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February 10, 2017

VIA HAND DELIVERY

Ms. Carlotta S. Stauffer
Division of the Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 170001-EI

REDACTED

Dear Ms. Stauffer:

Enclosed for filing in the above docket is Florida Power & Light Company's ("FPL's") Second Request for Extension of Confidential Classification of Materials Provided Pursuant to Audit No. 13-102-4-1. The request includes First Revised Exhibits A, B (two copies), C and Second Revised Exhibit D.

First Revised Exhibit A consists of the confidential documents, and all the information that FPL asserts is entitled to confidential treatment has been highlighted. First Revised Exhibit B is an edited version of First Revised Exhibit A, in which the information FPL asserts is confidential has been redacted. First Revised Exhibit C is a justification table in support of FPL's Second Request for Extension of Confidential Classification. Second Revised Exhibit D contains the declarations in support of FPL's Second Request for Extension of Confidential Classification.

Please contact me if you or your Staff has any questions regarding this filing.

- COM _____
- AFL Exh B
- APA _____
- ECO _____
- ENG _____
- GCL _____ Enclosure
- IDM _____ cc: Counsel for Parties of Record (w/ copy of FPL's Second Request for Extension of Confidential Classification)
- TEL _____
- CLK _____

Sincerely,

Maria J. Moncada

COMMISSION CLERK
2017 FEB 10 PM 1:28
RECEIVED-FPSC

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchase power cost recovery
clause with generating performance incentive
factor

Docket No: 170001-EI

Date: February 10, 2017

**FLORIDA POWER & LIGHT COMPANY'S SECOND REQUEST
FOR EXTENSION OF CONFIDENTIAL CLASSIFICATION OF
MATERIALS PROVIDED PURSUANT TO AUDIT NO. 13-102-4-1**

Pursuant to Section 366.093, Florida Statutes ("Section 366.093"), and Rule 25-22.006, Florida Administrative Code, Florida Power & Light Company ("FPL") hereby submits its Second Request for Extension of Confidential Classification of Information Provided Pursuant to Audit No. 13-102-4-1 ("Confidential Information"). In support of this request, FPL states as follows:

1. On October 8, 2013, FPL filed a Request for Confidential Classification of the Confidential Information, which included Exhibits A, B, C and D ("October 8, 2013 Request"). By Order No. PSC-13-0593-CFO-EI, dated November 1, 2013 ("Order 0593"), the Commission granted FPL's October 8, 2013 Request. FPL adopts and incorporates by reference the October 8, 2013 Request and Order 0593.

2. On May 5, 2015, FPL filed its First Request for Extension of Confidential Classification, which included First Revised Exhibit D ("May 5, 2015 Request"). By Order No. PSC-15-0373-CFO-EI, dated September 10, 2015 ("Order 0373"), the Commission granted FPL's May 5, 2015 Request. FPL adopts and incorporates by reference the May 5, 2015 Request and Order 0373.

3. The period of confidential treatment granted by Order 0373 will soon expire. Some of the Confidential Information that was the subject of FPL's May 5, 2015 Request and Order 0373 warrants continued treatment as proprietary and confidential business information

within the meaning of Section 366.093(3). Accordingly, FPL hereby submits its Second Request for Extension of Confidential Classification.

4. Included with this Request are First Revised Exhibit A, First Revised Exhibit B, together with First Revised Exhibit C to reduce the number of pages for which confidential treatment is sought, and Second Revised Exhibit D.

5. First Revised Exhibits A and B consist of highlighted and redacted copies of the specific working papers where FPL has determined that a portion of the information previously designated as confidential requires continued confidential treatment. Where entire pages of a working paper are confidential, FPL has included only identifying cover pages in First Revised Exhibit B.

6. First Revised Exhibit C is a table that identifies the specific pages, lines or columns that remain confidential. The table also references the specific statutory basis for confidentiality and the declarants who support the requested classification.

7. Second Revised Exhibit D contains the declarations of Antonio Maceo and Gerard J. Yupp in support of this request.

8. The Confidential Information is intended to be and has been treated by FPL as private, its confidentiality has been maintained, and its disclosure would cause harm to FPL and its customers. Pursuant to Section 366.093, such materials are entitled to confidential treatment and are exempt from the disclosure provisions of the public records law. Thus, once the Commission determines that the information in question is proprietary confidential business information, the Commission is not required to engage in any further analysis or review such as weighing the harm of disclosure against the public interest in access to the information.

9. As more fully described in the declarations included in Second Revised Exhibit D, certain documents provided by FPL contain proprietary confidential information related to trade secrets. This information is protected by Section 366.093(3)(a), Fla. Stat.

10. Also, certain documents contain information regarding internal auditing controls, reports or notes of internal auditors, or information relating to internal audit reports. This information is protected by Section 366.093(3)(b), Fla. Stat.

11. Additionally, certain documents contain information concerning bids or other contractual data, the disclosure of which would impair the efforts of FPL or its vendors to contract for goods and services on favorable terms. This information is protected by Section 366.093(3)(d), Fla. Stat.

12. Last, certain information in these documents and materials concern FPL's competitive interests and would place FPL at a disadvantage when coupled with the other information that is publicly available. This information is protected by Section 366.093(3)(e), Fla. Stat.

13. Upon a finding by the Commission that the Confidential Information remains proprietary and confidential business information, the information should not be declassified for at least an additional eighteen (18) month period and should be returned to FPL as soon as it is no longer necessary for the Commission to conduct its business. *See* § 366.093(4), Fla. Stat.

WHEREFORE, for the above and foregoing reasons, as more fully set forth in the supporting materials and affidavits included herewith, Florida Power & Light Company

respectfully requests that its Second Request for Extension of Confidential Classification be granted.

Respectfully submitted,

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Email: maria.moncada@fpl.com

By: _____


Maria J. Moncada
Florida Bar No. 0773301

CERTIFICATE OF SERVICE

Docket No. 170001-EI

I **HEREBY CERTIFY** that a true and correct copy of the foregoing Second Request for Extension of Confidential Classification* has been furnished by electronic service on this 10th day of February 2017 to the following:

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Maria J. Moncada
Florida Bar No. 0773301

*The exhibits to this Request are not included with the service copies, but copies of First Revised Exhibits B, C and Second Revised Exhibit D are available upon request.

**FIRST REVISED
EXHIBIT A**

**CONFIDENTIAL
FILED UNDER SEPARATE COVER**

**FIRST REVISED
EXHIBIT B**

REDACTED COPIES

REDACTED

Florida Power & Light
Hedging Activities
Dkt #130001-EI ACN 13-102-4-1
TYE 8/1/2012 to 7/31/2013

CONFIDENTIAL

KW
9/1/13
IHP

Title: Monthly Filings Aug-Dec 2012

BBC

	A	B	FPL NATURAL GAS PROCUREMENT			
			VOLUME (MMBTU)		E OPTION PREMIUMS	F SAVINGS/(COSTS)
	PERIOD	INSTRUMENT	C PURCHASES	D SALES		
1						
2						
3						
4	August-2012	FIXED PRICE TRANSACTIONS				
5		SWAPS				
6		SWING SWAPS				
7		OVER-THE-COUNTER OPTIONS				
8		BROKER FEES				
9						
10						
11						
12						

43-1

See filing 4/5/13.
log 8

2-1-13

CONFIDENTIAL

	A	B	C	D	E	F
			FPL HEAVY FUEL OIL PROCUREMENT			
	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>VOLUME (BARRELS)</u>			
			<u>PURCHASES</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>SAVINGS/(COSTS)</u>
1						
2						
3						
4	August-2012	FIXED PRICE TRANSACTIONS				
5		SWAPS				
6		SWING SWAPS				
7		OVER-THE-COUNTER OPTIONS				
8		BROKER FEES				
9						
10						
11						
12						

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CONFIDENTIAL

1	A	B	D FPL NATURAL GAS PROCUREMENT				F
			C VOLUME (MMBTU)		E		
2	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>SAVINGS/(COSTS)</u>	
3	September-2012	FIXED PRICE TRANSACTIONS					
4		SWAPS					
5		SWING-SWAPS					
6		OVER-THE-COUNTER OPTIONS					
7		BROKER FEES					
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CONFIDENTIAL

	A	B	C	D	E	F
			FPL HEAVY FUEL OIL PROCUREMENT			
	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>VOLUME (BARRELS)</u>			
			<u>PURCHASES</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>SAVINGS/(COSTS)</u>
1						
2						
3						
4	September-2012	FIXED PRICE TRANSACTIONS				
5		SWAPS				
6		SWING SWAPS				
7		OVER-THE-COUNTER OPTIONS				
8		BROKER FEES				
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12						

43-2

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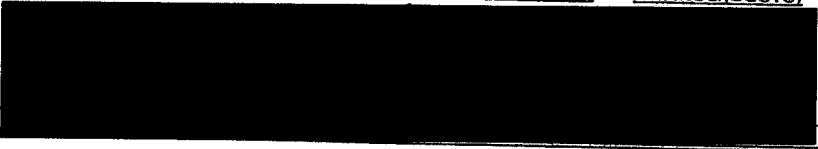
CONFIDENTIAL

1	A	B	C	D	E	F
2				FPL NATURAL GAS PROCUREMENT		
3	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>VOLUME (MMBTU)</u>			
4	October-2012	FIXED PRICE TRANSACTIONS	<u>PURCHASES</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>SAVINGS/(COSTS)</u>
5		SWAPS				
6		SWING SWAPS				
7		OVER-THE-COUNTER OPTIONS				
8		BROKER FEES				
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2-1 p5

CONFIDENTIAL

1	A	B	C	D	E	F
2				FPL HEAVY FUEL OIL PROCUREMENT		
3	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>VOLUME (BARRELS)</u>			
4	October-2012	FIXED PRICE TRANSACTIONS	<u>PURCHASES</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>SAVINGS/(COSTS)</u>
5		SWAPS.				
6		SWING SWAPS				
7		OVER-THE-COUNTER OPTIONS				
8		BROKER FEES				
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2-1 pg

CONFIDENTIAL

	A	B	C	D	E	F
			FPL NATURAL GAS PROCUREMENT			
			VOLUME (MMBTU)			
	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>SAVINGS/(COSTS)</u>
1						
2						
3						
4	November-2012	FIXED PRICE TRANSACTIONS				
5		SWAPS				
6		SWING SWAPS				
7		OVER-THE-COUNTER OPTIONS				
8		BROKER FEES				
9						
10						
11						
12						

131

2-1-12

CONFIDENTIAL

	A	B	C	D	E	F
			FPL HEAVY FUEL OIL PROCUREMENT			
	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>SAVINGS/(COSTS)</u>
1						
2						
3						
4	November-2012	FIXED PRICE TRANSACTIONS				
5		SWAPS				
6		SWING SWAPS				
7		OVER-THE-COUNTER OPTIONS				
8		BROKER FEES				
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43-2

2-1-12

CONFIDENTIAL

1	A	B	C	D		E	F
				FPL NATURAL GAS PROCUREMENT			
2	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>VOLUME (MMBTU)</u>				
3			<u>PURCHASES</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>SAVINGS/(COSTS)</u>	
4	December-2012	FIXED PRICE TRANSACTIONS					
5		SWAPS					
6		SWING SWAPS					
7		OVER-THE-COUNTER OPTIONS					
8		BROKER FEES					
9							
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2-1 p 2

CONFIDENTIAL

	A	B	C	D	E	F
			FPL HEAVY FUEL OIL PROCUREMENT			
			VOLUME (BARRELS)			
	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>SAVINGS/(COSTS)</u>
1						
2						
3						
4	December-2012	FIXED PRICE TRANSACTIONS				
5		SWAPS				
6		SWING SWAPS				
7		OVER-THE-COUNTER OPTIONS				
8		BROKER FEES				
9						
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432

9/1/16

KW
9/11/13
JHP

CONFIDENTIAL

Title: Year To Date Jan-July 2013.

	A	B	C	D	E	F
	FPL NATURAL GAS PROCUREMENT					
	VOLUME (MMBTU)					
	PERIOD	INSTRUMENT	PURCHASES	SALES	OPTION PREMIUMS	SAVINGS/(COSTS)
1						
2						
3						
4	YEAR-TO-DATE	FIXED PRICE TRANSACTIONS				
5	(JAN - JULY) 2013	SWAPS				
6		OVER-THE-COUNTER OPTIONS				
7		BROKER FEES				
8						
9						25,819,945
10						
11	AVERAGE PERIOD OF HEDGE (Days) - FINANCIAL					43-1

1
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File 8/16/13

CONFIDENTIAL

1	A	B	FPL HEAVY FUEL OIL PROCUREMENT			
			C	D	E	F
2			VOLUME (BARRELS)			
3	PERIOD	INSTRUMENT	PURCHASES	SALES	OPTION PREMIUMS	SAVINGS/(COSTS)
4	YEAR-TO-DATE	FIXED PRICE TRANSACTIONS				
5	(JAN - JULY)	SWAPS				
6	2013	OVER-THE-COUNTER OPTIONS				
7		BROKER FEES				
8						
9						(547,584)
10						
11	AVERAGE PERIOD OF HEDGE (Days) - FINANCIAL		31	0		432

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CONFIDENTIAL

	A	B	C	D	E	F
			FPL NATURAL GAS PROCUREMENT			
			VOLUME (MMBTU)			
	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>SAVINGS/(COSTS)</u>
1						
2						
3						
4	January-2013	FIXED PRICE TRANSACTIONS				
5		SWAPS				
6		OVER-THE-COUNTER OPTIONS				
7		BROKER FEES				
8						
9						
10						
11						

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2-2 p 3

CONFIDENTIAL

	A	B	C	D	E	F
			FPL HEAVY FUEL OIL PROCUREMENT			
			VOLUME (BARRELS)			
	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>SAVINGS/(COSTS)</u>
1						
2						
3						
4	January-2013	FIXED PRICE TRANSACTIONS				
5		SWAPS				
6		OVER-THE-COUNTER OPTIONS				
7		BROKER FEES				
8						
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CONFIDENTIAL

	A	B	C	D	E	F
			FPL NATURAL GAS PROCUREMENT			
			VOLUME (MMBTU)			
	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>SAVINGS/(COSTS)</u>
1						
2						
3						
4	February-2013	FIXED PRICE TRANSACTIONS				
5		SWAPS				
6		OVER-THE-COUNTER OPTIONS				
7		BROKER FEES				
8						
9						
10						
11						

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CONFIDENTIAL

	A	B	C	D	E	F
			FPL HEAVY FUEL OIL PROCUREMENT			
			VOLUME (BARRELS)			
	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>SAVINGS/(COSTS)</u>
1						
2						
3						
4	February-2013	FIXED PRICE TRANSACTIONS				
5		SWAPS				
6		OVER-THE-COUNTER OPTIONS				
7		BROKER FEES				
8						
9						
10						
11						

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432

2-2-13


CONFIDENTIAL

1	A	B	D			F
			FPL NATURAL GAS PROCUREMENT			
2	PERIOD	INSTRUMENT	VOLUME (MMBTU)			
3			C	PURCHASES	SALES	OPTION PREMIUMS
4	March-2013	FIXED PRICE TRANSACTIONS				
5		SWAPS				
6		OVER-THE-COUNTER OPTIONS				
7		BROKER FEES				
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CONFIDENTIAL

1	A	B	FPL HEAVY FUEL OIL PROCUREMENT				F
			C	D	E	F	
2	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>VOLUME (BARRELS)</u>		<u>OPTION PREMIUMS</u>	<u>SAVINGS/(COSTS)</u>	
3			<u>PURCHASES</u>	<u>SALES</u>			
4	March-2013	FIXED PRICE TRANSACTIONS					
5		SWAPS					
6		OVER-THE-COUNTER OPTIONS					
7		BROKER FEES					
8							
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10						43.2	
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30 p. 2

CONFIDENTIAL

1	A	B	FPL NATURAL GAS PROCUREMENT				F
			C	D	E	F	
2	PERIOD	INSTRUMENT	VOLUME (MMBTU)		OPTION PREMIUMS	SAVINGS/(COSTS)	
3			PURCHASES	SALES			
4	April-2013	FIXED PRICE TRANSACTIONS					
5		SWAPS					
6		OVER-THE-COUNTER OPTIONS					
7		BROKER FEES					
8							
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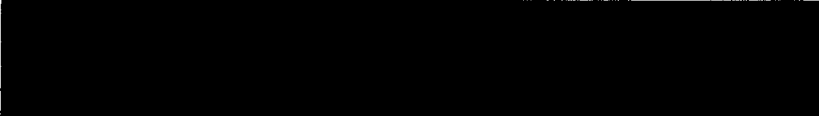
CONFIDENTIAL

1	A	B	C	D	E	F
2			FPL HEAVY FUEL OIL PROCUREMENT			
3	<u>PERIOD</u>	<u>INSTRUMENT</u>	VOLUME (BARRELS)			
4	April-2013	FIXED PRICE TRANSACTIONS	<u>PURCHASES</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>SAVINGS/(COSTS)</u>
5		SWAPS				
6		OVER-THE-COUNTER OPTIONS				
7		BROKER FEES				
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B-2

2-2-10


CONFIDENTIAL

1 2 3 4 5 6 7 8 9 10 11	A	B	C	D	E	F
	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>FPL NATURAL GAS PROCUREMENT</u>			
			<u>VOLUME (MMBTU)</u>			
			<u>PURCHASES</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>SAVINGS/(COSTS)</u>
	May-2013	FIXED PRICE TRANSACTIONS SWAPS OVER-THE-COUNTER OPTIONS BROKER FEES				

43-1

11 de-8

CONFIDENTIAL

1	A	B	C	D	E	F
2			FPL HEAVY FUEL OIL PROCUREMENT			
3	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>VOLUME (BARRELS)</u>			
4	May-2013	FIXED PRICE TRANSACTIONS	<u>PURCHASES</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>SAVINGS/(COSTS)</u>
5		SWAPS				
6		OVER-THE-COUNTER OPTIONS				
7		BROKER FEES				
8						
9						
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CB-2

2-2-12

CONFIDENTIAL

1	A	B	FPL NATURAL GAS PROCUREMENT				F
			C	D	E	F	
2	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>VOLUME (MMBTU)</u>		<u>OPTION PREMIUMS</u>	<u>SAVINGS/(COSTS)</u>	
3			<u>PURCHASES</u>	<u>SALES</u>			
4	June-2013	FIXED PRICE TRANSACTIONS					
5		SWAPS					
6		OVER-THE-COUNTER OPTIONS					
7		BROKER FEES					
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11							

43-1

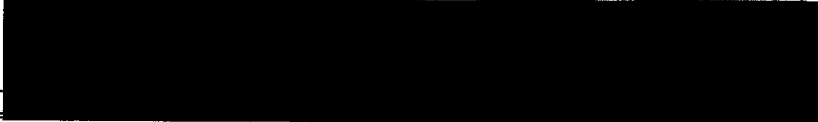
2-pp 13

CONFIDENTIAL

	A	B	C	D	E	F
			FPL HEAVY FUEL OIL PROCUREMENT			
			VOLUME (BARRELS)			
	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>SAVINGS/(COSTS)</u>
1						
2						
3						
4	June-2013	FIXED PRICE TRANSACTIONS				
5		SWAPS				
6		OVER-THE-COUNTER OPTIONS				
7		BROKER FEES				
8						
9						
10						43-2
11						

hide

CONFIDENTIAL

1	A	B	C	D	E	F
2			FPL NATURAL GAS PROCUREMENT			
3	<u>PERIOD</u>	<u>INSTRUMENT</u>	VOLUME (MMBTU)			
4	July-2013	FIXED PRICE TRANSACTIONS	<u>PURCHASES</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>SAVINGS/(COSTS)</u>
5		SWAPS				
6		OVER-THE-COUNTER OPTIONS				
7		BROKER FEES				
8						
9						
10						
11						

43-1

2-2 P15

CONFIDENTIAL

	A	B	C	D	E	F
			FPL HEAVY FUEL OIL PROCUREMENT			
	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>VOLUME (BARRELS)</u>			
			<u>PURCHASES</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>SAVINGS/(COSTS)</u>
1						
2						
3						
4	July-2013	FIXED PRICE TRANSACTIONS				
5		SWAPS				
6		OVER-THE-COUNTER OPTIONS				
7		BROKER FEES				
8						
9						
10						43-2
11						

2-2 p 16

PBC

**FPSC HEDGING AUDIT
REQUEST NO. L#2**

KW 9/11/13

Florida Power & Light
Hedging Activities
Dkt #130001-EI ACN 13-102-4-1
TYE 8/1/2012 to 7/31/2013

2012-2013 AUDIT REPORTS

PSC Request #1

CONFIDENTIAL

JHP
PBC

August 2012 through June 30, 2013

Title: List of Confidential Audits

- | | | |
|-----|--|----------|
| 1. | [REDACTED] ^A | 8/8/12 |
| 2. | [REDACTED] ^A | 8/15/12 |
| 3. | SOX 07.18.00 NEPM - FPL CONTRACTS -
LEGAL REVIEW OF NETTING FLAGS - EMT | 8/24/12 |
| 4. | [REDACTED] ^A | 9/10/12 |
| 5. | REVIEW OF SOLAR REBATE PROGRAM CONTROLS | 9/10/12 |
| 6. | REVIEW OF FAILOVER PROCESSES AT LFO | 9/12/12 |
| 7. | REVIEW OF [REDACTED] ^A | 9/12/12 |
| 8. | REVIEW OF [REDACTED] ^A MONITORING
PROCESS AT [REDACTED] ^B | 9/12/12 |
| 9. | REVIEW OF [REDACTED] ^A AT LFO | 9/12/12 |
| 10. | [REDACTED] ^A VENDOR AUDIT | 9/13/12 |
| 11. | SANFORD SERVICE CENTER [REDACTED] ^A | 9/13/12 |
| 12. | REVIEW [REDACTED] ^A AT LFO | 9/21/12 |
| 13. | [REDACTED] ^A - PHYSICAL SECURITY AUDIT | 9/28/12 |
| 14. | CHANGE MGT REVIEW OF DISTRIBUTION FIXED ASSETS SYSTEM | 10/17/12 |
| 15. | NET METERING REPORTING PROCESS REVIEW | 10/18/12 |
| 16. | FAS 161 CONSULTATION | 10/23/12 |
| 17. | [REDACTED] ^A TRANSACTIONS AUDIT | 10/29/12 |
| 18. | CUSTOMER NON-PUBLIC INFORMATION (NPI) DATABASE REVIEW | 11/5/12 |

Source: Reg 1 #2

PSC REQUEST NO. 1 (CONT...)
PAGE TWO OF FOUR

- | | | |
|-----|--|-----------|
| 19. | RISK IDENTIFICATION AT [REDACTED] ^A | 11/14/12 |
| 20. | FT. LAUDERDALE PLANT BUSINESS PROCESS FOLLOW-UP REVIEW | 11/16/12 |
| 21. | REVIEW OF FRCC BILLING FOR RC AGENT FUNCTIONS | 11/28/12 |
| 22. | REVIEW OF SaaS SECURITY PRACTICES | 12/5/12 |
| 23. | CORPORATE CHANGE MANAGEMENT CONSULTATION | 12/10/12 |
| 24. | CORPORATE FIREWALL MGMT PROGRAM REVIEW | 12/10/12 |
| 25. | REVIEW OF VEHICLE RENTAL EXPENSE REPORTING PROCESS | 12/11/12 |
| 26. | BROWARD TRANSMISSION SERVICE CENTER ADMIN REVIEW | 12/12/12 |
| 27. | AMI [REDACTED] ^A REVIEW | 12/13/12 |
| 28. | IM VULNERABILITY IDENTIFICATION PROCESS | 12/13/12 |
| 29. | REVIEW OF EAMS KEY CIP AUTOMATED CONTROLS | 12/14/12 |
| 30. | DISTRIBUTION JOB ORDER CLOSING PROCESS REVIEW | 12/14/12 |
| 31. | REVIEW COMPLIANCE WITH NEW COMPANY-OWNED VEHICLE PROCESS | 12/14/12 |
| 32. | [REDACTED] ^A
[REDACTED] ^B | 12/20/12 |
| 33. | T&E DATA ANALYTICS SUMMARY | 12/31/12 |
| 34. | DIRECT ASSISTANCE DELOITTE | 12/31/12 |
| 35. | SARBANES-OXLEY - ACCOUNTING - EMT | 2/11/2013 |
| 36. | SARBANES-OXLEY - 07.08.00 ACCOUNTING FOR DERIVATIVES AND HEDGE INSTRUMENTS - EMT | 2/11/2013 |
| 37. | SARBANES-OXLEY 08.43.00 EMT CAPACITY AND MINIMUM PAYMENTS - FPL | 2/11/2013 |

9-1 p1
9-1 p2
part of 35
out of 35

FPSC HEDGING AUDIT
REQUEST NO. 1 #2

CONFIDENTIAL

PSC REQUEST NO. 1 (CONT...)
PAGE THREE OF FOUR

part of 40	38.	SARBANES-OXLEY 07.06.01 VALUATION OF DERIVATIVES INSTRUMENTS - EMT	2/11/2013
part of 40	39.	SARBANES-OXLEY 07.05.01 COUNTERPARTY CREDIT - EMT	2/11/2013
9-1 p3	40. ✓	SARBANES-OXLEY - RISK MANAGEMENT - EMT	2/11/2013
part of 35	41.	SARBANES-OXLEY - 07.07.00 S&B EMT (FIN, INSTRUM, GAS OIL, POWER)	2/11/2013
part of 40	42.	SARBANES-OXLEY 07.03.01 DEAL CAPTURE & VALIDATION - EMT	2/11/2013
	43.	REVIEW OF PPC PAYMENT RECEIVING PROCESS	2/28/2013
9-1 p6	44. ✓	EMT DAILY FERC GAS PRICE REPORTING AUDIT	3/1/2013
	45.	[REDACTED] ^A	3/20/2013
	46.	NEER [REDACTED] ^A AUDIT	3/21/2013
	47.	[REDACTED] ^A	3/22/2013
	48.	[REDACTED] ^A	3/26/2013
	49.	REVIEW OF THE SAP CONFIGURATION OF ACCOUNTS PAYABLE AUTOMATED CONTROLS	3/28/2013
	50.	FINANCIAL PERFORMANCE MATRIX REVIEW FOR YEAR ENDING DECEMBER 31, 2012	3/28/2013
	51.	[REDACTED] ^A [REDACTED] ^B	3/29/2013
	52.	[REDACTED] ^A SECURITY REVIEW	4/12/2013
	53.	BUSINESS CONTINUITY PLAN TEMPLATE CONSULTATION	4/12/2013
	54.	[REDACTED] ^A	4/24/2013
	55.	IM DISASTER RECOVERY PLAN REVIEW	5/6/2013
	56.	REVIEW OF [REDACTED] ^A	5/8/2013

57.	TRANSMISSION PROJECT CONTRACT ADMINISTRATION	5/16/13
58.	IM - SECURITY POLICY [REDACTED] ^A CONSULTATION	5/17/13
59.	NEW NUCLEAR REVIEW: 2012 EXPENDITURES	5/31/13
60.	EXTENDED POWER UPRATE REVIEW: 2012 EXPENDITURES	5/31/13
61.	WEST COUNTY PLANT BUSINESS PROCESS REVIEW	6/5/13
62.	[REDACTED] ^A	6/10/13
63.	DISTRIBUTION DISASTER RECOVERY PROCESS	6/13/13
64.	REVIEW OF FPL STORM - [REDACTED] ^A	6/13/13
65.	[REDACTED] ^A VMS IMPLEMENTATION	6/13/13
66.	REVIEW [REDACTED] ^A OPERATING SYSTEM SECURITY	6/18/13
67.	REVIEW OF PPC PAYMENT RECEIVING PROCESS FOLLOW-UP	6/16/13
68.	DISTRIBUTION HARDENING PROGRAM CONTRACT ADMIN AUDIT	6/24/13
69.	[REDACTED] ^A	6/27/13
70.	NUCLEAR FIXED ASSET LIFE CYCLE REVIEW	6/28/13

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Hedging Audit Workpaper Number 9-1

[Pages 1 through 7]

Internal Audit Notes

43-1/13

Natural Gas Procurement

Title: Summary of Gas Hedges

JHP

	Purchases Volume A	Gain/Loss B	Broker Fees C
Aug-12	43-1/1A 43-1/1 P10	43-1/1A 43-1/1 P10	43-1/1 3
Sept			
Oct			
Nov			
Dec			
August - December 12			
Jan-13			
Feb			
Mar			
Apr			
May			
Jun	43-1/2A 43-1/2 P10	43-1/2A 43-1/2 P10	
July			
January - July 13			

TOTAL D	
	2-1 P3
	2-2 P8
	2-1 P9
	2-1 P9
	2-2 P3
	2-2 P7
	2-2 P9
	2-2 P11
	2-2 P13
	2-2 P15
	2-2 P1

Source: Hedging filings 4/5/13
 8/16/13

CONFIDENTIAL

Req 8, 12

Confidential

Selected Aug 12 + June 13 for testing
 (loss) (gain)

Law
 9/11/13
 JHP

Hedge Gas
 Aug-12

Title: August Gas Hedging Detail

A Counterparty	Volume B	Gain/Loss C
[Redacted]	[Redacted]	[Redacted]
[Redacted]	[Redacted]	[Redacted]
[Redacted]	[Redacted]	[Redacted]
[Redacted]	[Redacted]	[Redacted]

Handwritten notes in table:

- Row 1: 31/1 p2, 43-1/1-1
- Row 2: 1/1 p2, 43-1/1-2
- Row 3: 1/1 p10, 43-1/1-3
- Row 4: 43-1/1 p10

Handwritten notes below table:

- 43-1/1-4
- 43-1 (circled)

WP 43-111

CONFIDENTIAL

Source: Denmark Settlements
 log 1

Selected based on high/low amounts and
 different counterparties than last audit
 period. - also used for June 2013 on $\frac{43-1}{2} A$

$\frac{43-1}{1} A$

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Hedging Audit Workpaper Number 43-1/1

[Pages 1 through 10]

Derivative Settlements Report



PBC

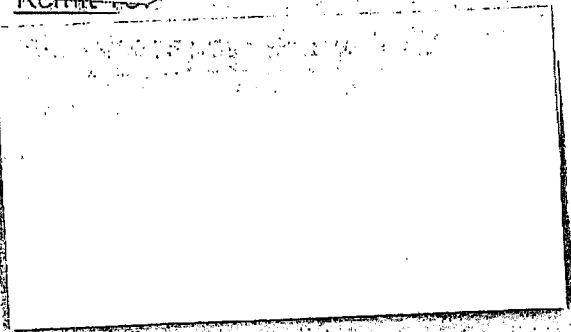
Florida Power & Light
Hedging Activities
Dkt #130001-EI ACN 13-102-4-1
TYE 8/1/2012 to 7/31/2013

Title: Invoice

keep
9/11/13
JHP
PBC

Bill To:

FLORIDA POWER AND LIGHT COMPANY
Contact: JerriAnn Rawles
Phone: (561) 691-7881
Fax: 815616257663
Email: JerriAnn.Rawles@fpl.com



Invoice Information:

Invoice No: 8111 P2
Contract Period: Aug 2012
Invoice Date: 07/30/2012
Due Date: 08/03/2012
Payment Method: SWIFT
Terms: 5 Bus For Pricing

Deal#	Trade Date	Deal Type	Description	Deal Flow Dates	Quantity	Buy/Sell	Basic Unit	Fixed Rate	Float Rate	Index	Currency	Amount
1			POWER AND LI at HH Last								A USD	[REDACTED]
2											A USD	[REDACTED]

FLORIDA POWER AND LIGHT COMPANY will remit to BNS: USD

Michelle Doery
Michelle Doery

Manager, Power & Fuels Accounting

43-1
1-2
cell: 1

43-1
P2

ENTERED BY: SHARON PATRIE DATE: 8/1/12
PHONE: (561)691-7897 COMPANY CODE: 1500
AUTHORIZED BY: _____

REQUIRED IF UNDER \$250

SAP DOCUMENT #(S): 1900115074

ACCT NUMBER: 2500000 T/0 6370001498

CONFIDENTIAL

Source: Reg 3

43-1
1-1

Purchase Statement

PBC

Florida Power & Light
Hedging Activities
Dkt #130001-EI ACN 13-102-4-1
TYE 8/1/2012 to 7/31/2013

Title: Purchase Statement

Florida Power & Light Company
Tax ID # 59-0247775
ARMS Processing (PPC/GO)
General Mail Facility
Miami, FL 33188-001

Purchase Statement: 163851

Counterparty: Bank of Nova Scotia, The

Date: Jul 30, 2012

Period: Aug 01, 2012 - Aug 31, 2012

Amount: [REDACTED] USD

Due Date: Aug 03, 2012

*KW
9/11/13*

*JHP
PBC*

CONFIDENTIAL

Pay To:

Bank of Nova Scotia, The
Attn: Settlements Administrator
Capital Markets Group/Scotia Plaza - 68th Floor
40 King Street West
Toronto, ON M5W 2X6
Phone: 212-225-5670
Fax: 212-225-5670

Summary

Deal Type	Deal Direction	Amount Due	Currency
SWPS	Buy	[REDACTED]	USD
SWPS Subtotal		[REDACTED]	USD
TOTAL		[REDACTED]	USD

Details

Deal #	Type	Trade Dt	Term	Index	Volume	UoM	Deal Price	Float Price	Pay Price	Amount Due	Currency	
C	Buy	D	E	F	G	H	I	J	K	L	M	N
										Buy Subtotal	[REDACTED] USD	
										SWPS Subtotal	[REDACTED] USD	
										TOTAL	[REDACTED] USD	

*✓ Agrees to Deal ticket
43-1
1-2
1-1*

*Also agreed to Confirmation.
or 43-1
1-1
2*

Source: Log 3

*43-1
1-1*

*43-1
1-1*

FPSC HEDGING AUDIT
REQUEST NO. 3 *Follow Up*

kw
9/11/13
JHP
PBC

Title: *Follow Up Reg 3*

Hedging Audit 2013 – Docket No. 130001
Audit Request No. 3 – Follow-Up

CONFIDENTIAL

Q: Please explain the Notional volume and differentiate with the contract volume.

