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February 20, 2017

## -VIA ELECTRONIC FILING -

Ms. Carlotta S. Stauffer Commission Clerk Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

### Re: Docket No. 170001-EI

Dear Ms. Stauffer:

I enclose for electronic filing in the above docket; Florida Power & Light Company's ("FPL") Commission Schedules A1 through A9 and A12 for the month of January 2017.

If there are any questions regarding this transmittal, please contact me at (561) 304-5639.

Sincerely,

*s/ John T. Butler* John T. Butler

Enclosures cc: Counsel for Parties of Record (w/encl.)

Florida Power & Light Company

### CERTIFICATE OF SERVICE Docket No. 170001-EI

**I HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by electronic service on this 20th day of February 2017, to the following:

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By: <u>s/ John T. Butler</u> John T. Butler Florida Bar No. 283479

#### FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR

					FOR THE MONTH	HOF: January 2017	7						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line			Dolla	ars			MW	/H			Cents	/KWH	
No.	A1 Schedule	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3) <sup>(6)</sup>	225,985,792	220,997,770	4,988,022	2.3%	8,956,485	9,129,389	(172,904)	(1.9%)	2.5232	2.4207	0.1025	4.2%
2	Rail Car Lease (Cedar Bay/Indiantown)	419,297	60,000	359,297	598.8%	0	0	0	0.0%		0.0000	0.0000	N/A
3	Coal Cars Depreciation Return	(0)	0	(0)	N/A	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A
4	Adjustments to Fuel Cost (A2)	111,237	0	111,237	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
5	TOTAL COST OF GENERATED POWER	226,516,326	221,057,770	5,458,556	2.5%	8,956,485	9,129,389	(172,904)	(1.9%)	2.5291	2.4214	0.1077	4.4%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	6,972,270	8,581,424	(1,609,154)	(18.8%)	222,936	280,112	(57,176)	(20.4%)	3.1275	3.0636	0.0639	2.1%
7	Energy Cost of Economy/OS Purchases (A9)	1,275	252,970	(251,695)	(99.5%)	85	13,000	(12,915)	(99.3%)	1.5000	1.9459	(0.4459)	(22.9%)
8	Energy Payments to Qualifying Facilities (A8)	958,553	2,226,780	(1,268,227)	(57.0%)	49,206	59,619	(10,413)	(17.5%)	1.9480	3.7350	(1.7870)	(47.8%)
9	TOTAL COST OF PURCHASED POWER	7,932,098	11,061,174	(3,129,076)	(28.3%)	272,227	352,731	(80,504)	(22.8%)	2.9138	3.1359	(0.2221)	(7.1%)
10	TOTAL AVAILABLE (LINE 5+9)	234,448,424	232,118,944	2,329,480	1.0%	9,228,712	9,482,121	(253,409)	(2.7%)	2.5404	2.4480	0.0924	3.8%
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(11,714,829)	(13,810,728)	2,095,899	(15.2%)	(512,932)	(573,200)	60,268	(10.5%)	2.2839	2.4094	(0.1255)	(5.2%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(382,853)	(373,719)	(9,134)	2.4%	(55,609)	(54,226)	(1,383)	2.6%	0.6885	0.6892	(0.0007)	(0.1%)
14	Gains from Off-System Sales (A6)	(4,073,624)	(3,554,552)	(519,072)	14.6%	N/A	N/A	N/A	N/A				N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(16,171,306)	(17,738,999)	1,567,693	(8.8%)	(568,541)	(627,426)	58,885	(9.4%)	2.8444	2.8273	0.0171	0.6%
16	Incremental Personnel, Software, and Hardware Costs	34,985	37,533	(2,547)	(6.8%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Net Variable Power Plant O&M Costs (Per A6 and A9)	333,351	364,130	(30,779)	(8.5%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Incremental Optimization Costs (Line 16+Line 17) <sup>(1)</sup>	368,336	401,663	(33,327)	(8.3%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Dodd Frank Fees (2)	375	375	0	N/A	0	0	0	0.0%		0.0000	0.0000	N/A
20	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19)	218,645,829	214,781,983	3,863,846	1.8%	8,660,171	8,854,695	(194,524)	(2.2%)	2.5247	2.4256	0.0991	4.1%
21													
22	Net Unbilled Sales (3)	(16,455,808)	(102,024,388)	85,568,580	(83.9%)	(651,793)	(4,206,102)	3,554,309	(84.5%)	(0.1875)	(1.1326)	0.9451	(83.4%)
23	Company Use (3)	245,415	0	245,415	N/A	9,721	0	9,721	N/A	0.0028		0.0028	N/A
24	T & D Losses (3)	13,289,402	98,306,860	(85,017,458)	(86.5%)	526,375	4,052,841	(3,526,466)	(87.0%)	0.1514	1.0913	(0.9399)	(86.1%)
25	SYSTEM SALES KWH	218,645,829	214,781,983	3,863,846	1.8%	8,775,867,574	9,007,955,795	(232,088,221)	(2.6%)	2.4914	2.3844	0.1071	4.5%
26	Wholesale Sales KWH	10,659,421	9,577,322	1,082,099	11.3%	427,840,768	401,672,960	26,167,808	6.5%	2.4914	2.3844	0.1071	4.5%
27	Jurisdictional KWH Sales	207,986,408	205,204,661	2,781,747	1.4%	8,348,026,806	8,606,282,835	(258,256,029)	(3.0%)	2.4914	2.3844	0.1071	4.5%
28	Jurisdictional Loss Multiplier									1.00153	1.00153	0.00000	N/A
29	Jurisdictional KWH Sales Adjusted for Line Losses	208,304,627	205,518,624	2,786,003	1.4%	8,348,026,806	8,606,282,835	(258,256,029)	(3.0%)	2.4953	2.3880	0.1072	4.5%
30	TRUE-UP	2,206,974	2,206,974	0	N/A	8,348,026,806	8,606,282,835	(258,256,029)	(3.0%)	0.0264	0.0256	0.0008	3.1%
31	TOTAL JURISDICTIONAL FUEL COST	210,511,601	207,725,598	2,786,003	1.3%	8,348,026,806	8,606,282,835	(258,256,029)	(3.0%)	2.5217	2.4137	0.1080	4.5%
32	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
33	Fuel Factor Adjusted for Taxes									2.5235	2.4154	0.1081	4.5%
34	GPIF <sup>(4)</sup>	2,638,172	2,638,172	0	N/A	8,348,026,806	8,606,282,835	(258,256,029)	(3.0%)	0.0316	0.0307	0.0009	2.9%
35	Incentive Mechanism (FPL Portion) <sup>(5)</sup>	41,738	41,738	0	N/A	8,348,026,806	8,606,282,835	(258,256,029)	(3.0%)	0.0005	0.0005	0.0000	3.1%
36	Vendor Settlement Refund	(631,160)	(631,160)	0	N/A	8,348,026,806	8,606,282,835	(258,256,029)	(3.0%)	(0.0076)	(0.0073)	(0.0002)	3.1%
37	Fuel Factor Including GPIF and Incentive Mechanism									2.5480	2.4393	0.1087	4.5%
38	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.548	2.439	0.109	4.5%
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40 <sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI

41 <sup>(2)</sup> Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program

42 and asset optimization program.

43 <sup>(3)</sup> For Informational Purposes Only

44 <sup>(4)</sup> Generating Performance Incentive Factor is (\$31,658,059 / 12) - See Order No. PSC-16-0547-FOF-EI

45 <sup>(5)</sup> Jurisdictionalized Incentive Mechanism - FPL Portion is (\$500,861/12) - See Order No. PSC-16-0547-FOF-EI

46 (6) The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to the following reasons: 1) Cedar Bay Steam Sales of \$1,240 and 2) 521 barrels or \$55,645 burned at Turkey Point Unit 5

47 to be recorded in February 2017.

#### FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

#### FOR THE YEAR TO DATE PERIOD ENDING: January 2017

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A1.1 Schedule		Dolla				MW	T.	B.10.01		Cents/		
	Evel Cost of Custom Nationary (A2) (6)	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
	Fuel Cost of System Net Generation (A3) <sup>(6)</sup>	225,985,792	220,997,770	4,988,022	2.3%	8,956,485	9,129,389	(172,904)	(1.9%)	2.5232	2.4207	0.1024	4.2%
2	Rail Car Lease (Cedar Bay/Indiantown)	419,297	60,000	359,297	598.8%				0.0%				0.0%
3	Coal Cars Depreciation Return	(0)	0	(0)	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
4	Adjustments to Fuel Cost (A2)	111,237	0	111,237	0.0%	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
5	TOTAL COST OF GENERATED POWER	226,516,326	221,057,770	5,458,556	2.5%	8,956,485	9,129,389	(172,904)	(1.9%)	2.5291	2.4214	0.1077	4.4%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	6,972,270	8,581,424	(1,609,154)	(18.8%)	222,936	280,112	(57,176)	(20.4%)	3.1275	3.0636	0.0639	2.1%
7	Energy Cost of Economy/OS Purchases (A9)	1,275	252,970	(251,695)	(99.5%)	85	13,000	(12,915)	(99.3%)	1.5000	1.9459	(0.4459)	(22.9%)
8	Energy Payments to Qualifying Facilities (A8)	958,553	2,226,780	(1,268,227)	(57.0%)	49,206	59,619	(10,413)	(17.5%)	1.9480	3.7350	(1.7870)	(47.8%)
9	TOTAL COST OF PURCHASED POWER	7,932,098	11,061,174	(3,129,076)	(28.3%)	272,227	352,731	(80,504)	(22.8%)	2.9138	3.1359	(0.2221)	(7.1%)
10	TOTAL AVAILABLE (LINE 5+9)	234,448,424	232,118,944	2,329,480	1.0%	9,228,712	9,482,121	(253,409)	(2.7%)	2.5404	2.4480	0.0925	3.8%
11						(= ( = - = = = )						(* ****	(= = = = )
12	Fuel Cost of Economy and Other Power Sales (A6)	(11,714,829)	(13,810,728)	2,095,899	(15.2%)	(512,932)	(573,200)	60,268	(10.5%)	2.2839	2.4094	(0.1255)	(5.2%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(382,853)	(373,719)	(9,134)	2.4%	(55,609)	(54,226)	(1,383)	2.6%	0.6885	0.6892	(0.0007)	(0.1%)
14	Gains from Off-System Sales (A6)	(4,073,624)	(3,554,552)	(519,072)	14.6%	N/A	N/A	N/A	N/A				N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(16,171,306)	(17,738,999)	1,567,693	(8.8%)	(568,541)	(627,426)	58,885	(9.4%)	2.8444	2.8273	0.0171	0.6%
16	Incremental Personnel, Software, and Hardware Costs	34,985	37,533	(2,547)	(6.8%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Net Variable Power Plant O&M Costs (Per A6 and A9)	333,351	364,130	(30,779)	(8.5%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Incremental Optimization Costs (Line 16+Line 17) <sup>(1)</sup>	368,336	401,663	(33,327)	(8.3%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Dodd Frank Fees <sup>(2)</sup>	375	375	0	0.0%				0.0%				0.0%
20	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19)	218,645,829	214,781,983	3,863,846	1.8%	8,660,171	8,854,695	(194,524)	(2.2%)	2.5247	2.4256	0.0991	4.1%
21													
22	Net Unbilled Sales (3)	(16,455,808)	(102,023,204)	85,567,396	(83.9%)	(651,793)	(4,206,102)	3,554,309	(84.5%)	(0.1875)	(1.1326)	0.9451	(83.4%)
23	Company Use (3)	245,415	0	245,415	0.0%	9,721	0	9,721	0.0%	0.0028		0.0028	0.0%
24	T & D Losses (3)	13,289,402	98,305,720	(85,016,318)	(86.5%)	526,375	4,052,841	(3,526,466)	(87.0%)	0.1514	1.0913	(0.9399)	(86.1%)
25	SYSTEM SALES KWH	218,645,829	214,781,983	3,863,846	1.8%	8,775,867,574	9,007,955,795	(232,088,221)	(2.6%)	2.4914	2.3844	0.1071	4.5%
26	Wholesale Sales KWH	10,659,421	9,577,322	1,082,099	11.3%	427,840,768	401,672,960	26,167,808	6.5%	2.4914	2.3844	0.1071	4.5%
27	Jurisdictional KWH Sales	207,986,408	205,204,661	2,781,747	1.4%	8,348,026,806	8,606,282,835	(258,256,029)	(3.0%)	2.4914	2.3844	0.1071	4.5%
28	Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00153	1.00153	0.00000	N/A
29	Jurisdictional KWH Sales Adjusted for Line Losses	208,304,627	205,518,624	2,786,003	1.4%	8,348,026,806	8,606,282,835	(258,256,029)	(3.0%)	2.4953	2.3880	0.1072	4.5%
30	TRUE-UP	2,206,974	2,206,974	0	N/A	8,348,026,806	8,606,282,835	(258,256,029)	(3.0%)	0.0264	0.0256	0.0008	3.1%
31	TOTAL JURISDICTIONAL FUEL COST	210,511,601	207,725,598	2,786,003	1.3%	8,348,026,806	8,606,282,835	(258,256,029)	(3.0%)	2.5217	2.4137	0.1080	4.5%
32	Revenue Tax Factor						-	-	-	1.00072	1.00072	0.00000	N/A
33	Fuel Factor Adjusted for Taxes						-	-	-	2.5235	2.4154	0.1081	0.045
34	GPIF <sup>(4)</sup>	2,638,172	2,638,172	0	N/A	8,348,026,806	8,606,282,835	(258,256,029)	(3.0%)	0.0316	0.0307	0.0009	3.1%
35	Incentive Mechanism (FPL Portion) <sup>(5)</sup>	41,738	41,738	0	0.0%	8,348,026,806	8,606,282,835	(258,256,029)	(3.0%)	0.0005	0.0005	0.0000	3.1%
36	Vendor Settlement Refund	(631,160)	(631,160)	0	0.0%	8,348,026,806	8,606,282,835	(258,256,029)	(3.0%)	(0.0076)	(0.0073)	(0.0002)	3.1%
37	Fuel Factor Including GPIF and Incentive Mechanism	. ,	. ,					,	. ,	2.5481	2.4392	0.1089	4.5%
38	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.548	2.439	0.109	4.5%
39													

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40 <sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

41 <sup>(2)</sup> Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program

42 and asset optimization program.

43 (3) For Informational Purposes Only

44 <sup>(4)</sup> Generating Performance Incentive Factor is (\$31,658,059 / 12) - See Order No. PSC-16-0547-FOF-EI

45 <sup>(5)</sup> Jurisdictionalized Incentive Mechanism - FPL Portion is (\$500,861/12) - See Order No. PSC-16-0547-FOF-EI

46 (6) The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to the following reasons: 1) Cedar Bay Steam Sales of \$1,240 and 2) 521 barrels or \$55,645 burned at Turkey Point Unit 5

47 to be recorded in February 2017.

#### FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

		F	OR THE MONTH OF:	January 2017					
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line			Current M	lonth			Year To E	Date	
No.		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Costs & Net Power Transactions								
	Fuel Cost of System Net Generation <sup>(6)</sup>	\$225,985,792	\$220,997,770	\$4,988,022	2.3%	\$225,985,792	\$220,997,770	\$4,988,022	2.3%
3 (	Coal Cars Depreciation & Return	(0)	0	(0)	N/A	0	0	0	N/A
•	Rail Car Lease (Cedar Bay/Indiantown)	419,297	60,000	359,297	598.8%	419,297	60,000	359,297	598.8%
5 F	Fuel Cost of Power Sold (Per A6)	(12,097,683)	(14,184,447)	2,086,764	(14.7%)	(12,097,683)	(14,184,447)	2,086,764	(14.7%
6 (	Gains from Off-System Sales (Per A6)	(4,073,624)	(3,554,552)	(519,072)	14.6%	(4,073,624)	(3,554,552)	(519,072)	14.6%
7 F	Fuel Cost of Purchased Power (Per A7)	6,972,270	8,581,424	(1,609,154)	(18.8%)	6,972,270	8,581,424	(1,609,154)	(18.8%
8 E	Energy Payments to Qualifying Facilities (Per A8)	958,553	2,226,780	(1,268,226)	(57.0%)	958,553	2,226,780	(1,268,227)	(57.0%
9 E	Energy Cost of Economy Purchases (Per A9)	1,275	252,970	(251,695)	(99.5%)	1,275	252,970	(251,695)	(99.5%
10	Total Fuel Costs & Net Power Transactions	\$218,165,881	\$214,379,945	\$3,785,935	1.8%	\$218,165,881	\$214,379,945	\$3,785,936	1.8%
11									
12	Incremental Optimization Costs (1)								
13 I	Incremental Personnel, Software, and Hardware Costs	34,985	37,533	(2,547)	(6.8%)	34,985	37,533	(2,548)	(6.8%
14 <sup>I</sup>	Net Variable Power Plant O&M Costs (Per A6 and A9)	333,351	364,130	(30,779)	(8.5%)	333,351	364,130	(30,779)	(8.5%
15	Total	368,336	401,663	(33,327)	(8.3%)	368,336	401,663	(33,327)	(8.3%
16					· · ·			,	
	Dodd Frank Fees <sup>(2)</sup>	375	375	0	0.0%	375	375	0	0.0%
18		010	010	0	0.070	010	010	0	0.076
19	Adjustments to Fuel Cost								
	Reactive and Voltage Control Fuel Revenue	(16,979)	0	(16,979)	N/A	(16,979)	0	(16,979)	N/A
	Inventory Adjustments	128,216	0	128,216	N/A	128,216	0	128,216	N/A
	Non Recoverable Oil/Tank Bottoms	0	0	.20,210	N/A	.20,2.10	0	0	N/A
23	Adjusted Total Fuel Costs & Net Power Transactions	\$218,645,828	\$214,781,983	\$3,863,845	1.8%	\$218,645,828	\$214,781,983	\$3,863,845	1.8%
24					=				
25	kWh Sales								
	Jurisdictional kWh Sales	8,348,026,806	8,606,282,835	(258,256,029)	(3.0%)	8,348,026,806	8,606,282,835	(258,256,029)	(3.0%
	Sale for Resale	427,840,768	401,672,960	26,167,808	6.5%	427,840,768	401,672,960	26,167,808	6.5%
	Sub-Total Sales	8,775,867,574	9,007,955,795	(232,088,221)	(2.6%)	8,775,867,574	9,007,955,795	(232,088,221)	(2.6%
29	Total Sales	8,775,867,574	9,007,955,795	(232,088,221)	(2.6%)	8,775,867,574	9,007,955,795	(232,088,221)	(2.6%
	Jurisdictional % of Total kWh Sales (Line 26 / Line 29)		95.54091%		· · · =	N/A	N/A		(2.0%) N/A
		95.12480%	95.54091%	(0.41611%)	(0.4%)	N/A	N/A	N/A	IN/F
31	The second se								
32	True-up Calculation Jurisdictional Fuel Revenues (Net of Revenue Taxes)	004.004.004	044 000 400	(40 500 407)	14 40/1	004 004 004	044.000.400	(40 500 407)	
		231,334,261	241,920,428	(10,586,167)	(4.4%)	231,334,261	241,920,428	(10,586,167)	(4.4%
34	Ford A Particular Descent Alex And Particular (1771)								
35	Fuel Adjustment Revenues Not Applicable to Period		(a c	-		(a.c	(0.0	-	
	Prior Period True-up Collected/(Refunded) This Period	(2,206,974)	(2,206,974)	0	(0.0%)	(2,206,974)	(2,206,974)	0	0.0%
•••	GPIF, Net of Revenue Taxes <sup>(3)</sup>	(2,636,272)	(2,636,272)	(0)	0.0%	(2,636,272)	(2,636,272)	0	0.0%
38									

#### FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

		FC	OR THE MONTH OF:	January 2017					
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line			Current M	lonth			Year To D	Date	
No.		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Refund of Vendor Settlement per Order No. PSC-16-0298-FOF-EI	631,160	631,160	0	0.0%	631,160	631,160	0	0.0%
2	Incentive Mechanism, Net of Revenue Taxes <sup>(4)</sup>	(41,708)	(41,708)	0	(0.0%)	(41,708)	(41,708)	0	(0.0%)
3	Jurisdictional Fuel Revenues Applicable to Period	\$227,080,468	\$237,666,634	(\$10,586,166)	(4.5%)	\$227,080,468	\$237,666,634	(\$10,586,166)	(4.5%)
4	Adjusted Total Fuel Costs & Net Power Transactions (P.1, Line 23)	\$218,645,828	\$214,781,983	\$3,863,845	1.8%	\$218,645,828	\$214,781,983	\$3,863,845	1.8%
5	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	218,645,828	214,781,983	3,863,845	1.8%	218,645,828	214,781,983	3,863,845	1.8%
6	Jurisdictional Sales % of Total kWh Sales (P1, Line 30)	95.12480%	95.54091%	(0.41611%)	N/A	N/A	N/A	N/A	N/A
7	Jurisdictional Total Fuel Costs & Net Power Transactions (5)	\$208,304,626	\$205,518,624	\$2,786,002	1.4%	\$208,304,626	\$205,518,624	\$2,786,002	1.4%
8	True-up Provision for the Month-Over/(Under) Recovery(Ln 3-Ln 7)	\$18,775,841	\$32,148,009	(\$13,372,168)	(41.6%)	\$18,775,841	\$32,148,009	(\$13,372,168)	(41.6%)
9	Interest Provision for the Month (Line 27)	(22,820)	(700)	(22,120)	3,160.0%	(22,820)	(700)	(22,120)	3,160.0%
10	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(26,483,684)	(26,483,684)	0	0.0%	(26,483,684)	(26,483,684)	0	0.0%
11	Deferred True-up Beginning of Period - Over/(Under) Recovery	(28,780,519)	0	(28,780,519)	N/A	(28,780,519)	0	(28,780,519)	N/A
12	Vendor Settlement Refund Per Order No. PSC-16-0298-FOF-EI	7,573,924	7,573,924	0	0.0%	7,573,924	7,573,924	0	0.0%
13	Refund of Vendor Settlement Per Order No. PSC-16-0298-FOF-EI	(631,160)	(631,160)	(0)	0.0%	(631,160)	(631,160)	(0)	0.0%
14	Prior Period True-up (Collected)/Refunded This Period	2,206,974	2,206,974	(0)	(0.0%)	2,206,974	2,206,974	0	0.0%
15	End of Period Net True-up Amount Over/(Under) Recovery (Lines 8 through 13)	(\$27,361,444)	\$14,813,363	(\$42,174,808)	(284.7%)	(\$27,361,444)	\$14,813,363	(\$42,174,807)	(284.7%)
16					=				
17	Interest Provision								
18	Beginning True-up Amount (Lns 10+11+12)	(\$47,690,279)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Ending True-up Amount Before Interest (Lns 8+10+11+12+13+14)	(\$27,338,624)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Total of Beginning & Ending True-up Amount	(\$75,028,903)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Average True-up Amount (50% of Line 20)	(\$37,514,452)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Interest Rate - First Day Reporting Business Month	0.72000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Interest Rate - First Day Subsequent Business Month	0.74000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Total (Lines 22+23)	1.46000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
25	Average Interest Rate (50% of Line 24)	0.73000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
26	Monthly Average Interest Rate (Line 25/11)	0.06083%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
27	Interest Provision (Line 21 x Line 26)	(\$22,820)	N/A	N/A	N/A	N/A	N/A	N/A	N/A

28

29 (1) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

30 (2) Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program

31 and asset optimization program.

32 <sup>(3)</sup> Generating Performance Incentive Factor is ((\$31,658,059 / 12) x 99.9280%) - See Order No. PSC-16-0547-FOF-EI.

33 <sup>(4)</sup> Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$500,861/12) x 99.9280%) - See Order No. PSC-16-0547-FOF-EI

34 <sup>(5)</sup> Line 6 x Line 7 x 1.00153

35 (<sup>6)</sup> The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to the following reasons: 1) Cedar Bay Steam Sales of \$1,240 and 2) 521 barrels or \$55,645 burned

36 at Turkey Point Unit 5 to be recorded in February 2017.

37 NOTE: Amounts may not agree to the General Ledger due to rounding

38

#### FLORIDA POWER & LIGHT COMPANY GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

			FOR THE MONTH	OF: January 2017					
Line			Curren	t Month			Year T	o Date	
No.	A3 Schedule	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Cost of System Net Generation (\$) (5) Heavy Oil (1)	0	833,461	(833,461)	(100.0%)	0	833,461	(833,461)	(100.0%)
3	Light Oil (1)	6,132,009	1,330,027	4,801,982	361.0%	6,132,009	1,330,027	4,801,982	361.0%
4	Coal	9,497,199	12,655,071	(3,157,872)	(25.0%)	9,497,199	12,655,071	(3,157,872)	(25.0%)
5	Gas <sup>(2)</sup>	192,279,558	187,661,398	4,618,160	2.5%	192,279,558	187,661,398	4,618,160	2.5%
6 7	Nuclear Total	18,133,910 226,042,676	18,517,813 220,997,770	(383,903) 5,044,906	(2.1%)	18,133,910 226,042,676	18,517,813 220,997,770	(383,903) 5,044,906	(2.1%)
8	System Net Generation (MWh)			-,					,
9	Heavy Oil	(2,440)	4,837	(7,276)	(150.4%)	(2,440)	4,837	(7,276)	(150.4%)
10	Light Oil	13,735	9,948	3,787	38.1%	13,735	9,948	3,787	38.1%
11 12	Coal Gas	334,027 5,944,771	456,236 6,058,513	(122,209) (113,743)	(26.8%)	334,027 5,944,771	456,236 6,058,513	(122,209) (113,743)	(26.8%) (1.9%)
13	Nuclear	2,623,605	2,575,172	48,433	1.9%	2,623,605	2,575,172	48,433	1.9%
14	Solar <sup>(4)</sup>	42,787	24,684	18,103	73.3%	42,787	24,684	18,103	73.3%
15	Total	8,956,485	9,129,389	(172,904)	(1.9%)	8,956,485	9,129,389	(172,904)	(1.9%)
16 17	Units of Fuel Burned (Unit) (3) Heavy Oil (1)	0	11,683	(11,683)	(100.0%)	0	11,683	(11,683)	(100.0%)
18	Light Oil <sup>(1)</sup>	72,795	12,662	60,133	474.9%	72,795	12,662	60,133	474.9%
19	Coal	209,007	274,917	(65,910)	(24.0%)	209,007	274,917	(65,910)	(24.0%)
20	Gas <sup>(2)</sup>	41,166,502	42,428,295	(1,261,793)	(3.0%)	41,166,502	42,428,295	(1,261,793)	(3.0%)
21 22	Nuclear BTU Burned (MMBTU)	28,525,466	28,424,310	101,156	0.4%	28,525,466	28,424,310	101,156	0.4%
22	Heavy Oil	0	74,770	(74,770)	(100.0%)	0	74,770	(74,770)	(100.0%)
24	Light Oil	251,030	73,819	177,211	240.1%	251,030	73,819	177,211	240.1%
25	Coal	3,646,905	4,936,562	(1,289,657)	(26.1%)	3,646,905	4,936,562	(1,289,657)	(26.1%)
26	Gas	42,173,947	42,428,295	(254,348)	(0.6%)	42,173,947	42,428,295	(254,348)	(0.6%)
27 28	Nuclear Total	28,525,466 74,597,348	28,424,310 75,937,756	101,156 (1,340,408)	0.4%	28,525,466 74,597,348	28,424,310 75,937,756	101,156 (1,340,408)	0.4%
29	Generation Mix (%)	14,001,040	10,001,100	(1,040,400)	(1.070)	14,001,040	10,001,100	(1,040,400)	(1.070)
30	Heavy Oil	(0.03%)	0.05%	(0.08%)	(151.4%)	(0.03%)	0.05%	(0.08%)	(151.4%)
31	Light Oil	0.15%	0.11%	0.04%	40.7%	0.15%	0.11%	0.04%	40.7%
32 33	Coal	3.73%	5.00%	(1.27%)	(25.4%)	3.73%	5.00%	(1.27%)	(25.4%)
33	Gas Nuclear	66.37% 29.29%	66.36% 28.21%	0.01%	3.8%	66.37% 29.29%	66.36% 28.21%	0.01%	3.8%
35	Solar <sup>(4)</sup>	0.48%	0.27%	0.21%	76.7%	0.48%	0.27%	0.21%	76.7%
36	Total	100.00%	100.00%	(0.00%)	(0.0%)	100.00%	100.00%	(0.00%)	(0.0%)
37	Fuel Cost per Unit (\$/Unit)								
38 39	Heavy Oil <sup>(1)</sup> Light Oil <sup>(1)</sup>	0.0000 84.2367	71.3408 105.0415	(71.3408) (20.8048)	(100.0%)	0.0000 84.2367	71.3408 105.0415	(71.3408) (20.8048)	(100.0%) (19.8%)
40	Coal	45.4395	46.0323	(20.8048)	(19.8%)	45.4395	46.0323	(0.5928)	(19.8%)
41	Gas <sup>(2)</sup>	4.6708	4.4230	0.2478	5.6%	4.6708	4.4230	0.2478	5.6%
42	Nuclear	0.6357	0.6515	(0.0158)	(2.4%)	0.6357	0.6515	(0.0158)	(2.4%)
43	Fuel Cost per MMBTU (\$/MMBTU) Heavy Oil <sup>(1)</sup>			(	(100.000)			(11.1.1.70)	
44 45	Light Oil <sup>(1)</sup>	0.0000 24.4274	11.1470 18.0174	(11.1470) 6.4100	(100.0%) 35.6%	0.0000	11.1470 18.0174	(11.1470) 6.4100	(100.0%) 35.6%
46	Coal	2.6042	2.5635	0.0406	1.6%	2.6042	2.5635	0.0406	1.6%
47	Gas (2)	4.5592	4.4230	0.1362	3.1%	4.5592	4.4230	0.1362	3.1%
48	Nuclear	0.6357	0.6515	(0.0158)	(2.4%)	0.6357	0.6515	(0.0158)	(2.4%)
49 50	Total BTU Burned per KWH (BTU/KWH)	3.0302	2.9102	0.1199	4.1%	3.0302	2.9102	0.1199	4.1%
51	Heavy Oil	0	15,459	(15,459)	(100.0%)	0	15,459	(15,459)	(100.0%)
52	Light Oil	18,277	7,421	10,856	146.3%	18,277	7,421	10,856	146.3%
53	Coal	10,918	10,820	98	0.9%	10,918	10,820	98	0.9%
54	Gas	7,094	7,003	91	1.3%	7,094	7,003	91	1.3%
55 56	Nuclear Total	10,873 8,329	8,318	(165)	(1.5%)	8,329	11,038 8,318	(165)	(1.5%) 0.1%
57	Generated Fuel Cost per KWH (cents/KWH)	-,	-,0						
58	Heavy Oil <sup>(1)</sup>	0.0000	17.2319	(17.2319)	(100.0%)	0.0000	17.2319	(17.2319)	(100.0%)
59	Light Oil (1)	44.6450	13.3702	31.2748	233.9%	44.6450	13.3702	31.2748	233.9%
60 61	Coal Gas <sup>(2)</sup>	2.8432 3.2344	2.7738 3.0975	0.0694	2.5% 4.4%	2.8432 3.2344	2.7738 3.0975	0.0694 0.1369	2.5% 4.4%
62	Nuclear	0.6912	0.7191	(0.0279)	(3.9%)	0.6912	0.7191	(0.0279)	(3.9%)
63	Total	2.5238	2.4207	0.1031	4.3%	2.5238	2.4207	0.1031	4.3%
64	(1) Distillate & Dropane (Pble ? *) used for finite in the state of the	anition provements	etc. in Eccoil Oter	Plante in included .	Heaver Oil and Lints		agree with Cohood	0.45	
65 66	<sup>(1)</sup> Distillate & Propane (Bbls & \$) used for firing, hot standby, i <sup>(2)</sup> Includes gas used for Fossil Steam Plants start-up. Estima				neavy Oil and Light	on. values may not	agree with Schedule	e AU.	
67	<sup>(3)</sup> Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TON	-	-						
68	<sup>(4)</sup> Actuals do not include Martin 8 solar and Estimates include								
69	(5) The Fuel Cost of System Net Generation reflected on Sche			unt on Schedules A3	and A4 due to the fo	llowing reasons: 1)	Cedar Bay Steam Sa	ales of \$1,240	
70 71	and 2) 521 barrels or \$55,645 burned at Turkey Point Unit 5 to	o be recorded in Feb	oruary 2017.						
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					FOR	THE MONTH OF:	January 2017						
L													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Babcock PV Solar												
2	Solar		12,616					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	75		22.8	N/A	22.8	N/A						
4	Cape Canaveral 3												
5	Light Oil		127					142	5.917	840	13,353	10.5056	94.03
6	Gas		635,693					4,098,369	1.026	4,204,927	19,177,250	3.0167	4.68
7	Plant Unit Info	1,253		70.3	94.8	70.3	6,615						
8	Indiantown FPL												
9	Coal		(755)					0	N/A	0	0	0.0000	0.00
10	Plant Unit Info	330		(0.3)	100.0	0.0	0						
11	Citrus PV Solar												
12	Solar		12,845					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	75		23.2	N/A	23.2	N/A						
14	Desoto Solar												
15	Solar		3,256					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	25	-,	17.5	N/A	17.5	N/A						
17	Fort Myers 1-12									-			
18	Light Oil		52					301	5.804	1,747	34,179	65.7284	113.55
19	Plant Unit Info	99		0.0	69.6	3.9	33,596			,			
20	Fort Myers 2						,						
21	Gas		737,156					5,233,726	1.023	5,354,102	24,418,249	3.3125	4.67
22	Plant Unit Info	1,681	,	67.4	99.0	67.4	7,263	-,,-=0		-,,102			
23	Fort Myers 3A	.,					.,200						
24	Light Oil		18					38	5.770	219	4,315	24.2412	113.55
25	Gas		41					547	1.023	560	2,554	6.1990	4.67
26	Plant Unit Info	173		0.0	100.0	27.6	13,203	041		500	2,004	0000	1.01
27	Fort Myers 3B			0.0		21.0	.0,200						
28	Light Oil		69					160	5.770	923	18,168	26.5228	113.55
29	Gas		57					818	1.023	837	3,817	6.6387	4.67
30	Plant Unit Info	173	57	0.1	100.0	46.2	13,968	010	1.020	001	0,017	0.0007	4.07
31		113		0.1	100.0	-10.2	10,000						
32													
32													
		1											

