be appropriate. Therefore, the information should remain confidential for a period of at least an additional eighteen (18) months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Under penalties of perjury, I declare that I have read the foregoing declaration and that the facts stated in it are true to the best of my knowledge and belief.

  
GERARD J. YUPP

Date: 2/2/17