1
2
3
4
5
6

A: FPL executes natural gas financial transactions on ICE. The standard ICE contract size, based upon the monthly price published by NYMEX, is for 2500 MMBtus per day (please see the ICE Contract Specifications included as part of this response). The deal numbered 710477 shows [REDACTED]. The [REDACTED] There are 31 days in August; resulting in [REDACTED] MMBtus for the contract month.

revised

43-1
1-1
1-1

En: Reg 3 follow up

43-1
1-1
1-1
1



Title: Confirmation

CONFIRMATION OF COMMODITY SWAP

KW
9/11/13
JHP
PBC

Transaction Number: 712678
1 Date: A [REDACTED] ⁴³⁻¹
2 To: A [REDACTED] he ("Counterparty") ₁₋₁
3 Trader:
4 Fax No.:
5 From: Florida Power & Light Company ("FPL")
6 Trader: Rajgopalan Iyer

7 The following is to confirm the terms and conditions of the transaction entered into between us on the
8 Trade Date specified below (the "Transaction").

9 Transaction Details

10 Trade Date: A [REDACTED]
11 Commodity and Unit: Natural Gas
12 Notional Quantity Per Calculation Period: See Attachment 'A'
13 Effective Date: A [REDACTED]
14 Termination Date: A [REDACTED]
15 Calculation Period: A [REDACTED]
16 A [REDACTED]

17 Fixed Amount Details

18 Fixed Price Payer: FPL
19 Fixed Price: A [REDACTED] ⁴³⁻¹
₁₋₁

Floating Amount Details

Floating Price Payer: Counterparty
Floating Price: The settlement price for the Last scheduled Trading Day of the NYMEX Henry Hub Natural Gas Futures contract for the applicable Settlement Period.
Rounding: The floating price will be rounded to 4 decimal places.
Payment Dates: The fifth (5th) Business Day following the date on which the Floating Price is determinable.
Special Terms: None.

See 43-1
1-1
1-3

CONFIDENTIAL

SIC: 1093

43-1
1-1
1-2 P1



CONFIRMATION OF COMMODITY SWAP

Transaction Number: 712678

1 Governing Terms: Unless otherwise noted in this confirmation, this transaction is governed by the terms
2 and conditions of the ISDA Agreement between FPL and [REDACTED] The executed on January
3 15, 2010.

4 Florida Power & Light Company

[REDACTED]

Melinda Simon
Melinda Simon
Vice President
Energy Services
FPL
407.499.4117

By: _____

Title: _____

*See Utility's explanation
of signature (courtesy)
not included.*

*4/31/11
1/1/11*

CONFIDENTIAL

*B-1
1-1
102 p2*

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Hedging Audit Workpaper Number 43-1/1-1/1-2/1

[Pages 2 through 3]

Confirmation Explanation

CITIBANK, N.A.
2800 Post Oak Blvd. Suite 500
Houston, TX 77056

Florida Power & Light
Hedging Activities
Dkt #130001-EI ACN 13-102-4-1
TYE 8/1/2012 to 7/31/2013

Invoice

Title: Invoice

IMP
PDC

<p>Customer Information</p> <p>Address: FLORIDA POWER & LIGHT COMPANY</p> <p>Attention: Sharron Patrie Phone: 561-691-7897 Fax: Email: Sharon.Patrie@FPL.com</p>	<p>Remit By Wire Transfer to</p>	<p>Invoice Information</p> <p>Invoice Number: 1826915-1 <u>P2</u></p> <p>Invoice Date: July 30, 2012 Due Date: August 03, 2012</p> <p>Citi Contact: Kyley Mabray Phone: 1-713-693-8646 Fax: 1-646-862-8462 Email: citisettlements.fin.natgas@citi.com</p>
---	---	--

PAYMENT DUE DATE: A August 03, 2012
 TOTAL DUE: CITIBANK, N.A. : XXXXXXXXXX

43-1
1-2
P2
1

ENTERED BY: SHARON PATRIE DATE: 8/1/12
 PHONE: (561)691-7897 COMPANY CODE: 1500
 AUTHORIZED BY: _____

REQUIRED IF UNDER \$250

SAP DOCUMENT #(S): 1900115051

ACCT NUMBER: 2500000 I/O 1637000 1498

Michelle Doery
 Michelle Doery
 Manager, Power & Fuels Accounting

Svc Req 3

CONFIDENTIAL

43-1
1-2 p1

CITIBANK, N.A.
 2800 Post Oak Blvd. Suite 500
 Houston, TX 77056

Invoice

Swaps										
#	Trade ID	Trade Date	Index 1	Index 2	Delivery Month	Unit	Notional Quantity	Fixed Price	Float Price	Amount Due
1	7062216		NYMEX NG							
2	7162004		NYMEX NG							
3	7395748		NYMEX NG							
4	7424456		NYMEX NG							
5	7621045		NYMEX NG							
6	7842822		NYMEX NG							
7	7962116		NYMEX NG							
8	8107407		NYMEX NG							
9	8346216		NYMEX NG							
10	8614554		NYMEX NG							
11	8772193		NYMEX NG							
12	8919671		NYMEX NG							
13	9291482		NYMEX NG							
14	9349918		NYMEX NG							
15	9349919		NYMEX NG							
16	9486838		NYMEX NG							
17	9552704		NYMEX NG							
18	9725869		NYMEX NG							
19	9739843		NYMEX NG							
Total Trades 19									Swaps Sub-T	

20

PAYMENT DUE DATE:	August 03, 2012
TOTAL DUE CITIBANK, N.A. :	USD

21

22

CONFIDENTIAL

43-1
1-2 p2

Purchase Statement

Florida Power & Light
Hedging Activities
Dkt #130001-EI ACN 13-102-4-1
TYE 8/1/2012 to 7/31/2013

Purchase Statement: 163839
Counterparty: Citibank NA
Date: Jul 30, 2012
Period: Aug 01, 2012 - Aug 31, 2012
1 Amount: ██████████ USD
Due Date: Aug 03, 2012

Title: Purchase Statement

LW
9/11/13
JHP

Florida Power & Light Company
Tax ID # 59-0247775
ARMS Processing (PPC/GO)
General Mail Facility
Miami, FL 33188-001

CONFIDENTIAL

Pay To

Citibank NA
Attn: Settlements Administrator
390 Greenwich St
5th Floor
New York, NY 110013
Phone: 212-615-8972
Fax: 212-615-8985

Summary

Deal Type	Deal Direction	Amount Due	Currency
SWPS	Buy	<i>B</i> ██████████	USD
SWPS Subtotal		██████████	USD
TOTAL		██████████	USD

43-1
1-2

Details

Deal #	Type	Trade Dt	Term	Index	Volume	UoM	Deal Price	Float Price	Pay Price	Amount Due	Currency
SWPS											
Buy		<i>C</i>	<i>D</i>	<i>e</i>	<i>E</i>	<i>F</i>	<i>G</i>	<i>H</i>	<i>I</i>	<i>J</i>	
710477	Deal	██████████	██████████	(NG(FS))	██████████	MMBTU	██████████	██████████	██████████	██████████	USD
718724	Deal	██████████	██████████	(NG(FS))	██████████	MMBTU	██████████	██████████	██████████	██████████	USD
735887	Deal	██████████	██████████	(NG(FS))	██████████	MMBTU	██████████	██████████	██████████	██████████	USD
736988	Deal	██████████	██████████	(NG(FS))	██████████	MMBTU	██████████	██████████	██████████	██████████	USD
752865	Deal	██████████	██████████	(NG(FS))	██████████	MMBTU	██████████	██████████	██████████	██████████	USD
781911	Deal	██████████	██████████	(NG(FS))	██████████	MMBTU	██████████	██████████	██████████	██████████	USD

43-1
1-3

43-1
1-2
TPL

included.

src Reg 3

Purchase Statement

Purchase Statement: 163839

Counterparty: Citibank NA

Date: Jul 30, 2012

Period: Aug 01, 2012 - Aug 31, 2012

1 Amount: ██████████ USD

Due Date: Aug 03, 2012

CONFIDENTIAL

Florida Power & Light Company
Tax ID # 59-0247775

Deal #	Type	Trade Dt	Term	Index	Volume	UoM	Deal Price	Float Price	Pay Price	Amount Due	Currency
798366	Deal			{NG(FS)}		MMBTU					USD
819274	Deal			{NG(FS)}		MMBTU					USD
846890	Deal			{NG(FS)}		MMBTU					USD
871191	Deal			{NG(FS)}		MMBTU					USD
892592	Deal			{NG(FS)}		MMBTU					USD
912058	Deal			{NG(FS)}		MMBTU					USD
951839	Deal			{NG(FS)}		MMBTU					USD
955959	Deal			{NG(FS)}		MMBTU					USD
955962	Deal			{NG(FS)}		MMBTU					USD
963706	Deal			{NG(FS)}		MMBTU					USD
965613	Deal			{NG(FS)}		MMBTU					USD
972206	Deal			{NG(FS)}		MMBTU					USD
972836	Deal			{NG(FS)}		MMBTU					USD
Buy Subtotal										USD	
SWPS Subtotal										USD	
TOTAL										USD	

✓ - agreed to deal tickets
See sample $\frac{43-1}{1-2}$ (sample)
 $\frac{1-2}{1-1}$

o Also agreed to confirmation of Commodities swap
See $\frac{43-1}{1-2}$ for sample.

$\frac{43-1}{1-2}$ p2

Florida Power & Light
 Hedging Activities
 Dkt #130001-EI ACN 13-102-4-1
 TYE 8/1/2012 to 7/31/2013

kw
9/11/13
JAP
PBC

Title: Deal Ticket

1
 2
 3
 4
 5

You are not authorized to edit this deal

Status: Saved-Locked-ConfirmSent-ConfirmExecuted-Invoiced | Modified: 8/20/2011 12:29:15 | Created: [Redacted]

Number: 781911 | Ticket: [Redacted] | Vol Frequency: [Redacted] | Volume/Contract: [Redacted] | Daily Contracts: [Redacted] | Daily Volume: [Redacted]

Trade Date: [Redacted] | Trader: Rajgopal Iyer | Price/Contract: [Redacted] | Total Contracts: [Redacted] | Total Volume: [Redacted] | Populate Tiers: [Redacted] | Clear

Portfolio: FPL Hedge Gas 2012

Agent for: [Redacted]

Counterparty: [Redacted]

Base Contract: FPL JSDA-05-012 | Deal Type: Swap

Credit Limit: Available

Direction: Buy | FAS Hedge MTM Non-Qualifying

Exchange: GTC | Strategy: HDGE10053B

Product: Dodd-Frank

Category: NG Fin, FP for LD1 | Custom

Product: Henry Hub Nymex Swap [NN]

Pay Formula:

Receive Formula: (NG(FS))

Risk Commodity: NG

Risk Location: HENRY/HUB

Currency: USD | Unit Of Measure: NHBTU

Legacy Deal Type: SWPS | Type:

Iso Price Type: None

Settlement Freq: Monthly

Exec Method: Phone | Exec Time: 14:39

Tier	Contract Month	Volume per Contract	Price	Daily Contracts	Daily Volume	Monthly Contracts	Notional Volume	Invoiced
E								<input checked="" type="checkbox"/>
								<input checked="" type="checkbox"/>
								<input checked="" type="checkbox"/>
								<input checked="" type="checkbox"/>
								<input checked="" type="checkbox"/>
								<input checked="" type="checkbox"/>
								<input checked="" type="checkbox"/>
								<input checked="" type="checkbox"/>
								<input checked="" type="checkbox"/>
								<input checked="" type="checkbox"/>

Commission:

Type	Broker	Freq	Fee	Cur	Inv

Internal Notes: 2:39 PM | Manual Confirm

Special Terms:

Pricing Notes: DF Reportable: Swap

Close

43-1
1-2
1-1

See section 43-6/1
 for verification
 to NYMEX gas
 futures

src Reg 3

CONFIDENTIAL

43-1
1-2
1-1

KW
9/11/13
JHP
PBC



Title: Confirmation
CONFIRMATION OF COMMODITY SWAP

Transaction Number: 781911
1 Date: A [REDACTED]
2 To: A [REDACTED] ("Counterparty")
3 Trader:
4 Fax No. : -
5 From: Florida Power & Light Company ("FPL")
6 Trader: Rajgopalan Iyer

43-1
1-2
1-1

7 The following is to confirm the terms and conditions of the transaction entered into between us on the
8 Trade Date specified below (the "Transaction").

9 Transaction Details

10 Trade Date: A [REDACTED]
11 Commodity and Unit: Natural Gas
12 Notional Quantity Per Calculation Period: See Attachment 'A'
13 Effective Date: A [REDACTED]
14 Termination Date: A [REDACTED]
15 Calculation Period: A [REDACTED]
16 A [REDACTED]

17 Fixed Amount Details

18 Fixed Price Payer: FPL
19 Fixed Price: A [REDACTED] USD

43-1
1-2
1-1

Floating Amount Details

Floating Price Payer: Counterparty
Floating Price : The settlement price for the Last scheduled Trading Day of the NYMEX Henry Hub Natural Gas Futures contract for the applicable Settlement Period. →
Rounding: The floating price will be rounded to 4 decimal places.
Payment Dates: The fifth (5th) Business Day following the date on which the Floating Price is determinable.
Special Terms: None.

CONFIDENTIAL

src Reg 3

43-1
1-2
1-2

P.1



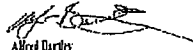
CONFIRMATION OF COMMODITY SWAP

Transaction Number: 781911

1 Governing Terms: Unless otherwise noted in this confirmation, this transaction is governed by the terms
2 and conditions of the ISDA Agreement between FPL and [REDACTED] executed on March 31, 2005.

3 Florida Power & Light Company

[REDACTED]


Alfred Darby
Trading Risk Analyst
(W) 351-491-2118
(F) 561-415-2511

By: _____

Title: _____

See note on

$\frac{43-1}{1-1}$
1-2 p2

CONFIDENTIAL

$\frac{43-1}{1-2}$ p2



CONFIRMATION OF COMMODITY SWAP

Transaction Number: 781911

Attachment 'A'

A	Month	B	Volume	C	Month Fixed Price

43-1/1-2/1-1

CONFIDENTIAL

43-1
1-2
1-2 P3

Florida Power & Light
Hedging Activities
Dkt #130001-EI ACN 13-102-4-1
TYE 8/1/2012 to 7/31/2013

Title: Invoice



SHELL ENERGY NORTH AMERICA (US), L.P.

1000 MAIN ST LEVEL 12
HOUSTON, TX
United States 77002

Derivatives Invoice

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9/11/13

JHP
PBC

Customer Infos:			Invoice Info:	
Company Name	FLORIDA POWER AND LIGHT COMPANY		Invoice Number	2181963 PZ
Address	700 Universe Blvd. Juno Beach, FL United States 33408		Contract Number	
Attentions of	Settlements Administrator		Invoice Date	20-Jul-2012
Phone	1-561-304-5934		Due Date	03-Aug-2012
Email		Shell Contact	Customer Support	
Fax/TELEX/EPA No.	1-561-625-7199	Phone	713-230-7824/1937	
		Email		
		Fax	713-265-4824	

Comments: 0

Description	Amount
ComSwap	A [redacted] USD

Payment Due Date:	03-Aug-2012
Total Due	SHELL ENERGY NORTH AMERICA (US), L.P. [redacted] USD

Information contained herein is intended solely for the individual or entity specified above. You are hereby notified that any distribution, copying, use or reliance upon the information contained in this facsimile transmission by or to anyone other than the recipient designated above is unauthorized and strictly prohibited.

ENTERED BY: SHARON PATRIE DATE: 8/1/12
PHONE: (561)691-7897 COMPANY CODE: 1500
AUTHORIZED BY: _____

Michelle Doery
Michelle Doery
Manager, Power & Fuels Accounting

REQUIRED IF UNDER \$250

SAP DOCUMENT # (S): 1900115066

1000 MAIN ST LEVEL 12

ACCT NUMBER: 2500000 I/O 6370001498

Src Reg 3

43-1/1-3

71

ComSwap					Shell Pays		CounterParty Pays						
Deal #	Trade Date	Instrument	Start Date	End Date	Buy/(Sell) Qty	Units/ Ccy	Index 1	Price/ Rate	Spread (bps)	Index 2	Price/ Rate	Spread (bps)	Total Amount
4765387		ENGY-SWAP				MMBTU	NYM_HH		0.0000	FIXED		0.0000	
4807328		ENGY-SWAP				MMBTU	NYM_HH		0.0000	FIXED		0.0000	
4853398		ENGY-SWAP				MMBTU	NYM_HH		0.0000	FIXED		0.0000	
4905782		ENGY-SWAP				MMBTU	NYM_HH		0.0000	FIXED		0.0000	
4908897		ENGY-SWAP				MMBTU	NYM_HH		0.0000	FIXED		0.0000	
4921333		ENGY-SWAP				MMBTU	NYM_HH		0.0000	FIXED		0.0000	
4942504		ENGY-SWAP				MMBTU	NYM_HH		0.0000	FIXED		0.0000	
4965724		ENGY-SWAP				MMBTU	NYM_HH		0.0000	FIXED		0.0000	
4983521		ENGY-SWAP				MMBTU	NYM_HH		0.0000	FIXED		0.0000	
5008769		ENGY-SWAP				MMBTU	NYM_HH		0.0000	FIXED		0.0000	
5037942		ENGY-SWAP				MMBTU	NYM_HH		0.0000	FIXED		0.0000	
5050423		ENGY-SWAP				MMBTU	NYM_HH		0.0000	FIXED		0.0000	
5058839		ENGY-SWAP				MMBTU	NYM_HH		0.0000	FIXED		0.0000	
5061431		ENGY-SWAP				MMBTU	NYM_HH		0.0000	FIXED		0.0000	
5179201		ENGY-SWAP				MMBTU	NYM_HH		0.0000	FIXED		0.0000	
5272406		ENGY-SWAP				MMBTU	NYM_HH		0.0000	FIXED		0.0000	
5287760		ENGY-SWAP				MMBTU	NYM_HH		0.0000	FIXED		0.0000	
												ComSwap sub-total:	

Payment Due Date:	03-Aug-2012
Total Due	SHELL ENERGY NORTH AMERICA (US), L.P. USD 1

CONFIDENTIAL

SHELL ENERGY NORTH AMERICA (US), L.P.
 1000 MAIN ST LEVEL 12
 HOUSTON, TX

Authorized and Regulated by the Financial Services Authority

UB-1
 1-3 p2

60

Purchase Statement

Florida Power & Light
Hedging Activities
Dkt #130001-EI ACN 13-102-4-1
TYE 8/1/2012 to 7/31/2013

Purchase Statement: 163835
Counterparty: Shell Energy North America (US), LP
Date: Jul 30, 2012
Period: Aug 01, 2012 - Aug 31, 2012
Amount: ██████████ USD **1**
Due Date: Aug 03, 2012

KW
9/11/13
JHP
PBC

Florida Power & Light Company
Tax ID # 59-0247775
ARMS Processing (PPC/GO)
General Mail Facility
Miami, FL 33188-001

Title: Purchase Statement

CONFIDENTIAL

Pay To: Shell Energy North America (US), LP
Attn: Settlements Administrator
1000 Main Street
Level 12
Houston, TX 77002

Summary

Deal Type	Deal Direction	Amount Due	Currency
SWPS	Buy	B	USD
SWPS Subtotal		██████████	USD
TOTAL		██████████	USD

43-1
1-3

Details

Deal #	Type	Trade Dt	Term	Index	Volume	UoM	Deal Price	Float Price	Pay Price	Amount Due	Currency
SWPS											
Buy											
		C	D		E		F	$\frac{B-1}{1-3}$ G	H	I	A
711236	Deal	██████	██████	(NG(FS))	██████	MMBTU	██████	██████	██████	██████	USD
732062	Deal	██████	██████	(NG(FS))	██████	MMBTU	██████	██████	██████	██████	USD
764887	Deal	██████	██████	(NG(FS))	██████	MMBTU	██████	██████	██████	██████	USD
815600	Deal	██████	██████	(NG(FS))	██████	MMBTU	██████	██████	██████	██████	USD
817393	Deal	██████	██████	(NG(FS))	██████	MMBTU	██████	██████	██████	██████	USD
823323	Deal	██████	██████	(NG(FS))	██████	MMBTU	██████	██████	██████	██████	USD
840753	Deal	██████	██████	(NG(FS))	██████	MMBTU	██████	██████	██████	██████	USD

included

SIC Log 3

Purchase Statement

Florida Power & Light Company
Tax ID # 59-0247775

Purchase Statement: 163835
Counterparty: Shell Energy North America (US), LP
Date: Jul 30, 2012
Period: Aug 01, 2012 - Aug 31, 2012
Amount: ██████████ USD **1**
Due Date: Aug 03, 2012

CONFIDENTIAL

Deal # Type Trade Dt Term Index Volume UoM Deal Price Float Price Pay Price Amount Due Currency

SWPS

Buy

Deal #	Type	Trade Dt	Term	Index	Volume	UoM	Deal Price	Float Price	Pay Price	Amount Due	Currency
852495	Deal	██████	██████	(NG(FS)) ✓	██████	MMBTU	██████	██████	██████	██████	USD
863245	Deal	██████	██████	(NG(FS))	██████	MMBTU	██████	██████	██████	██████	USD
877155	Deal	██████	██████	(NG(FS))	██████	MMBTU	██████	██████	██████	██████	USD
902290	Deal	██████	██████	(NG(FS))	██████	MMBTU	██████	██████	██████	██████	USD
911424	Deal	██████	██████	(NG(FS))	██████	MMBTU	██████	██████	██████	██████	USD
917907	Deal	██████	██████	(NG(FS))	██████	MMBTU	██████	██████	██████	██████	USD
918869	Deal	██████	██████	(NG(FS))	██████	MMBTU	██████	██████	██████	██████	USD
947504	Deal	██████	██████	(NG(FS))	██████	MMBTU	██████	██████	██████	██████	USD
960813	Deal	██████	██████	(NG(FS))	██████	MMBTU	██████	██████	██████	██████	USD
963412	Deal	██████	██████	(NG(FS))	██████	MMBTU	██████	██████	██████	██████	USD

2635,000

$\frac{43-1}{1-3}$

Buy Subtotal

SWPS Subtotal

TOTAL

P2

✓ - agreed to deal tickets

sample $\frac{43-1}{1-3}$

• Also agreed to confirmation of Commodity Swap. sample $\frac{43-1}{1-3}$

Florida Power & Light
Hedging Activities
Dkt #130001-EI ACN 13-102-4-1
TYE 8/1/2012 to 7/31/2013

9/11/13
JHP
PAC

Title: Deal ticket

1
2
3
4

You are not authorized to edit this deal

Status: Saved-Locked-ConfirmSent-ConfirmExecuted-Invoiced | Modified: *exp0a8q 2011-12-29 13:54:20* | Created: *A*

Number: 732062 | Ticket: *A*
 Trade Date: *A* | Trader: Rajgopalan Iyer | Vol Frequency: *B* | Volume/Contract: *B* | Daily Contracts: *C* | Daily Volume: *D*
 Portfolio: FPL Hedge Gas 2012 | Price/Contract: *B* | Total Contracts: *C* | Total Volume: *D* | Populata Tiers: Clear

Agent for: *A*
 Counterparty: Shell Energy North America (US), LP [SENA (US)] | Deal Type: Swap
 Base Contract: FPL-ISDA-09-025 | Credit Limit: Available
 Direction: Buy | FAS: Hedge MTM Non-Qualifying
 Exchange: OTC | Strategy: HDGE100538

Product: Dodd-Frank
 Category: NG Fln, FP for LDI | Custom
 Product: Henry Hub Nymex Swap [NN]
 Pay Formula:
 Receive Formula: (NG(FS))
 Risk Commodity: NG
 Risk Location: HENRY/HUB
 Currency: USD | Unit Of Measure: MBBTU
 Legacy Deal Type: SWAPS | Type:
 Iso Price Type: None
 Settlement Freq: Monthly

Exec Method: Phone | Exec Time: 13:12

Tier	Contract Month	Volume per Contract	Price	Daily Contracts	Daily Volume	Monthly Contracts	Notional Volume	Invoiced
								<input checked="" type="checkbox"/>
								<input checked="" type="checkbox"/>
								<input checked="" type="checkbox"/>
								<input checked="" type="checkbox"/>
								<input checked="" type="checkbox"/>
								<input checked="" type="checkbox"/>
								<input checked="" type="checkbox"/>
								<input checked="" type="checkbox"/>
								<input checked="" type="checkbox"/>

Commissions:
 Type: Broker: Freq: Fee: Cur: Inv:

Internal Notes: 1:12 PM | Manual Confirm

Special Terms:
 Pricing Notes: DF Reportable | Swap

Close

43-1
1-3
1

See 43-6/1 for verification to NYMEX gas futures
See Reg 3

CONFIDENTIAL

43-1
1-3
1-1



CONFIRMATION OF COMMODITY SWAP

KW
9/11/13
JLP
ABC

Transaction Number: 732062

1 Date: A [REDACTED]

2 To: Shell Energy North America (US), LP ("Counterparty")

3 Trader:

4 Fax No.:

5 From: Florida Power & Light Company ("FPL")

6 Trader: Rajgopalan Iyer

43-1
1-3
1

7 The following is to confirm the terms and conditions of the transaction entered into between us on the

8 Trade Date specified below (the "Transaction").

9 Transaction Details

10 Trade Date: A [REDACTED]

11 Commodity and Unit: Natural Gas

12 Notional Quantity Per Calculation Period: See Attachment 'A'

13 Effective Date: A [REDACTED]

14 Termination Date: A [REDACTED]

15 Calculation Period: A [REDACTED]

16 A [REDACTED]

17 Fixed Amount Details

18 Fixed Price Payer: FPL

19 Fixed Price: A [REDACTED] USD

43-1
1-3
1

Floating Amount Details

Floating Price Payer: Counterparty

Floating Price: The settlement price for the Last scheduled Trading Day of the NYMEX Henry Hub Natural Gas Futures contract for the applicable Settlement Period.

Rounding: The floating price will be rounded to 4 decimal places.

Payment Dates: The fifth (5th) Business Day following the date on which the Floating Price is determinable.

Special Terms: None.

43-1
1-3
1

CONFIDENTIAL

Src Recy 3

43-1
1-3
1-2 p1

Confidential
all

Rev
9/11/13
JMP
PBC

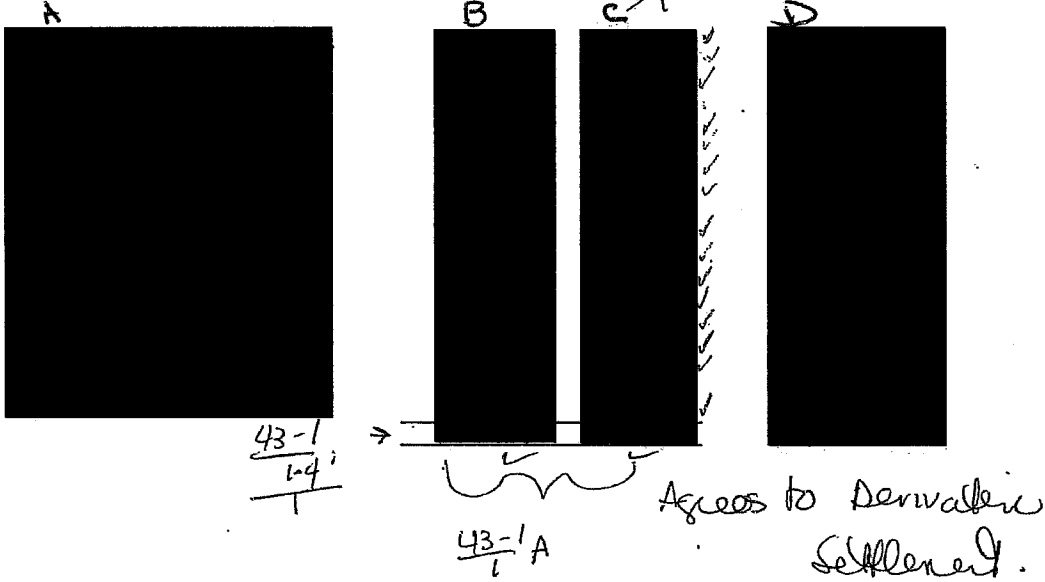
Title: Monthly Gas Closing Report

NATURAL GAS OPTIONS/SWAPS INCURRED DURING CURRENT MONTH

August-2012

Reported on Pg 1 (RPT)

CURRENT MONTH ACTIVITY:



Included in other Mics Exp in Monthly Gas Closing Report
Therefore this loss ultimately goes through the
all pricing of gas as shown on $\frac{43-1}{1-4}$ p2 (Audited in fuel)
Source: log 6

$\frac{43-1}{1-5}$ We agreed the loss above to the recording of the
Denvalue Asset and the accrual fuel expense

The same steps were performed for July 2013,
not included in wps.