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					FOR	THE MONTH OF:	January 2017						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
			-										
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Fort Myers 3C <sup>(6)</sup>												
2	Light Oil		0					2,458	N/A	0	276,771	0.0000	112.60
3	Gas		0					0	N/A	0	0	0.0000	0.00
4	Plant Unit Info	211		0.0	98.7	0.0	0						
5	Fort Myers 3D <sup>(6)</sup>												
6	Light Oil		0					9,224	N/A	0	1,038,622	0.0000	112.60
7	Gas		0					0	N/A	0	0	0.0000	0.00
8	Plant Unit Info	211		0.0	0.00	0.0	0						
9	Lauderdale 1-12												
10	Light Oil		0					0	N/A	0	0	0.0000	0.00
11	Gas		3					81	1.026	83	379	12.6180	4.68
12	Plant Unit Info	59		0.0	100.0	5.9	27,667						
13	Lauderdale 4												
14	Light Oil		0					0	N/A	0	0	0.0000	0.00
15	Gas		34,417					326,615	1.026	335,107	1,528,310	4.4406	4.68
16	Plant Unit Info	448		10.7	53.8	42.3	9,737						
17	Lauderdale 5												
18	Light Oil		0					0	N/A	0	0	0.0000	0.00
19	Gas		15,017					153,135	1.026	157,117	716,558	4.7716	4.68
20	Plant Unit Info	448		4.7	84.0	52.3	10,463						
21	Lauderdale 6A												
22	Light Oil		7,940					18,202	5.764	104,916	1,382,853	17.4154	75.97
23	Gas		5,113					187,955	1.026	192,842	838,639	16.4034	4.46
24	Plant Unit Info	213		8.4	56.9	0.0	22,811						
25	Lauderdale 6B												
26	Light Oil		0					6,310	N/A	0	479,387	0.0000	75.97
27	Gas		5,850					100,425	1.026	103,036	457,238	7.8160	4.55
28	Plant Unit Info	213		3.8	93.6	0.0	17,613						
29	Lauderdale 6C												
30	Light Oil		0					11,254	N/A	0	854,996	0.0000	75.97
31	Gas		3,467					55,881	1.026	57,334	255,222	7.3615	4.57
32	Plant Unit Info	213		2.2	100.0	0.0	16,537						

FLORIDA POWER & LIGHT COMPANY

SYSTEM NET GENERATION AND FUEL COST

		1	1				IN AND TOLL CO.	-			1		
					FOR	THE MONTH OF:	January 2017						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
					Equivalent		Average Net					Fuel Cost Per	
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Availability Factor (%)	Net Output Factor (%)	Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	(Cents/KWH)	Cost of Fuel (\$/Unit)
1	Lauderdale 6D <sup>(6)</sup>												
2	Light Oil		1,130					6,293	N/A	36,273	478,096	42.3168	75.97
3	Gas		212					31,063	1.026	31,871	136,918	64.5231	4.41
4	Plant Unit Info	213		0.9	83.2	0.0	50,778						
5	Lauderdale 6E <sup>(6)</sup>												
6	Light Oil		1,094					14,220	N/A	81,964	1,080,330	98.7866	75.97
7	Gas		4,540					66,826	1.026	68,563	306,588	6.7524	4.59
8	Plant Unit Info	213		3.6	86.2	0.0	26,718						
9	Manatee 1												
10	Heavy Oil		(662)					0	N/A	0	0	0.0000	0.00
11	Gas		(662)					0	N/A	0	0	0.0000	0.00
12	Plant Unit Info	797		(0.2)	69.2	0.0	0						
13	Manatee 2												
14	Heavy Oil		(504)					0	N/A	0	0	0.0000	0.00
15	Gas		(504)					0	N/A	0	0	0.0000	0.00
16	Plant Unit Info	797		(0.2)	100.0	0.0	0						
17	Manatee 3												
18	Light Oil		0					0	N/A	0	0	0.0000	0.00
19	Gas		626,242					4,179,989	1.023	4,275,293	19,498,166	3.1135	4.66
20	Plant Unit Info	1,166		77.4	99.5	77.4	6,827						
21	Manatee PV Solar												
22	Solar		12,760					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	75		23.0	N/A	23.0	N/A						
24	Martin 1												
25	Heavy Oil		(826)					0	N/A	0	0	0.0000	0.00
26	Gas		(826)					21	1.026	22	100	0.0122	4.68
27	Plant Unit Info	812		(0.3)	100.0	0.0	0						
28	Martin 2												
29	Heavy Oil		(449)					0	N/A	0	0	0.0000	0.00
30	Gas		(449)					1,086	1.026	1,114	5,081	1.1328	4.68
31	Plant Unit Info	784		(0.2)	55.9	0.0	0						
32													