CONFIDENTIAL

$\frac{43-1}{1-4}$

Florida Power & Light
 Hedging Activities
 Dkt #130001-EI ACN 13-102-4-1
 TYE 8/1/2012 to 7/31/2013

MONTHLY GAS CLOSING REPORT
 NSES - SUBSEQUENTLY ADJUSTED BY ACCOUNTING DEPT FOR PRIOR MONTH ADJUSTMENTS

8/11/13
 JHP
 PBC

Title: Gas Closing Report

REPORT PREPARED BY: Sheron Patric SP
 PHONE #: 661-691-7897

August-2012

\$ 249,112,313.73

[TO BE PAID IN FOLLOWING MONTH]

SUMMARY BY NATURAL GAS SUPPLIER

SUPPLIER NAME	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
	A	B	C	
1 APACHE CORP.				
2 BG ENERGY MARKETING				
3 BP ENERGY				
4 CHESAPEAKE ENERGY MARKETING (CEM)				
5 CHEVRON NATURAL GAS				
6 CONOCO PHILLIPS				
7 CROSS TIMBERS ENERGY (CTES)				
8 DB ENERGY				
9 DEVON GAS SERVICES				
10 ENBRIDGE MARKETING				
11 ENCAANA MARKETING				
12 ENI USA				
13 ENTERPRISE (EPO LLC)				
14 EOG				
15 EXXONMOBIL GAS MARKETING				
16 FLORIDA GAS UTILITY				
17 GAVILON				
18 GAZPROM MARKETING				
19 ISBEDROLA				
20 JP MORGAN VENTURES				
21 LOUIS DREYFUS ENERGY SERVICES				
22 MACQUARIE ENERGY LLC				
23 NJR				
24 ONEOK ENERGY MARKETING & TRADING				
25 PEOPLES GAS				
26 QEP				
27 SEQUENT				
28 SHELL ENERGY				
29 SOUTHWESTERN ENERGY SERVICES				
30 TARGA GAS				
31 TENASKA MARKETING				
32 THE ENERGY AUTHORITY				
33 VIRGINIA POWER ENERGY MKTG.				
34 WPX ENERGY				
BAY GAS STORAGE - AUGUST ACTIVITY				
Less: PPA Gas Purchases				
Less: PPA Gas Purchases (July True-Up)				
TOTAL - SUPPLY			\$ 65,297,621	200,232,394.20

CONFIDENTIAL

Cleander contract expires September 30, 2012
 Cleander contract expires September 30, 2012

SUMMARY BY NATURAL GAS TRANSPORTER

TRANSPORT TYPE & CONTRACT NUMBER	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
	A	B	C	
FGT - FTS1 (#3247)				FTS1 - FIRM TRANSPORT 11/01/89 thru 07/31/2025
FGT - FTS2 (#3623)				FTS2 - FIRM TRANSPORT 10/14/94 thru 03/28/2025
FGT - JTS1 (#5496) / #8841				INTERRUPTIBLE TRANSPORT
FGT Western Division (#102139)				INTERRUPTIBLE TRANSPORT
FGT - FTS3 RESERVATION (#111145)				Contract Term - Effective 4/1/11 for 25 years.
FGT - FTS3 USAGE CHARGE (#111145)				Contract Term - Effective 4/1/11 for 25 years.
FGT - Compressor Station #22				
GULFSTREAM USAGE (#09063985)				
GULFSTREAM RESERVATION CHARGE (#09028411)				Contract Term Feb 8, 2008 through Oct 01, 2032
GULFSTREAM USAGE CHARGE (#09028411)				Contract Term Feb 8, 2008 through Oct 01, 2032
GULFSTREAM RESERVATION CHARGE (#9000620)				Contract Term June 1 2005 through June 2028
GULFSTREAM FIRM CONTRACT (#9000828) usage				Firm Transport per Gulfstream Transportation Journal
PEOPLES GAS SYSTEM				Possible Annual Volume Shortage Penalty-accrue in Mar for Apr Pyl.
SESH RESERVATION CHARGE (#840001)				Contract Term Sep 6, 2008 through Sep 5, 2020
SESH USAGE CHARGE (#840001)				Contract Term Sep 6, 2008 through Sep 5, 2020
SESH RESERVATION CHARGE (#840002)				Contract Term Sep 6, 2008 through Sep 5, 2020
SESH USAGE CHARGE (#840002)				Contract Term Sep 6, 2008 through Sep 5, 2020
SESH RESERVATION CHARGE (#840097-R1)				Contract Term Jan 1, 2012 through Dec 31, 2017
SESH USAGE CHARGE (#840097-R1)				Contract Term Jan 1, 2012 through Dec 31, 2017
Transcontinental Gas Reservation (#9101848)				Contract Term May 1, 2011 through Apr 30, 2016
Transcontinental Gas Usage (#9101848)				Contract Term May 1, 2011 through Apr 30, 2016
REBUNDLED - FGT				REBUNDLED FIRM TRANSPORT
REBUNDLED - Gulfstream				REBUNDLED FIRM TRANSPORT
BAY GAS STORAGE (Monthly Charge on 1 MM Capacity including				Per contract in effect thru Oct. 2012
Less: PPA Transportation				Cleander contract expires September 30, 2012
Less: PPA Transportation (July True-Up)				Cleander contract expires September 30, 2012
TOTAL				

REVERSE TOLLING SUMMARY

TOLLING TRANS MONTH	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	CUMULATIVE REDUCTION (\$)	COMMENTS
	0	N/A	0.00	NONE

OTHER MISCELLANEOUS EXPENSES INCURRED FOR CURRENT MONTH:
 (TO BE PAID IN FOLLOWING MONTH, UNLESS NOTED OTHERWISE)

OWED TO	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
FGT Financial Activity			\$ 43-11-4	REFER TO FINANCIAL ATTACHMENT
Total (Adjusted) ...			\$	REFER TO EXPENSE ATTACHMENT

Source: Reg 6

43-1
 T-4
 P

CONFIDENTIAL

MONTHLY GAS CLOSING REPORT
(ESTIMATED EXPENSES - SUBSEQUENTLY ADJUSTED BY ACCOUNTING DEPT FOR PRIOR MONTH ADJUSTMENTS)

TOTAL		A [REDACTED]		1
CARMS (MISC. BILLS) FOR MONEY RECEIVED DURING CURRENT MONTH:		\$ [REDACTED]		2
FROM	IRMS INVOICE #	UNIT PRICE [\$/MMBTU]	AMT RECEIVED [\$]	3
	23-11-412-1		A [REDACTED]	4
TOTAL		A [REDACTED]		5
NET CASH FLOW (EXPENSES LESS RECEIPTS) FOR CURRENT MONTH		\$ [REDACTED]		
ENERGY RECEIVED (NET OF FUEL) DURING CURRENT MONTH [MMBTU]		82,290,848		
EQUIVALENT UNIT PRICE FOR CURRENT MONTH [\$/MMBTU]		4.9051		
FGT "GAS DAY" ENERGY MEASURED for MONTH	FGT STATION	AVG HEAT VALUE [MMBTU/MCF]	HEAT VALUE APPLICABLE TO:	
40,107,699 [MMBTU]	BROOKER =	1.0140	PPN, PSN, PCC	
Gulfstream deliveries to Manatee/Martin/West County for MONTH	PERRY STREAM 1 =	1.0150	FTMYERS	
22,181,288	WEST PALM =	1.0160	PMR, PRV, PPE, PFL, PCU, PTF	
62,288,866	GNGS =	1.0110	MANATEE	
	GNGS =	1.0110	MARTIN	
	GNGS =	1.0110	WEST COUNTY	

\$ A [REDACTED] includes hedge 6

CONFIDENTIAL

43-1
1 of
1 p. 2

KW
 9/11/13
 JHP
 PBL

Title: Gas Sales Summary August-2012

NATURAL GAS SALES SUMMARY

NETTING OF SALES WITH PURCHASES	MMBTU	[\$/MMBTU]	AMT OWED TO FPL (\$)		
IBERDROLA ENERGY SERVICES	A	B	C	D	Note 1
JP MORGAN				D	Note 1
Subtotal					(Book to acct. 232,135,611.790)

ADJUSTMENTS/SALES

Peoples Gas	(488)	0.32482 \$	(158.61) d	Note 2
Peoples Gas	1,211	0.2980 \$	360.79 d	Note 3
FGT	(221,939)	2.9800 \$	(661,378.22) d	Note 4
FGT	209,956	3.0030 \$	630,497.87 d	Note 5
Gulfstream	(16,913)	3.6823 \$	(62,278.74) d	Note 6
FGT	67,931	2.8250 \$	191,805.06 d	Note 7
Peoples Gas	2,637	0.3682 \$	971.02 d	Note 8
Subtotal	42,395	\$	99,919.28	(Book to acct. 143,450)

GRAND TOTAL	202,395		571,119.28	
--------------------	----------------	--	-------------------	--

43-1
 1-4
 L P 2

NOTES:

- 1 To be netted with purchases.
- 2 Peoples Gas - July Underburn Accrual Reversal
- 3 Peoples Gas - July Underburn Actual
- 4 FGT - July Underburn Accrual Reversal
- 5 FGT - July Underburn Re-accrual
- 6 Gulfstream - August Overburn Accrual
- 7 FGT - August Underburn Accrual
- 8 Peoples Gas - August Underburn Accrual

CONFIDENTIAL

169 6

43-1
 1-4
 1-1

Notes:

- a. Obtained from the 1113 Summary Gas Consumption Report for August 2012, without exception.
 - b. Agrees to the August 2012, 1113 Summary Gas Consumption Report obtained from GADS1192 Application through the Corporate Portal. No exceptions noted.
 - c. Includes a true-up adjustment of \$20,890.78 for actuals for July 2012, per the Gas Adjustment Letter from Michelle Doery, Energy Marketing and Trading Group on 08/29/12. This amount increased the unit price from \$4.973213 to \$4.973553. In addition, sales/refunds received or accrued in the amount of \$(571,119.28) is included, decreasing the unit price from \$4.973553 to \$4.964274.
- | | | | | |
|-------------------------------|----|-----------|----------------|---------------|
| True up adjustment | \$ | 20,890.78 | | |
| Total Est Expense (per below) | \$ | 4,973,213 | Total Exp/unit | \$ 4,964,274 |
| Total Rec Report (per below) | \$ | 4,973,553 | Sales/refunds | (\$71,119.28) |
- d. This amount excludes FPL's portion of natural gas consumed at St. John's River Power Park (SRPP) which is a reconciling item for Acct# 501.120.

Florida Power & Light Company
Natural Gas Price Computations

August 2012

Total GAS Used During Month	MMBTU	Credit/Refund Allocation
Cutler	0	\$0.00
Riviera	0	\$0.00
Putnam	1,201,442	(\$11,147.74)
Sanford	7,651,207	(\$70,992.76)
Ft Lauderdale	4,178,719	(\$38,772.81)
Port Everglades - Steam	7,892,615	(\$15,705.16)
Lauderdale/Pt Everglades ST	189,157	(\$1,755.12)
Cape Canaveral	0	\$0.00
Marlin Blr 1 & 2	4,045,622	(\$37,537.85)
Turkey Point Units 1, 2 & 5	5,403,819	(\$50,140.06)
Marlin Units 3, 4 & 8	8,801,861	(\$81,669.26)
Ft. Myers Units 2 & 3	6,580,915	(\$61,061.91)
Manatee	8,191,645	(\$76,007.28)
West County	13,615,077	(\$126,329.33)
Total MMBTU	61,852,079 b	(\$571,119.28) 0

Estimated Payments for Month Plus Adjustment

Natural Gas Supplied	d	Unit Price (\$/MMBTU)	
Gas Tolling/(Reverse Tolling)	e		
Natural Gas Transporter	e		
Miscellaneous Expenses			
Total Estimated Gas Adjustment	c	\$ 4,973,213	
		0.000339	
Total Receiving Report less: Sales/Refunds	d	\$ 4,973,553	
		(0.009279)	
Total Expense	f	\$ 4,964,274	

Handwritten notes: 43-1 L/P 2 Gas closing (A) [redacted] 1 2 3 need to expense ja or pg 1

- Notes:
- d. Obtained from the Monthly Gas Closing Report - August 2012 from Michelle Doery, EMT, on 09/04/12. This is the total amount of natural gas supplied for the month by all suppliers.
 - e. This is the total amount of costs associated with the transport of natural gas for the month.
 - f. Agrees to the total expense for all plants per above tickmark 'c' with an immaterial difference due to rounding. No exceptions noted.

Distribution

M. Coller	EPM/IB	M. Kazadi	RAD/GO
D. Dale	EMT/IB	D. Rodriguez	RAD/GO
D. Gussow	EMT/IB	Y. Rosario	RAD/GO
M. Doery	EMT/IB	S. Prince	ACG/GO
S. Patrie	EMT/IB	W. Jenkins	ACG/GO
M. Sullivan	PGD/IB	M. Acosta	RAD/GO
M. McAllister			

CONFIDENTIAL

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1-4
2 P2

Florida Power & Light
Hedging Activities
Dkt# 130001-EI, ACN 13-102-4-1
TYE 8/1/12 - 7/31/13

Title: Renovate JE

CONFIDENTIAL

Doc. Type	SA (G/L account document) Parked document				
Doc. Number	102538053	Company Code	1500	Fiscal Year	2012
Doc. Date	08/31/2012	Posting Date	08/31/2012	Period	08
Calculate Tax	-				
Doc. Currency	USD				
Doc. Hdr Text	MTM ADJ FOR DERIV 08-12				

FPC HEDGING AUDIT
REQUEST NO. 7 *fullup*

KW
9/6/13
HP
PBC

GC

Item	PK	CoCd	Order	Tr.F	Account	G/L acct short text	Amount	Cost Ct	Profi	Text
1	50	1500	6370001498		2500000	Curr Deriv Asst				To record mark to market regulatory asset/liabilti
2	40	1500			2500300	Curr Deriv Asst-Reg			6765	To record mark to market regulatory asset/liabilti
3	40	1500			3602700	Oth Reg Liab: Deriv			6765	To record mark to market regulatory asset/liabilti
4	40	1500	6370000482		3305000	Accr Fuel Exp				To record Exercised/expired FGT gas options and sw
5	50	1500	6370001498		2500000	Curr Deriv Asst <i>LOSS</i>				To record Exercised/expired FGT gas options and sw
6	50	1500	6370000498		2009900	A/R-Fuel				To record Expired Oil /Financial Transactions Avg
7	40	1500	6370001498		2500000	Curr Deriv Asst <i>GAIN</i>				To record Expired Oil /Financial Transactions Avg
8	40	1500		1208	2500200	Curr Deriv Asst-I/C			6765	To Reclassify Correct Balances between accounts Au
9	40	1500		1208	2904200	DerivAsst Non-Cur-I/C			6765	To Reclassify Correct Balances between accounts Au
10	50	1500	6370001499		2904000	DerivAsst Non-Cur				To Reclassify Correct Balances between accounts Au
11	40	1500	6370001498		2500000	Curr Deriv Asst				To Reclassify Correct Balances between accounts Au
12	50	1500	6370001498		2904000	DerivAsst Non-Cur				To Reclassify Correct Balances between accounts Au
13	40	1500		1208	3700200	Non-CurDerivLiab-I/C			6765	To Reclassify Correct Balances between accounts Au
14	50	1500	6370001499		3401000	Curr Deriv Liab				To Reclassify Correct Balances between accounts Au
15	50	1500	6370001499		3700000	Non-CurDerivLiab				To Reclassify Correct Balances between accounts Au
16	50	1500	6370001498		3401000	Curr Deriv Liab				To Reclassify Correct Balances between accounts Au
17	50	1500	6370001498		3700000	Non-CurDerivLiab				To Reclassify Correct Balances between accounts Au
18	50	1500	636001420		6750000	Int Income-Taxable				To Reclassify Correct Balances between accounts Au

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43-1
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(records fuel inventory)

(M) *9/4/12*

Aug 2012 amts were agreed to the Mark to Market of Renovations Report - current with Expired Settlements.

43-1
1-4

PR

Florida Power & Light
Hedging Activities
Dkt #130001-EI ACN 13-102-4-1
TYE 8/1/2012 to 7/31/2013

G/L Account 2500000
Company Code 1500

Title: Derivatives Asset Acct

CONFIDENTIAL

FPSC HEDGING AUDIT
REQUEST NO. 7/16/13

7/16/13
JHP
ABC

Account	Contract	Symbol	Asset	Acct	Trade Date	Settle Date	Term	Quantity	Unit	Price	Market	Balance	Description
					2012/04						USD		
					2012/05						USD		
					2012/06						USD		
					2012/07						USD		
□	20120730	102371145	All	YZ	07/30/2012	2012/08	08/01/2012	50			USD		*JP MORGAN - JULY 2012
□	20120730	102371145	All	YZ	07/30/2012	2012/08	08/01/2012	50			USD		*JP MORGAN - JULY 2012
□	20120802	1800023123	All	YN	08/01/2012	2012/08	08/02/2012	50			USD		*JP MORGAN - JULY 2012
□	20120802	1900115072	All	ZM	08/02/2012	2012/08	08/03/2012	40			USD		MORGAN STANLEY - FINANCIAL OIL SSWFS - JULY 2012
□	20120803	1900115051	All	ZM	07/30/2012	2012/08	08/03/2012	40			USD		BANK OF MONTREAL - NG FIN SETTLEMENTS AUG 2012
□	20120803	1900115075	All	ZM	07/30/2012	2012/08	08/03/2012	40			USD		CITIBANK - NG FIN SETTLEMENTS AUG 2012
□	20120803	1900115060	All	ZM	07/30/2012	2012/08	08/03/2012	40			USD		JP MORGAN - NG FIN SETTLEMENTS AUG 2012
□	20120803	1900115060	All	ZM	07/30/2012	2012/08	08/03/2012	40			USD		BNP PARIBAS - NG FIN SETTLEMENTS AUG 2012
□	20120803	1900115066	All	ZM	07/30/2012	2012/08	08/03/2012	40			USD		DEUTSCHE BANK - NG FIN SETTLEMENTS AUG 2012
□	20120803	1900115066	All	ZM	07/30/2012	2012/08	08/03/2012	40			USD		SHELL ENERGY - NG FIN SETTLEMENTS AUG 2012
□	20120803	1900115058	All	ZM	07/28/2012	2012/08	08/03/2012	40			USD		COMMERCE BANK - NG FIN SETTLEMENTS AUG 2012
□	20120803	1900115043	All	ZM	07/30/2012	2012/08	08/03/2012	40			USD		BARCLAYS - NG FINANCIAL SETTLEMENTS AUG 2012
□	20120803	1900115048	All	ZM	07/30/2012	2012/08	08/03/2012	40			USD		WELLS FARGO - NG FIN SETTLEMENTS AUG 2012
□	20120803	1900115044	All	ZM	07/27/2012	2012/08	08/03/2012	40			USD		SOCIETE GENERAL - NG FIN SETTLEMENTS AUG 2012
□	20120803	1900115049	All	ZM	07/30/2012	2012/08	08/03/2012	40			USD		CREDIT AGRICOLE - NG FIN SETTLEMENTS AUG 2012
□	20120803	1900115055	All	ZM	07/30/2012	2012/08	08/03/2012	40			USD		BP CORP. - NG FIN SETTLEMENTS AUG 2012
□	20120803	1900115062	All	ZM	07/30/2012	2012/08	08/03/2012	40			USD		CANADIAN IMPERIAL - NG FIN SETTLEMENTS AUG 2012
□	20120803	1900115135	All	ZM	07/30/2012	2012/08	08/03/2012	40			USD		MERRILL LYNCH - NG FIN SETTLEMENTS AUG 2012
□	20120803	1900115052	All	ZM	07/30/2012	2012/08	08/03/2012	40			USD		CREDIT SUISSE - NG FIN SETTLEMENTS AUG 2012
□	20120803	1900115183	All	ZM	08/01/2012	2012/08	08/03/2012	40			USD		BRANCO BILBAO - NG FIN SETTLEMENTS AUG 2012
□	20120803	1900115069	All	ZM	07/30/2012	2012/08	08/03/2012	40			USD		WELLS FARGO - NG FIN SETTLEMENTS AUG 2012
□	20120803	1900115074	All	ZM	07/30/2012	2012/08	08/03/2012	40			USD		BANK OF NOVA SCOTIA - NG FIN SETTLEMENTS AUG 2012
□	20120803	1900115077	All	ZM	08/01/2012	2012/08	08/03/2012	40			USD		BRANCO BILBAO - NG FIN SETTLEMENTS AUG 2012
□	20120803	1900115185	All	ZM	08/01/2012	2012/08	08/03/2012	40			USD		BRANCO BILBAO - NG FIN SETTLEMENTS AUG 2012
□	20120803	1900115175	All	ZM	08/01/2012	2012/08	08/03/2012	40			USD		BRANCO BILBAO - NG FIN SETTLEMENTS AUG 2012
□	20120803	1900115179	All	ZM	08/01/2012	2012/08	08/03/2012	40			USD		BRANCO BILBAO - NG FIN SETTLEMENTS AUG 2012
□	20120803	1900115176	All	ZM	08/01/2012	2012/08	08/03/2012	40			USD		BRANCO BILBAO - NG FIN SETTLEMENTS AUG 2012
□	20120803	1900115182	All	ZM	08/01/2012	2012/08	08/03/2012	40			USD		BRANCO BILBAO - NG FIN SETTLEMENTS AUG 2012
□	20120803	1900115072	All	ZM	08/01/2012	2012/08	08/03/2012	40			USD		BRANCO BILBAO - NG FIN SETTLEMENTS AUG 2012
□	20120803	1900116020	All	ZM	08/02/2012	2012/08	08/03/2012	40			USD		*Invoice #EOPM242913F/1
□	20120830	1025184710	All	YY	08/30/2012	2012/08	08/30/2012	50			USD		*JP MORGAN - AUGUST 2012
□	20120830	102518471	All	YY	08/30/2012	2012/08	08/30/2012	50			USD		*JP MORGAN - AUGUST 2012
**					2012/08						USD		

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1-1
Derivatives
Asset
Balance

2023/880 - 43-1
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Florida Power & Light
 Hedging Activities
 Dkt# 130001-EI, ACN 13-102-4-1
 TYE 8/1/12 - 7/31/13

Title: Derivative Balance

CONFIDENTIAL

**FPSC HEDGING AUDIT
 REQUEST NO. 7/14/13**

JDP
 PBC

9/16/13

55,545,186
 P.A.

G/L Account Balances		A	B	C	D	E
1500 2405100	Cash/Trans Net Contr USD	0.00	0.00	0.00	0.00	0.00
1500 2405200	Restr Cash - ENT USD	0.00	0.00	0.00	0.00	0.00
1500 2500000	Curr Deriv Asst USD	0.00	0.00	0.00	0.00	0.00
1500 2500050	Currant Deriv Hedge USD	0.00	0.00	0.00	0.00	0.00
1500 2500200	Curr Deriv Asst-ITC USD	0.00	0.00	0.00	0.00	0.00
1500 2500300	Curr Deriv Asst-Reg USD	0.00	0.00	0.00	0.00	0.00
1500 2501400	Oth Reg Asset: Deriv USD	0.00	0.00	0.00	0.00	0.00
1500 2504000	DrVasst Non-cur USD	0.00	0.00	0.00	0.00	0.00
1500 2504050	DrVasst Noncur-Hedge USD	0.00	0.00	0.00	0.00	0.00
1500 2504200	DrVasst Non-cur-ITC USD	0.00	0.00	0.00	0.00	0.00
1500 3321000	Margin Cash Coll: str1 USD	0.00	0.00	0.00	0.00	0.00
1500 3321050	Margin Cash Coll- Contra USD	0.00	0.00	0.00	0.00	0.00
1500 3401000	Curr Deriv Liab USD	0.00	0.00	0.00	0.00	0.00
1500 3401050	Derivative Cl Hedge USD	0.00	0.00	0.00	0.00	0.00
1500 3401200	Curr Deriv Liab-ITC USD	0.00	0.00	0.00	0.00	0.00
1500 3401300	Curr Deriv Liab-Reg USD	0.00	0.00	0.00	0.00	0.00
1500 3602700	Oth Reg Liab: Deriv USD	0.00	0.00	0.00	0.00	0.00
1500 3700000	Non-CurDerivLiab USD	0.00	0.00	0.00	0.00	0.00
1500 3700050	Derivative LI Hedge USD	0.00	0.00	0.00	0.00	0.00
1500 3700200	Non-CurDerivLiab-ITC USD	0.00	0.00	0.00	0.00	0.00
1500 3700300	Non-CurDerivLiab-Reg USD	0.00	0.00	0.00	0.00	0.00
1500 3700400	Non-CurDerivLiab-ITC USD	0.00	0.00	0.00	0.00	0.00
1500 3700500	Non-CurDerivLiab-Reg USD	0.00	0.00	0.00	0.00	0.00

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43-7
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1-1-13

P1

kw
9/11/13
JHP

Hedge Gas
Jun-13

Title: June Gas Hedges

Counterparty	Volume	Gain/Loss
A 43-1/2 p2 43-1/2 p4 " p6 3-1/2-1 43-1/2-2 43-1/2-3 1/2 p10	B (43-1)	C (43-1)

Src: Derivatives Settlements
Page 1

CONFIDENTIAL

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2 A

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Hedging Audit Workpaper Number 43-1/2

[Pages 1 through 10]

Derivative Settlements Report



Financially Settled Derivatives
Statement

Correspondence Address:

Used on behalf of:
Barclays Bank PLC
The North Colonnade
Canary Wharf
London, E14 4BB
United Kingdom

Florida Power & Light
Hedging Activities
Dkt #130001-EI ACN 13-102-4-1
TYE 8/1/2012 to 7/31/2013

Document Status: Pro forma Statement

This is not a Tax Statement

Barclays Bank PLC
1301 McKinney Street
Suite 300
Houston, TX 77010
USA

Title: Invoice

CONFIDENTIAL

kw
9/11/13
JHP
plc

Customer Details

Florida Power & Light Company
100 Universe Boulevard
West Palm Beach
Florida
Florida United States
FL 33408

Client Contact: Settlements Team
Telephone No: 0015616917754
Fax: 0015616257663

Payment Details

Barclays will remit [REDACTED]

Payment due on or before: 05-Jun-2013

Statement Details

Invoice No: 3807492 *P1*
Date: 30-May-2013

Contact: US Power and Gas - Settlements
Tel.No: 713 401 6841
Facsimile: 1 646 832 2532
No:
Email: xraCommodityDerivSe1@barclays.com

Please inform us immediately if this address or contact name is incorrect

Energy Swaps

Trade Date	Product Desc	Deal No	Flow Type	Start Date	End Date	Price Index	Quantity	Unit	Fixed Price	Float Price	Float Spread	Settlement (USD)
[REDACTED]	ENGY-SWAP	28619969	Reset Settlement	[REDACTED]	[REDACTED]	NYMEX Natural Gas USD	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	ENGY-SWAP	28680767	Reset Settlement	[REDACTED]	[REDACTED]	NYMEX Natural Gas USD	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	ENGY-SWAP	28857817	Reset Settlement	[REDACTED]	[REDACTED]	NYMEX Natural Gas USD	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	ENGY-SWAP	29047906	Reset Settlement	[REDACTED]	[REDACTED]	NYMEX Natural Gas USD	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	ENGY-SWAP	29097753	Reset Settlement	[REDACTED]	[REDACTED]	NYMEX Natural Gas USD	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	ENGY-SWAP	29297089	Reset Settlement	[REDACTED]	[REDACTED]	NYMEX Natural Gas USD	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	ENGY-SWAP	29362302	Reset Settlement	[REDACTED]	[REDACTED]	NYMEX Natural Gas USD	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	ENGY-SWAP	29530230	Reset Settlement	[REDACTED]	[REDACTED]	NYMEX Natural Gas USD	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	ENGY-SWAP	29668270	Reset Settlement	[REDACTED]	[REDACTED]	NYMEX Natural Gas USD	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	ENGY-SWAP	29690130	Reset Settlement	[REDACTED]	[REDACTED]	NYMEX Natural Gas USD	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	ENGY-SWAP	29787248	Reset Settlement	[REDACTED]	[REDACTED]	NYMEX Natural Gas USD	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	ENGY-SWAP	30239937	Reset Settlement	[REDACTED]	[REDACTED]	NYMEX Natural Gas USD	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

Page 3

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2-1 pt

A				B	C		D	E	F	G	H	I
	ENGY-SWAP	30329154	Reset Settlement			NYMEX Natural Gas USD						
	ENGY-SWAP	30738750	Reset Settlement			NYMEX Natural Gas USD						
	ENGY-SWAP	30740837	Reset Settlement			NYMEX Natural Gas USD						
	ENGY-SWAP	31089839	Reset Settlement			NYMEX Natural Gas USD						
	ENGY-SWAP	31298406	Reset Settlement			NYMEX Natural Gas USD						
	ENGY-SWAP	31296407	Reset Settlement			NYMEX Natural Gas USD						

at:

$\frac{1}{2}$ Total

$\frac{1}{2}$ [Redacted]

$\frac{43-1}{2-1}$

Total: [Redacted] (1,587,250.00)

$\frac{43-1}{2-1}$

$\frac{43-1}{2-1}$ A

CONFIDENTIAL

Pls

$\frac{43-1}{2-1}$ p. 2

Florida Power & Light
Hedging Activities
Dkt #130001-EI ACN 13-102-4-1
TYE 8/1/2012 to 7/31/2013

PAYMENT COUPON

KW
9/11/13
JHP
PBC

Title: Invoice /4115006765036800019573180004042300169425000

4,1,1500,676503,6800019573,1800040423,0,0169425000
Please mail this portion with your check

1800040423 1 of 1

Cust. No.:6800019573	Inv. No.:1800040423
This Month's Charges	Amount Due
Past Due After	This Invoice
06/05/13	[REDACTED]

1

BARCLAYS
222 BROADWAY.
NEW YORK NY 10038

Make check payable to FPL in USD and mail payments to address below

FPL
General Mail Facility
Miami FL 33188-0001

Florida Power & Light Company
Invoice
Customer Name and Address

BARCLAYS
222 BROADWAY.
NEW YORK NY 10038

Federal Tax Id.#: 69-0247776

Customer Number: 6800019573

Invoice Number: 1800040423

Invoice Date: 06/03/2013

4,1,1500,676503,6800019573,1800040423,0,0169425000
Please retain this portion for your records

CURRENT CHARGES AND CREDITS
Customer No: 6800019573 Invoice No: 1800040423

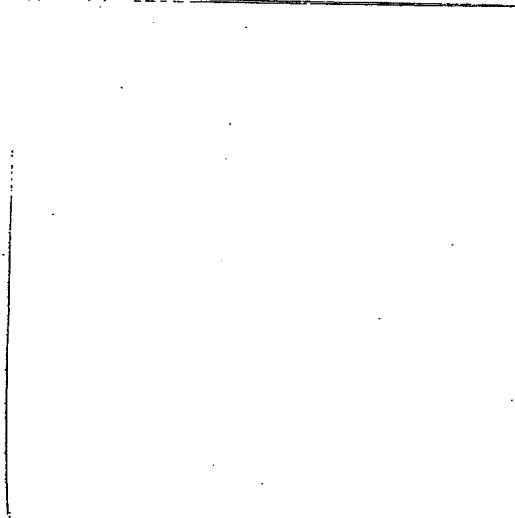
Description	Amount
NG FINANCIAL SETTLE - JUN 2013	A [REDACTED] <i>2</i>
For Inquiries Contact: Sharon Patrie 518/691-7897	Total Amount Due A [REDACTED] <i>3</i> This Month's Charges Past Due After 07/03/2013

43-1
2-1
2102

Bank

CONFIDENTIAL

Recy 2



1800040423 1 of 1

43-1
2-1
1

Invoice

Florida Power & Light
Hedging Activities
Dkt #130001-EI ACN 13-102-4-1
TYE 8/1/2012 to 7/31/2013

Invoice: 190471
Counterparty: Barclays Bank PLC
Date: May 30, 2013
Period: Jun 01, 2013 - Jun 30, 2013
Amount: ██████████ USD **1**
Due Date: Jun 05, 2013

Kw
9/11/13
JHP

Title: Invoice Settlement

Florida Power & Light Company
Tax ID # 59-0247775
ARMS Processing (PPC/GO)
General Mail Facility
Miami, FL 33188-001

CONFIDENTIAL

V-6800019573 GL 2500000 I/O 16370001498 Doc #1800040423

Invoice To
Barclays Bank PLC
Attn: Settlements Administrator
222 Broadway
New York, NY 10038
Phone: 011442077730306

Summary

Michelle Doery
Michelle Doery
Manager, Power & Fuels Accounting

Deal Type	Deal Direction	Amount Due	Currency
SWPS	Buy	B	USD
SWPS Subtotal		██████████	USD
TOTAL		██████████	USD

P $\frac{43-1}{2-1}$

Details

Deal #	Type	Trade Dt	Term	Index	Volume	UdM	Deal Price	Float Price	Pay Price	Amount Due	Currency
1001740	Deal			(NG(FS))		MMBTU					USD
1002751	Deal			(NG(FS))		MMBTU					USD
1009005	Deal			(NG(FS))		MMBTU					USD
1015785	Deal			(NG(FS))		MMBTU					USD
1017726	Deal			(NG(FS))		MMBTU					USD
1024480	Deal			(NG(FS))		MMBTU					USD
1026801	Deal			(NG(FS))		MMBTU					USD

pd

Src Reg 3

$\frac{43-1}{2-1}$ *P1*

invoice

Invoice: 190471
 Counterparty: Barclays Bank PLC
 Date: May 30, 2013
 Period: Jun 01, 2013 - Jun 30, 2013
 Amount: ██████████ USD 1
 Due Date: Jun 05, 2013

Florida Power & Light Company
 Tax ID # 59-0247775

Deal #	Type	Trade Dt	Term	Index	Volume	Unit	Deal Price	Float Price	Pay Price	Amount Due	Currency
SWPS											
Buy		B	C		D		E	F	G	H	
1032442	Deal			NG(FS)	✓	MMBTU	✓				USD
1036547	Deal			NG(FS)	✓	MMBTU					USD
1037400	Deal			NG(FS)	✓	MMBTU					USD
1040830	Deal			NG(FS)	✓	MMBTU					USD
1055375	Deal			NG(FS)	✓	MMBTU					USD
1058157	Deal			NG(FS)	✓	MMBTU					USD
1074880	Deal			NG(FS)	✓	MMBTU					USD
1074932	Deal			NG(FS)	✓	MMBTU					USD
1088269	Deal			NG(FS)	✓	MMBTU					USD
1095105	Deal			NG(FS)	✓	MMBTU					USD
1095106	Deal			NG(FS)	✓	MMBTU					USD
										Buy Subtotal	USD
										SWPS Subtotal	USD
										TOTAL	USD

✓ - Agreed to deal tickets
 See 43-1
 2-1 sample
 2-1

✓ - Agreed to confirmation
 See 43-1
 2-1 sample
 2-1

CONFIDENTIAL

43-1
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43-1
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KW 113
9/11/13
JHP
PBC