			1		01012						1		
					FOR	THE MONTH OF:	January 2017						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
		•									i i i i i i i i i i i i i i i i i i i		
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Martin 3												
2	Gas		54,259					428,164	1.022	437,584	1,995,673	3.6780	4.66
3	Plant Unit Info	496		15.6	96.0	61.7	8,065						
4	Martin 4												
5	Gas		17,791					157,235	1.022	160,694	732,871	4.1193	4.66
6	Plant Unit Info	461		5.5	96.0	50.2	9,032						
7	Martin 8												
8	Light Oil		0					0	N/A	0	0	0.0000	0.00
9	Gas		90,758					619,215	1.022	632,838	2,886,160	3.1801	4.66
10	Plant Unit Info	1,195		11.2	13.8	60.0	6,973						
11	PEEC												
12	Light Oil		0					0	N/A	0	0	0.0000	0.00
13	Gas		713,478					4,558,342	1.026	4,676,859	21,329,572	2.9895	4.68
14	Plant Unit Info	1,270		78.0	98.6	78.0	6,555						
15	<u>Riviera 5</u>												
16	Light Oil		0					0	N/A	0	0	0.0000	0.00
17	Gas		527,213					3,434,516	1.026	3,523,813	16,070,919	3.0483	4.68
18	Plant Unit Info	1,253		58.3	87.9	64.3	6,684						
19	Sanford 4												
20	Gas		234,485					1,781,759	1.026	1,828,085	8,337,277	3.5556	4.68
21	Plant Unit Info	1,030		33.0	88.8	49.9	7,796						
22	Sanford 5												
23	Gas		216,301					1,619,040	1.026	1,661,135	7,575,875	3.5025	4.68
24	Plant Unit Info	1,030		30.4	63.0	50.2	7,680						
25	Scherer 4												
26	Light Oil		53					100	5.817	582	8,369	15.7607	83.69
27	Coal (1)(5)		275,740					3,023,345	-	3,023,345	7,273,257	2.6377	2.41
28	Plant Unit Info (3)(4)	626		63.9	99.5	63.9	10,964						
29	St Johns #1												
30	Coal <sup>(1)</sup>		23,985					10,320	24.664	254,532	828,417	3.4539	80.27
31	Gas		376					3,991	-	3,991	27,131	7.2138	6.80
32	Plant Unit Info (3)(4)	130		24.7	99.3	55.6	10,612						

				OTOTEM								
				FOR	THE MONTH OF:	January 2017						
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
<u>St Johns #2</u>												
Coal <sup>(1)</sup>		35,057					17,384	21.228	369,028	1,395,525.21	3.9807	80.28
Gas		160					1,686	-	1,686	11,528	7.1958	6.84
Plant Unit Info <sup>(3)(4)</sup>	130		36.6	79.8	60.7	10,526						
<u>St Lucie 1</u>												
Nuclear		726,259					7,449,650	-	7,449,650	4,707,234	0.6481	0.63
Plant Unit Info	1,003		100	97.3	102.2	10,258						
<u>St Lucie 2</u>												
Nuclear		644,143					7,662,071	-	7,662,071	4,514,240	0.7008	0.59
Plant Unit Info	860		103.0	100.0	103.0	10,130						
Space Coast												
Solar		1,310					N/A	N/A	N/A	N/A	N/A	N/A
Plant Unit Info	10		17.6	N/A	17.7	N/A						
<u>Turkey Point 3</u>												
Nuclear		623,783					6,707,165	-	6,707,165	4,756,619	0.7625	0.71
Plant Unit Info	839		103.4	100.0	103.4	10,752						
<u>Turkey Point 4</u>												
Nuclear		629,420					6,706,580	-	6,706,580	4,155,818	0.6603	0.62
Plant Unit Info	848		103.0	100.0	103.0	10,655						
<u>Turkey Point 5</u>												
Light Oil		424					521	5.774	3,008	55,645	13.1301	106.81
Gas		524,423					3,628,133	1.026	3,722,464	16,976,899	3.2373	4.68
Plant Unit Info	1,163		63.4	98.0	63.7	7,098						
<u>WCEC 01</u>												
Light Oil		909					1,202	5.755	6,918	136,933	15.0691	113.92
Gas		560,881					3,995,046	1.023	4,085,734	18,633,651	3.3222	4.66
Plant Unit Info	1,205		65.0	97.3	65.4	7,285						
WCEC 02												
Light Oil		836					1,020	5.755	5,870	116,199	13.9061	113.92
Gas		520,139					3,572,983	1.023	3,654,090	16,665,069	3.2040	4.66
Plant Unit Info	1,215		59.7	90.0	59.8	7,025						
	A4 Schedule         St Johns #2         Coal (1)         Gas         Plant Unit Info (3)(4)         St Lucie 1         Nuclear         Plant Unit Info         St Lucie 2         Nuclear         Plant Unit Info         Space Coast         Solar         Plant Unit Info         Turkey Point 3         Nuclear         Plant Unit Info         Turkey Point 4         Nuclear         Plant Unit Info         Turkey Point 5         Light Oil         Gas         Plant Unit Info         WCEC 01         Light Oil         Gas         Plant Unit Info         WCEC 02         Light Oil         Gas	A4 ScheduleNet Capability (MW)St Johns #2Coal (1)GasPlant Unit Info (3)(4)130St Lucie 1NuclearPlant Unit InfoNuclearPlant Unit InfoNuclearPlant Unit InfoSolarPlant Unit InfoSolarPlant Unit InfoSolarPlant Unit InfoSolarPlant Unit InfoSolarPlant Unit InfoTurkey Point 3NuclearPlant Unit InfoRearPlant Unit InfoSasLight OilGasPlant Unit InfoGasPlant Unit Info1,163WCEC 01Light OilGasPlant Unit Info1,205WCEC 02Light OilGasPlant Unit Info1,205	A4 Schedule         Net Capability (MW)         Net Generation (MWh)           St Johns #2         -           Coal <sup>(1)</sup> 35,057           Gas         160           Plant Unit Info <sup>(3)(4)</sup> 130           St Lucie 1         -           Nuclear         726,259           Plant Unit Info         1,003           St Lucie 2         -           Nuclear         644,143           Plant Unit Info         860           Space Coast         -           Solar         1,310           Plant Unit Info         10           Turkey Point 3         -           Nuclear         623,783           Plant Unit Info         839           Turkey Point 4         -           Nuclear         629,420           Plant Unit Info         848           Turkey Point 5         -           Light Oil         424           Gas         524,423           Plant Unit Info         1,163           WCEC 01         -           Light Oil         909           Gas         560,881           Plant Unit Info         1,205           WCEC 02         -	A4 ScheduleNet Capability (MW)Net Generation (MWh)Capacity Factor (%)St Johns #2Coal (1)35,057Gas160Plant Unit Info (3)(4)13036.6St Lucie 1Nuclear726,259Plant Unit Info1,0031000St Lucie 2Nuclear644,143Plant Unit Info860103.0Space Coast100Solar1,310100Plant Unit Info860103.0Space Coast1.310Nuclear623,783Plant Unit Info839103.4Turkey Point 3623,783103.4Nuclear629,420Nuclear629,420Nuclear629,420Nuclear629,420Nuclear629,423Nuclear629,423Nuclear629,423Nuclear629,423Nuclear629,423Nuclear629,423Stat Unit Info1,16363.4WCEC 011,16363.4Light Oil909Gas560,881Plant Unit Info1,20565.0WCEC 02Light Oil836Gas520,139	Image: state of the state of	Image: second	Image: section of the sectio	Image: space of the space o	Image: space s	Index	Image: state in the s	Image: state in the state in the state integral into the state intothe state into the state into the state into the s

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					FOR	THE MONTH OF:	January 2017						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	WCEC 03												
2	Light Oil		1,085					1,350	5.755	7,769	153,793	14.1784	113.92
3	Gas		419,136					2,935,529	1.023	3,002,166	13,691,864	3.2667	4.66
4	Plant Unit Info	1,215		48.2	78.8	60.7	7,163						
5	System Totals												
6	Total	26,734	8,956,485	-	-	-	8,329		-	74,597,348	226,042,676	2.5238	-
7													
8	<sup>(1)</sup> IN MONTHS WHERE INVENTOR	Y ADJUSTMENTS	ARE BOOKED PE	R STOCKPILE SU	JRVEYS AS IN JAN	NUARY 2017 FOR	SCHERER, THE M	MBTU'S REPOR	FED MAY BE ARTI	FICIALLY LOW O	R HIGH AS THE R	ESULT OF THE SU	JRVEY
9	BEING RECORDED IN THE CURRE	ENT MONTH AND	NOT FLOWED BA	CK TO EACH AFF	ECTED MONTH								
10	(2) HEAT RATE IS CALCULATED BA	SED ON THE GEN	NERATION AND F	UEL CONSUMPTI	ON REPORTED O	N THIS SCHEDUL	E AND MAY BE D	IFFERENT THAN	THE ACTUAL HEA	T RATE.			
11	<sup>(3)</sup> NET CAPABILITY (MW) IS FPL's	SHARE											
12	(4) NET GENERATION (MWH) AND	AVERAGE NET HE	EAT RATE (BTU/K	WH) ARE CALCUI	ATED ON GENER	RATION RECEIVE	D NET OF LINE LO	DSSES					
13	<sup>(5)</sup> SCHERER COAL FUEL BURNED	(UNITS) IS REPO	RTED IN MMBTU	SONLY. SCHERE	R COAL IS NOT IN	ICLUDED IN TONS	6						
14	<sup>(6)</sup> DATA PROVIDED FOR LAUDER	DALE CT's AND FO	ORT MYERS 3C &	3D REFLECT DA	TA PRIOR TO COM	MERCIAL OPER	ATION						
15													
16	NOTE: The Fuel Cost of System Net	Generation reflect	ted on Schedules A	A1 and A2 does no	t tie to the amount	on Schedules A3 a	and A4 due to the f	ollowing reasons:	1) Cedar Bay Stear	n Sales of \$1,240	and 2) 521 barrels	or \$55,645 burned	
17	at Turkey Point Unit 5 to be recorded										,		
18													
19													
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FOR THE MONTH OF: January 2017