Title: ICE Confirmation

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Field	My Trade
Market Type	Financial Natural Gas
Trade Type	Fixed Price for LD1
Product Id	300
Product Name	NQ Fin FP for LD1
Contract Type	Swap
Reportable Product	Y
Settlement Method	Cash
Payment Calendar	NY Banks
Payment From	After Settlement
Price Currency	USD
Price Unit	MMBtu
Quantity Unit	MMBtu
Roll Days	0
Settlement Currency	USD
Trade Date	A [REDACTED]
Buyer	Florida Power & Light Company
Seller	Barclays Bank PLC
Quantity	A [REDACTED]
Quantity Frequency	A [REDACTED]
Total Quantity	A [REDACTED]
Start Date	A [REDACTED]
End Date	A [REDACTED]
Price	A [REDACTED]
Pricing Frequency	Monthly
Seller Pay Index	NATURAL GAS-NYMEX
Seller Index Averaging Method	Last 1
Seller Index Pricing Calendar	NYMEX
Settlement Frequency	Monthly
Payment Days	5
Payment Terms	Business
Contract Date	Feb-09-2002
Sender Trade Ref Id	1001740
Client Version Id	
Broker	No Broker
Parent Id	
Trader	R. Iyar
Futures Contract Date	
Futures Contract Price	
Futures Contract	
Futures Floor Broker	
Independent Amount Enabled	N
Independent Amount Value	
Trade Status	MATCHED
Last Status Change	A [REDACTED]
Currency Conversion	None
Currency Conversion Source	None
USI	
Execution Venue	Historical: Unknown
Execution Venue Trade Ref ID	
Execution Time	
Master Agreement Type	
Confirmation	Y
Original Confirmation Time	A [REDACTED]
Buyer LEI	A89MY1K3YLIGJMYVWX50
Seller LEI	G5GSEF7VJP517OUK5573
Buyer US Regulatory Designation	Non-SD/MSP
Seller US Regulatory Designation	SD
Buyer Parent	Florida Power/Next Em
Seller Parent	Barclays
Buyer Financial Entity	N
Seller Financial Entity	Y
US Reporting Entity PET Data	Barclays Bank PLC
US Reporting Entity Continuation Data	Barclays Bank PLC
Independent Amount Payer	
Block Trade	
Buyer US Based Entity	N
Seller US Based Entity	N
First Reported SDR	Global Trade Repository

43-1
2-1
2

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CONFIDENTIAL

Source: Reg 3

43-1
2-1
2-2

P.1

CREDIT SUISSE

Florida Power & Light
Hedging Activities
Dkt #130001-EI ACN 13-102-4-1
TYE 8/1/2012 to 7/31/2013

atGas Cash Settle Invoice

Credit Suisse International
One Cabot Square
London, E14 4QJ
www.credit-suisse.com

kw
9/11/13
DLP
PCE

Title: Invoice

<p>Customer Information</p> <p>Address: Florida Power and Light Company 700 Universe Boulevard Juno Beach, FL 33408</p> <p>Attention: Sharon Patrie</p> <p>Phone: 561-691-7881 Email: sharon.patrie@fpl.com</p>	<p>Credit Suisse International will remit funds by wire transfer per your banking instructions.</p> <p><i>Our records indicate we do not have standing settlement instructions on file. Please have an authorized signatory sign your settlement instructions and forward either by email and/or fax so that we may promptly fund your account.</i></p>	<p>Invoice Information</p> <p>Invoice Number: 720477 Pi Transmission Code: 1-2-2</p> <p>Invoice Date: May 30, 2013 Due Date: June 5, 2013</p> <p>CS Contact: Energy Settlements</p> <p>Phone: (212) 538-3430 Fax: (212) 322-2426 Email: energy.settlements@credit-suisse.com</p>
--	---	---

Comments:

Description	Amount Due
Swaps/Options	[REDACTED]
<p>PAYMENT DUE DATE: June 5, 2013</p> <p>TOTAL DUE Florida Power and Light Company: [REDACTED]</p>	

43-1
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P2 A
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Reg 3

CONFIDENTIAL

43-1
2-2
P1

pd

Swaps/Options

Trade ID	Trade Type	Trade Date	Start Date	End Date	Total Volume	Units	Heat Rate	Time Block	Put/Call	CS Pays Index/Fixed	Sprd	Price/Settle	CTPY Pays Index/Fixed	Sprd	Price/Settle	Credit Suisse Receives/ (Pays)
7607649	ENGY-SWAP					MMBTU				NATURAL GAS - NYMEX	0.0					
Swaps/Options Sub-Total:																

PAYMENT DUE DATE: June 5, 2013
 TOTAL DUE Florida Power and Light Company:

43-1
2 A

43-1
2 A

CONFIDENTIAL

PS

43-1
2-2 p.2

Florida Power & Light
Hedging Activities
Dkt #130001-EI ACN 13-102-4-1
TYE 8/1/2012 to 7/31/2013

PAYMENT COUPON

KW
9/11/13
JHP
PBC

Title: Bank #'s

1115006765036800002246180004042740011370000

4,1,1600,676503,6800002246,1800040427,4,0011370000
Please mail this portion with your check

1800040427 1 of 1

Cust. No.: 6800002246		Inv. No.: 1800040427	
This Month's Charges	Amount Due		
Past Due After	This Invoice		
06/05/13	A [REDACTED]	1	

CREDIT SUISSE INTERNATIONAL
11 MADISON AVE
NEW YORK NY 10010

Make check payable to FPL in USD and mail payments to address below

FPL
General Mail Facility
Miami FL 33188-0001

Florida Power & Light Company
Invoice
Customer Name and Address

Federal Tax Id. #: 59-0247775

CREDIT SUISSE INTERNATIONAL
11 MADISON AVE
NEW YORK NY 10010

Customer Number: 6800002246
Invoice Number: 1800040427
Invoice Date: 06/03/2013

4,1,1600,676503,6800002246,1800040427,4,0011370000
Please retain this portion for your records

CURRENT CHARGES AND CREDITS
Customer No: 6800002246 Invoice No: 1800040427

Description	Amount
NG FINANCIAL SETTLE - JUN 2013	A [REDACTED] 2
For Inquiries Contact: Sharon Patrie 518/691-7897	Total Amount Due A [REDACTED] 3 This Month's Charges Past Due After 07/03/2013

43-1
2-2
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43-1
2-2

CONFIDENTIAL

Reg 3

1800040427 1 of 1

43-1
2-2

Invoice

Florida Power & Light
Hedging Activities
Dkt #130001-EI ACN 13-102-4-1
TYE 8/1/2012 to 7/31/2013

Invoice: 190475
Counterparty: Credit Suisse International
Date: May 30, 2013
Period: Jun 01, 2013 - Jun 30, 2013
Amount: ██████████ USD **1**
Due Date: Jun 05, 2013

KC 11/13
JHP
PBC

Title: Settlement Statement

Florida Power & Light Company
Tax ID # 59-0247775
ARMS Processing (PPC/GO)
General Mail Facility
Miami, FL 33188-001

CONFIDENTIAL

V-6800002246 GL 2500000 T10 6270001498 Doc # 1800040427

Invoice To
Credit Suisse International
Attn: Settlements Administrator
11 Madison Avenue
New York, NY 10010

M Doery
Michelle Doery

Manager, Power & Fuels Accounting

Deal Type	Deal Direction	Amount Due	Currency
SWPS	Buy	B	USD
SWPS Subtotal		██████████	USD
TOTAL		██████████	USD

Summary

Details

Deal #	Type	Trade Dt	Term	Index	Volume	Unit	Deal Price	Float Price	Pay Price	Amount Due	Currency
1054318	Buy	██████	██████	(NG(FS))	██████	MMBTU	██████	$\frac{43-1}{2-2}$	██████	██████	USD
										Buy Subtotal	USD
										SWPS Subtotal	USD
										TOTAL	USD

V-see up $\frac{43-1}{2-2}$ for deal ticket

See leg 3

and

$\frac{43-1}{2-2}$
1-3

for counterparty confirmation

$\frac{43-1}{2-2}$
1

$\frac{43-1}{2-2}$
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PBC

ICE eConfirm Trade Details

Florida Power & Light
Hedging Activities
Dkt #130001-EI ACN 13-102-4-1
TYE 8/1/2012 to 7/31/2013

Fred Bartley - Florida Power & Light Company

*Kw
9/11/13
JHP
PBC*

Title: ICE Confirmation

Field	My Trade
Market Type	Financial Natural Gas
Trade Type	Fixed Price for LD1
Product Id	300
Product Name	NG Fin FP for LD1
ContractType	Swap
ReportableProduct	Y
Settlement Method	Cash
Payment Calendar	NY Banks
Payment From	After Settlement
Price Currency	USD
Price Unit	MMBtu
Quantity Unit	MMBtu
Roll Days	0
Settlement Currency	USD
Trade Date	A [REDACTED]
Buyer	Florida Power & Light Company
Seller	Credit Suisse Energy LLC
Quantity	A [REDACTED] <i>43-1/2-2/142</i>
Quantity Frequency	A [REDACTED]
Total Quantity	A [REDACTED]
Start Date	A [REDACTED]
End Date	A [REDACTED]
Price	A [REDACTED] <i>4</i>
Pricing Frequency	Monthly
Seller Pay Index	NATURAL GAS-NYMEX
Seller Index Averaging Method	Last 1
Seller Index Pricing Calendar	NYMEX
Settlement Frequency	Monthly
Payment Days	5
Payment Terms	Business
Contract Date	Jul-03-2006
Sender Trade Ref Id	1054318
Client Version Id	
Broker	No Broker
ParentId	
Trader	R. Iyer
Futures Contract Date	
Futures Contract Price	
Futures Contract	
Futures Floor Broker	
Independent Amount Enabled	N
Independent Amount Value	
Trade Status	MATCHED
Last Status Change	A [REDACTED]
Currency Conversion	None
Currency Conversion Source	None
USI	1010000238TV201302090000000000000017643233
Execution Venue	Historical: Unknown
Execution Venue Trade Ref Id	
Execution Time	
Master Agreement Type	
Confirmation	Y
Original Confirmation Time	A [REDACTED]
Buyer LEI	A89MY1K3YLICJMYWVX30
Seller LEI	R6M52COKB3D5KWP017
Buyer US Regulatory Designation	Non-SD/MSP
Seller US Regulatory Designation	Non-SD/MSP
Buyer Parent	Florida Power/NextEra
Seller Parent	The Credit Suisse Group AG
Buyer Financial Entity	N
Seller Financial Entity	Y
US Reporting Entity P&T Data	Credit Suisse Energy LLC
US Reporting Entity Continuation Data	Credit Suisse Energy LLC
Independent Amount Payer	
Block Trade	
Buyer US Based Entity	N
Seller US Based Entity	Y
First Reported SDR	ICE Trade Vault

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CONFIDENTIAL

P.1

*43-1
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src Ray 3

Invoice

Florida Power & Light
Hedging Activities
Dkt #130001-EI ACN 13-102-4-1
TYE 8/1/2012 to 7/31/2013

Invoice: 190472
Counterparty: Deutsche Bank AG
Date: May 30, 2013
Period: Jun 01, 2013 - Jun 30, 2013
Amount: ██████████ USD 1
Due Date: Jun 05, 2013

Title Invoice

Florida Power & Light Company
Tax ID # 59-0247775
ARMS Processing (PPC/GO)
General Mail Facility
Miami, FL 33188-001

CONFIDENTIAL

Kew
9/11/13

JHP
PCC

V-6800001462 GL 2500000 I/O 6370001498 Doc # 1800040434

Invoice To
Deutsche Bank AG
Attn: Settlements Administrator
New York Branch
31 West 52nd Street
New York, NY 10019

Michelle Doery
Michelle Doery
Manager, Power & Fuels Accounting

Summary

Deal Type	Deal Direction	Amount Due	Currency
SWPS	Buy	8	USD
SWPS Subtotal		██████████	USD
TOTAL		██████████	USD

Details

Deal #	Type	Trade ID	Term	Index	Volume	UoM	Deal Price	Float Price	Pay Price	Amount Due	Currency
1001227	Buy			(NG(FS))		MMBTU					USD
1010719	Deal			(NG(FS))		MMBTU					USD
1015278	Deal			(NG(FS))	43-1/2-3/2	MMBTU					USD
1018836	Deal			(NG(FS))		MMBTU					USD
1021873	Deal			(NG(FS))		MMBTU					USD
1027990	Deal			(NG(FS))		MMBTU					USD
1030238	Deal			(NG(FS))		MMBTU					USD

YKJ

Src Reg 3

43-1
2-3 p 1

Invoice

Invoice: 190472
 Counterparty: Deutsche Bank AG
 Date: May 30, 2013
 Period: Jun 01, 2013 - Jun 30, 2013
 Amount: ██████████ USD 1
 Due Date: Jun 05, 2013

Florida Power & Light Company
 Tax ID # 59-0247775

CONFIDENTIAL

Deal#	Type	Trade Dt	Term	Index	Volume	Unit	Deal Price	Floor Price	Pay Price	Amount Due	Currency
SWPS											
Buy											
1033699	Deal			(NG(FS))		MMBTU					USD
1036133	Deal			(NG(FS))		MMBTU					USD
1043492	Deal			(NG(FS))		MMBTU					USD
1045355	Deal			(NG(FS))		MMBTU					USD
1053149	Deal			(NG(FS))		MMBTU					USD
1061316	Deal			(NG(FS))		MMBTU					USD
1068810	Deal			(NG(FS))		MMBTU					USD
1077542	Deal			(NG(FS))		MMBTU					USD
1078990	Deal			(NG(FS))		MMBTU					USD
1099341	Deal			(NG(FS))		MMBTU					USD
									Buy Subtotal		USD
									SWPS Subtotal		USD
									TOTAL		USD

✓ - agreed to confirmations
 See 43-1/2-3/3 (Sample)
 ✓ - agreed to deal ticket
 Sample $\frac{43-1}{2-3}$

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 ██████████
 (43-1/2 A)

$\frac{43-1}{2-3}$

(43-1/2 A)

P2.

Florida Power & Light
Hedging Activities
Dkt #130001-EI ACN 13-102-4-1
TYE 8/1/2012 to 7/31/2013

PAYMENT COUPON

*kw
9/11/13*

Title: Invoice

/4115006765036800001462180004043480150637500

4,1,1500,676503,6800001462,1800040434,8,0150637500
Please mail this portion with your check
1800040434 1 of 1

Cust. No.:6800001462	Inv. No.:1800040434
This Month's Charges Past Due After 06/05/13	Amount Due A This Invoice [REDACTED]

1

DEUTSCHE BANK
31 W 52ND ST
NEW YORK NY 10019

Make check payable to FPL in USD and mail payments to address below

FPL
General Mail Facility
Miami FL 33188-0001

*JHP
PBL*

Florida Power & Light Company
Invoice
Customer Name and Address

Federal Tax Id.#: 59-0247775
Customer Number: 6800001462
Invoice Number: 1800040434
Invoice Date: 06/03/2013

DEUTSCHE BANK
31 W 52ND ST
NEW YORK NY 10019

4,1,1500,676503,6800001462,1800040434,8,0150637500
Please retain this portion for your records

CURRENT CHARGES AND CREDITS
Customer No: 6800001462 Invoice No: 1800040434

Description	Amount
NG FINANCIAL SETTLE - JUN 2013	A [REDACTED] 2
For Inquiries Contact: Sharon Patrie 518/691-7897	A [REDACTED] 3
Total Amount Due [REDACTED]	
This Month's Charges Past Due After 07/03/2013	

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*43-1
2-3*

*43-1
2-3
1*

CONFIDENTIAL

See log 3

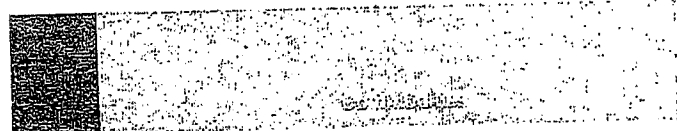
1800040434 10/14

*43-1
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Florida Power & Light
Hedging Activities
Dkt #130001-EI ACN 13-102-4-1
TYE 8/1/2012 to 7/31/2013

Title: Invoice Detail



KUG/11/B
JHP
PBC

Reference - Financial Natural Gas

To: Florida Power & Light Company
700 Universe Boulevard
Juno Beach
FL
United States
33406

Deutsche Bank AG London Branch
2nd Floor
175 Bishopsgate
London
United Kingdom
EC2A 2JN

CONFIDENTIAL

Contact person: Energy Settlements
Tel: +44 20 754 11836 / 10853
Fax: +44 (0) 1133 362 381

Attention: Sharon Patrie
Phone:
Fax:
Email: Sharon.patrie@fpl.com

CREDIT NOTE

Invoice No: 684058-1
Invoice Date: 30-May-2013
Due Date: 05-Jun-2013

DB Ref No.	Trade Date	Buy/Sell	Trade Type	Commodity	Calculation Period	Fixed Price	Float	Spread	Total Period Quantity	UOM	Settlement
A					B	C	D		E		F
15091034		Sell	ENGY-SWAP	NYM_NGA				0.0000		MMBTU	
15091034		Sell	ENGY-SWAP	NYM_NGA				0.0000		MMBTU	
15274008		Sell	ENGY-SWAP	NYM_NGA				0.0000		MMBTU	
15274008		Sell	ENGY-SWAP	NYM_NGA				0.0000		MMBTU	
15354531		Sell	ENGY-SWAP	NYM_NGA				0.0000		MMBTU	
15354531		Sell	ENGY-SWAP	NYM_NGA				0.0000		MMBTU	
15416003		Sell	ENGY-SWAP	NYM_NGA				0.0000		MMBTU	
15416003		Sell	ENGY-SWAP	NYM_NGA				0.0000		MMBTU	
15466256		Sell	ENGY-SWAP	NYM_NGA				0.0000		MMBTU	
15466256		Sell	ENGY-SWAP	NYM_NGA				0.0000		MMBTU	
15600506		Sell	ENGY-SWAP	NYM_NGA				0.0000		MMBTU	
15600506		Sell	ENGY-SWAP	NYM_NGA				0.0000		MMBTU	
15628081		Sell	ENGY-SWAP	NYM_NGA				0.0000		MMBTU	
15628081		Sell	ENGY-SWAP	NYM_NGA				0.0000		MMBTU	
15687180		Sell	ENGY-SWAP	NYM_NGA				0.0000		MMBTU	
15687180		Sell	ENGY-SWAP	NYM_NGA				0.0000		MMBTU	
15745757		Sell	ENGY-SWAP	NYM_NGA				0.0000		MMBTU	
15745757		Sell	ENGY-SWAP	NYM_NGA				0.0000		MMBTU	
15913552		Sell	ENGY-SWAP	NYM_NGA				0.0000		MMBTU	
15913552		Sell	ENGY-SWAP	NYM_NGA				0.0000		MMBTU	
15968936		Sell	ENGY-SWAP	NYM_NGA				0.0000		MMBTU	
15968936		Sell	ENGY-SWAP	NYM_NGA				0.0000		MMBTU	
16141271		Sell	ENGY-SWAP	NYM_NGA				0.0000		MMBTU	
16141271		Sell	ENGY-SWAP	NYM_NGA				0.0000		MMBTU	
16367944		Sell	ENGY-SWAP	NYM_NGA				0.0000		MMBTU	
16367944		Sell	ENGY-SWAP	NYM_NGA				0.0000		MMBTU	
16532019		Sell	ENGY-SWAP	NYM_NGA				0.0000		MMBTU	
16532019		Sell	ENGY-SWAP	NYM_NGA				0.0000		MMBTU	

Source: Req3

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22
1-1 P1

DB Ref No.	Trade Date	Buy/Sell	Trade Type	Commodity	Calculation Period	Fixed Price	Float	Spread	Total Period Quantity	UOM	Settlement
16703376		Sell	ENGY-SWAP	NYM_NGA				0.0000		MMBTU	
16703376		Sell	ENGY-SWAP	NYM_NGA				0.0000		MMBTU	
16734155		Sell	ENGY-SWAP	NYM_NGA				0.0000		MMBTU	
16734155		Sell	ENGY-SWAP	NYM_NGA				0.0000		MMBTU	
17264444		Sell	ENGY-SWAP	NYM_NGA				0.0000		MMBTU	
17264444		Sell	ENGY-SWAP	NYM_NGA				0.0000		MMBTU	

Amount due to Florida Power & Light Company : USD

PI
43-1
2-3

Payments to Florida Power & Light Company should be made direct to the following account:

Bank: Bank of America, Dallas, Texas
 ABA: ABA 111000012
 Beneficiary Name: Florida Power and Lighting Company
 Benefeciary Account Number: 3750132076

Any enquiries regarding the above invoice should be made to the following Energy.Settlements@db.com or alternatively call on the following numbers: +44 20 754 11836 / 10853

Deutsche Bank AG is authorised under German Banking Law (competent authority: BaFin - Federal Financial Supervisory Authority) and authorised and subject to limited regulation by the Financial Services Authority; a member of the London Stock Exchange. Deutsche Bank AG is a joint stock corporation with limited liability incorporated in the Federal Republic of Germany HRB 30 000 District Court of Frankfurt am Main
 FSA number: 150018; Branch Registration in England and Wales BR000005;
 Registered address: Winchester House, 1 Great Winchester Street, London EC2N 2DB.

CONFIDENTIAL

PI

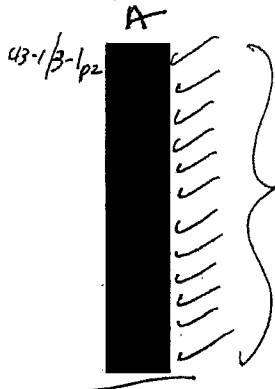
Florida Power & Light
Hedging Activities
Dkt #130001-EI ACN 13-102-4-1
TYE 8/1/2012 to 7/31/2013

KW
9/11/13
JHP
PBC

ICE Broker Fees Paid (August 2012 - July 2013)

Title: ICE Fees

August-2012
September-2012
October-2012
November-2012
December-2012
January-2013
February-2013
March-2013
April-2013
May-2013
June-2013
July-2013



✓ Agreed each mth to
the ICE OTC Invoice -
recap.

See Reg 1

See 48-5

See Co. Stmt $\frac{43-1}{3-2}$

CONFIDENTIAL

Invoices

Florida Power & Light
Hedging Activities
Dkt #130001-EI ACN 13-102-4-1
TYE 8/1/2012 to 7/31/2013

Page 1 of 2 *with 1/13*
JHP
PBC

Title: Ice Statement

ENTERED BY: SHARON PATRIE DATE: 8/2/12

PHONE: (501)691-7897 COMPANY CODE: 1500

AUTHORIZED BY: _____
ICE INVOICE

ICE OTC

Sunday, July 1, 2012 - Tuesday, July 31, 2012

REQUIRED IF UNDER \$250

Account #: 193
Florida Power & Light Company
700 Universe Blvd.
Juno Beach, FL 33408

SAP DOCUMENT #(S): 1900121289

ACCT NUMBER: See Attached for coding

Commodity Type: All USD
Invoice Date: August 1, 2012

	Invoice #	Total Fees	
Brokerage	071219388	A [REDACTED]	1
OTC Commission Adjustment	071219395	\$0.00	
Market Data Exchange Fees - ICE Futures Europe	071219387	\$0.00	
Market Data Exchange Fees - ICE Futures U.S.	071219386	\$0.00	
Market Data Exchange Fees - ICE Futures Canada	071219385	\$0.00	
Price Server Fees	071219382	\$0.00	
Direct Connect Fees		A [REDACTED]	2
Commission Total:		\$0.00	
Sales Tax Total:			

Amount Due: V-6000024222 PI [REDACTED] 3

Please remit the Amount Due within 30 days after the end of the month. Please ensure bank charges are not deducted from the amount due to ICE US OTC Commodity Markets, LLC. Payment should be made in the currency invoiced in one of the following forms:

ICE US OTC Commodity Markets, LLC Taxpayer
Identification Number (TIN) 58-2555670

via Wire Transfer:

In the form of a check made payable within
thirty (30) days to ICE US OTC Commodity
Markets, LLC and sent to:

ICE US OTC Commodity Markets, LLC
PO Box 935278
Atlanta, GA 31193-5278

Questions? Contact ICE Accounting for
answers - ICEAccounting@THEICE.com.

CONFIDENTIAL

Markets, LLC

Markets, LLC

Please quote the invoice
number when sending your
remittance to ensure credit
to your account.

Doery

Michelle Doery

Manager, Power & Fuels Accounting

Individual User Charges

Individual User Charges

<https://www.theice.com/reports/Invoice.shtml>

Src: Rec 1

8/21/2012

43-1
24
PI

		G/L 5800000 I/O 6120000502	G/L 3305000 I/O 6370000482	G/L 5800000 I/O 6120000508	TOTAL
Art Morris	Gas				
Bill Miller	Gas				
Shirley Steff	Gas				
John Gleber	Gas				
Luther Hall	Power				
Raj Iyer	Gas				
Lysta Loutan	Gas				
Gerry Yupp	Power/Gas				
Jim Drake	Power				
Jeff Dunn	Power				
Paul Zhang	Power/Gas				

Jul-12

A

B

C

D

$$\frac{43-1}{3}$$

- Names appear on Req 2 Part 2 - Confidential binder - for review returned to Carlos Diaz.

CONFIDENTIAL

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60 1/17

Florida Power & Light
Hedging Activities
Dkt #130001-EI ACN 13-102-4-1
TYE 8/1/2012 to 7/31/2013

~~REG 1~~
Reg 1
JLP
PBC 3
Idom

Title: transaction costs

~~Confidential~~
Confidential

Q: Please provide the representation letter that describes in detail the accounting treatment for transaction costs associated with the financial hedging program.

1 A: Currently, the only transaction costs incurred by FPL's financial hedging program are Intercontinental Exchange, Inc. (ICE) brokerage charges. Users are charged a monthly minimum commission of [REDACTED] for access to ICE North American Natural Gas, which includes the market types Financial Gas and Physical Gas. Individual user traded commissions are netted against his or her individual monthly minimum commission regardless of the OTC market traded.

43-1
3

Commissions are expensed in the month incurred. These costs flow through account 3305000 to G/L account 2300000 directly and are not included in the FPL Derivative Settlements - All Instruments reports. G/L account 2300000 is the FPL Fuel Inventory account.

CONFIDENTIAL

43-1
3-2

Florida Power & Light
Hedging Activities
Dkt #130001-EI ACN 13-102-4-1
TYE 8/1/2012 to 7/31/2013

kw
9/11/13
JLP

Heavy Fuel Oil Procurement

Title: Heavy Oil Hedges

	Barrels Purchases	A	Sales	B	Net	C	Gains/Loss	D
Aug-12								
Sept								2-1 p2
Oct								2-1 p4
Nov								2-1 p8
Dec								2-1 p10
August - December 12								
Jan-13								
Feb			-					2-2 p4
Mar			-					2-2 p6
Apr			-					2-2 p8
May			-					2-2 p10
Jun			-					2-2 p12
Jul			-					2-2 p14
January - July 13								2-2 p16

p2

Source : Hedging Filings 4/5/13, 8/16/13

Req 8, 12

Confidential

CONFIDENTIAL

43-2 p1

		PER FILING Gains/Loss	TRUE UP FROM DERIVATIVE SETTLEMENT	TOTAL FROM DERIVATIVE SETTLEMENT
Aug-12	43-3/5 43-3/6	A	B	D 43-2/1A
Sept				
Oct				
Nov				
Dec				
August - December 12				
Jan-13				
Feb				
Mar				
Apr				
May				
Jun				43-2/4
Jul				
January - July 13				

Source: Felery
Derivative Settlement.

Confidential

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Florida Power & Light
Hedging Activities
Dkt #130001-EI ACN 13-10-1
TYE 8/1/2012 to 7/31/2013

confidential

*kw
9/11/13
JHP*

Title: *August Oil Hedging*

Hedge Oil
Aug-12

Counterparty	Volume	Gain/Loss
A [Redacted]	B [Redacted]	C [Redacted]

*43-2 11
1 P2*

*B-2 A →
2*

*ERC - Derivative Settlement Report
Pg 1.*

CONFIDENTIAL

*43-2
1 A*

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Hedging Audit Workpaper Number 43-2/1

[Pages 1 through 4]

Derivative Settlements Report

Florida Power & Light
Hedging Activities
Dkt #130001-EI ACN 13-102-4-1
TYE 8/1/2012 to 7/31/2013

aw 9/11/13
JHP
PBC

Title: August Invoices

Per Invoices - August

A
[Redacted]

B
[Redacted]

C
[Redacted]

True up
Aug-12

[Redacted]

Net

[Redacted]

43-2
1 A

Src. 43-2/2
" 13
" 14

leg 5
(Confidential)

CONFIDENTIAL

43-2
2 A

Florida Power & Light
Hedging Activities
Dkt #130001-EI ACN 13-102-4-1
TYE 8/1/2012 to 7/31/2013

Title: Invoice

TO:
ADDRESS:

ATTN:
FAX:
FROM:
INVOICE NUMBER:
DATE:

FLORIDA POWER & LIGHT COMPANY
700 UNIVERSE BLVD
JUNO BEACH, FL
33408
United States
Jerri Ann Rawles

J. ARON & COMPANY
102141482-0
04 SEP 2012

WIRE PAYMENT

CONFIDENTIAL

ENTERED BY: Donna Dale
PHONE: (561) 691-7895 COMPANY CODE: 1500
AUTHORITY: _____

DATE: 9/6/12



SAP DOCUMENT #(S): 1900125809
ACCT NUMBER: 2500000 206370001498
V=233116

*Amount sent to SAAR
9/6/12
Email sent to
Cash Flow per
9/7/12
PBC*

INVOICE / SETTLEMENT STATEMENT FOR USD PAYMENT ON 10 SEP 2012

Our Trade ID	Your Ref ID	Trade Date	Option Type	Expiry Date	Quantity Unit	Strike/Fixed Price	Floating Price 1	Floating Payment Amount Price 2 Due J. Aron (Due to You)
US Fuel Oil/Swap/Cash Settlement/Platts 1.05 Max								
1842407959-2-1-1	992304/D							
1675522077-3-1-1	736437							
1681842149-5-1-1	865687							
1676412910-7-1-1	764888							
1677817936-9-1-1	816182							
1677614403-9-1-1	806274							

Deal Price

43-2/2-3

43-2/2-4

F C=AxB

*B
Diff in
Fixed + Float
9.555
18.555
5.555
10.455
6.005
3.255*

Sub-Total

43-2-1

THEREFORE WE RECEIVE FROM YOU USD _____
Payment Date: 10 SEP 2012

M Doery
Michelle Doery
Manager, Power & Fuels Accounting

*A - Rec. by
Steb*

OUR PAYMENT INSTRUCTION:

BANK:
CITY:
ROUTE CODE:
ACCOUNT NAME:
ACCOUNT NUMBER:

43-2-1

2/10/12

PO

Purchase Statement

Florida Power & Light
Hedging Activities
Dkt #130001-EI ACN 13-102-4-1
TYE 8/1/2012 to 7/31/2013

Title: Purchase Statements

Florida Power & Light Company
Tax ID # 59-0247775
ARMS Processing (PPC/GO)
General Mail Facility
Miami, FL 33188-001

CONFIDENTIAL

Purchase Statement: 166680

Counterparty: J. Aron & Company

Date: Sep 05, 2012

Period: Aug 01, 2012 - Aug 31, 2012

Amount: ██████████ USD 1

Due Date: Sep 10, 2012

KW
9/11/12
JMP
PRC

Pay To

J. Aron & Company
Attn: Settlements Administrator
85 Broad Street
New York, NY 10004
Phone: 212-357-0979
Fax: 212-493-9848

Summary

Deal Type	Deal Direction	Amount Due	Currency
SSWPS	Buy	<u>B</u>	USD
	Sell		USD
	SSWPS Subtotal		USD
	TOTAL		USD

PD
Phantom
432
2/2

Details

Deal #	Type	Trade Dt	Term	Index	Volume	UoM	Deal Price	Float Price	Pay Price	Amount Due	Currency
SSWPS											
	Buy	<u>C</u>	<u>D</u>		<u>E</u>		<u>F</u>	<u>G</u>	<u>H</u>	<u>I</u>	
736437	Deal			[PLATTS]1.0 NYH CRGOMEAN[DAILY]	0	BBLS	0	0			USD
764888	Deal			[PLATTS]1.0 NYH CRGOMEAN[DAILY]	0	BBLS	0				USD
806274	Deal			[PLATTS]1.0 NYH CRGOMEAN[DAILY]	0	BBLS	0				USD
816182	Deal			[PLATTS]1.0 NYH CRGOMEAN[DAILY]	0	BBLS	0				USD
865887	Deal			[PLATTS]1.0 NYH CRGOMEAN[DAILY]	0	BBLS	0				USD
									Buy Subtotal		USD

432
2/2

-Agreed to Confirmation of Commodity Swap
See sample for #36437. 43-2/2-3
43-2/2-3/1

12/1
1

Src Reg 5

F1

Purchase Statement

Florida Power & Light Company
Tax ID # 59-0247775

CONFIDENTIAL

Purchase Statement: 166680
Counterparty: J. Aron & Company
Date: Sep 05, 2012
Period: Aug 01, 2012 - Aug 31, 2012
Amount: ██████████ USD **1**
Due Date: Sep 10, 2012

Deal #	Type	Trade Dt	Term	Index	Volume	UoM	Deal Price	Float Price	Pay Price	Amount Due	Currency	
992304	Deal	████████	████████	[PLATTS]1.0 NYH CRGQMEAN[DAILY]	████████	BBLs	████████	████████	████████	████████	USD	
										Sell Subtotal	████████	USD
										SSWPS Subtotal	████████	USD
										TOTAL	████████	USD

Payment Details

Wire
Bank: Citibank
New York, NY
Acct Name: J. Aron & Company
ABA #: 021000089
Account #: 09292521
Addr Code:

ACH
Bank:
Acct Name: J. Aron & Company
ABA #:
Account #:
Addr Code:

If you have any questions, please contact Donna Dale at 561-691-7895 (phone), 561-625-7651 (fax), emtinvoices@fpl.com (email). If remitting an amount different than the total billed, please email the appropriate supporting documents.