	(1)	(2)
Line No.	A4.1 Schedule	FPL
	System Totals:	•
	BBLS	72,795
3	MCF	41,166,502
4	MMBTU (Coal - Scherer)	3,023,345
	Tons (Coal - SJRPP)	27,704
6	MMBTU (Nuclear)	28,525,466
7		
	Average Net Heat Rate (BTU/KWH)	8,329
	Fuel Cost Per KWH (Cents/KWH)	2.5238
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СОМ	PANY: FLORIDA POWE	ER & LIGHT COM	<b>IPANY</b>		ENERATED F			SCHEDULE AS	i
		; I	CURRENT MO	MONTH OF	JANUARY	2017	PE	RIOD TO DATE	
		ACTUAL	ESTIMATED	DIFFERI	INCE	ACTUAL	ESTIMATED	DIFFEF	RENCE
1	PURCHASES			AMOUNT HEAVY OIL	%			AMOUNT	%
3 เ	JNITS (BBL) JNIT COST (\$/BBL) AMOUNT (\$)	- - 487	- - -	- - 487	100 100.0000 100	- - 487		- - 487	100 100.0000 100
<b>5</b> E	BURNED								
71	JNITS (BBL) JNIT COST (\$/BBL) AMOUNT (\$)		11,683 71.3396 833,461	(11,683) (71.3396) (833,461)	-	- -	11,683 71.3396 833,461	(11,683) (71.3396) (833,461)	-
9 E	ENDING INVENTORY								
11 U 12 / 13 (	UNITS (BBL) UNIT COST (\$/BBL) AMOUNT (\$) DTHER USAGE (\$) DAYS SUPPLY	1,599,704 82.8261 132,497,303 115,652	2,460,491 71.6560 176,309,000	(860,787) 11.1701 (43,811,697)		1,599,704 82.8261 132,497,303 115,652	2,460,491 71.6560 176,309,000	(860,787) 11.1701 (43,811,697)	15.6000
15 F	PURCHASES			LIGHT OIL					
17 l	JNITS (BBL) JNIT COST (\$/BBL) AMOUNT (\$)	5,608 91.9845 515,849	20,197 64.2670 1,298,000	(14,589) 27.7175 (782,151)	(72) 43.1000 (60)	5,608 91.9845 515,849	20,197 64.2670 1,298,000	(14,589) 27.7175 (782,151)	(72) 43.1000 (60)
19 E	BURNED	1						   	
<b>21</b>	JNITS (BBL) JNIT COST (\$/BBL) AMOUNT (\$)	72,215 84.0110 6,066,851	12,662 105.0408 1,330,027	59,553 (20.0210) 4,736,824	(20.0000)	72,215 84.0110 6,066,851	12,662 105.0408 1,330,027	59,553 (21.0298) 4,736,824	· · ·
<b>23</b> E	ENDING INVENTORY								
25 U 26 / 27 (	JNITS (BBL) JNIT COST (\$/BBL) AMOUNT (\$) DTHER USAGE (\$) DAYS SUPPLY	1,084,750 106.2424 115,246,472	1,246,887 101.5962 126,679,000	(162,137) 4.6462 (11,432,528)	(13) 4.6000 (9)	1,084,750 106.2424 115,246,472	1,246,887 101.5962 126,679,000	(162,137) 4.6462 (11,432,528)	4.6000
29 F	PURCHASES		<u> </u>	COAL SJRPP		<u> </u>	<u> </u>		
<b>31</b> U	JNITS (TON) JNIT COST (\$/TON) AMOUNT (\$)	49,266 82.0057 4,040,091	52,632 75.8664 3,993,000	(3,366) 6.1393 47,091	(6) 8.1000 1	49,266 82.0057 4,040,091	52,632 75.8664 3,993,000	(3,366) 6.1393 47,091	(6) 8.1000 1
33 E	BURNED								
<b>35</b> L	JNITS (TON) JNIT COST (\$/TON) AMOUNT (\$)	27,704 80.2751 2,223,943	52,593 71.2815 3,748,907	(24,889) 8.9936 (1,524,964)	(47) 12.6000 (41)	27,704 80.2751 2,223,943	52,593 71.2815 3,748,907	(24,889) 8.9936 (1,524,964)	12.6000
37 E	ENDING INVENTORY							 	
39 U 40 / 41 (	JNITS (TON) JNIT COST (\$/TON) MOUNT (\$) DTHER USAGE (\$) DAYS SUPPLY	89,287 80.2553 7,165,759	89,644 71.2820 6,390,000	(357) 8.9733 775,759	(0) 12.6000 12	89,287 80.2553 7,165,759	89,644 71.2820 6,390,000	(357) 8.9733 775,759	(0) 12.6000 12

COMPANY: FLORIDA POW	ER & LIGHT COI	MPANY	INVE	ENERATED F	YSIS		SCHEDULE A5	i
	·	CURRENT MC	MONTH OF	JANUARY	2017	PE	RIOD TO DATE	
		·	DIFFER					
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	DIFFEF AMOUNT	KENCE %
, • • • • • • • • • • • • • • • • • •	, <b>,</b> ,	<b>!</b>						//
43 PURCHASES			COAL SCHERER					
44 UNITS (MMBTU)	2,608,897	3,876,809	(1,267,912)	(33)	2,608,897	3,876,809	(1,267,912)	(33)
45 U. COST (\$/MMBTU)	2.3950	2.2766	0.1184	5.2000	2.3950	2.2766	0.1184	5.2000
46 AMOUNT (\$)	6,248,203	8,826,000	(2,577,797)	(29)	6,248,203	8,826,000	(2,577,797)	(29)
47 BURNED		   	 					
48 UNITS (MMBTU)	3,023,345	3,779,509	(756,164)	(20)	3,023,345	3,779,509	(756,164)	(20)
49 U. COST (\$/MMBTU)	2.3639	2.3564	0.0075	0.3000	2.3639	2.3564	0.0075	0.3000
50 AMOUNT (\$)	7,146,996	8,906,164	(1,759,168)	(20)	7,146,996	8,906,164	(1,759,168)	(20)
51 ENDING INVENTORY							   	
52 UNITS (MMBTU)	6,468,182	5,479,111	989,071	18	6,468,182	5,479,111	989.071	18
53 U. COST (\$/MMBTU)	2.3657	2.3564	0.0093	0.4000	2.3657	2.3564	0.0093	0.4000
54 AMOUNT (\$)	15,301,944	12,911,000	2,390,944	19	15,301,944	12,911,000	2,390,944	19
55 OTHER USAGE (\$)		1	1				1 1 1	
56 DAYS SUPPLY	· • • • • • • • • • • • • • • • • • • •	! {	{				¦ ¦	
57 PURCHASES	<u> </u>   	   	GAS				     	
58 UNITS (MMBTU)	42,106,926	-	42,106,926	100	42,106,926	-	42,106,926	100
59 U. COST (\$/MMBTU)	4.8549		4.8549	100.0000	4.8549	-	4.8549	100.0000
60 AMOUNT (\$)	204,424,180	-	204,424,180	100	204,424,180	-	204,424,180	100
61 BURNED	<u> </u> 	   	   					
62 UNITS (MMBTU)	42,173,947	42,428,295	(254,348)	(1)	42,173,947	42,428,295	(254,348)	(1)
63 U. COST (\$/MMBTU)	4.8544	4.4230	0.4314	9.8000	4.8544	4.4230	0.4314	9.8000
64 AMOUNT (\$)	204,729,567	187,661,398	17,068,169	9	204,729,567	187,661,398	17,068,169	9
65 ENDING INVENTORY		<u> </u> 	<u> </u> 	   				
66 UNITS (MMBTU)	2,304,247	-	2,304,247	100	2,304,247	_	2,304,247	100
67 U. COST (\$/MMBTU)	3.0253	-	3.0253	100.0000	3.0253	-	3.0253	100.0000
68 AMOUNT (\$)	6,971,062	-	6,971,062	100	6,971,062	-	6,971,062	100
69 OTHER USAGE (\$) 70 DAYS SUPPLY								
71 BURNED		! 	NUCLEAR				     	
	1	 !	1				 !	
72 UNITS (MMBTU)	28,525,466		101,156	0		28,424,310		0
73 U. COST (\$/MMBTU) 74 AMOUNT (\$)	0.6357 18,133,910	0.6515 18,517,813	(0.0158) (383,903)	(2.4000) (2)		0.6515 18,517,813	(0.0158) (383,903)	,
74 AMOONT (\$)	10,133,910	10,517,015	(383,903)	(2)	10, 133, 910	10,517,615	(363,903)	(2)
75 BURNED	·┰╴━╸╸╸━╸╸━━╹ ╎	ן <b></b> י י י	PROPANE				<b></b>	
76 UNITS (GAL)	2,477	!   -	2,477	100	2,477	-	2,477	100
77 UNIT COST (\$/GAL)	3.8413		3.8413	100.0000	3.8413	-	3.8413	100.0000
78 AMOUNT (\$)	9,515	•	9,515			-	9,515	•
LINES 9 & 23 EXCLUDE	-	BARRELS,	\$-	CURRENT M	ONTH AND	-	BARRELS,	\$-
PERIOD-TO-DATE. LINE 74 EXCLUDES NUCLE		COST OF	\$-	CURRENT M	ONTH AND		PERIOD-TO-D/	ATE.
			÷					

### SCHEDULE A - NOTES JANUARY 2017

HEAVY OIL UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ
		SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS
		MANATEE - NON RECOVERABLE - TANK BOTTOMS
		SANFORD - FUELS RECEIVABLE - SALE OF FUEL
		FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS
		PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ
		CANAVERAL - FUELS RECEIVABLE - SALE
		TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL
		MANATEE - FUELS RECEIVABLE - SALE OF FUEL
		TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ
		MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT
		SANFORD - TEMP/CAL ADJUSTMENT-LFARS
		SANFORD - TEMP/CAL ADJUSTMENT-LFARS
		SANFORD -NON-REC INVENTORY ADJ
		FT. MYERS - TEMP/CAL ADJUSTMENT
		FT/ MYERS - TEMP/CAL ADJUSTMENT
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LPARS
		CANAVERAL - TEMP/CAL ADJUSTMENT-SAF
		CANAVERAL - NON-REC INVENTORY ADJ TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS
		TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS
		TURKET POINT FOSSIL - NON-REC INVENTORY ADJ
931	¢75 622 90	MANATEE - TEMP/CAL ADJUSTMENT-LFARS
931	\$75,633.80	MANATEE - TEMP/CAL ADJUSTMENT-SAP
		MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - NON-REC INVENTORY ADJ
475	\$40,018.32	MARTIN - TEMP/CAL ADJUSTMENT-LFARS
475	φ40,010.52	MARTIN - TEMP/CAL ADJUSTMENT-SAP
		MARTIN - NON-REC INVENTORY ADJ
1,406		TOTAL-LFARS
0		TOTAL-SAP
\$ 1,406	\$115,652.12	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
51110		
0	\$-	SJRPP COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
257,423	\$ 1,174,817.72	NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
49,583	\$ 4,189,913.46	NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLS)