43-2
2-1
p

Florida Power & Light
Hedging Activities
Dkt #130001-EI ACN 13-102-4-1
TYE 8/1/2012 to 7/31/2013

WJ
9/11/13
JHP
PXC

Title: Deal Ticket

sell

1
2
3

You are not authorized to edit this deal

Status: Saved-Locked-ConfirmSent-ConfirmExecuted-Invoiced Modified: [dad00ew 2012-06-05 15:40:47] Created: [REDACTED]

Number: 992304 Ticket: [REDACTED] Vol Frequency: [REDACTED] Volume/Contract: [REDACTED] Monthly Contracts: [REDACTED] Monthly Volume: [REDACTED]

Trade Date: [REDACTED] Trader: Rajgopalan Iyer Price/Contract: [REDACTED] Total Contracts: [REDACTED] Total Volume: [REDACTED] (Populate Tiers) Clear

Portfolio: FPL Hedge Oil 2012

Agent for: [REDACTED]

Counterparty: Aron & Company (JAC)

Base Contract: FPL-ISDA-00-055 Deal Type: Swap

Credit Limit: [REDACTED] Available: [REDACTED]

Direction: Sell FAS Hedge MTH Non-Qualifying

Exchange: OTC Strategy: HDGE10054B

Product: Dodd-Frank

Category: FO SWAP

Product: New York Harbor Res. Fuel 1% Sulfur (Platts) [FS]

Pay Formula: [REDACTED]

Receive Formula: [PLATTS(L0 NYH CRGOMEAN) DAILY]

Risk Commodity: FO

Risk Location: 1% NYH Fuel Oil

Currency: USD Unit Of Measure: BBLs

Legacy Deal Type: SSWPS Type: [REDACTED]

Iso Price Type: None

Settlement Freq: Monthly

Exec Method: Phone Exec Time: 15:29

Internal Notes: 3:29 PM Manual Confirm

Special Terms: [REDACTED]

Pricing Notes: [REDACTED] DF Reportable: Swap

Close

Tiers (Shaped)

Tier	Contract Month	Volume per Contract	Price	Monthly Contracts	Monthly Volume	Monthly Contracts	Notional Volume	Invoiced
E								<input checked="" type="checkbox"/>
								<input checked="" type="checkbox"/>
								<input checked="" type="checkbox"/>
								<input checked="" type="checkbox"/>

See 43-6/1 p 2
for Futures contract
rate comparison.

43-2
2

4

CONFIDENTIAL

SIC Reg 5

SIC Reg 5

43-2
2-2 p1

Buy all

1
2
3

You are not authorized to edit this deal
Status: Saved-Locked-ConfirmSent-ConfirmExecuted-Invoiced Modified: dadDoew 2012-09-05 16:07:27 Created: [redacted]

Member: 736437
Trade Date: [redacted]
Trader: Rajgopalan Iyer
Portfolio: FPL Hedge Oil 2012
Agent for: [redacted]
Counterparty: J. Aron & Company (JAC)
Base Contract: FPL-ISDA-00-055 Deal Type: Swap
Credit Limit: Available
Direction: Buy PAS Hedge MTM Non-Qualifying
Exchange: OTC Strategy: HDGE10053B

Vol Frequency: [redacted] Volume/Contract: [redacted] Monthly Contracts: [redacted] Monthly Volume: [redacted]
Price/Contract: [redacted] Total Contracts: [redacted] Total Volume: [redacted] Populate Tiers: Clear

Tier	Contract Month	Volume per Contract	Price	Monthly Contracts	Monthly Volume	Monthly Contracts	Notional Volume	Invoiced
[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	<input checked="" type="checkbox"/>

432
2A

Product: Dodd-Frank
Category: FO SWAP
Product: New York Harbor Res. Fuel 1% Sulfur (Platts) (FS)
Pay Formula: [redacted]
Receive Formula: [PLATTS]1.0 NYHCRGOMEAN[DAILY]
Risk Commodity: FO
Risk Location: 1% NYH Fuel Oil
Currency: USD Unit Of Measure: BBLs
Legacy Deal Type: SSWPS Type: [redacted]
Iso Price Type: None
Settlement Freq: Monthly

4

Exec Method: Phone Exec Time: 14:16:21

Type	Broker	Freq	Fee	Cur	Inv
[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]

Internal Notes: 2:16 PM Manual Confirm

Special Terms: [redacted]

Pricing Notes: [redacted] DF Reportable Swap

Close

CONFIDENTIAL

432
2-2 p2

You are not authorized to edit this deal

1
2
3

Status: Saved-Locked-ConfirmSent-ConfirmExecuted-Invoiced, Modified: 2012-08-01 09:53:23, Created: [Redacted]

Number: B65687, Ticket: [Redacted], Vol Frequency: [Redacted], Volume/Contract: [Redacted], Monthly Contracts: [Redacted], Monthly Volume: [Redacted]
Trade Date: [Redacted], Trader: Lystra Loutan, Price/Contract: [Redacted], Total Contracts: [Redacted], Total Volume: [Redacted], Populate Tiers: [Redacted], Clear

Agent for: [Redacted]
Counterparty: Aron & Company (JAC)
Base Contract: FPL-ISDA-00-055, Deal Type: Swap
Credit Limit: Available
Direction: Buy, FAS, Hedge MTM Non-Qualifying
Exchange: QTC, Strategy: HDGE10053B

Product: Dodd-Frank
Category: FO SWAP
Product: New York Harbor Res. Fuel 1% Sulfur (Platts) (FS)
Pay Formula: [Redacted]
Receive Formula: [PLATTS][1.0 NYH CRGOMEAN][DAILY]
Risk Commodity: FO
Risk Location: 1% NYH Fuel Oil
Currency: USD, Unit Of Measure: BBLS
Legacy Deal Type: SSWPS, Type
Iso Price Type: None
Settlement Freq: Monthly

Tier	Contract Month	Volume per Contract	Price	Monthly Contracts	Monthly Volume	Monthly Contracts	Notional Volume	Invoiced
E	F	G	H	I	J	K	L	
[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]

43-2
2

4

Exec Method: Phone, Exec Time: 15:00

Internal Notes: 3:00pm, Manual Confirm

Special Terms: [Redacted]

Pricing Notes: [Redacted], DF Reportable Swap

Close

CONFIDENTIAL

43-2
2-2 p3

You are not authorized to edit this deal

Status Saved-Locked-ConfirmSent-ConfirmExecuted-Invoiced Modified: dad0oew 2012-07-03 11:29:45, Created

1
2
3

Number: 764888 Ticket: Vol Frequency: Volume/Contract: Monthly Contracts: Monthly Volume: 9,000
Trade Date: Tue 03/15/2011 Trader: Rajgopalani Iyer Price/Contract: Total Contracts: Total Volume: Populate Tiers: Clear

Portfolio: FPL Hedge Oil 2012
Agent for:
Counterparty: J. Aron & Company [JAC]
Base Contract: FPL-ISDA-00-055 Deal Type: Swap
Credit Limit: Available
Direction: Buy FAS Hedge/ATM Non-Qualifying
Exchange: OTC Strategy: HDGE10053B

Tier	Contract Month	Volume per Contract	Price	Monthly Contracts	Monthly Volume	Monthly Contracts	Notional Volume	Invoiced
								<input checked="" type="checkbox"/>
								<input checked="" type="checkbox"/>
								<input checked="" type="checkbox"/>

43-2
3

Product: Dodd-Frank
Category: FO SWAP
Product: New York Harbor Res. Fuel 1% Sulfur (Platts) [FS]
Pay Formula:
Receive Formula: [PLATTS]1.0 NYHCRGOMEAN[DAILY]
Risk Commodity: FO
Risk Location: 1% NYH Fuel Oil
Currency: USD Unit Of Measure: BBLs
Legacy Deal Type: SSWPS Type:
Iso Price Type: None
Settlement Freq: Monthly

4

Exec Method: Phone Exec Time: 14:41

Type	Broker	Freq	Fee	Cur	Inv

Internal Notes: 2:41 PM Manual Confirm
Special Terms:
Pricing Notes: DF Reportable Swap

Close

CONFIDENTIAL

43-2
2-2 p4

You are not authorized to edit this deal

1

Status Saved-Locked-ConfirmSent-ConfirmExecuted-Invoiced Modified | dad0oew 2012-06-05 15:40:43 Created [Redacted]

Number 816182 Ticket: [Redacted]
 Trade Date [Redacted] Trader: Rajgopalan Iyer
 Portfolio: FPL Hedge Oil 2012
 Agent for [Redacted]
 Counterparty: Aron & Company (IAC)
 Base Contract: FPL-ISDA-00-055 Deal Type: Swap
 Credit Limit: Available
 Direction: Buy FAS Hedge MTM Non-Qualifying
 Exchange: OTC Strategy: HDGEJ0053B

Vol Frequency [Redacted] Volume/Contract [Redacted] Monthly Contracts [Redacted] Monthly Volume [Redacted]
 Price/Contract [Redacted] Total Contracts [Redacted] Total Volume [Redacted] Populate 11ers Clear

Product: Dodd-Frank
 Category: FO SWAP
 Product: New York Harbor Res. Fuel 1% Sulfur (Platts) [FS]
 Pay Formula: [Redacted]
 Receive Formula: [PLATTS]1.0 NYHCRGOMEAN[DAILY]
 Risk Commodity: FO
 Risk Location: 1% NYH Fuel Oil
 Currency: USD Unit Of Measure: BBLs
 Legacy Deal Type: SSWPS Type: [Redacted]
 Iso Price Type: None
 Settlement Freq: Monthly

Tier	Contract Month	Volume per Contract	Price	Monthly Contracts	Monthly Volume	Monthly Contracts	Notional Volume	Invoiced
[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	<input checked="" type="checkbox"/>
[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	<input checked="" type="checkbox"/>
[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	<input checked="" type="checkbox"/>
[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	<input checked="" type="checkbox"/>

43-2

Exec Method: Phone Exec Time: 13:29

Type	Broker	Freq	Fee	Cur	Inv
[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]

Internal Notes: 1:29 PM Manual Confirm
 Special Terms: [Redacted]
 Pricing Notes: [Redacted] DF Reportable Swap

Close

CONFIDENTIAL

43-2
22 PS

Ⓢ You are not authorized to edit this deal

1 Status: Saved-Locked-ConfirmSent-ConfirmExecuted-Invoiced | Modified | dad0oew 2012-06-05 15:40:47 | Created [Redacted]

2 Number: 806274 | Ticket: [Redacted] | Vol Frequency: [Redacted] | Volume/Contract: [Redacted] | Monthly Contracts: [Redacted] | Monthly Volume: 5,000

3 Trade Date: [Redacted] | Trader: Rajgopalan Iyer | Price/Contract: [Redacted] | Total Contracts: [Redacted] | Total Volume: [Redacted] | Populate Tiers: Clear

Portfolio: FPL Hedge Oil 2012

Agent for: [Redacted]

Counterparty: J. Aron & Company (JAC) | Deal Type: Swap

Base Contract: FPL-ISDA-00-055

Credit Limit: Available

Direction: Buy | FAS | Hedge MTH Non-Qualifying

Exchange: OTC | Strategy: HDGE10053B

Product: Dodd-Frank

Category: FO SWAP | Custom

Product: New York Harbor Res. Fuel 1% Sulfur (Platts) (FS)

Pay Formula: [Redacted]

Receive Formula: [PLATTS]1.0 NYH CRGOMEAN [DAILY]

Risk Commodity: FO

Risk Location: 1% NYH Fuel Oil

Currency: USD | Unit Of Measure: BBLS

Legacy Deal Type: SSWPS | Type: [Redacted]

Iso Price Type: None

Settlement Freq: Monthly

Exec Method: Phone | Exec Time: 14:22

Internal Notes: 2:22 PM | Manual Confirm

Special Terms: [Redacted]

Pricing Notes: [Redacted] | DF Reportable: Swap

Close

Tier	Contract Month	Volume per Contract	Price	Monthly Contracts	Monthly Volume	Monthly Contracts	Notional Volume	Invoiced
E	F	G	H	I	J	K	L	<input checked="" type="checkbox"/>
								<input checked="" type="checkbox"/>
								<input checked="" type="checkbox"/>
								<input checked="" type="checkbox"/>

43-2
2

CONFIDENTIAL

43-2
2-2 PL

JWP
PBL



Title: Confirmation

CONFIRMATION OF COMMODITY SWAP

Transaction Number: 736437
Date: [Redacted] 432/2-1 P1
To: J. Aron & Company (Seller)
Trader:
Fax No. :
From: Florida Power & Light Company (Buyer)
Trader: Rajgopalan Iyer

CONFIDENTIAL

The following is to confirm the terms and conditions of the Transaction entered into between us on the Trade Date specified below (the "Transaction").

Transaction Details

2 Trade Date: A [Redacted] 432/2-1
3 Notional Quantity Per Calculation Period: A [Redacted] B [Redacted] C [Redacted] 432/2-1
Commodity: Fuel Oil No. 6 1.0% NY- Cargo (BBLs)
4 Effective Date: A [Redacted]
5 Termination Date: A [Redacted]
6 Calculation Period: A [Redacted]
7

8
9
10
11

Total Notional Quantity:	Contract Month	Volume	UOM
A	A [Redacted]	B [Redacted]	C [Redacted]
A	A [Redacted]	B [Redacted]	C [Redacted]
A	A [Redacted]	B [Redacted]	C [Redacted]

Fixed Amount Details

Fixed Price Payor: Florida Power & Light Company
12 Fixed Price: A [Redacted] 432/2-1
Differential:

Floating Amount Details

Floating Price Payor: J. Aron & Company
Floating Price: To be based on the average of the means of the daily quotation FUEL OIL - No. 6 T.O PERCENT NEW YORK (CARGO) - PLATTS U.S. for each determination period.
Rounding: The floating price will be rounded to 3 decimal places.
Payment Dates: The fifth(5th) Business Day following the date on which the Floating price is determinable. If with respect to each determination period, the Fixed Price exceeds the Floating Price, the Fixed Price Payor shall pay the Floating Price Payor the difference between the two such amounts multiplied by the Notional Quantity. If the Floating Price exceeds the Fixed Price, the Floating Price Payor shall pay the Fixed Price Payor the difference between the two such amounts multiplied by the Notional Quantity.

See calculation
or
43.2
2.4

Special Terms: None.

Raj 5

43.2
2.3 P1

To: FLORIDA POWER & LIGHT COMPANY
02-15-11 13:41 PM Page 2

From: Goldman Sachs

JHP
PBC

Florida Power & Light
Hedging Activities
Dkt #130001-EI ACN 13-102-4-1
TYE 8/1/2012 to 7/31/2013



Title: Confirmation

APAPAP06668561-33665ATATAT

J. Aron & Company, 200 West Street, New York, NY, 10282 USA

To: FLORIDA POWER & LIGHT COMPANY
Attention: RAJ IYER
Broker: SALBS DEPARTMENT

CONFIDENTIAL

From: J. Aron & Company
Subject: ENERGY SWAP TRANSACTION
Date Confirmation Sent: [REDACTED]

Transaction Reference No.: 1675522077 1 1

The purpose of this communication is to confirm the terms and conditions of the above-referenced transaction entered into on the Trade Date and effective as of the Effective Date as specified below (the "Transaction") between J. Aron & Company ("Aron") and FLORIDA POWER & LIGHT COMPANY ("Counterparty"). This communication constitutes a "Confirmation" as referred to in the ISDA Master Agreement specified below. Aron is acting as principal in this Transaction.

The definitions and provisions contained in the 2006 ISDA Definitions (the "2006 Definitions") and the definitions and provisions contained in the 2005 ISDA Commodity Definitions (the "Commodity Definitions"), and together with the 2006 Definitions, (the "Definitions"), in each case as published by the International Swaps and Derivatives Association, Inc. ("ISDA") and as amended and supplemented from time to time, are incorporated by reference into, and made part of, this Confirmation. In the event of any inconsistency between the 2006 Definitions and the Commodity Definitions, the Commodity Definitions will prevail for the purposes of the relevant Transaction and in the event of any inconsistency between the Definitions and the provisions of this Confirmation, this Confirmation will prevail for the purposes of the relevant Transaction.

This Confirmation supplements, forms part of and is subject to, the ISDA Master Agreement dated as of 06 July, 2000, as amended and supplemented from time to time (the "Agreement") between Aron and FLORIDA POWER & LIGHT COMPANY. All provisions contained in the Agreement govern this Confirmation except as expressly modified below.

- 2 Trade Date: A [REDACTED] ✓
- 3 Effective Date: A [REDACTED] 43-2/2-3
- 4 Termination Date: A [REDACTED]
- 5 Commodity: A [REDACTED]
- 6 Total Notional Quantity: A [REDACTED]
- 7 Notional Quantity per Calculation Period: A [REDACTED] 43-2/2-3
- Calculation Period(s): Each consecutive calendar month, from and including the Effective Date, to and including the Termination Date
- Payment Date(s): With respect to each Calculation Period, the 5th Business Day following the final Pricing Date applicable to such Calculation Period
- Business Day: New York

Reg 5

43-2
2-3
1

To: FLORIDA POWER & LIGHT COMPANY
02-15-11 13:42 PM Page 3

From: Goldman Sachs

Rounding: Rounding to 3 decimal places to be used in all final calculated Floating Prices

Fixed Amount Details:
Fixed Price Payer:
Fixed Price:

FLORIDA POWER & LIGHT COMPANY
A [REDACTED]

43-2/2-3

Floating Amount Details:
Floating Price Payer:
Floating Price:

J. Aron & Company
With respect to each Calculation Period, the arithmetic average of the Relevant Prices for each Pricing Date within such Calculation Period

Commodity Reference Price:

FUEL OIL-NO.6 1.0 PERCENT NEW YORK (CARGO)-PLATTS
U.S.

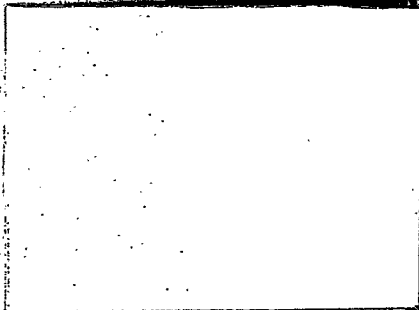
Currency:
Specified Price:
Delivery Date:
Pricing Date(s):

USD
The mean of the high and the low price
The spot month
With respect to each Calculation Period, each Commodity Day during the applicable Calculation Period

Market Disruption:
Market Disruption Event(s):

Disruption Fallback(s):

Account Details:
Aron Account for Payments:



← account

The Office of Counterparty for the Transaction is: Not Applicable

For the sake of good order, please note that the terms of this Transaction shall be agreed solely between the parties and that any broker's confirmation, telex referencing the details of this Transaction is for informational purposes only.

Please confirm that the foregoing correctly sets forth the terms of our agreement with respect to this Transaction (Transaction Reference No.: 1675522077.1.1) by signing this Confirmation via e-mail to the attention of Commodity Operations at:

New York: 1-212-493-9846 (J. Aron & Company)
London: 44-207-774-2135 (Goldman Sachs International)
Singapore: 65-6889-3515 (J. Aron & Company (Singapore) Pte.)

Regards,
J. Aron & Company
Signed on behalf of J. Aron & Company
By:

CONFIDENTIAL

43-2
2-3
1

P2

Florida Power & Light
Hedging Activities
Dkt #130001-EI ACN 13-102-A
TYE 8/1/2012 to 7/31/2013

PAYMENT COUPON

Title: Invoice 15006765006800001715180002498670106212500

4,1,1500,676500,6800001715,1800024986,7,0106212500
Please mail this portion with your check

1800024986 1 of 1

Cust. No.: 6800001715	Inv. No.: 1800024986
This Month's Charges	Amount Due
Past Due After 9/10/12	This Invoice A [REDACTED] 1

*Emailed 9/10/12
KWS 11/1/13
JAP
PSC:*

JPMORGAN CHASE BANK
270 PARK AVE, 40TH FL
NEW YORK NY 10017

Make check payable to FPL in USD and mail payments to address below

FPL
General Mail Facility
Miami FL 33188-0001

Florida Power & Light Company
Invoice
Customer Name and Address

Federal Tax Id.#: 59-0247776

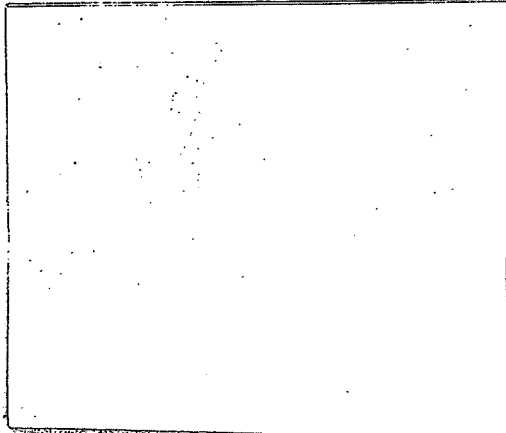
JPMORGAN CHASE BANK
270 PARK AVE, 40TH FL
NEW YORK NY 10017

Customer Number: 6800001715
Invoice Number: 1800024986
Invoice Date: 09/06/2012

4,1,1500,676500,6800001715,1800024986,7,0106212500
Please retain this portion for your records

CURRENT CHARGES AND CREDITS
Customer No: 6800001715 Invoice No: 1800024986

Description	Amount
JPMORGAN - FINANCIAL OIL SSWPS - AUGUST 2012	A [REDACTED] 2
For Inquiries Contact: Donna Dale - 661-691-7895	⁴³² Total Amount Due 1 A [REDACTED] 3 This Month's Charges Past Due After 9/10/12 2



CONFIDENTIAL

Src Rec 5

*432
3*

Invoice

Florida Power & Light
Hedging Activities
Dkt #130001-EI ACN 13-102-4-1
TYE 8/1/2012 to 7/31/2013

Invoice: 166678
Counterparty: JPMorgan Chase Bank, NA
Date: Sep 05, 2012
Period: Aug 01, 2012 - Aug 31, 2012
Amount: ██████████ USD **1**
Due Date: Sep 10, 2012

KW 9/11/13
JAP
PBC

Florida Power & Light Company
Tax ID # 59-0247775
ARMS Processing (PPC/GO)
General Mail Facility
Miami, FL 33188-001

Title: Invoice

ENTERED BY: Donna Dato DATE: 9/6/12
PHONE: 305-691-7895 COMPANY CODE: 1590

Invoice To: JPMorgan Chase Bank, NA
Attn: Settlements Administrator
270 Park Avenue, 40th Floor
Legal Department-Capital Markets Group
New York, NY 10017-2070
Phone: 212-623-3104
Fax: 212-623-2511

REQUIRED UNDER \$250

SAP DOCUMENT #(S): 1800024986

ACCOUNT NUMBER: _____

Summary

M Doery
Michelle Doery
Manager, Power & Fuels Accounting

Deal Type	Deal Direction	Amount Due	Currency
SSWPS	Buy	██████████	USD
	Sell	██████████	USD
	SSWPS Subtotal	██████████	USD
	TOTAL	4	USD

Matrix

Details

Deal #	Type	Trade Dt	Term	Index	Volume	Unit	Deal Price	Flat Fee	Pay Price	Amount Due	Currency
710055	Deal	██████	██████	(PLATTS[1.0 NYH CRGOMEAN]DAILY)	██████	BBLs	██████	██████	██████	██████	USD
834340	Deal	██████	██████	(PLATTS[1.0 NYH CRGOMEAN]DAILY)	██████	BBLs	██████	██████	██████	USD	
939229	Deal	██████	██████	(PLATTS[1.0 NYH CRGOMEAN]DAILY)	██████	BBLs	██████	██████	██████	USD	
940119	Deal	██████	██████	(PLATTS[1.0 NYH CRGOMEAN]DAILY)	██████	BBLs	██████	██████	██████	USD	
Buy Subtotal										4	USD

CONFIDENTIAL

Req 5 *Agreed to deal ticket* *432/32* *Verified in* *432/3-4* *Page 1 of 2* *432* *3-1*

Invoice

Invoice: 166678
 Counterparty: JPMorgan Chase Bank, NA
 Date: Sep 05, 2012
 Period: Aug 01, 2012 - Aug 31, 2012
 Amount: ██████████ USD **1**
 Due Date: Sep 10, 2012

Florida Power & Light Company
 Tax ID # 59-0247775

Deal #	Type	Trade Date	Trade Terms	Index	Volume	Unit	Deal Price	Trade Price	Pay Price	Amount Due	Currency
1000544	Sell			[PLATTS] 1.0 NYH CRGOMEAN [DAILY]		BBLs					USD
										Sell Subtotal	USD
										SSWPS Subtotal	USD
										TOTAL	USD

Payment Details

Wire
 Bank: Bank of America
 Dallas, TX
 Acct Name: Florida Power & Light Company

ACH
 Bank:
 Acct Name: Florida Power & Light Company

*43-2
3-1
1*

*43-2
3*

If you have any questions, please contact Donna Dale at 561-691-7895 (phone), 561-625-7651 (fax), emtinvoices@fpl.com (email). If remitting an amount different than the total billed, please email the appropriate supporting documents.

Agreed to FCE e Confirm trade details reports. See sample on 43-2/3-3

CONFIDENTIAL

*43-2
3-1*

Florida Power & Light
 Hedging Activities
 Dkt #130001-EI ACN 13-102-4-1
 TYE 8/1/2012 to 7/31/2013

J.P.Morgan

Title: Invoice

W. 9/11/13
JPLP
ABC

Date: 05-Sep-12
 To: Florida Power and Light Company
 Attn: Sharon Patrie
 Tel: 1-561-691-7897
 Fax: 1-561-625-7199
 Email: Sharon.Patrie@fpl.com

CC: JerriAnn Rawles
 Tel: 1-561-691-7881
 Fax: 1-561-625-7199
 Email: JerriAnn.Rawles@fpl.com

From: JPMORGAN CHASE BANK, N.A.
 Re: Global Commodities Settlements Group

Invoice No: EJPM248932F/1

Payment Date: 10-Sep-2012

Commodity Type: FUEL OIL-NO. 6 1.0 PERCENT NEW YORK/BOSTON (CARGO) - PLATT'S OILGRAM - PLATT'S OILGRAM

Trade Date	Deal #	Trade Type	Fixed Price	Flt. Price	Start Date	End Date	Quantity	Settlement Amt
	E38001413	Swap						
	E39953389	Swap						
	E41528695	Swap						
	E41560488	Swap						
	E44150671	Swap						

Subtotal USD: H 1 *432*

JPMorgan Pays Net USD: H 2 *3-1*

J.P. Morgan

For questions regarding this invoice, please contact Global Commodities Settlements Group by phone at United Kingdom 0800 917 0566 or United States 1 866 698 7263 or by fax at United Kingdom +44 1202 320252 or United States 1 212 628 2569

CONFIDENTIAL

See leg 5

432
3-1
1

Florida Power & Light
 Hedging Activities
 Dkt #130001-EI ACN 13-102-4-1
 TYE 8/1/2012 to 7/31/2013

W
 9/11/13
 JAP
 PBC

Title: Deal Ticket

1
 2
 3

You are not authorized to edit this deal

Status: Saved-Locked-ConfirmSent-ConfirmExecuted-Involved Modified: dad0new 2012-09-05 16:07:22 Created: [Redacted]

Number: 710055 Ticket: [Redacted] Vol Frequency: [Redacted] Volume/Contract: [Redacted] Monthly Contracts: [Redacted] Monthly Volume: [Redacted]

Trade Date: [Redacted] Trader: Rajgopalan Tyer Price/Contract: [Redacted] Total Contracts: [Redacted] Total Volume: [Redacted] Populate Hints: Clear

Portfolio: FPL Hedge Oil 2012

Agent for: [Redacted]

Counterparty: JPMorgan Chase Bank, NA (JPM CHASE)

Base Contract: FPL-ISDA-04-032 Deal Type: Swap

Credit Limit: Available

Direction: Buy FAS Hedge MTM Non-Qualifying

Exchange: ETC Strategy: HDGE10053B

Product: Dodd-Frank

Category: FO SWAP Custom

Product: New York Harbor Res. Fuel 1% Sulfur (Platts) (FS)

Pay Formula: [Redacted]

Receive Formula: [PLATTS] L0 NYH CRGOMEAN [DAILY]

Risk Commodity: FO

Risk Location: 1% NYH Fuel Oil

Currency: USD Unit of Measure: DBLS

Legacy Deal Type: SSWPS Type: [Redacted]

Iso Price Type: Netie

Settlement Freq: Monthly

Exec Method: Phone Exec Time: 14:52

Tier	Contract Month	Volume per Contract	Price	Monthly Contracts	Monthly Volume	Monthly Contracts	Notional Volume	Involved
[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	<input checked="" type="checkbox"/>

Commission: [Redacted]

Type	Broker	Freq	Fee	Cur	Inv.
[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]

Internal Notes: 2:52 PM Manual Confirm

Special Terms: [Redacted]

Pricing Notes: [Redacted] DF Reportable: Swap

Close

43-2
 3-1 p1

4

See 43-6/1^{P2} for
 comparison to Futures
 contract rate.