### **SCHEDULE A - NOTES**

### SJRPP - COAL

Adjusted Month	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17
Date of Survey	-	-		-	-	-
Tons per survey	-	-		-	-	-
Tons per books	-	-		-	-	-
Tons Difference	-	-		-	-	-
Adjustment tons exceeding 3% of survey	-	-		-	-	-
Adjustment \$ (20% ownership)	-	-	-	-	-	-

### SJRPP - COAL

Adjusted Month	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
Date of Survey	-	-		-	-	-
Tons per survey	-	-		-	-	-
Tons per books	-	-		-	-	-
Tons Difference	-	-		-	-	-
Adjustment tons exceeding 3% of survey	-	-		-	-	-
Adjustment \$ (20% ownership)	-	-		-	-	-

### SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-17	(12,802)	\$ (30,110.81)
Feb-17		
Mar-17		
Apr-17		
May-17		
Jun-17		
Jul-17		
Aug-17		
Sep-17		
Oct-17		
Nov-17		
Dec-17		

#### POWER SOLD FLORIDA POWER & LIGHT COMPANY

				FOR T	HE MONTH OF: J	lanuary 2017			
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1	Estimated			=			-		-
2	OS/FCBBS								
3	Off System	OS	573,200	573,200	2.409	3.273	13,810,728	18,758,228	3,554,552
4	St Lucie Reliability Sales	OS	54,226	54,226	0.689	0.689	373,719	373,719	0
5	Total OS/FCBBS		627,426	627,426	2.261	3.049	14,184,447	19,131,947	3,554,552
6									
7	Total Estimated		627,426	627,426	2.261	3.049	14,184,447	19,131,947	3,554,552
8									
9	Actual								
10	St. Lucie Participation								
11	FMPA (SL 1)	St. L.	32,875	32,875	0.719	0.719	236,469	236,469	0
12	OUC (SL 1)	St. L.	22,734	22,734	0.644	0.644	146,384	146,384	0
13	Total St. Lucie Participation		55,609	55,609	0.688	0.688	382,853	382,853	0
14									
15	OS/AF								
16	Cargill Power Markets, LLC OS	OS	183,396	183,396	2.316	3.218	4,247,606	5,901,644	1,299,272
17	EDF Trading North America, LLC. OS	OS	75,852	75,852	2.462	3.399	1,867,710	2,577,965	563,817
18	Energy Authority, The OS	OS	75,165	75,165	2.225	3.172	1,672,554	2,383,859	551,214
19	Exelon Generation Company, LLC. OS	OS	12,283	12,283	2.008	3.248	246,670	399,012	127,662
20	City of Homestead, FL OS	OS	5	5	1.956	695.120	98	34,756	17,348
21	Morgan Stanley Capital Group, Inc. OS	OS	36,044	36,044	2.061	3.033	742,700	1,093,081	281,029
22	City of New Smyrna Beach, FL Utilities Commission OS	OS	1,479	1,479	2.115	11.230	31,279	166,090	18,011
23	Orlando Utilities Commission OS	OS	18,340	18,340	2.205	3.281	404,383	601,695	121,484
24	Powersouth Energy Cooporative OS	OS	1,825	1,825	2.143	3.221	39,108	58,775	16,155
25	Reedy Creek Improvement District OS	OS	2,600	2,600	2.154	3.376	56,013	87,768	23,630
26	Seminole Electric Cooperative, Inc. OS	OS	5,593	5,593	2.053	2.967	114,811	165,924	51,113
27	Southern Company Services, Inc. OS	OS	20,995	20,995	2.129	3.347	446,978	702,622	215,267
28	Tallahassee, City of OS	OS	495	495	2.235	3.436	11,065	17,010	4,401
29	Tampa Electric Company OS	OS	1,020	1,020	2.445	3.462	24,938	35,310	5,399
30	Duke Energy Florida, LLC OS	OS	2,925	2,925	2.112	3.132	61,767	91,625	20,698
31	PJM Interconnection, L.L.C. OS	OS	442	442	2.141	2.387	9,464	10,551	236
32	Midcontinent Independent System Operator, Inc. OS	OS	0	0	0.000	0.000	0	(96)	(96)
33	Westar Energy, Inc. OS	OS	74,398	74,398	2.334	3.540	1,736,144	2,633,689	756,521
34	Total OS/AF		512,857	512,857	2.284	3.307	11,713,287	16,961,280	4,073,160
35									

#### POWER SOLD FLORIDA POWER & LIGHT COMPANY

				FOR T	HE MONTH OF: J	January 2017			
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1	FCBBS						-	-	-
2	Duke Energy Florida, LLC FCBBS	FCBBS	75	75	2.057	2.675		2,007	
3 4	Total FCBBS		75	75	2.057	2.675	1,543	2,007	464
5	Total Actual		568,541	568,541	2.128	3.051	12,097,683	17,346,140	4,073,624
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# POWER SOLD FLORIDA POWER & LIGHT COMPANY

Generation (000) (cents/KW/H) (cents/KW/H) Adjustment (Col(4) * Col(6)) System Sales (\$)		FOR T	HE MONTH OF: J	anuary 2017			
Adjustment (000) (cents/KWH) (cents/KWH) Adjustment (Col(4) * Col(6)) System Sales (\$)		(4)	(5)	(6)	(7)	(8)	(9)
(C0(4) C0(5))	old					()	

Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1	Other Actual	-	-			-	-	-	
2	Gain from off System Sales \$ (Schedule A1 and A2)								4,073,624
3	Third-Party Transmission Costs								(1,866)
4	Variable Power Plant O&M Costs Attributable to Sales								(333,406)
5	Net Gain from off System Sales (\$)								3,738,352
6									
7	Other Estimate								
8	Gain from off System Sales \$ (Schedule A1 and A2)								3,554,552
9	Variable Power Plant O&M Costs Attributable to Sales								(372,580)
10	Total								3,181,972
11									
12	Current Month								
13	Actual		568,541	568,541	2.128	3.051	12,097,683	17,346,140	3,738,352
14	Estimate		627,426	627,426	2.261	3.049	14,184,447	19,131,947	3,181,972
15	Difference		(58,885)	(58,885)	(0.133)	0.002	(2,086,764)	(1,785,807)	556,380
16	Difference (%)		(9.4%)	(9.4%)	(5.9%)	0.1%	(14.7%)	(9.3%)	17.5%
17									
18	Period To Date								
19	Actual		568,541	568,541	2.128	3.051	12,097,683	17,346,140	3,738,352
20	Estimate		627,426	627,426	2.261	3.049	14,184,447	19,131,947	3,181,972
21	Difference		(58,885)	(58,885)	(0.133)	0.002	(2,086,764)	(1,785,807)	556,380
22	Difference (%)		(9.4%)	(9.4%)	(5.9%)	0.1%	(14.7%)	(9.3%)	17.5%
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#### FLORIDA POWER & LIGHT COMPANY PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

					FOR THE MONTH	HOF: January 207	17					
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)	Adj KWH Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(8)+Col(9)
1	Estimated											
2	SJRPP		156,311	0	156,311	156,311	0	156,311	3.598	\$5,623,361	\$0	\$5,623,36
3	St Lucie Reliability		46,425	0	46,425	46,425	0	46,425	0.734	\$340,936	\$0	\$340,93
4	Solid Waste Authority 40MW	PPA	25,296	0	25,296	25,296	0	25,296	3.689	\$933,144	\$0	\$933,14
5	Solid Waste Authority 70MW	PPA	52,080	0	52,080	52,080	0	52,080	3.233	\$1,683,983	\$0	\$1,683,983
6	Total Estimated		280,112	0	280,112	280,112	0	280,112	3.064	\$8,581,424	\$0	\$8,581,424
7												
8	Actual											
9	FMPA (SL 2)	SL 2	33,114	39	33,153	33,114	39	33,153	0.709	\$234,049	\$875	\$234,924
10	Jacksonville Electric Authority UPS	UPS	83,877	0	83,877	83,877	0	83,877	4.850	\$3,636,924	\$431,213	\$4,068,137
11	OUC (SL 2)	SL 2	22,899	28	22,927	22,899	28	22,927	0.720	\$161,643	\$3,367	\$165,010
12	Solid Waste Authority 40MW	PPA	29,284	0	29,284	29,284	0	29,284	1.869	\$547,462	\$0	\$547,462
13	Solid Waste Authority 70MW	PPA	53,695	0	53,695	53,695	0	53,695	3.644	\$1,951,292	\$5,445	\$1,956,737
14 15 16		PEEMENTS HAS	222,869	67	222,936	222,869	67	222,936	3.127	\$6,531,371	\$440,899	\$6,972,27
14 15	Total Actual	REEMENTS HAS				· · ·	67	222,936	3.127	\$6,531,371	\$440,899	\$6,972,27
14 15 16 17 18 19 20 21 22 23 24		REEMENTS HAS				· · ·	67	222,936	3.127	\$6,531,371	\$440,899	\$6,972,270
14 15 16 17 18 19 20 21 22 23 24 25 26		REEMENTS HAS				· · ·	67	222,936	3.127	\$6,531,371	\$440,899	\$6,972,27
14 15 16 17 18 20 21 22 23 24 25 26 27		REEMENTS HAS				· · ·	67	222,936	3.127	\$6,531,371	\$440,899	\$6,972,27
<ol> <li>14</li> <li>15</li> <li>16</li> <li>17</li> <li>18</li> <li>19</li> <li>20</li> <li>21</li> <li>22</li> <li>23</li> <li>24</li> <li>25</li> <li>26</li> <li>27</li> <li>28</li> </ol>		REEMENTS HAS				· · ·	67	222,936	3.127	\$6,531,371	\$440,899	\$6,972,27
<ol> <li>14</li> <li>15</li> <li>16</li> <li>17</li> <li>18</li> <li>19</li> <li>20</li> <li>21</li> <li>22</li> <li>23</li> <li>24</li> <li>25</li> <li>26</li> <li>27</li> <li>28</li> <li>29</li> </ol>		REEMENTS HAS				· · ·	67	222,936	3.127	\$6,531,371	\$440,899	\$6,972,27
<ol> <li>14</li> <li>15</li> <li>16</li> <li>17</li> <li>18</li> <li>19</li> <li>20</li> <li>21</li> <li>22</li> <li>23</li> <li>24</li> <li>25</li> <li>26</li> <li>27</li> <li>28</li> <li>29</li> <li>30</li> </ol>		REEMENTS HAS				· · ·	67	222,936	3.127	\$6,531,371	\$440,899	\$6,972,27
14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31		REEMENTS HAS				· · ·	67	222,936	3.127	\$6,531,371	\$440,899	\$6,972,27
14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32		REEMENTS HAS				· · ·	67	222,936	3.127	\$6,531,371	\$440,899	\$6,972,270