Src Req 5

CONFIDENTIAL

43-2
 3-1 p1

You are not authorized to edit this deal

1
2
3

Status: Saved-Locked-Confirmed-Sent-Confirmed-Executed-Invoiced | Modified: dad0oew 2012-08-01 09:53:16 | Created: [Redacted]

Number: 834340 | Ticket: [Redacted] | Vol Frequency: [Redacted] | Volume/Contract: [Redacted] | Monthly Contracts: [Redacted] | Monthly Volume: [Redacted]
Trade Date: [Redacted] | Trader: Lystra Loutan | Price/Contract: [Redacted] | Total Contracts: [Redacted] | Total Volume: [Redacted] | Populate Tiers | Clear

Portfolio: EPL Hedge Oil 2012
Agent for: [Redacted]
Counterparty: JPMorgan Chase Bank, NA [JPM CHASE]
Base Contract: EPL-ESDA-01-032 | Deal Type: Swap
Credit Limit: Available
Direction: Buy | FAS: Hedge MTM Non-Qualifying
Exchange: OTC | Strategy: HDGE10053B

Tiers

Tier	Contract Month	Volume per Contract	Price	Monthly Contracts	Monthly Volume	Monthly Contracts	Notional Volume	Invoiced
E	F	G	H	I	J	K	L	
[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	<input checked="" type="checkbox"/>
[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	<input checked="" type="checkbox"/>
[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	<input checked="" type="checkbox"/>

43-2/3-1

Product: Dodd-Frank
Category: FO SWAP
Product: New York Harbor Res. Fuel 1% Sulfur (Platts) [FS]
Pay Formula: [Redacted]
Receive Formula: [PLATTS] L.O NYH [CRGOMEAN] DAILY
Risk Commodity: FO
Risk Location: 1% NYH Fuel Oil
Currency: USD | Unit of Measure: BBLS
Legacy Deal Type: SSWPS | Type: [Redacted]
Iso Price Type: None
Settlement Freq: Monthly

4

Exec Method: Phone | Exec Time: 14:59

Commissions

Type	Broker	Freq	Fee	Cur	Inv
[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]

Internal Notes: 12:59pm | Manual Confirm

Special Terms: [Redacted]

Pricing Notes: [Redacted] | DF Reportable: Swap

Close

CONFIDENTIAL

43-2
32 p2

You are not authorized to edit this deal

1
2
3

Status: Saved-Locked-Confirm-Sent-Confirm-Executed-Invoked Modified: dad0cew 2012-09-05 16:07:27 Created: [Redacted]

Number: 940119 Ticket: [Redacted] Vol Frequency: [Redacted] Volume/Contract: [Redacted] Monthly Contracts: [Redacted] Monthly Volume: [Redacted]
Trade Date: [Redacted] Trader: Lysira Loulan Price/Contract: [Redacted] Total Contracts: [Redacted] Total Volume: [Redacted] Populate Tiers: [Redacted] Clear

Portfolio: FPL Hedge Oil 2012
Agent for: [Redacted]
Counterparty: JPMorgan Chase Bank, NA [JPM CHASE]
Base Contract: FPL-ISDA-04-032 Deal Type: Swap
Credit Limit: Available
Direction: Buy FAS Hedge MTM Non-Qualifying
Exchange: CXC Strategy: HDGE100538

Product: Dodd-Frank
Category: FO SWAP
Product: New York Harbor Res. Fuel 1% Sulfur (Platts) [FS]
Pay Formula: [Redacted]
Receive Formula: [PLATTS]1.0 NYH CRGOMEAN[DAILY]
Risk Commodity: FO
Risk Location: 1% NYH Fuel Oil
Currency: USD Unit of Measure: BBLs
Legacy Deal Type: SSWPS Type: [Redacted]
Iso Price Type: None
Settlement Freq: Monthly

Tier	Contract Month	Volume Ref	Price	Monthly Contracts	Monthly Volume	Monthly Contracts	Monthly Volume	Non-Delivered Volume	Invoked
E	F	G	H	I	J	K	L		
[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	<input checked="" type="checkbox"/>

10-1

4

Exec Method: Phone Exec Time: 15:15

Internal Notes: 3:15pm
Special Terms: [Redacted]
Pricing Notes: [Redacted] DF Reportable: Swap

Close

CONFIDENTIAL

432
30 p4

You are not authorized to edit this deal

1
2
3

Status Saved-Locked-ConfirmSent-ConfirmExecuted-Involved Modified 2012-09-05 16:07:27 Created

Number 1000544 Ticket: [redacted]
 Trade Date [redacted] Trader Cysira Loutan
 Portfolio FPL Hedge Oil 2012
 Agent for [redacted]
 Counterparty JPMorgan Chase Bank, NA (JPM CHASE)
 Base Contract FPL-ISDA-04-032 Deal Type Swap
 Credit Limit [redacted] Available
 Direction Sell FAS Hedge MTH Non-Qualifying
 Exchange DTC Strategy HDGE100548

Vol Frequency [redacted] Volume/Contract [redacted] Monthly Contracts [redacted] Monthly Volume [redacted]
 Price/Contract [redacted] Total Contracts [redacted] Total Volume [redacted] Popular Tiers Clear

Product Dodd-Frank
 Category FO SWAP Custom
 Product New York Harbor Res. Fuel 1% Sulfur (Platts) (FS)
 Pay Formula [redacted]
 Receive Formula [PLATTS] [LONVHCRGOMEAN] [DAILY]
 Risk Commodity FO
 Risk Location 1% NYH Fuel Oil
 Currency USD Unit of Measure BBLs
 Legacy Deal Type SSWFS Type
 Iso Price Type None
 Settlement Freq Monthly

Tier	Contract Month	Volume per Contract	Price	Monthly Contracts	Monthly Volume	Monthly Contracts	Monthly Volume	Invoiced
[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]

43-2/3-1
p2

4

Exec Method Phone Exec Time 15:08

Type	Broker	Freq	Fee	Cur	Inv
[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]

Internal Notes 3:08pm Manual Confirm
 Special Terms
 Pricing Notes DF Reportable Swap

Close

CONFIDENTIAL

43-2
3-2 ps

*WKS
9/11/13
JHP
DPC*

Title: ICE Confirmation

Field	My Trade
Market Type	Financial Oil
Trade Type	Fuel Oil Fixed Price
Product Id	105
Product Name	1% NYH Cargo swap
Contract Type	Swap
Reportable Product	Y
Reference Price	FUEL OIL-NO. 6 1.0 PERCENT NEW YORK (CARGO)-PLATTS U.S.
Averaging Method	Business Days
Pricing Calendar	Platts
Settlement Method	Cash
Payment Calendar	NY Banks
Payment Front	After Settlement
Price Precision	3
Price Currency	USD
Price Unit	bbi
Quantity Unit	bbi
Roll Days	0
Settlement Currency	USD
Trade Date	A [REDACTED]
Buyer	JPMorgan Chase Bank
Seller	Florida Power & Light Company
Quantity	A [REDACTED]
Quantity Frequency	A [REDACTED]
Total Quantity	A [REDACTED]
Start Date	A [REDACTED]
End Date	A [REDACTED]
Price	A [REDACTED]
Pricing Frequency	Monthly
Settlement Frequency	Monthly
Payment Days	3
Payment Terms	Business
Contract Date	Feb-23-2004
Sender Trade Ref Id	1000544
Client Version Id	
Broker	No Broker
Parent Id	
Trader	L. Loutan
Trade Status	MATCHED
Last Status Change	A [REDACTED]
Currency Conversion	None
Currency Conversion Source	None
USI	1010000238TV201302090000000000000016522245
Execution Venue	Historical: Unknown
Execution Venue Trade Ref Id	
Execution Time	
Master Agreement Type	
Confirmation	Y
Original Confirmation Time	A [REDACTED]
Buyer LEI	A89MY1K3YLIGJMYWVX50
Seller LEI	SD
Buyer US Regulatory Designation	Non-SD/MSP
Seller US Regulatory Designation	
Buyer Parent	JPMorgan Chase & Co.
Seller Parent	Florida Power/NextEra
Buyer Financial Entity	Y
Seller Financial Entity	N
US Reporting Entity P&T Dnta	JPMorgan Chase Bank
US Reporting Entity Confirmation Dat	JPMorgan Chase Bank
Block Trade	
Buyer US Based Entity	N
Seller US Based Entity	N
First Reported SDIt	ICE Trade Vmult
Non Reporting Entity Voluntary Reporting	N
US Reporting Entity Valuation Data	JPMorgan Chase Bank
US Reporting Entity Valuation Frequency	Daily
Collateralization Type	

1
2
3
4
5
6
7

8

9

sell

*43-2
3-1*

CONFIDENTIAL

Req 5

*43-2
3-3*

Florida Power & Light
Hedging Activities
Dkt #130001-EI ACN 13-102-4-1
TYE 8/1/2012 to 7/31/2013

MENT COUPON

106765006800000555380002499120102527000

Title: Invoice

4,1,1500,676500,6800000555,1800024991,2,0102527000
Please mail this portion with your check

1800024991 1 of 1

Cust. No.: 6800000555	Inv. No.: 1800024991
This Month's Charges Past Due After 9/10/12	Amount Due This Invoice [REDACTED]

*Emailed on
9/6/12
JHP
PDC*

MORGAN STANLEY CAPITAL GROUP
2000 WESTCHESTER AVE
PURCHASE NY 10577

Make check payable to FPL in USD and mail payments to address below

FPL
General Mail Facility
Miami FL 33188-0001

Florida Power & Light Company
Invoice
Customer Name and Address

MORGAN STANLEY CAPITAL GROUP
2000 WESTCHESTER AVE
PURCHASE NY 10577

Federal Tax Id.#: 59-0247775

Customer Number: 6800000555
Invoice Number: 1800024991
Invoice Date: 09/06/2012

4,1,1500,676500,6800000555,1800024991,2,0102527000
Please retain this portion for your records

CURRENT CHARGES AND CREDITS
Customer No: 6800000555 Invoice No: 1800024991

Description	Amount
MORGAN STANLEY - FINANCIAL OIL SSWPS - AUGUST 2012	A [REDACTED] 2
For Inquiries Contact: Donna Dale - 561-691-7895	Total Amount Due A [REDACTED] 3 This Month's Charges Past Due After 9/10/12

*432-A
2*

Account Name:
Bank (Wire & Ach)
Account Number
Wire City/State:
Ach City/State:
Wire ABA Number
ACH ABA Number

CONFIDENTIAL

Sec. Reg 5

*43-2
4*

1800024991 1 of 1

432-A

Invoice

Florida Power & Light
Hedging Activities
Dkt #130001-EI ACN 13-102-4-1
TYE 8/1/2012 to 7/31/2013

Invoice: 166679
Counterparty: Morgan Stanley Capital Group, Inc.-AMD
Date: Sep 05, 2012
Period: Aug 01, 2012 - Aug 31, 2012
Amount: [REDACTED] USD 1
Due Date: Sep 10, 2012

Rec
JSP
PBC

Florida Power & Light Company
Tax ID # 59-0247775
ARMS Processing (PPC/GO)
General Mail Facility
Miami, FL 33188-001

Title: Invoice

DATE: 9/6/12
1500
Donna Dale
7895 COMPANY CODE
REQUIRED FINDER FEE \$250
1800024991

CONFIDENTIAL

Invoice To
Morgan Stanley Capital Group, Inc.-AMD
Attn: Settlements Administrator
1585 Broadway, 4th Floor
New York, NY 10036-8293
Phone: 212-761-5290
Fax: 212-761-0292

ENTERED BY: [REDACTED]
PHONE: [REDACTED]
AUTHORISED BY: [REDACTED]
SAP DOCUMENT # (S): [REDACTED]
ACCT NUMBER: [REDACTED]

Summary

M Doery
Michelle Doery
Manager, Power & Fuels Accounting

Deal Type	Deal Direction	Amount Due	Currency
SSWPS	Buy	[REDACTED]	USD
	Sell	[REDACTED]	USD
	SSWPS Subtotal	[REDACTED]	USD
	TOTAL	5 [REDACTED]	USD

Details

Deal #	Type	Trade Dt	Term	Index	Volume	Uom	Deal Price	Float Price	Pay Price	Amount Due	Currency
834980	Buy	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	BBLs	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	USD
868714	Buy	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	BBLs	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	USD
963768	Buy	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	BBLs	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	USD
Buy Subtotal										[REDACTED]	USD

Ⓐ Floating Price verified in cup $\frac{432}{2-4}$

See Req 5

$\frac{432}{2-1}$

Invoice

Florida Power & Light Company
Tax ID # 59-0247775

Invoice: 166679
Counterparty: Morgan Stanley Capital Group, Inc.-AMD
Date: Sep 05, 2012
Period: Aug 01, 2012 - Aug 31, 2012
Amount: ██████████ USD **1**
Due Date: Sep 10, 2012

CONFIDENTIAL

Deal #	Volume	Unit	Deal Price	Flat Price	Pay Price	Amount Due	Currency	
A	B	C	D	E	F	G	H	
1011870	████████	████████	[PLATTS] 1.0 NYH CRGOMEAN[DAILY]	████████	████████	████████	USD	
Sell Subtotal							████████	USD
SSWPS Subtotal							████████	USD
TOTAL							████████	USD

Payment Details

Wire
Bank: Bank of America
Dallas, TX
Acct Name: Florida Power & Light Company

ACH
Bank:
Acct Name: Florida Power & Light Company

If you have any questions, please contact Donna Dale at 561-691-7895 (phone), 561-625-7651 (fax), email voices@procure.com. If an amount different than the total billed, please email the appropriate supporting documents.

✓ - agreed to deal tickets 43-2 / 4-2
 • - Agreed to ICE & confirm Trade Details
 See sample 43-2 / 4-3

43-2 / 4-1

Morgan Stanley

Florida Power & Light
Hedging Activities
Dkt #130001-EI ACN 13-102-4-1
TYE 8/1/2012 to 7/31/2013

16w
9/11/13

Invoice 904568-1

Title: Swap Statement
Detail Credit Note

all
PBC

Please be advised that the following swaps have priced out

Trade ID	Trade Date	Swap	Quantity	We Pay	You Pay	Amount Due
	A	B	C	D	E	F
83170460						
79368430						
77013004						
76052611						

Total Due From Morgan Stanley Capital Group Inc. in USD
Due Date: Sep-10-2012

A [Redacted]

p2

43-2
4-1

Kindly forward your invoice at your earliest convenience so that we can process this payment promptly.

CONFIDENTIAL

See Req 5

43-2
4-1
1 p1

Morgan Stanley

Invoice 904568-1

Summary Credit Note

Invoice Date: Sep-04-2012
Invoice Number: 904568-1
Due Date: Sep-10-2012

Morgan Stanley Capital Group Inc.
2000 Westchester Avenue
Attn: Commodities
Purchase, NY 10577-2530

FLORIDA POWER & LIGHT
COMPANY
PO BOX 029100
MIAMI 331029100
USA

From: Commodities Operations
Voice:
Fax: 914-750-0751
Email: commodfinsettlementsind@morganstanley.com

Attn: Donna Dale
Voice:
Fax:

Account: 057936445

IV

Description	Amount Due
-------------	------------

Swap

A [REDACTED] 1
A [REDACTED] 2
5A [REDACTED] 3

Due Date: Sep-10-2012

*Morgan Stanley
P1*

Kindly forward your invoice at your earliest convenience so that we can process this payment promptly.

IV

CONFIDENTIAL

*432
4-1
P2*

Florida Power & Light
Hedging Activities
Dkt #130001-EI ACN 13-102-4-1
TYE 8/1/2012 to 7/31/2013

*Kew 9/11/13
JHP
PBC*

Title: Deal Ticket

You are not authorized to edit this deal

Status: Saved-Locked-Confirm-Sent-Confirm-Executed-Invoiced Modified: dad0eow 2012-08-01 09:53:23 Created: [Redacted]

Number: 834980 Ticket: [Redacted]

Trade Date: [Redacted] Trader: Lystra Loulan

Portfolio: FPL Hedge Oil 2012

Agent for: [Redacted]

Counterparty: Morgan Stanley Capital Group, Inc. [MGS]

Base Contract: FPL-ISDA-00-061 Deal Type: Swap

Credit Unit: [Redacted] Available: [Redacted]

Direction: Buy FAS Hedge MTM Non-Qualifying

Exchange: GTC Strategy: HDGE100538

Product: Dodd-Frank

Category: FO SWAP [Custom]

Product: New York Harbor Res. Fuel 1% Sulfur (Platts) [FS]

Pay Formula: [Redacted]

Receive Formula: [PLATTS][LONNYHCRGOMEAN][DAILY]

Risk Commodity: FO

Risk Location: 1% NYH Fuel Oil

Currency: USD Unit of Measure: BBLs

Legacy Deal Type: SSWPS Type: [Redacted]

Iso Price Type: None

Settlement Freq: Monthly

Exec Method: Phone Exec Time: 15:23

Internal Notes: 3:23pm Manual Confirm

Special Terms: [Redacted]

Pricing Notes: [Redacted] DF Reportable: Swap

Close

1
2
3

4

Tier	Contract	Volume	Price	Monthly	Monthly	Monthly	National	Invoiced
E	Month	F	per Contract	G	H	I	J	K
[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]

432/4

*See 436 p 2 for comparison
to Futures contract roll*

CONFIDENTIAL

Src Req 5

*432
4-2 p1*

You are not authorized to edit this deal

1
2
3

Status: Saved-Locked-Confirm-Sent-Confirm-Executed-Invoiced Modified: [redacted] 2012-08-01 09:53:23 Created: [redacted]

Number: 866714 **A** Ticket: [redacted]
 Trade Date: [redacted] Trader: Lystra Loutan
 Portfolio: FPL Hedge Oil 2012
 Agent for: [redacted]
 Counterparty: Morgan Stanley Capital Group, Inc. [MGS]
 Base Contract: FPL-1SDA-00-061 Deal-Type: Swap
 Credit Limit: [redacted] Available: [redacted]
 Direction: Buy FAS Hedge MTH Non-Qualifying
 Exchange: OTC Strategy: HDQE10053B

Vol Frequency: [redacted] Volume/Contract: [redacted] Monthly Contracts: [redacted] Monthly Volume: [redacted]
 Price/Contract: [redacted] Total Contracts: [redacted] Total Volume: [redacted] Populate Tiers: [redacted] Clear

Product: Dodd-Frank
 Category: FO SWAP Custom
 Product: New York Harbor Res. Fuel 1% Sulfur (Platts) [FS]
 Pay Formula: [redacted]
 Receive Formula: [PLATTS] [L0 NYHCRGOMEAN] [DAILY]
 Risk Commodity: FO
 Risk Location: 1% NYH Fuel Oil
 Currency: USD Unit Of Measure: BBL5
 Legacy Deal Type: SSWPS Type: [redacted]
 Iso Price Type: None
 Settlement Freq: Monthly

Tier	Contract Month	Volume per Contract	Price	Monthly Contracts	Monthly Volume	Monthly Contracts	Notional Volume	Invoiced
[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	<input checked="" type="checkbox"/>

432
4-1

4

Exec Method: Phone Exec Time: 14:59

Type	Broker	Freq	Fee	Cur	Inv
[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]

Internal Notes: 2:14pm Manual Confirm

Special Terms: [redacted]

Pricing Notes: [redacted] DF Reportable: Swap

Close

CONFIDENTIAL

432
4-1

© You are not authorized to edit this deal

1
2
3

Status: Saved-Locked-Confirm-Sent-Confirm-Executed-Invoiced Modified: dad@oewy 2012-09-05 16:07:28 Created: [Redacted]

Number: 963768 A Ticket: [Redacted]
 Trade Date: [Redacted] Trader: Lystra Loutan
 Portfolio: FPL Hedge Oil 2012
 Agent for: [Redacted]
 Counterparty: Morgan Stanley Capital Group, Inc. [MSCG]
 Base Contract: FPL-ISDA-00-061 Deal Type: Swap
 Credit Limit: [Redacted] Available: [Redacted]
 Direction: Buy PAS Hedge MTM Nbn-Qualifying
 Exchange: OTC Strategy: HDGE10053B

Vol Frequency: [Redacted] Volume/Contract: [Redacted] Monthly Contracts: [Redacted] Monthly Volume: [Redacted]
 Price/Contract: [Redacted] Total Contracts: [Redacted] Total Volume: [Redacted] Populate Tiers: [Redacted] Clear

Product: Dodd-Frank
 Category: FO SWAP Custom
 Product: New York Harbor Res. Fuel 1% Sulfur (Platts) [FS]
 Pay Formula: [Redacted]
 Receive Formula: [PLATTS]1.0 NYH CRGOMEAN DAILY
 Risk Commodity: FO
 Risk Location: 1% NYH Fuel Oil
 Currency: USD Unit Of Measure: BBLS
 Legacy Deal Type: SSWPS Type: [Redacted]
 Iso Price Type: None
 Settlement Freq: Monthly

Tier	Contract Month	Volume per Contract	Price	Monthly Contracts	Monthly Volume	Monthly Contracts	Monthly Volume	Notional Volume	Invoiced
E	F	G	H						<input checked="" type="checkbox"/>

4

Exec Method: Phone Exec Time: 14:33

Type	Broker	Freq	Fee	Cur	Inv

Internal Notes: 2:33pm Manual Confirm
 Special Terms: [Redacted]
 Pricing Notes: [Redacted] DF Reportable Swap

Close

CONFIDENTIAL

43-2
4-2p3

You are not authorized to edit this deal

1
2
3

Status: Saved-Locked-ConfirmSent-ConfirmExecuted-Invoiced Modified: dad0sew 2012-09-05 16:07:27 Created: [redacted]

Number: 1011870 Ticket: [redacted] Vol Frequency: [redacted] Volume/Contract: [redacted] Monthly Contracts: [redacted] Monthly Volume: [redacted]

Trade Date: [redacted] Trader: Lystra Loulan Price/Contract: [redacted] Total Contracts: [redacted] Total Volume: [redacted] Populate Tiers: [redacted] Clear

Portfolio: FPL Hedge Oil 2012

Agent for: [redacted]

Counterparty: Morgan Stanley Capital Group, Inc. (MGS)

Base Contract: FPL_ISDA-00-061 Deal Type: Swap

Credit Limit: Available

Direction: Sell FAS Hedge MTM Non-Qualifying

Exchange: OTC Strategy: HDGE10054B

Tier	Contract Month	Volume per Contract	Price	Monthly Contracts	Monthly Volume	Monthly Contracts	Notional Volume	Invoiced

43-2
4-1-12

Product: Dodd-Frank

Category: FO SWAP Custom

Product: New York Harbor Res. Fuel 1% Sulfur (Platts) (FS)

Pay Formula: [redacted]

Receive Formula: [PLATTS]1.0 NYHCRGOMEAN[DAILY]

Risk Commodity: FO

Risk Location: 1% NYH Fuel Oil

Currency: USD Unit Of Measure: BBL

Legacy Deal Type: SSWPS Type: [redacted]

Iso Price Type: None

Settlement Freq: Monthly

4

Exec Method: Phone Exec Time: 14:42

Type	Broker	Freq	Fee	Cur	Inv

Internal Notes: 2:42pm Manual Confirm

Special Terms

Pricing Notes DF-Reportable Swap

Close

CONFIDENTIAL

43-2
4-2 p4

ICE eConfirm Trade Details

Florida Power & Light
Hedging Activities
Dkt #130001-EI ACN 13-102-4-1
TYE 8/1/2012 to 7/31/2013

ed Bartley - Florida Power & Light Company

Title: ICE Confirm

*kw
9/11/13
HP
PBC*

1
2
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4
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6
7

8

9

Field	My Trade
Market Type	Financial Oil
Trade Type	Fuel Oil Fixed Price
Product Id	105
Product Name	1% NYH Cargo swap
ContractType	Swap
ReportableProduct	Y
Reference Price	FUEL OIL-NO. 6 1.0 PERCENT NEW YORK (CARGO)-PLATTS U.S.
Averaging Method	Business Days
Pricing Calendar	Platts
Settlement Method	Cash
Payment Calendar	NY Buks
Payment From	After Settlement
Price Precision	3
Price Currency	USD
Price Unit	bbl
Quantity Unit	bbl
Roll Days	0
Settlement Currency	USD
Trade Date	A [REDACTED]
Buyer	Florida Power & Light Company
Seller	Morgan Stanley Capital Group, Inc.
Quantity	A [REDACTED]
Quantity Frequency	A [REDACTED]
Total Quantity	A [REDACTED]
Start Date	A [REDACTED]
End Date	A [REDACTED]
Price	A [REDACTED]
Pricing Frequency	Monthly
Settlement Frequency	5
Payment Days	Business
Payment Terms	May 30-2000
Contract Date	834980
Sender Trade Ref Id	[REDACTED]
Client Version Id	No Broker
Broker	TEMPEST:76052611
ParentId	L. Louisa
Trader	MATCHED
Trade Status	A [REDACTED]
Last Status Change	None
CurrencyConversion	None
CurrencyConversionSource	None
USI	Historical: Unknown
Execution Venue	
Execution Venue Trade Ref Id	
Execution Time	
Master Agreement Type	
Confirmation	Y
Original Confirmation Time	A [REDACTED]
Buyer LEI	A89MY1K3YLGJMYVWX50
Seller LEI	VB7RXNZG06KVDABYB880
Buyer US Regulatory Designation	Non-SD/MSP
Seller US Regulatory Designation	SD
Buyer Parent	Florida Power/NextEra
Seller Parent	Morgan Stanley
Buyer Financial Entity	N
Seller Financial Entity	Y
US Reporting Entity PFT Data	Morgan Stanley Capital Group, Inc.
US Reporting Entity Confirmation Data	Morgan Stanley Capital Group, Inc.
Block Trade	N
Buyer US Based Entity	N
Seller US Based Entity	Y
First Reported SDR	Global Trade Repository
Non Reporting Entity Voluntary Reporting	N
US Reporting Entity Valuation Data	Morgan Stanley Capital Group, Inc.
US Reporting Entity Valuation Frequency	Daily
Collateralization Type	

*43-2
4-1*

CONFIDENTIAL

*43-2
4-3
PI*

src Rec 5

Title: Aug Allocation of Hedges

2012012 Oil Financial Instruments.xls

Handwritten notes:
43-1
43-2
PPE

Plant	M&S Number	SAP Barrels Paid	Prior Month Accrual	Current Month Accrual	Current Month Purchases	%	Increase / (Decrease) Inventory Cost	Allocation of Financial Instruments
Prior Month True Up								
Sanford	901-10700-7	A	B	C	D	E		F
Port Everglades	901-11200-1							
Cape Canaveral	901-11300-7							
Manatee	901-11700-2							
Martin	901-11800-9							
Turkey Point	901-12600-1							

Prior Month	Actual	Accrual	True-up Adjustment
BNP Paribas Swing Swap			\$
J Aron Swing Swap			\$
JP Morgan Chase Bank Swing Swap			\$
Merrill Lynch Commodities Swing Swap			\$
Morgan Stanley Swing Swap			\$
Royal Bank of Scotland Swing Swap			\$
Prior Month True-up	\$	\$	\$

Current Month Activity (August 2012)	Actual	Accrual	True-up Adjustment
Sanford	J	K	L
Port Everglades			
Cape Canaveral			
Manatee			
Martin			
Turkey Point			

Current Month	True-up Adjustment
BNP Paribas Swing Swap	
J Aron Swing Swap	
JP Morgan Chase Bank Swing Swap	
Merrill Lynch Commodities Swing Swap	
Morgan Stanley Swing Swap	
Royal Bank of Scotland Swing Swap	
Current Month Activity	\$

Total Impact of Financial Instruments	
Sanford	901-10700-7
Port Everglades	901-11200-1
Cape Canaveral	901-11300-7
Manatee	901-11700-2
Martin	901-11800-9
Turkey Point	901-12600-1

Handwritten notes:
✓ Agrees to Prior Month's Activity
✓ Agrees to LFAC's fuel Transaction Register for Aug.

Increase / (Decrease) to Inventory Balance

43-2
5-1
8/31/2012 8:19 AM
43-1
1-5

A + B = Fueling amount

Reg 7

I

[Redacted]

43-2 P1,2

43-2
5

Florida Power & Light
Hedging Activities
Dkt #130001-EI ACN 13-102-4-1
TYE 8/1/2012 to 7/31/2013

*Inventoried
Acct.*

Title: Journal Entry

CONFIDENTIAL

FPSC HEDGING AUDIT
REQUEST NO. 7

FLORIDA POWER & LIGHT COMPANY
M&S CORRECTIONS & ADJUSTMENTS

Page 7

WORK ORDER #	BLK ER	SAP Account	Plant	GOMP	SEC	UC	CHRG LDC CODE	M&S NUMBER	UNIT OF ISSUE	QUANTITY	AMOUNT	DESCRIPTION	
		2009900 - A/R-Fuel	EMT	143	45	0	611	104008					
		2300000 - Inv-Fuel	EMT	151	00	0	975	104008		0	\$	TO REFLECT A COST DECREASE TO HEAVY OIL INVENTORY FOR ALL FOSSIL PLANTS AS A RESULT OF FINANCIAL TRANSACTIONS FOR AUGUST 2012 AS DESCRIBED IN ATTACHED MEMO	
		2300000 - Inv-Fuel	PSN	151	00	0	975	107007		0	\$		
		2300000 - Inv-Fuel	PPE	151	00	0	975	112001		0	\$		
		2300000 - Inv-Fuel	PMT	151	00	0	975	117002		0	\$		
		2300000 - Inv-Fuel	PMR	151	00	0	975	118009		0	\$		
		2300000 - Inv-Fuel	PTF	151	00	0	975	128001		0	\$		
TOTALS													

X

~~ASSIGN VOUCHER~~

PREPARED BY
Annie Thomsen
ANNIE THOMSEN

APPROVED BY
Jennifer Grant-Keene
JENIFER GRANT-KEENE
SUPERVISOR, PROPERTY ANALYSIS

DATE 8/31/2012 ACCOUNTING MONTH AUGUST 2012

Source Req 7

*SAP = 230000000
PERC = 151*

0004

*In the last audit we obtained the acct detail for BL 2300000 and reconciled the entry to the acct detail.
we determined the acct detail was not necessary to verify...*

*43-27
5-1*

*JGP
JGP
JGP*

UNCONFIDENTIAL

ENERGY MARKETING & TRADING DIVISION
ALLOCATION OF OIL FINANCIAL INSTRUMENTS
30-Sep

Title: Fuel

\\r\OILA2012 Oil Financial Instruments.xls

Increase /
(Decrease)
Inventory Cost

Plant	M&S Number	SAP Barrels Paid	Prior Month Accrual	Current Month Accrual	Current Month Purchases	%	Allocation of Financial Instruments
		A	B	C	D	E	F
Prior Month True Up							
Sanford	901-10700-7						
Port Everglades	901-11200-1						
Cape Canaveral	901-11300-7						
Manatee	901-11700-2						
Martin	901-11800-9						
Turkey Point	901-12600-1						

✓ Agreed to Prior month current month activity section

Prior Month	Actual	Accrual	True-up Adjustment
	G	H	I
BNP Paribas Swing Swap			
J Aron Swing Swap			
JP Morgan Chase Bank Swing Swap			
Merrill Lynch Commodities Swing Swap			
Morgan Stanley Swing Swap			
Royal Bank of Scotland Swing Swap			
Prior Month True-up	\$	\$	

AUG TU

Current Month Activity (September 2012)	PMTS	Accrual Rev	Accruals	M	N	O
Sanford	901-10700-7					
Port Everglades	901-11200-1					
Cape Canaveral	901-11300-7					
Manatee	901-11700-2					
Martin	901-11800-9					
Turkey Point	901-12600-1					

Note: Due to no purchases in September used August 2012 ending inventory

✓ Agreed to LFARS by M&S Number
✓ Agreed to LFARS by M&S #
✓ Agreed to Accrual Reversals to LFARS by M&S Number

Current Month	P
BNP Paribas Swing Swap	
J Aron Swing Swap	
JP Morgan Chase Bank Swing Swap	
Merrill Lynch Commodities Swing Swap	
Morgan Stanley Swing Swap	
Royal Bank of Scotland Swing Swap	
Current Month Activity	\$

Total Impact of Financial Instruments	
Sanford	901-10700-7
Port Everglades	901-11200-1
Cape Canaveral	901-11300-7
Manatee	901-11700-2
Martin	901-11800-9
Turkey Point	901-12600-1

A + B

Increase / (Decrease) to Inventory Balance

43.8 / 6.2 p2

43.2 p12
43.8
6.1 →

43.8 / 6

log 7

Florida Power & Light
Hedging Activities
Dkt #130001-EI ACN 13-102-4-1
TYE 8/1/2012 to 7/31/2013

FPSC HEDGING AUDIT
REQUEST NO. 7

kw
9/11/13
JHP

Title: Journal Entry

CONFIDENTIAL

FLORIDA POWER & LIGHT COMPANY
M&S CORRECTIONS & ADJUSTMENTS

WORK ORDER #	BLK ER	SAP Account	Plant	COMP	SEC	UC	CHRG LOC CODE	M&S NUMBER	UNIT OF ISSUE	QUANTITY	AMOUNT	DESCRIPTION
			EMT	142	45	0	811	104008		0	\$	TO REFLECT A COST DECREASE TO HEAVY OIL INVENTORY FOR ALL FOSSIL PLANTS AS A RESULT OF FINANCIAL TRANSACTIONS FOR September 2012 AS DESCRIBED IN ATTACHED MEMO
			EMT	151	00	0	975	104008		0	\$	
			PSN	151	00	0	975	107007		0	\$	
			PPE	151	00	0	975	112001		0	\$	
			PMT	151	00	0	975	117002		0	\$	
			PMR	151	00	0	975	118009		0	\$	
			PTP	151	00	0	975	126001		0	\$	
TOTALS										-	\$	

X

59 CASH VOUCHER

PREPARED BY

Annie Thomsen
ANNIE THOMSEN

APPROVED BY

Jennifer Grant-Keene 10/1/2012
JENNIFER GRANT-KEENE
SUPERVISOR, PROPERTY ANALYSIS

DATE 10/1/2012

ACCOUNTING MONTH September '2012

0003

log 7

43-35
6-1

10

JHP
PAC

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Hedging Audit Workpaper Number 43-2/6-2

[Pages 1 through 2]

Derivative Settlements Report

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Hedging Audit Workpaper Number 43-2/8

[Pages 1 through 2]

Derivative Settlements Report

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Hedging Audit Workpaper Number 43-2/8-1

[Pages 1 through 2]

Derivative Settlements Report

Florida Power & Light
Hedging Activities
Dkt #130001-EI ACN 13-102-4-1
TYE 8/1/2012 to 7/31/2013

WIRE PAYMENT

CONFIDENTIAL

*Will 8/16/13 Scanned to
FPL Cash
Management
on 8/6/13*



*JHP
PBC*

Title: INVOICE

TO: FLORIDA POWER & LIGHT COMPANY
ADDRESS: 700 UNIVERSE BLVD
JUNO BEACH, FL
33408
United States
Sharon Patrie

ATTN:
FAX:
FROM: J. ARON & COMPANY
INVOICE NUMBER: 102311837-0
DATE: 01 AUG 2013

**FPSC HEDGING AUDIT
REQUEST NO. 13**

Michelle Doery

Michelle Doery
Manager, Power & Fuels Accounting

INVOICE / SETTLEMENT STATEMENT FOR USD PAYMENT ON 07 AUG 2013

Our Trade ID	Your Ref ID	Trade Date	Option Type	Expiry Date	Quantity	Unit	Strike/ Fixed Price	Floating Price 1	Floating Payment Price 2 Due J. Aron (Due to You)
US Fuel Oil/Swap/Cash Settlement/Platts 1.0S Max Cargo NYH									
1697082257-2-1-1	1076999								

*43-2
8-2
1*

Sub-Total

P1

*43-2
8-1 p2*

THEREFORE, WE RECEIVE FROM YOU USD [REDACTED] ^A 1
Payment Date 07 AUG 2013

OUR PAYMENT INSTRUCTION:

BANK:
CITY:
ROUTE CODE:
ACCOUNT NAME:
ACCOUNT NUMBER:

ENTERED BY: Donna Dale DATE: 8/5/13
PHONE: (561) 691-7895 COMPANY CODE: 1500
AUTHORIZED BY: _____

REQUIRED IF UNDER \$250

SAP DOCUMENT #(S): 1900219762

We will expect receipt on the date specified above for the amount detailed. No further documentation is required for this settlement unless otherwise stated. Any difference must be communicated prior to the payment date. Any amounts not paid shall

8/7/2013

Rec 13

CR 2500000

ID 6370001498

V= 233116

*43-2
8-2*

Purchase Statement

Florida Power & Light
Hedging Activities
Dkt #130001-EI ACN 13-102-4-1
TYE 8/1/2012 to 7/31/2013

Title: Purchase Stmt

Florida Power & Light Company
Tax ID # 59-0247775
ARMS Processing (PPC/GO)
General Mail Facility
Miami, FL 33188-001

Purchase Statement: 197240

Counterparty: J. Aron & Company

Date: Aug 02, 2013

Period: Jul 01, 2013 - Jul 31, 2013

Amount: [REDACTED] USD 1

Due Date: Aug 07, 2013

kw
9/16/13
JHP
PBC

FPSC HEDGING AUDIT
REQUEST NO. 13

CONFIDENTIAL

Pay To

J. Aron & Company
Attn: Settlements Administrator
85 Broad Street
New York, NY 10004
Phone: 212-357-0879
Fax: 212-493-8848

Summary

Deal Type	Deal Direction	Amount Due	Currency
SSWPS	Buy	[REDACTED]	USD
SSWPS Subtotal		[REDACTED]	USD
TOTAL		[REDACTED]	USD

PROG 11

Details

Deal #	Type	Trade Dt	Term	Index	Volume	UoM	Deal Price	Float Price	Pay Price	Amount Due	Currency
1076999	Buy	[REDACTED]	[REDACTED]	(PLATTS 1.0 NYH CRGOMEAN DAILY)	[REDACTED]	BBLs	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	USD
Buy Subtotal										[REDACTED]	USD
SSWPS Subtotal										[REDACTED]	USD
TOTAL										[REDACTED]	USD

See 43-2/8-2/13 for deal ticket

See 43-2/8-2/13 for FPL Confirmation Req 13

43-2/8-2

43-2/8-2/1

Florida Power & Light
Hedging Activities
Dkt #130001-EI ACN 13-102-4-1
TYE 8/1/2012 to 7/31/2013

FPSC HEDGING AUDIT
REQUEST NO. 13

CONFIDENTIAL

W
9/16/13
JHP
PBC

Title: Deal Ticket

You are not authorized to edit this deal

1 Status: Saved | Locked | Confirm | Sent | Confirm | Executed | Invoiced | Modified: dad00ev-2013-08-02 15:27:43 | Created: [REDACTED]

2 Number: 1076999 | Ticket: [REDACTED] | Vol Frequency: [REDACTED] | Volume/Contract: [REDACTED] | Monthly Contracts: [REDACTED] | Monthly Volume: [REDACTED]

3 Trade Date: [REDACTED] | Trader: Rajgopalan Iyer | Price/Contract: [REDACTED] | Total Contracts: [REDACTED] | Total Volume: [REDACTED] | Populate Tiers: [REDACTED] | Clear: [REDACTED]

Portfolio: FPL Hedge Oil 2013

Agent for: [REDACTED]

Counterparty: J. Aron & Company [JAC]

Base Contract: FPL-ISDA-00-055 | Deal Type: Swap

Credit Limit: Available

Direction: Buy | FAS: Hedge | MTM: Non-Qualifying

Exchange: OTC | Strategy: HDGE10055B

Product: Dodd-Frank

Category: FO SWAP | Custom: [REDACTED]

Product: New York Harbor Res. Fuel 1% Sulfur (Platts) [FS]

Pay Formula: [REDACTED]

Receive Formula: [PLATTS]1.0NYHCRGOMEAN[DAILY]

Risk Commodity: FO

Risk Location: 1% NYH Fuel Oil

Currency: USD | Unit Of Measure: BBLS

Legacy Deal Type: SSWPS | Type: [REDACTED]

Iso Price Type: None

Settlement Freq: Monthly

Exec Method: Phone | Exec Time: 13:30

Tier	Contract Month	Volume per Contract	Price	Monthly Contracts	Monthly Volume	Monthly Contracts	Notional Volume	Invoiced
E <td>F <td>G <td>H <td>I <td>J <td>K <td>L <td>M</td> </td></td></td></td></td></td></td>	F <td>G <td>H <td>I <td>J <td>K <td>L <td>M</td> </td></td></td></td></td></td>	G <td>H <td>I <td>J <td>K <td>L <td>M</td> </td></td></td></td></td>	H <td>I <td>J <td>K <td>L <td>M</td> </td></td></td></td>	I <td>J <td>K <td>L <td>M</td> </td></td></td>	J <td>K <td>L <td>M</td> </td></td>	K <td>L <td>M</td> </td>	L <td>M</td>	M

Commission:

Type	Broker	Freq	Fee	Cur	Inv
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

Internal Notes: 1:30 PM | Manual Confirm: [REDACTED]

Special Terms: [REDACTED]

Pricing Notes: [REDACTED] | DF Reportable: Swap

43-2
8-2
1

See 43-6/1 p2
for comparison to
Futures contract rates.

43-2
8-2
1-1

CONFIRMATION OF COMMODITY SWAP

Title: Confirmation

43-2/8-2/1

1609/16/13
JAH
PBC

Transaction Number: 1076999
1 Date: A [REDACTED]
To: J. Aron & Company (Seller)
Trader:
Fax No. :
From: Florida Power & Light Company (Buyer)
Trader: Rajgopalan Iyer

FPSC HEDGING AUDIT
REQUEST NO. 13

CONFIDENTIAL

The following is to confirm the terms and conditions of the Transaction entered into between us on the Trade Date specified below (the "Transaction").

Transaction Details

2 Trade Date: A [REDACTED]
3 Notional Quantity Per Calculation Period: A Begin Date [REDACTED] B End Date [REDACTED] C Volume [REDACTED]
Commodity: Fuel Oil No. 6 1.0% NY- Cargo (BBLs)
4 Effective Date: A [REDACTED]
5 Termination Date: A [REDACTED]
6 Calculation Period: A [REDACTED]
7 A [REDACTED]
8 Total Notional Quantity: Contract Month A [REDACTED] Volume B [REDACTED] UOM C [REDACTED]

43-2
8-2
F

Fixed Amount Details

Fixed Price Payor: Florida Power & Light Company
9 Fixed Price: A [REDACTED]
Differential:

Floating Amount Details

Floating Price Payor: J. Aron & Company
Floating Price : To be based on the average of the means of the daily quotation FUEL OIL - No. 6 1.0 PERCENT NEW YORK (CARGO) -PLATTS U.S. for each determination period.
Rounding: The floating price will be rounded to 3 decimal places.
Payment Dates: The fifth(5th) Business Day following the date on which the Floating price is determinable. If with respect to each determination period, the Fixed Price exceeds the Floating Price, the Fixed Price Payor shall pay the Floating Price Payor the difference between the two such amounts multiplied by the Notional Quantity. If the Floating Price exceeds the Fixed Price, the Floating Price Payor shall pay the Fixed Price Payor the difference between the two such amounts multiplied by the Notional Quantity.
Special Terms: None.

43-2
8-2
1-2
p1

To: FLORIDA POWER & LIGHT COMPANY
1 A [REDACTED] 12:2 PM Page 1

From: Goldman Sachs

Florida Power & Light
Hedging Activities
Dkt #130001-EI ACN 13-102-4-1
TYE 8/1/2012 to 7/31/2013



1/11/13
JWP
PDR

Title: Commodity Conf.

Facsimile Cover Sheet

2

Date : A [REDACTED]

To : FLORIDA POWER & LIGHT COMPANY
Attention : CARA FORGIONE
Fax Number : 1561625 7517

From : J. Aron & Co. - Commodities Division

No. of Pages (incl. cover) :

Subject : Commodity Confirmation(s) and Invoice(s)

Remarks :

FPSC HEDGING AUDIT
REQUEST NO. 13

CONFIDENTIAL

Please find attached Confirmation(s)/Invoice(s) for recent Commodity transaction(s). Kindly arrange to sign and return the attached to show your agreement at your earliest convenience.

If you have any queries, please contact us on the below:

Office Location	Confirmation Telephone Numbers	Invoice Telephone Numbers
London	+44-20-7774-8314	+44-20-7051-2041
New York	+1-212-357-0326	+1-212 357 6450
Singapore	+65-889-2180	+65-889-2180

For Confirm Inquiries, you can e-mail queries to: jaron@gs.com

For Invoice inquiries, you can e-mail queries to: commoditysettlements@gs.com

Please see last page of document for fax numbers.

Web Confirmations

We offer a service whereby you may review and approve your trade confirmations online. The application is designed to serve as a more efficient and secure tool than the traditional methods used for trade confirmations. For more information visit our website at <http://www.gs.com/ficc/confirmations>.

422
8-2
7-3 P1

1 To: FLORIDA POWER & LIGHT COMPANY
[REDACTED] 12:2 PM Page 2

From: Goldman Sachs

CONFIDENTIAL

FPSC HEDGING AUDIT
REQUEST NO. 13



APAPAP11440550-1295ATATAT

J. Aron & Company, 200 West Street, New York, NY, 10282 USA

To: FLORIDA POWER & LIGHT COMPANY
Attention: Account 36446
Broker: SALES DEPARTMENT

From: J. Aron & Company
Subject: ENERGY SWAP TRANSACTION
Date Confirmation Sent: # [REDACTED]

2

Transaction Reference No.: 1697082257 1 1

The purpose of this communication is to confirm the terms and conditions of the above referenced transaction entered into on the Trade Date and effective as of the Effective Date as specified below (the "Transaction") between J. Aron & Company ("Aron") and FLORIDA POWER & LIGHT COMPANY ("Counterparty"). This communication constitutes a "Confirmation" as referred to in the ISDA Master Agreement specified below. Aron is acting as principal in this Transaction.

The definitions and provisions contained in the 2006 ISDA Definitions (the "2006 Definitions") and the definitions and provisions contained in the 2005 ISDA Commodity Definitions (the "Commodity Definitions"), and together with the 2006 Definitions, (the "Definitions"), in each case as published by the International Swaps and Derivatives Association, Inc. ("ISDA") and as amended and supplemented from time to time, are incorporated by reference into, and made part of, this Confirmation. In the event of any inconsistency between the 2006 Definitions and the Commodity Definitions, the Commodity Definitions will prevail for the purposes of the relevant Transaction and in the event of any inconsistency between the Definitions and the provisions of this Confirmation, this Confirmation will prevail for the purposes of the relevant Transaction.

This Confirmation supplements, forms part of and is subject to, the ISDA Master Agreement dated as of 06 July, 2000, as amended and supplemented from time to time (the "Agreement") between Aron and FLORIDA POWER & LIGHT COMPANY. All provisions contained in the Agreement govern this Confirmation except as expressly modified below.

3 Trade Date: A [REDACTED]

4 Effective Date: A [REDACTED]

5 Termination Date: A [REDACTED]

Commodity: Fuel Oil

6 Total Notional Quantity: A [REDACTED]

7 Notional Quantity per Calculation Period: A [REDACTED]

Calculation Period(s): Each calendar month, from and including the Effective Date, to and including the Termination Date

Payment Date(s): With respect to each Calculation Period, the 5th Business Day following the final Pricing Date applicable to such Calculation Period

Business Day: New York

43-2
8-2
1

1

CONFIDENTIAL

**FPSC HEDGING AUDIT
REQUEST NO. 13**

Rounding: Rounding to 3 decimal places to be used in all final calculated Floating Prices

Fixed Amount Details:

Fixed Price Payer:

Fixed Price:

A FLORIDA POWER & LIGHT COMPANY

432/82/1

2

Floating Amount Details:

Floating Price Payer:

Floating Price:

432
82
1.4 →

J. Aron & Company

With respect to each Calculation Period, the arithmetic average of the Relevant Prices for each Pricing Date within such Calculation Period

432/82/1

Commodity Reference Price:

FUEL OIL-NO.6 1.0 PERCENT NEW YORK (CARGO)-PLATTS U.S.

Currency:

USD

Specified Price:

The mean of the high and the low price

Delivery Date:

The spot month

Pricing Date(s):

With respect to each Calculation Period, each Commodity Business Day during the applicable Calculation Period

Market Disruption:

Market Disruption Event(s):

Disruption Fallback(s):

Account Details:

Aron Account for Payments:

The Office of Counterparty for the Transaction is: Not Applicable

For the sake of good order, please note that the terms of this Transaction shall be agreed solely between the parties and that any broker's confirmation telex referencing the details of this Transaction is for informational purposes only.

Please confirm that the foregoing correctly sets forth the terms of our agreement with respect to this Transaction (Transaction Reference No.: 1697082257 1 1) by signing this Confirmation via facsimile to the attention of Commodity Operations at:

New York: 1-212-493-9846 (J. Aron & Company)

London: 44-207-774-2135 (Goldman Sachs International)

Singapore: 65-6889-3515 (J. Aron & Company (Singapore) Pte.)

Regards,

J. Aron & Company

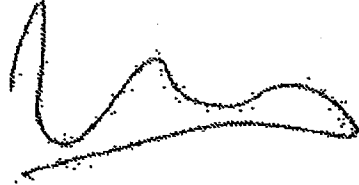
Signed on behalf of J. Aron & Company

By:

432
82
1.4 p3

To: FLORIDA POWER & LIGHT COMPANY
1 k [REDACTED] 12:27 PM Page 4

From: Goldman Sachs



Ian Beasley
Vice President
J. Aron & Company

Signed on behalf of FLORIDA POWER & LIGHT COMPANY

By: _____

Name:

Title:

APAPAPI1440550-1295ATATAT

FPSC HEDGING AUDIT
REQUEST NO. 13

CONFIDENTIAL

132
82
13 p4

2011
Risk
Mng Plan
KW 9/11/13
JHP
PAC
per

2011 Hedging Strategy (TFB-4, Items 2 and 8)

FPL plans to hedge a portion of its projected 2012 residual fuel oil and natural gas requirements during 2011. Absent special circumstances (e.g. a hurricane that FPL concludes will substantially impair market functions). FPL will implement its hedging program within the following parameters:

Natural Gas

1
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- 1) FPL will hedge approximately ^A [redacted] of its projected 2012 natural gas requirements within the Hedging Window during 2011. This hedge percentage is consistent with 2011 hedge levels and is within FPL's system base load requirements. FPL will hedge approximately ^A [redacted] of each individual month's projected natural gas requirements.
- 2) FPL will utilize [redacted] to hedge its projected natural gas requirements.
- 3) FPL will execute its natural gas hedges for 2012 from ^A [redacted] through ^A [redacted] as shown below:

Hedging Window

10
11

[redacted]
[redacted]

During each month of the Hedging Window, FPL will hedge the percentages shown of its projected 2012 natural gas requirements. FPL will have flexibility within any given month to determine the appropriate timing for executing hedges.

12
13

- 4) FPL intends to rebalance its natural gas hedge positions during the year based on changes in forecasted market prices, projected unit outage schedules or changes in FPL's load forecast. Once the initial monthly target volumes have been hedged, rebalancing will be executed to maintain the hedge percentages inside approved tolerance bands. The monthly tolerance bands for natural gas are ^A [redacted]. Therefore, the minimum and maximum monthly hedge percentages are ^A [redacted] and ^B [redacted] respectively.

14

Does not ^A [redacted]

KW
9/16/13

Hedging Audit 2013 – Docket No. 130001-EI
Audit Request No. 19

Title: Futures Contract Verification

JPP
PBC

Confidential

Q: Gas: for the attached, please provide the verification for the futures contract (NYMEX – Henry Hub) Oil: Provide the verification to the applicable futures documentation – Platts.

A: FPL executes all hedging transactions at market prices. However, markets can and do fluctuate considerably on an intra-day basis. FPL does not independently track all NYMEX natural gas and oil transactions throughout the day, but rather relies on NYMEX-published information.

1 A FPL executes natural gas swaps transactions [REDACTED]
 2 A [REDACTED] These transactions [REDACTED]
 3 A [REDACTED] They are negotiated based on the [REDACTED]
 4 A [REDACTED] The daily low and daily high prices can be identified on the Gas Daily pages provided in response to this request. The average daily low and average daily high values have been calculated and also provided as part of this response. The natural gas financial transactions were executed at market prices on the days identified on the deal tickets. The transaction prices fall within the calculated daily ranges.

NYMEX does not publish intra-day high and low prices for fuel oil, but it does publish intra-day high and low prices for crude oil, which has a strong correlation with fuel oil. Fuel oil prices are typically highly correlated to crude oil prices and track changes in crude oil prices in real-time. FPL also uses the Tradition (TFS) broker settlement values, included as part of this response, to develop forward price curves which are referenced when negotiating and executing heavy oil financial transactions. The oil price tables incorporated as part of this response include both fuel oil and crude oil settlement prices for the four days identified on the oil deal tickets. The tables also include intra-day high and low prices for crude oil. All fuel oil hedging transactions were executed at intra-day market prices.

Cor. Req 19.

9/16/13. Per Rob Lester, it appears the process the utility used is acceptable. as found on 43-6.

CONFIDENTIAL

Florida Power & Light
Hedging Activities
Dkt# 130001-EI, ACN 13-102-4-1
TYE 8/1/12 - 7/31/13

GUS

KW
9/11/13

JRP
PB

Title: Summary of Henry Hub Futures

1
2

A [redacted]

$\frac{43-1}{1-1}$

B [redacted]

C [redacted]

D [redacted]

E [redacted]

	High	Low
Jan	5.276	5.186
Feb	5.203	5.155
Mar	5.110	5.059
Apr	4.873	4.849
May	4.899	4.850
Jun	4.914	4.880
Jul	4.956	4.915
Aug	4.986	4.944
Sep	4.993	4.962
Oct	5.057	5.023
Nov	5.197	5.197
Dec	5.407	5.370
Average	5.073	5.033

	High	Low
Jan	5.187	5.050
Feb	5.170	5.041
Mar	5.089	4.982
Apr	4.936	4.826
May	4.950	4.848
Jun	4.981	4.884
Jul	5.021	4.931
Aug	5.051	4.950
Sep	5.031	4.963
Oct	5.084	5.010
Nov	5.211	5.145
Dec	5.439	5.356
Average	5.096	4.999

	High	Low
Jan	4.909	4.847
Feb	4.882	4.830
Mar	4.823	4.762
Apr	4.651	4.605
May	4.670	4.640
Jun	4.700	4.666
Jul	4.750	4.707
Aug	4.751	4.725
Sep	4.775	4.753
Oct	4.830	4.800
Nov	4.974	4.937
Dec	5.190	5.153
Average	4.825	4.785

	High	Low
Jan	3.896	3.789
Feb	3.890	3.795
Mar	3.845	3.765
Apr	3.799	3.734
May	3.851	3.759
Jun	3.822	3.800
Jul	3.929	3.840
Aug	3.879	3.869
Sep	3.882	3.864
Oct	3.930	3.895
Nov	4.033	4.006
Dec	4.252	4.222
Average	3.917	3.862

	High	Low
Jan	3.280	3.193
Feb	3.300	3.221
Mar	3.275	3.200
Apr	3.258	3.190
May	3.300	3.231
Jun	3.346	3.294
Jul	3.394	3.363
Aug	3.410	3.355
Sep	3.413	3.382
Oct	3.454	3.384
Nov	3.585	3.561
Dec	3.802	3.730
Average	3.401	3.342

Src Reg 19

3
4
5
A [redacted]

	High	Low
Jan	3.733	3.654
Feb	3.720	3.679
Mar	3.721	3.666
Apr	3.698	3.642
May	3.734	3.687
Jun	3.771	3.733
Jul	3.822	3.773
Aug	3.824	3.810
Sep	3.831	3.800
Oct	3.879	3.818
Nov	3.960	3.922
Dec	4.150	4.122
Average	3.820	3.776

B [redacted]

C [redacted]

D [redacted]

E [redacted]

FPSC HEDGING AUDIT
REQUEST NO. 19

CONFIDENTIAL

✓ agreed to NYEX Henry Hub
gas futures contract, for
specific dates indicated.
See 43-6 for sample - 1/18/11

Ⓐ For Rule booklet, it is acceptable for the
rate from the deal ticket to be 5-10%
lower than the Henry Hub futures rate

These differences
are very low.
(about 1% of 20%)

$\frac{43-6}{1-1}$
1 p 1

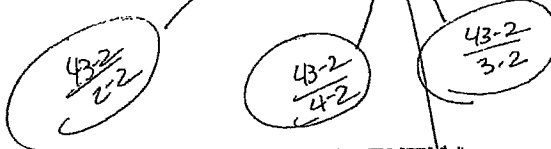
$\frac{43-6}{1-1}$
p 1

6
A [redacted]

oil
 436 for Trad. Pub. Publication

Crude Prices				
Contract Month	Trade Date	High	Low	Close
CL Q2012		100.88	99.88	100.88
CL Q2012		101.88	97.44	97.44
CL Q2012		95.72	95.72	95.72
CL N2013		95.70	95.03	95.33

NYH 1% Fuel Oil		
Traded Price	TFS settle	NYMEX Settle
99.49	99.65	99.65
95.75	93.90	93.80
85.90	84.65	85.10
101.35	100.15	100.63



CONFIDENTIAL

FPSC HEDGING AUDIT
 REQUEST NO. 19

432
 82
 1-1

✓ - accord to Tradition Publication
 NY 1% See 436 for sample.

Src Reg 19

436
 1 p 2

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Hedging Audit Workpaper Number 43-6/1-2

[Page 1]

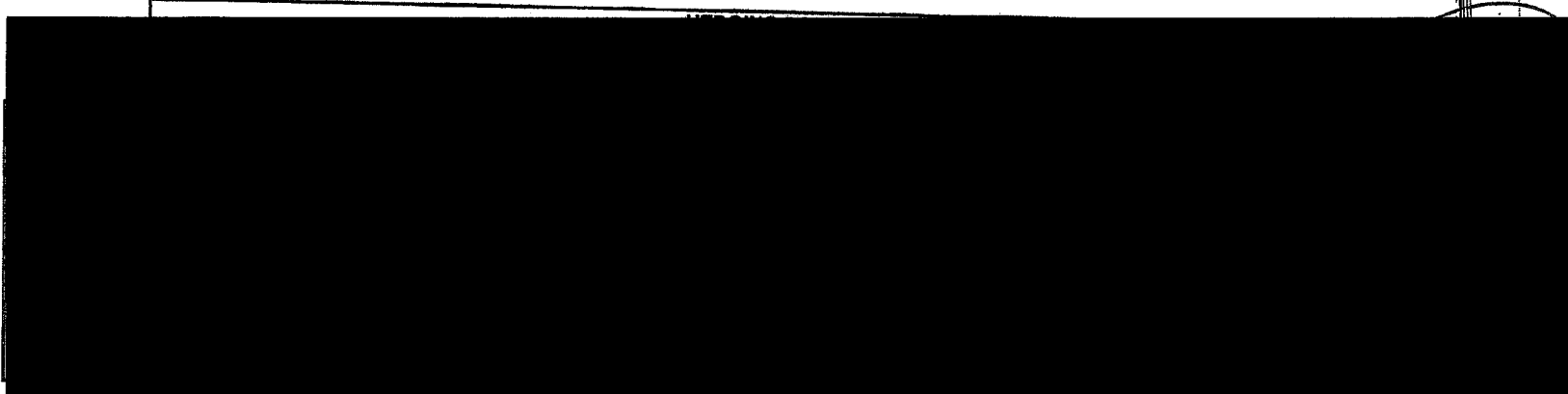
Publication

JLP
W 9/11/13

Hedging Audit 2013 - Docket No. 130001-EI
Hedging Audit Request No. 9, Parts 1 and 3

Title: Rebalancing

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YN
9/23/20

	GENERATING SYSTEM DATA (A3)			
	NATURAL GAS		HEAVY FUEL OIL	
	ACTUAL (A3) MMBtus	ACTUAL (A3) Dollars	ACTUAL (A3) Bbls	ACTUAL (A3) Dollars
August-12	61,561,213	\$305,625,035	135,988	\$12,037,962
September-12	56,743,591	\$274,298,441	33,976	\$2,999,196
October-12	52,414,945	\$265,813,603	61,317	\$5,498,685
November-12	39,857,477	\$221,370,659	966	\$86,802
December-12	41,533,557	\$229,301,135	859	\$81,236
January-13	39,936,356	\$192,662,133	1,952	\$175,248
February-13	40,305,984	\$185,486,609	1,966	\$186,272
March-13	44,131,313	\$210,891,468	7,126	\$675,248
April-13	47,087,749	\$236,851,196	20,217	\$1,879,167
May-13	47,880,284	\$242,398,178	10,864	\$1,003,094
June-13	51,119,304	\$257,113,182	22,347	\$2,077,583
July-13	TBD	TBD	TBD	TBD

9,757

* Agreed to Schedule A-3

45-1

11/11/13
45-1

FPSC HEDGING AUDIT
REQUEST NO. *9*

CONFIDENTIAL

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Hedging Audit Workpaper Number 45-1/1

[Pages 1 through 3]

PPS

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Hedging Audit Workpaper Number 45-1/2

[Pages 1 through 3]

PPS

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Hedging Audit Workpaper Number 45-1/3

[Pages 1 through 3]

PPS

40
8/31/2013
TAD

1	[REDACTED]
2	[REDACTED]
3	[REDACTED]
4	[REDACTED]
5	[REDACTED]
6	[REDACTED]
7	[REDACTED]
8	[REDACTED]
9	[REDACTED]
10	[REDACTED]
11	[REDACTED]
12	[REDACTED]
13	[REDACTED]
14	[REDACTED]
15	[REDACTED]
16	[REDACTED]
17	[REDACTED]
18	[REDACTED]
19	[REDACTED]
20	[REDACTED]
21	[REDACTED]
22	[REDACTED]
23	[REDACTED]
24	[REDACTED]
25	[REDACTED]
26	[REDACTED]
27	[REDACTED]
28	[REDACTED]

* Please note revisions. Gentrader volume was updated to properly reflect the support documentation.

* Moved to 45-2/2.

* Moved to 45-2/3 p.3.



FPSC HEDGING AUDIT
REQUEST NO. 10

CONFIDENTIAL

Florida Power & Light
Hedging Activities
Dkt# 130001-EI, ACN 13-102-4-1
TYE 8/1/12 - 7/31/13

Title: Rebalancing

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45-2

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Hedging Audit Workpaper Number 45-2/1

[Pages 1 through 5]

Burn Forecast

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Hedging Audit Workpaper Number 45-2/2

[Page 1]

Oil Hedge

FPSC HEDGING AUDIT
REQUEST NO. 10

CONFIDENTIAL

10/11/13
JK JHP
8/31/2013
PBC

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45-2

You are not authorized to edit this deal

Status: Saved-Locked-ConfirmSent-ConfirmExecuted-Invoiced Modified: [date] Created: [date]

Number: 1000544 Ticket: [blank] Vol Frequency: [blank] Volume/Contract: [blank] Monthly Contracts: [blank] Monthly Volume: [blank]

Trade Date: [blank] Trader: Lystra Loulan Price/Contract: [blank] Total Contracts: [blank] Total Volume: [blank] Popular Tiers: [blank] Clear

Portfolio: FPL Hedge Oil 2012

Agent for: [blank]

Counterparty: JPMorgan Chase Bank, NA [JPM CHASE]

Base Contract: FPL-TSDA-04-032 Deal Type: Swap

Credit Unit: Available

Direction: Sell FAS Hedge MTM Non-Qualifying

Exchange: OTC Strategy: HDGE100548

Product: Dodd-Frank

Category: FO SWAP

Product: New York Harbor Res. Fuel 1% Sulfur (Platts) [FS]

Pay Formula: [blank]

Receive Formula: [PLATTS] LORNYH CRGOMEAN [DAILY]

Risk Commodity: FO

Risk Location: 1% NYH Fuel Oil

Currency: USD Unit of Measure: BBL5

Legacy Deal Type: SSWPS Type: [blank]

Iso Price Type: None

Settlement Freq: Monthly

Exec Method: Phone Exec Time: 15:08

Internal Notes: 3:08pm

Special Terms: [blank]

Pricing Notes: [blank] DF Reportable: Swap

Close

Tiers

Tier	Contract Month	Volume per Contract	Price	Monthly Contracts	Monthly Volume	Monthly Contracts	Monthly Volume	National Volume	Invoiced

Handwritten notes in table area:
 - 45-2
 - 2-1
 - 1
 - 25% different than NYMEX
 - Per 43-6 some variance is expected. Discussed with Pete Lester

4

Florida Power & Light
Hedging Activities
Dkt# 130001-EI, ACN 13-102-4-1
TYE 8/1/12 - 7/31/13

Title: Oil Deals

Due to limited time, only the price of this deal ticket was traced to the NYH Prices.

45-2
2-1 P-1

FPSC HEDGING AUDIT
REQUEST NO. 10

CONFIDENTIAL

You are not authorized to edit this deal

1 Status: Saved-Locked-ConfirmSent-ConfirmExecuted-Invoiced | Modified: dad0eew 2012-09-05 16:07:27 | Created: [redacted]

2 Number: 1011870 | Ticket: [redacted] | Vol Frequency: [redacted] | Volume/Contract: [redacted] | Monthly Contracts: [redacted] | Monthly Volume: [redacted]

3 *45-2* | Trader: Lystra Loutan | Price/Contract: [redacted] | Total Contracts: [redacted] | Total Volume: [redacted] | Populate Tiers | Clear

Portfolio: FPL Hedge Oil 2012 | Agent for: [redacted]

Counterparty: Morgan Stanley Capital Group, Inc. (MGS) | Deal Type: Swap

Base Contract: FPL-ISDA-00-061 | Credit Limit: Available

Direction: Sell | FAS: Hedge/MTM Non-Qualifying | Exchange: OTC | Strategy: HDGE10054B

Product: Dodd-Frank

Category: FO SWAP | Product: New York Harbor Res. Fuel 1% Sulfur (Platts) [FS]

Pay Formula: [redacted] | Receive Formula: [PLATTS][LONVH CRGOMEAN][DAILY]

Risk Commodity: FO | Risk Location: 1% NYH Fuel Oil

Currency: USD | Unit Of Measure: BBL5 | Legacy Deal Type: SSWPS | Iso Price Type: None | Settlement Freq: Monthly

4 [redacted] | Exec Method: Phone | Exec Time: 14:42

Tier	Contract Month	Volume per Contract	Price	Monthly Contracts	Monthly Volume	Monthly Contracts	Notional Volume	Invoiced
E	F	G	H	I	J	K	L	<input checked="" type="checkbox"/>

Internal Notes: 2442pm | Manual Confirm:

Special Terms: [redacted] | Pricing Notes: [redacted] | DF Reportable: Swap

Close

45-2
2-1 P. 2

FPSC HEDGING A T
REQUEST NO. 10

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45-2
9-

You are not authorized to edit this deal

Status: Saved | Locked | Confirm | Sent | Confirm | Executed | Invoiced | Modified: /Monba2013-03-19 14:52:50 | Created: [Redacted]

Number: 1053381 | Ticket: [Redacted] | Vol Frequency: [Redacted] | Volume/Contract: [Redacted] | Monthly Contracts: [Redacted] | Monthly Volume: [Redacted]

Trade Date: [Redacted] | Trader: Rajgopalani Iyer | Price/Contract: [Redacted] | Total Contracts: [Redacted] | Total Volume: [Redacted] | Populate Tiers | Clear

Portfolio: FPL Hedge Oil 2012

Agent for: [Redacted]

Counterparty: Morgan Stanley Capital Group, Inc. [MGS]

Base Contract: FPL-ISDA-00-061 | Deal Type: Swap

Credit Limit: Available

Direction: Buy | FAS | Hedge MTM Non-Qualifying

Exchange: OTC | Strategy: HDGE10054B

Product: Dodd-Frank

Category: FO SWAP | Custom

Product: New York Harbor Res. Fuel 1% Sulfur (Platts) [FS]

Pay Formula: [Redacted]

Receive Formula: [PLATTS]1.0 NYH CRGOMEAN[DAILY]

Risk Commodity: FO

Risk Location: 1% NYH Fuel Oil

Currency: USD | Unit Of Measure: BBLs

Legacy Deal Type: SSWIPS | Type: [Redacted]

Iso Price Type: None

Settlement Freq: Monthly

Exec Method: Phone | Exec Time: 14:44

Internal Notes: 2:44 PM | Manual Confirm

Special Terms: [Redacted]

Pricing Notes: [Redacted] | DF Reportable: Swap

Tiers: *Purchased*

Tier	Contract Month	Volume per Contract	Price	Monthly Contracts	Monthly Volume	Monthly Contracts	Monthly Volume	Notional Volume	Invoked
E	F	G	H	I	J	K	L		
[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	<input checked="" type="checkbox"/>

45-2
9-

Commission:					
Type	Broker	Freq	Fee	Cur	Inv
[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]

4

45-2
8-1 P.3

FPSC HEDGING AUDIT
REQUEST NO. 10

CONFIDENTIAL

You are not authorized to edit this deal

Status: Saved-Locked-ConfirmSent-ConfirmExecuted-Invoiced Modified: 2012-11-01 14:42:00 Created: [redacted]

Number: 1089372 *A* Ticker: [redacted] Vol Frequency: [redacted] Volume/Contract: [redacted] Monthly Contracts: [redacted] Monthly Volume: [redacted]

Trade Date: [redacted] Trader: Lystra Loutan Price/Contract: [redacted] Total Contracts: [redacted] Total Volume: [redacted] [Populate Tiers] [Clear]

Portfolio: FPL Hedge Oil 2012 Tiers: *Purchase*

Agent for: [redacted]

Counterparty: Morgan Stanley Capital Group, Inc. [MGS]

Base Contract: FPL-ISDA-00-061 Deal Type: Swap

Credit Limit: Available

Direction: Buy FAS Hedge MTH Non-Qualifying

Exchange: OTC Strategy: HDGE10054B

Product: Dodd-Frank

Category: FO SWAP Custom

Product: New York Harbor Res. Fuel 1% Sulfur (Platts) [PS]

Pay Formula: [redacted]

Receive Formula: (PLATTS)1.0NYHCRGOHEAN[DAILY]

Risk Commodity: FO

Risk Location: 1% NYH Fuel Oil

Currency: USD Unit Of Measure: BBLs

Legacy Deal Type: SSWPS Type: [redacted]

Iso Price Type: None

Settlement Freq: Monthly

Exec Method: Phone Exec Time: 11:34:23

Contract Tier	Volume Month	Price per Contract	Monthly Contracts	Monthly Volume	Monthly Contracts	Notional Volume	Invoiced
[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	<input checked="" type="checkbox"/>

Commission: [redacted]

Type: Broker Freq Fee Cur Inv

Internal Notes: 11:34am Manual Confirm

Special Terms: [redacted]

Pricing Notes: [redacted] DF Reportable: Swap

Close

1
2
3

45-2

45-2
S-

4

45-2
8-1 P-4

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Hedging Audit Workpaper Number 45-2/2-1/1

[Page 1]

Publication

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Hedging Audit Workpaper Number 45-2/3

[Pages 1 through 3]

Gas Hedge

CONFIDENTIAL

FPSC HEDGING AUDIT
REQUEST NO. 10

Florida Power & Light
Hedging Activities
Dkt# 130001-EI, ACN 13-102-4-1
TYE 8/1/12 - 7/31/13

Title:

Gas Deals

JHP
9/11/13

You are not authorized to edit this deal

Status: Saved Locked Confirm Sent Confirm Executed Invoiced Modified: *exp08q 2012-10-30 07:32:49* Created: *[Redacted]*

1
2
3

45-2
3

Number: 1011632 Ticket: *[Redacted]* Val Frequency: *[Redacted]* Volume/Contract: *[Redacted]* Daily Contracts: *[Redacted]* Daily Volume: *[Redacted]*
Trade Date: *[Redacted]* Trader: Rajgopal Jayar Price/Contract: *[Redacted]* Total Contracts: *[Redacted]* Total Volume: *[Redacted]* (Populate Tiers) Clear

Portfolio: FPL Hedge Gas 2012
Agent for: *[Redacted]*
Counterparty: ConocoPhillips Company [CONOCO MTR]
Base Contract: FPL-15DA-04-202 Deal Type: Swap
Credit Limit: Available
Direction: Buy FAS Hedge MTM Non-Qualifying
Exchange: OTC Strategy: HDGE10054B

Tier	Contract Month	Volume per Contract	Price	Daily Contracts	Daily Volume	Monthly Contracts	Monthly Volume	Notional Volume	Invoiced
E									

45-2/3-1
Purchasing (PBC) gas for rebalancing.

Product: *Dedicated-Frank*
Category: *NG Fin, FP for LD1*
Product: *Henry Hub Nymex Swap [NH]*
Pay Formula: *[Redacted]*
Receive Formula: *(NG(FS))*
Risk Commodity: *HG*
Risk Location: *HENRY/HUB*
Currency: *USD* Unit Of Measure: *MMBTU*
Legacy Deal Type: *SWPS* Type: *[Redacted]*
Iso Price Type: *None*
Settlement Freq: *Monthly*

4

Exec Method: *Phone* Exec Time: *13:56*

Internal Notes: *1:56 PM* Manual Confirm
Special Terms: *[Redacted]*
Pricing Notes: *[Redacted]* DF Reportable: *Swap*

5
6
7
8

** [Redacted] A*
US-9/3-11 [Redacted] A
Difference [Redacted] A

YN
8/31/2013

range of the negotiating.
** The above price is when the high & low prices indicated in the NYMEX Henry Hub gas future contract 45-2/3-1/11. Due to time limit, only this deal ticket was traced to the NYMEX.*

45-2
3-1 P-1

CONFIDENTIAL FPSC HEDGING AUDIT
REQUEST NO. 10

You are not authorized to edit this deal

Status: Saved-Locked-Confirm-Sent-Confirm-Executed-Invoiced Modified: exp0aBq 2012-10-30 07:32:54

Number: 1032441 Ticket: [Redacted] Vol Frequency: [Redacted] Volume/Contract: [Redacted] Daily Contracts: [Redacted] Daily Volume: [Redacted]

Trade Date: [Redacted] Trader: Rajgopalani Iyer Price/Contract: [Redacted] Total Contracts: [Redacted] Total Volume: [Redacted] Populate Tiers: Clear

Portfolio: FPL Hedge Gas 2012

Agent for: [Redacted]

Counterparty: Barclays Bank PLC [IBB PLC]

Base Contract: FPL-ISDA-02-162 Deal Type: Swap

Credit Limit: [Redacted] Available: [Redacted]

Direction: Buy FAS Hedge/MTM Non-Qualifying

Exchange: OTC Strategy: HDGE10054B

Product: Dodd-Frank

Category: NG Flr, FP for LD1 Custom

Product: Henry Hub Nymex Swap [NW]

Pay Formula: [Redacted]

Receive Formula: {NG(FS)}

Risk Commodity: NG

Risk Location: HENRY/HUB

Currency: USD Unit Of Measure: MJBTU

Legacy Deal Type: SWPS Type: [Redacted]

Iso Price Type: None

Settlement Freq: Monthly

Exec Method: Phone Exec Time: 13:51:23

Internal Notes: 1:51 PM Manual Confirm

Special Terms: [Redacted]

Pricing Notes: [Redacted] DF Reportable: Swap

Close

1
2
3

45-2
3-1

45-2
3-1

4

45-2
3-1 p.2

CONFIDENTIAL

FPSC HEDGING AUDIT
REQUEST NO. 10

You are not authorized to edit this deal

Status: Saved | Locked | Confirm Sent | Confirm Executed | Invoiced | Modified: exp08q 2012-11-29 07:26:27 | Created: [redacted]

WR-1

45-2
3-1

Member: 1053368 | Ticker: [redacted]
 Trade Date: [redacted] | Trader: Rajgopalan, Iyer
 Portfolio: FPL Hedge Gas 2012
 Agent for: [redacted]
 Counterparty: Bank of Montreal (BnkMont)
 Base Contract: FPL-2SDA-06-007 | Deal Type: Swap
 Credit Limit: Available
 Direction: Buy | FAS | Hedge MTH Non-Qualifying
 Exchange: OTC | Strategy: HDGE10054B

Vol Frequency: [redacted] | Volume/Contract: [redacted] | Daily Contracts: [redacted] | Daily Volume: [redacted]
 Price/Contract: [redacted] | Total Contracts: [redacted] | Total Volume: [redacted] | Populate Tiers: [redacted] | Clear

Product: Dodd-Frank
 Category: NG Fin, FP for LDI
 Product: Henry Hub Nymex Swap (NH)
 Pay Formula: [redacted]
 Receive Formula: (HG(F5))
 Risk Commodity: NG
 Risk Location: HENRY/HUB
 Currency: USD | Unit of Measure: HHBTU
 Legacy Deal Type: SWPS | Type: [redacted]
 Iso Price Type: None
 Settlement Freq: Monthly

Tier	Contract Month	Volume per Contract	Price	Daily Contracts	Daily Volume	Monthly Contracts	Monthly Volume	Notional Volume	Invoiced

45-2
3-1

4

Exec Method: Phone | Exec Time: 15:25

Commissions					
Type	Broker	Freq	Fee	Cur	Inr

Internal Notes: 3:25 PM

Special Terms: [redacted]

Pricing Notes: [redacted]

DF Reportable: Swap

Close

45-2
3-1 P.3

/ FPL currently hedges ^A [redacted] of heavy oil burns and is required to keep hedges within a certain percentage band. However, the projected heavy oil burns are so low that small changes in projected fuel burns often require FPL to rebalance insignificant volumes because total hedges fall outside of the required band. Rebalancing such small volumes of heavy oil thus adds unnecessary transaction activity and costs, while doing little for providing fuel price certainty.

Reporting System for Fuel Procurement Activities (TFB-4, Items 13 and 14)

FPL reporting systems comprehensively identify, measure, and monitor all forms of risk associated with fuel procurement activities.

FPL's philosophy on reporting is that it should be timely, consistent, flexible, and transparent. Timely and consistent reporting of risk information is critical to the effective management of risk. The utility has sufficient systems capability for identifying, measuring, and monitoring all types of risk associated with fuel procurement activities. These systems include: deal capture, current and historical pricing database, deal information, and valuation models, and a reporting system that utilizes the information in the trade capture system and the database.

Specifically, several reports are available at FPL to monitor risk:

Daily Management Report

For each business day there should be a formal report produced in hard copy or electronically, for distribution to business and desk heads and members of the EMC. This report should detail the current energy, spot and forward, unrealized profit and loss, VaR, and position amounts. This report should be published only after proper and thorough discussion between Risk Management and desk heads, if necessary for clarification, and resolution of any issues raised.

Credit Exposure Reporting

For each business day there should be a formal report produced in hard copy or electronically, for distribution to business and desk heads and members of the EMC. This report should detail:

- Allowable deal types by counterparty
- Restrictions on counterparties

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Hedging Audit Workpaper Number 48-2

[Pages 1 through 26]

Energy Trading and Risk Management Policy

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Hedging Audit Workpaper Number 48-3

[Pages 1 through 61]

Energy Trading and Risk Management Policy

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Hedging Audit Workpaper Number 48-4

[Pages 1 through 61]

Sarbanes Oxley Compliance

Hedging Audit 2013 – Docket No. 130001
Audit Request No. 14

CONFIDENTIAL

KW
9/16/13

YN
9/12/2013

Q: Please provide a representation letter indicating any hedging expenses that were allocated between FPL and its affiliates and that these transactions are properly executed.

A: Currently, the only transaction expenses incurred by FPL's financial hedging program are Intercontinental Exchange, Inc. (ICE) brokerage charges. Users are charged a monthly minimum commission [REDACTED] access to ICE North American Natural Gas, which includes the market types Financial Gas and Physical Gas. These expenses are charged for each user and are not allocated from FPL to an affiliate or from an affiliate to FPL. The ICE invoices, listing each user and the associated fee, were provided in response to hedging audit request no. 1.

13-1
3

1

These transaction costs are expensed in the month incurred. These costs flow through account 3305000 to G/L account 2300000 directly and are not included in the FPL Derivative Settlements – All Instruments reports. G/L account 2300000 is the FPL Fuel Inventory account.

Florida Power & Light
Hedging Activities
Dkt #130001-EI ACN 13-102-4-1
TYE 8/1/2012 to 7/31/2013

Title: affiliate transaction

See 48-6 for utility's response
on affiliate hedging transactions.

48-5

**FIRST REVISED
EXHIBIT C**

JUSTIFICATION TABLE

FIRST REVISED EXHIBIT C

COMPANY: Florida Power & Light Company
 TITLE: List of Confidential Workpapers
 AUDIT: FPL, Hedging Audit
 AUDIT CONTROL NO: 13-102-4-1
 DOCKET NO: 170001-EI
 DATE: February 10, 2017

Bold denotes revision to reduce the amount of confidential classification previously requested or a new declarant

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Declarant
2-1	Filing	10	Y	Pgs. 1-10, Cols. C-F	(a), (d), (e)	G. Yupp
2-2	Filing	16	Y	Pgs. 1-2, Cols. C-E, Col. F, Lns. 1-4 Pgs. 3-16, Cols. C-F	(a), (d), (e)	G. Yupp
9	Internal Audit List	4	Y	Pg. 1, Lns. 1A, 2A, 4A, 7A, 8A, 8B, 9A, 10A, 11A, 12A, 13A, 17A Pg. 2, Lns. 19A, 27A, 32A, 32B Pg. 3, Lns. 45A, 46A, 47A, 48A, 51A, 51B, 52A, 54, 56A Pg. 4, Lns. 58A, 62A, 64A, 65A, 66A, 69A	(b)	A. Maceo
9-1	Internal Audit Notes	7	Y	ALL	(b)	A. Maceo
43-1	Summary of Filing	1	Y	Cols. A-D	(d), (e)	G. Yupp
43-1/1A	August Summary	1	Y	Cols. A-C	(d), (e)	G. Yupp
43-1/1	Derivative Settlements Report	10	Y	ALL	(d), (e)	G. Yupp
43-1/1-1	Invoice	1	Y	Lns. 1A, 1B, 2A	(d)	G. Yupp
43-1/1-1/1	Purchase Statement	1	Y	Line 1A, Cols. B-M		G. Yupp
43-1/1-1/1-1	Deal Ticket	1	Y	Lns. 1A, 2A, 2B, 2C, 2D, 3A, 3B, 3C, 3D, 4A, 5A, 5B Cols. E-L	(d)	G. Yupp
43-1/1-1/1-1/1	Deal Ticket Explanation	1	Y	Lns. 4A, 5A, 5B, 6A	(d)	G. Yupp
43-1/1-1/1-2	Confirmation	3	Y	Pg. 1, Lns. 1A, 2A, 10A, 13A, 14A, 15A, 16A, 19A Pg. 2, Lns. 2A, 4A Pg. 3, Cols. A-C	(d)	G. Yupp

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Declarant
43-1/1-1/1-2/1	Confirmation Explanation	3	N Y	Pg. 1 Pg. 2-3, ALL	(d)	G. Yupp
43-1/1-1/1-3	Settlement Price Maintenance Form	1	N			
43-1/1-1/1-3/1	Gas Daily	1	N			
43-1/1-2	Invoice	2	Y	Pg. 1, Line 1A Pg. 2, Cols. A-F, Lns 1-19 Col. G, Lns. 1-20, 22	(d)	G. Yupp
43-1/1-2/1	Purchase Statement	2	Y	Pg. 1, Line 1A, Cols. B-I Pg. 2, Line 1A, Cols. B-H	(d)	G. Yupp
43-1/1-2/1-1	Deal Ticket	1	Y	Lns. 1A, 2A, 2B, 2C, 2D, 3A, 3B, 3C, 3D, 4A, 5A, 5B Cols. E-L	(d)	G. Yupp
43-1/1-2/1-2	Confirmation	3	Y	Pg. 1, Lns. 1A, 2A, 10A, 13A-16A, 19A Pg. 2, Lns. 2A, 3A Pg. 3, Cols. A-C	(d)	G. Yupp
43-1/1-3	Invoice	2	Y	Pg. 1, Lns. 1A, 2A Pg. 2, Cols. A-G, Line 1H	(d)	G. Yupp
43-1/1-3/1	Purchase Statement	2	Y	Pg. 1, Line 1A, Cols. B-I Pg. 2, Line 1A, Cols. B-H	(d)	G. Yupp
43-1/1-3/1-1	Deal Ticket	1	Y	Lns. 1A, 2A, 2B, 2C, 2D, 3A, 3B, 3C, 3D, 4A, 4B Cols. E-L	(d)	G. Yupp
43-1/1-3/1-2	Confirmation	3	Y N Y	Pg. 1, Lns. 1A, 10A, 13A-16A, 19A Pg. 2 Pg. 3, Cols. A-C	(d)	G. Yupp
43-1/1-4	Gas Closing Report	1	Y	Cols. A-D	(d)	G. Yupp
43-1/1-4/1	Gas Closing Report	2	Y	Pg. 1, Cols. A-C, Lns. 1A, 2A, 3A Pg. 2, Lns. 1A, 2A, 3A, 4A, 5A, 6A	(d)	G. Yupp
43-1/1-4/1-1	Gas Sales Summary	1	Y	Cols. A-C	(d)	G. Yupp

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Declarant
43-1/1-4/2	Consumption Reporting	2	N Y	Pg. 1 Pg. 2, Col. A Col. B, Lns. 1-3	(e)	G. Yupp
43-1/1-5	Derivative JE	1	Y	Col. A	(e)	G. Yupp
43-1/1-5/1	Derivative Asset Account	1	Y	Col. A	(e)	G. Yupp
43-1/1-5/1-1	Derivative Balance	1	Y	Col. A, Lns. 2-3, 5-11, 13 Col. B, Lns. 1-13 Cols. C-D, Lns. 1, 13 Col. E, Lns. 1-4, 7, 9, 12-13	(e)	G. Yupp
43-1/2A	June Summary	1	Y	Cols. A-C	(d), (e)	G. Yupp
43-1/2	Derivative Settlements Report	10	Y	ALL	(d), (e)	G. Yupp
43-1/2-1	Invoice	2	Y	Pg. 1, Line 1A, Cols. A-I Pg. 2, Cols. A-I, Line 1J	(d)	G. Yupp
43-1/2-1/1	Payment Coupon	1	Y	Lns. 1A, 2A, 3A	(d)	G. Yupp
43-1/2-1/2	Invoice	2	Y	Pg. 1, Line 1A, Cols. B-I Pg. 2, Line 1A, Cols. B-H	(d)	G. Yupp
43-1/2-1/2-1	Deal Ticket	1	Y	Lns. 1A, 2A, 2B, 2C, 2D, 3A, 3B, 3C, 3D, 4A, 4B Cols. E-L	(d)	G. Yupp
43-1/2-1/2-2	Confirmation	2	Y N	Pg. 1, Lns. 1A, 2A, 3A, 4A, 5A, 6A, 7A, 8A, 9A Pg. 2	(d)	G. Yupp
43-1/2-1/2-3	Settlement Price Maintenance Form	1	N			
43-1/2-1/2-3/1	Gas Daily	1	N			
43-1/2-2	Invoice	2	Y	Pg. 1, Lns. 1A, 2A Pg. 2, Cols. A-H, Line 1 Col. I, Lns. 1-3	(d)	G. Yupp
43-1/2-2/1	Payment Coupon	1	Y	Lns. 1A, 2A, 3A	(d)	G. Yupp
43-1/2-2/1-1	Settlement Statement	1	Y	Line 1A, Cols. B-I	(d)	G. Yupp
43-1/2-2/1-2	Deal Ticket	1	Y	Lns. 1A, 2A, 2B, 2C, 2D, 3A, 3B, 3C, 3D, 4A, 4B Cols. E-L	(d)	G. Yupp
43-1/2-2/1-3	Confirmation	2	Y N	Pg. 1, Lns. 1A, 2A, 3A, 4A, 5A, 6A, 7A, 8A Pg. 2	(d)	G. Yupp

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Declarant
43-1/2-3	Invoice	2	Y	Pg. 1, Line 1A, Cols. B-I Pg. 2, Line 1A, Cols. B-I	(d)	G. Yupp
43-1/2-3/1	Payment Coupon	1	Y	Lns. 1A, 2A, 3A	(d)	G. Yupp
43-1/2-3/1-1	Settlement Statement	2	Y	Pgs. 1 & 2, Cols. A-F	(d)	G. Yupp
43-1/2-3/2	Deal Ticket	1	Y	Lns. 1A, 2A, 2B, 2C, 2D, 3A, 3B, 3C, 3D, 4A, 4B Cols. E-L	(d)	G. Yupp
43-1/2-3/3	Confirmation	2	Y	Pg. 1, Lns. 1A, 2A, 3A, 4A, 5A, 6A, 7A, 8A, 9A	(d)	G. Yupp
			N	Pg. 2		
43-1/3	Brokerage Fees	1	Y	Col. A	(d)	G. Yupp
43-1/3-1	Invoice	2	Y	Pg. 1, Lns. 1A, 2A, 3A Pg. 2, Cols. A-D	(d)	G. Yupp
43-1/3-2	Brokerage Fees	1	Y	Line 1A	(d), (e)	G. Yupp
43-2	Filing Summary	2	Y	Pgs. 1 & 2, Cols. A-D	(d)	G. Yupp
43-2/1A	August Summary	1	Y	Cols. A-C	(d), (e)	G. Yupp
43-2/1	Derivative Settlements Report	4	Y	ALL	(d), (e)	G. Yupp
43-2/2A	August Invoices	1	Y	Cols. A-C	(d)	G. Yupp
43-2/2	Invoice	2	Y	Pg. 1, Cols. A-F	(d)	G. Yupp
			N	Pg. 2		
43-2/2-1	Purchase Statement	2	Y	Pg. 1, Line 1A, Cols. B-I Pg. 2, Line 1A, Cols. B-H	(d)	G. Yupp
43-2/2-2	Deal Ticket	6	Y	Pgs. 1-6, Lns. 1A, 2A, 2B, 2C, 2D, 3A, 3B, 3C, 3D, 4A, 4B, Cols. E-L	(d)	G. Yupp
43-2/2-3	Confirmation	2	Y	Pg. 1, Lns. 1A, 2A, 3A, 3B, 3C, 4A, 5A, 6A, 7A, 8A, 8B, 8C, 9A, 9B, 9C, 10A, 10B, 10C, 11A, 11B, 12A	(d)	G. Yupp
			N	Pg. 2		
43-2/2-3/1	Confirmation	2	Y	Pg. 1, Lns. 1A, 2A, 3A, 4A, 5A, 6A, 7A Pg. 2 Line 1A	(d)	G. Yupp
43-2/2-4	Settlement Pricing	1	N			
43-2/2-4/1	Platts	23	N			
43-2/3	Payment Coupon	1	Y	Lns. 1A, 2A, 3A	(d)	G. Yupp

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Declarant
43-2/3-1	Invoice	2	Y	Pg. 1, Line 1A, Cols. B-I Pg. 2, Line 1A, Cols. B-H	(d)	G. Yupp
43-2/3-1/1	Statement	1	Y	Cols. A-G, Lns. 1H, 2H	(d)	G. Yupp
43-2/3-2	Deal Ticket	5	Y	Pgs. 1-5, Lns. 1A, 2A, 2B, 2C, 2D, 3A, 3B, 3C, 3D, 4A, 4B, Cols. E-L	(d)	G. Yupp
43-2/3-3	Confirmation	2	Y N	Pg. 1, Lns. 1A, 2A, 3A, 4A, 5A, 6A, 7A, 8A, 9A Pg. 2	(d)	G. Yupp
43-2/4	Payment Coupon	1	Y	Lns. 1A, 2A, 3A	(d)	G. Yupp
43-2/4-1	Invoice	2	Y	Pg. 1, Line 1A, Cols. B-I Pg. 2 Line 1A, Cols. B-H	(d)	G. Yupp
43-2/4-1/1	Statement	2	Y	Pg. 1, Cols. A-F Line 1A Pg. 2, Lns. 1A, 2A, 3A	(d)	G. Yupp
43-2/4-2	Deal Ticket	4	Y	Pgs. 1-4, Lns. 1A, 2A, 2B, 2C, 2D, 3A, 3B, 3C, 3D, 4A, 4B, Cols. E-L	(d)	G. Yupp
43-2/4-3	Confirmation	2	Y N	Pg. 1, Lns. 1A, 2A, 3A, 4A, 5A, 6A, 7A, 8A, 9A Pg. 2	(d)	G. Yupp
43-2/5	Allocation of Oil Financial Instruments	1	Y	Cols. A-Q, Line 1A	(d), (e)	G. Yupp
43-2/5-1	Journal Entry	1	Y	Col. A	(e)	G. Yupp
43-2/6	Allocation of Oil Financial Instruments	1	Y	Cols. A-Q, Line 1A	(d), (e)	G. Yupp
43-2/6-1	Journal Entry	1	Y	Col. A	(e)	G. Yupp
43-2/6-2	Derivative Settlements Report	2	Y	ALL	(d), (e)	G. Yupp
43-2/8	Derivative Settlements Report	2	Y	ALL	(d), (e)	G. Yupp
43-2/8-1	Derivative Settlements Report	2	Y	ALL	(d), (e)	G. Yupp
43-2/8-2	Invoice	1	Y	Cols. A-I, Line 1A	(d)	G. Yupp
43-2/8-2/1	Purchase Statement	1	Y	Line 1A, Cols. B-I	(d)	G. Yupp
43-2/8-2/1-1	Deal ticket	1	Y	Lns. 1A, 2A, 2B, 2C, 2D, 3A, 3B, 3C, 3D, 4A, 4B Cols. E-L	(d)	G. Yupp

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Declarant
43-2/8-2/1-2	Confirmation	2	Y N	Pg. 1, Lns. 1A, 2A, 3A, 3B, 3C, 4A, 5A, 6A, 7A, 8A, 8B, 8C, 9A Pg. 2	(d)	G. Yupp
43-2/8-2/1-3	Confirmation	4	Y	Pg. 1, Lns. 1A, 2A Pg. 2, Lns. 1A, 2A, 3A, 4A, 5A, 6A, 7A Pg. 3, Lns. 1A, 2A Pg. 4, Line 1A	(d)	G. Yupp
43-2/8-2/1-4	Average Pricing	1	N			
43-2/8-2/1-4/1	Publication Prices	3	N			
43-2/8-2/1-4/2	Platts	1	N			
43-3	Statement	1	N			
43-4	Statement	1	N			
43-4/1	Hedging Strategy	1	Y	Lns. 1A, 4A, 6A, 8A, 9A, 10, 11, 12A, 13A, 13B, 14A	(e)	G. Yupp
43-4/2	Hedging Strategy	1	Y	Lns. 1A, 4A, 6A, 8A, 9A, 10, 11, 12A, 13A, 13B, 14A	(e)	G. Yupp
43-6	Futures Contract Rate	1	Y	Lns. 1A, 2A, 2B, 3A, 3B, 4A	(e)	G. Yupp
43-6/1	Summary of Henry Hub	2	Y	Pg. 1, Lns. 1-2, 3A, 4A, 4B, 4C, 4D, 4E, 5A, 6A Pg. 2, Col. A	(d), (e)	G. Yupp
43-6/1-1	Publication	1	N			
43-6/1-2	Publication	1	Y	ALL	(d), (e)	G. Yupp
43-7	Settlement Status	1	N			
45	Rebalancing	1	N			
45-1	Rebalancing	1	Y	Lns. 1-22	(d), (e)	G. Yupp
45-1/1	PPS	3	Y	ALL	(e)	G. Yupp
45-1/2	PPS	3	Y	ALL	(e)	G. Yupp
45-1/3	PPS	3	Y	ALL	(e)	G. Yupp
45-2	Rebalancing	1	Y	Lns. 1-28	(d), (e)	G. Yupp
45-2/1	Burn Forecast	5	Y	ALL	(d), (e)	G. Yupp
45-2/2	Oil Hedge	1	Y	ALL	(d), (e)	G. Yupp
45-2/2-1	Deal Tickets	4	Y	Pg. 1, Lns. 1A, 2A, 2B, 2C, 2D, 3A, 3B, 3C, 3D, 4A, 4B Cols. E-L Pgs. 2-4, Lns. 1A, 2A, 2B, 2C, 2D, 3A, 3B, 3C, 3D, 4A, 4B Cols. E-L	(d)	G. Yupp

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Declarant
45-2/2-1/1	Publication	1	Y	ALL	(d), (e)	G. Yupp
45-2/3	Gas Hedge	3	Y	ALL	(d), (e)	G. Yupp
45-2/3-1	Deal Tickets	3	Y	Pg. 1, Lns. 1A, 2A, 2B, 2C, 2D, 3A, 3B, 3C, 3D, 4A, 4B, 5A, 6A, 7A, 8A Cols. E-L Pgs. 2-3, Lns. 1A, 2A, 2B, 2C, 2D, 3A, 3B, 3C, 3D, 4A, 4B Cols. E-L	(d)	G. Yupp
45-2/3-1/1	NYMEX Henry Hub futures	1	N			
48-1	2013 Risk Management Plan	7	N Y Y N	Pgs. 1-4 Pg. 5, Lns. 1A, 2A, 3A, 4A, 5A, 6, 7, 8A, 9A, 9B Pg. 6, Line 1A Pg. 7	(e)	G. Yupp
48-2	Energy Trading and Risk Management Policy	26	Y	ALL	(e)	G. Yupp
48-3	Trading and Risk Management Manual	61	Y	ALL	(e)	G. Yupp
48-4	Sarbanes Oxley Compliance	61	Y	ALL	(e)	G. Yupp
48-5	Affiliate Transactions	1	Y	Line 1A	(d)	G. Yupp

**SECOND REVISED
EXHIBIT D**

DECLARATIONS

SECOND REVISED EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchase Power Cost Recovery
Clause with Generating Performance Incentive
Factor

Docket No: 170001-EI

DECLARATION OF GERARD J. YUPP

1. My name is Gerard J. Yupp. I am currently employed by Florida Power & Light Company ("FPL") as Senior Director of Wholesale Operations in the Energy Marketing and Trading Division. I have personal knowledge of the matters stated in this written declaration.

2. I have reviewed the documents referenced and incorporated in FPL's Second Request for Extension of Confidential Classification of Information Obtained in Connection with Audit No. 13-102-4-1. The documents or materials that I have reviewed, and which are asserted by FPL to be proprietary confidential business information, contain or constitute data pertinent to FPL's procurement activities and hedging program. The documents contain or constitute trade secrets of FPL, which allow FPL to hedge its fuel purchases on favorable terms for FPL and its customers. The disclosure of this trade secret information would provide other market participants insight into FPL's marketing and trading practices, as well as internal policy and procedure that would allow them, to anticipate FPL's marketing and trading decision, and/or impair FPL's ability to negotiate, to the detriment of FPL and its customers.

3. The documents or materials also contain or constitute information regarding physical and financial details related to FPL's annual hedging program for natural gas and fuel oil. The information contains monthly realized values for FPL's hedge positions and resulting impact on the cost of natural gas and fuel oil. The disclosure of this information would impair the efforts of FPL to contract for goods and services on favorable terms for the benefit of its customers, and would impair the competitive interests of FPL and its vendors. Disclosure of certain of the information would also place FPL at a competitive disadvantage when coupled with other information that is publicly available.

4. The documents or materials also contain the names of financial counterparties with which FPL executes heavy fuel oil hedging transactions. Due to the extremely limited population of potential counterparties that participate in this market, the disclosure of this data would harm the competitive business of FPL and impair the efforts of the company to contract for hedging instruments on favorable terms. Specifically, the disclosure of the names of certain financial counterparties would reveal transaction frequency and volume between FPL and those financial counterparties. This would harm FPL's efforts to contract with those financial counterparties on favorable terms in the future, to the detriment of FPL and its customers.

5. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials

6. Nothing has occurred since the issuance of Order No. PSC-15-0373-CFO-EI to render the information stale or public, such that continued confidential treatment would not be appropriate. Therefore, the information should remain confidential for a period of at least an additional eighteen (18) months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

7. Under penalties of perjury, I declare that I have read the foregoing declaration and that the facts stated in it are true to the best of my knowledge and belief.



GERARD J. YUPP

Date: 2/8/17

SECOND REVISED EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchase Power Cost Recovery
Clause with Generating Performance Incentive
Factor

Docket No: 170001-EI

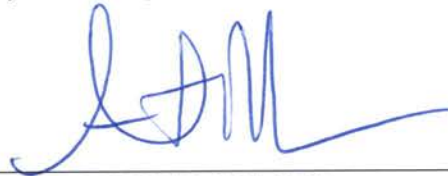
DECLARATION OF ANTONIO MACEO

1. My name is Antonio Maceo. I am currently employed by Florida Power & Light Company ("FPL") as Manager, Internal Auditing. I have personal knowledge of the matters stated in this declaration.

2. I have reviewed the documents referenced and incorporated in FPL's Second Request for Extension of Confidential Classification of Information Obtained in Connection with Audit No. 13-102-4-1 for which I am identified as the declarant. Such documents or materials that I have reviewed and which are asserted by FPL to be proprietary confidential business information, contain or constitute internal auditing controls and reports of internal auditors or information relating to internal auditing reports issued in 2012. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Nothing has occurred since the issuance of Order No. PSC-15-0373-CFO-EI to render the designated information stale or public, such that continued confidential treatment would not be appropriate. Therefore, the information should remain confidential for a period of at least an additional eighteen (18) months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Under penalties of perjury, I declare that I have read the foregoing declaration and that the facts stated in it are true to the best of my knowledge and belief.



ANTONIO MACEO

Date: _____

2/6/17