#### FLORIDA POWER & LIGHT COMPANY PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

					FOR THE MONTH
	(1)	(2)	(3)	(4)	(5)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj ((Col(8)+Col(9))
1	Current Month		-		
2	Actual	222,936	222,936	3.127	\$6,972,270
3	Estimate	280,112	280,112	3.064	\$8,581,424
4	Difference	(57,176)	(57,176)	0.0639	(\$1,609,154)
5	Difference (%)	(20.4%)	(20.4%)	2.1%	(18.8%)
6					
7	Year to Date				
8	Actual	222,936	222,936	3.127	
9	Estimate	280,112	280,112	3.064	\$8,581,424
10	Difference	(57,176)	(57,176)	0.0639	
11	Difference (%)	(20.4%)	(20.4%)	2.1%	(18.8%)
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#### ENERGY PAYMENT TO QUALIFYING FACILITIES FLORIDA POWER & LIGHT COMPANY FOR THE MONTH OF: January 2017 (4) (5)

						_
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ For Fuel Adj (Col(3) * Col(4))	
1	Estimated					
2	Qualifying Facilities	59,619	59,619	3.735	2,226,780	
3	Total Estimated	59,619	59,619	3.735	\$2,226,780	
4						
5	Actual					
6	Broward County Resource Recovery - South QF	2,604	2,604	1.861	\$48,454	
7	Broward County Resource Recovery - South AA QF	1,907	1,907	1.867	\$35,597	
8	First Solar Inc. QF	0	0	0.000	\$166	
9	Georgia Pacific Corporation QF	125	125	39.655	\$49,440	
10	INEOS NEW PLANET BIOENERGY	0	0	2.105	\$4	
11	Okeelanta Power Limited Partnership QF	7,166	7,166	1.848	\$132,439	
12	Tropicana Products QF	283	283	1.910	\$5,401	
13	WM-Renewable LLC QF	158	158	1.918	\$3,022	
14	WM-Renewables LLC - Naples QF	1,064	1,064	1.856	\$19,743	
15	Miami-Dade South District Water Treatment	5,236	5,236	1.856	\$97,188	
16	Lee County Solid Waste	30,664	30,664	1.849	\$567,100	
17	Total Actual	49,206	49,206	1.948	\$958,553	

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Consistent with Commission Order No. PSC-16-0506-FOF-EI, issued in Docket No. 160154-EI on November 2, 2016, energy and capacity costs associated with the Indiantown Cogeneration, LP (ICL)
 purchased power agreement (PPA) are no longer being recovered through the Fuel or Capacity Clauses, respectively. FPL, through its ownership, which began on January 5, 2017, now has dispatch
 control of the ICL facility and will administer the PPA internally. Note, the unit was not dispatched by the prior owner in the period from January 1, 2017 until FPL took ownership on January 5, 2017;
 therefore, there are no energy charges recorded for January.

#### ENERGY PAYMENT TO QUALIFYING FACILITIES FLORIDA POWER & LIGHT COMPANY FOR THE MONTH OF: January 2017 (4) (5)

Total \$ For Fuel Line Total KWH KWH For Firm Fuel Cost PURCHASED FROM Adj (Col(3) \* No. Purchased (000) (000) (cents/KWH) Col(4)) 1 Current Month 49,206 49,206 1.948 \$958,553 2 Actual 3 59,619 59,619 3.735 \$2,226,780 Estimate 4 Difference (10,413) (10,413) (1.787) (\$1,268,226) (47.8%) 5 Difference (%) (17.5%) (17.5%) (57.0%) 6 7 Year to Date 8 Actual 49,206 49,206 1.948 \$958,553 9 Estimate 59,619 59,619 3.735 \$2,226,780 10 Difference (10,413) (10,413) (1.787) (\$1,268,226) 11 Difference (%) (17.5%) (17.5%) (47.8%) (57.0%) 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29

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#### FLORIDA POWER & LIGHT COMPANY ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

					FOR THE MONTH	I OF: January 201	7	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	A9 Schedule	Type & Schedule	Total KWH Purchased (000)	Transaction Cost (Cents/KWH)	Total \$ for Fuel Adj (Col(3) * Col(4))	Cost If Generated (Cents/KWH)	Cost if Generated (\$) (Col(3) * Col(6))	Fuel Savings (\$) (Col(7) Col(5))
1	Estimated	=	=	-			-	
2	Economy							
3	Economy	OS/FCBBS		1.946		2.384	\$309,970	
4	Total Economy		13,000	1.946		2.384	\$309,970	
5	Total Estimated		13,000	1.946	\$252,970	2.384	\$309,970	\$57,000
6	Veriable Dever Direct OSM Avaided Due to Durabases							<b>60</b> 450
7 8	Variable Power Plant O&M Avoided Due to Purchases							\$8,450
9	Actual							
10	Economy							
11	Energy Authority, The OS	OS	85	1.500	\$1,275	2.057	\$1,749	\$474
12	Total Economy		85	1.500	\$1,275	2.057	\$1,749	\$474
13	Total Actual		85	1.500	\$1,275	2.057	\$1,749	\$474
14								
15	Variable Power Plant O&M Avoided Due to Purchases							\$55
14								
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17 18								
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29 30								
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#### FLORIDA POWER & LIGHT COMPANY ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

					FOR THE MONTH	OF: January 201	17	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	PURCHASED FROM	Type & Schedule	Total KWH Purchased (000)	Transaction Cost (cents/KWH)	Total \$ for Fuel Adj (Col(3) * Col(4))	Cost if Generated (cents/KWH)	Cost if Generated (\$) (Col(3) * Col(6))	Fuel Savings (\$) (Col(7) Col(5))
1	Current Month							
2	Actual		85	1.500	\$1,275	2.057	\$1,749	\$474
3	Estimate		13,000	1.946	\$252,970	2.384	\$309,970	\$57,000
4	Difference		(12,915)	(0.446)		(0.327)	(\$308,222)	
5	Difference (%)		(99.35%)	(22.92%)	(99.50%)	(13.72%)	(99.44%)	(99.17%)
6								
7 8	Year to Date		95	1 500	¢4.075	2.057	¢1 740	\$474
8 9	Actual Estimate		85	1.500 1.946	\$1,275 \$252,970	2.057 2.384	\$1,749	
9 10	Difference		13,000 (12,915)	(0.446)		(0.327)	\$309,970 (\$308,222)	\$57,000 (\$56,526)
10	Difference Difference (%)		(12,915) (99.35%)	(0.446) (22.92%)		(0.327) (13.72%)	(\$308,222) (99.44%)	
12	Difference (%)		(99.35%)	(22.92%)	(99.50%)	(13.72%)	(99.44%)	(99.17%)
13	Year to Date: Variable Power Plant O&M Avoid	led Due to Purchases						
14	Actual							\$55
15	Estimate							\$8,450
16	Difference							(\$8,395)
17	Difference (%)							(99.35%)
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### Florida Power & Light Company Schedule A12 - Capacity Costs Page 1 of 2

#### For the Month of Jan-17

	Capacity	Term	Term	Contract
Contract	MW	Start	End	Туре
Indiantown	330	12/22/1995	12/1/2025	QF
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF
QF = Qualifying Facility				

	January	February	March	April	Мау	June	July	August	September	October	November	December	Year-to-date	
ICL BS-NEG '91	1,233,346 97,817												1,233,346 97,817	
Total	1,331,163	0	C	0 0	0	0	C	) (	0 0	0	0	0	1,331,163	

### Florida Power & Light Company Schedule A12 - Capacity Costs Page 2 of 2

For the Month of Jan-17

Contract	<u>Counterparty</u>	Identification	Contract Start Date	Contract End Date
1	JEA - SJRPP	Other Entity	April, 1982	September 30, 2021
2	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
3	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034

#### 2017 Capacity in MW

Contract	Jan	Feb	Mar	Apr	Мау	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	375	-	-	-	-	-	-	-	-	-	-	-
2	40	-	-	-	-	-	-	-	-	-	-	-
3	70	-	-	-	-	-	-	-	-	-	-	-
Total	485	-	-	-	-	-	-	-	-	-	-	-

#### 2017 Capacity in Dollars

	Jan	Feb	Mar	Apr	Мау	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total	5,766,501	0	0	0	0	0	0	0	0	0	0	0

Year-to-date Short Term Capacity Payments 5,766,501

(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

(1)

FLORIDA POWER & LIGHT COMPANY Docket No. 170001-EI Date: February 20, 2017

	List of Acronyms and Abbreviations							
BBLS	Barrels							
BTU	British Thermal Units							
FMPA	Florida Municipal Power Agency							
FPL	Florida Power & Light Company							
GPIF	Generating Performance Incentive Factor							
kWh	Kilowatt Hour							
MCF	Million cubic feet							
MMBTU	Million British Thermal Units							
MW	Megawatt							
MWh	Megawatt Hour							
OS	Off-system Sales							
FCBBS	Florida Cost Based Broker System							
OUC	Orlando Utilities Commission							
PEEC	Port Everglades Energy Center							
PPA	Purchased Power Agreement							
QF	Qualifying Facilities							
SJRPP	St. Johns River Power Park							
SL	St. Lucie							
UPS	Unit Power Sales Agreement							
WCEC	West County Energy Center							