



1641 Worthington Road, Suite 220
West Palm Beach, FL 33409

February 20, 2017

Ms. Carlotta Stauffer, Director
Commission Clerk & Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd
Tallahassee, FL 32399-0950

RE: Docket Number 170003-GU:
Florida Public Utilities Company, PURCHASE GAS ADJUSTMENT

Dear Ms. Stauffer:

We are enclosing the **January 2017** Purchase Gas Adjustment filing for Florida Public Utilities.

If you have any questions or comments, please feel free to contact me at mnapier@fpuc.com, or (561) 838-1712.

Sincerely,

A handwritten signature in blue ink that reads "Michelle D. Napier".

Michelle D. Napier
Manager, Regulatory Affairs

Enclosure

CC: Beth Keating, Gunster & Yoakley
Jill Bauersmith
SJ 80-445, 2017 PGA Filings



FOR THE PERIOD OF: JANUARY 2017 THROUGH DECEMBER 2017

	CURRENT MONTH:				YEAR-TO-DATE				
	ACTUAL	FLEX-DOWN (1) ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$ 5,666	\$ 222,134	\$ 216,468	97.45	\$ 5,666	\$ 222,134	\$ 216,468	97.45
2	NO NOTICE SERVICE	\$ 8,891	\$ 893	\$ (7,998)	-895.63	\$ 8,891	\$ 893	\$ (7,998)	-895.63
3	SWING SERVICE	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
4	COMMODITY (Other)	\$ 2,031,399	\$ 3,446,451	\$ 1,415,052	41.06	\$ 2,031,399	\$ 3,446,451	\$ 1,415,052	41.06
5	DEMAND	\$ 1,215,713	\$ 658,562	\$ (557,151)	-84.60	\$ 1,215,713	\$ 658,562	\$ (557,151)	-84.60
6	OTHER	\$ 13,725	\$ 8,083	\$ (5,642)	-69.80	\$ 13,725	\$ 8,083	\$ (5,642)	-69.80
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
8	DEMAND	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
9	COMMODITY (Other)	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$ 3,275,394	\$ 4,336,123	\$ 1,060,729	24.46	\$ 3,275,394	\$ 4,336,123	\$ 1,060,729	24.46
12	NET UNBILLED	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
13	COMPANY USE	\$ 963	\$ 900	\$ (63)	-7.01	\$ 963	\$ 900	\$ (63)	-7.01
14	TOTAL THERM SALES	\$ 2,729,350	\$ 4,335,223	\$ 1,605,873	37.04	\$ 2,729,350	\$ 4,335,223	\$ 1,605,873	37.04
THERMS PURCHASED									
15	COMMODITY (Pipeline)	4,444,089	4,484,630	40,541	0.90	4,444,089	4,484,630	40,541	0.90
16	NO NOTICE SERVICE	1,860,000	0	(1,860,000)		1,860,000	0	(1,860,000)	
17	SWING SERVICE	0	0	0		0	0	0	
18	COMMODITY (Other)	3,515,749	4,484,630	968,881	21.60	3,515,749	4,484,630	968,881	21.60
19	DEMAND	10,936,702	2,184,260	(8,752,442)	-400.71	10,936,702	2,184,260	(8,752,442)	-400.71
20	OTHER	0	0	0		0	0	0	
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0		0	0	0	
22	DEMAND	0	0	0		0	0	0	
23	COMMODITY (Other)	0	0	0		0	0	0	
24	TOTAL PURCHASES (+17+18+20)-(21+23)	3,515,749	4,484,630	968,881	21.60	3,515,749	4,484,630	968,881	21.60
25	NET UNBILLED	0	0	0		0	0	0	
26	COMPANY USE	1,195	1,208	13	1.07	1,195	1,208	13	1.07
27	TOTAL THERM SALES (For Estimated, 24 - 26)	3,808,956	4,483,422	674,466	15.04	3,808,956	4,483,422	674,466	15.04
CENTS PER THERM									
28	COMMODITY (Pipeline)	(1/15) 0.127	4.953	4.826	97.44	0.127	4.953	4.826	97.44
29	NO NOTICE SERVICE	(2/16) 0.478	0.000	(0.478)		0.478	0.000	(0.478)	
30	SWING SERVICE	(3/17) 0.000	0.000	0.000		0.000	0.000	0.000	
31	COMMODITY (Other)	(4/18) 57.780	76.850	19.070	24.81	57.780	76.850	19.070	24.81
32	DEMAND	(5/19) 11.116	30.150	19.034	63.13	11.116	30.150	19.034	63.13
33	OTHER	(6/20) 0.000	0.000	0.000		0.000	0.000	0.000	
LESS END-USE CONTRACT									
34	COMMODITY Pipeline	(7/21) 0.000	0.000	0.000		0.000	0.000	0.000	
35	DEMAND	(8/22) 0.000	0.000	0.000		0.000	0.000	0.000	
36	COMMODITY Other	(9/23) 0.000	0.000	0.000		0.000	0.000	0.000	
37	TOTAL COST OF PURCHASES	(11/24) 93.163	96.689	3.526	3.65	93.163	96.689	3.526	3.65
38	NET UNBILLED	(12/25) 0.000	0.000	0.000		0.000	0.000	0.000	
39	COMPANY USE	(13/26) 80.595	74.503	(6.092)	-8.18	80.595	74.503	(6.092)	-8.18
40	TOTAL COST OF THERM SOLD	(11/27) 85.992	96.715	10.723	11.09	85.992	96.715	10.723	11.09
41	TRUE-UP	(E-2) 0.836	0.836	0.000	0.00	0.836	0.836	0.000	0.00
42	TOTAL COST OF GAS	(40+41) 86.828	97.551	10.723	10.99	86.828	97.551	10.723	10.99
43	REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43) 87.26474	98.04168	10.777	10.99	87.26474	98.04168	10.777	10.99
45	PGA FACTOR ROUNDED TO NEAREST .001	87.265	98.042	10.777	10.99	87.265	98.042	10.777	10.99

(1) 2016 Projections have been revised to be consistent with the August 19th filing

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: JANUARY 2017 THROUGH DECEMBER 2017
CURRENT MONTH: Jan-17

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	4,490,600	6,915.52	0.154
2 No Notice Commodity Adjustment - System Supply	(84,951)	(1,308.25)	1.540
3 Commodity Pipeline - Scheduled FTS -	38,440	59.20	0.154
4 Commodity Pipeline - Scheduled FTS - OSSS	0	0.00	0.000
5 Commodity Pipeline - Scheduled - NUI	0	0.00	0.000
6 Commodity Pipeline - Scheduled - INDIANTOWN GAS	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	4,444,089	5,666.47	0.128
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	4,905,100	2,325,753.23	47.415
18 Commodity Other - Scheduled FTS - OSSS	0	0.00	0.000
19 Commodity Other - Marlin	0	0.00	0.000
20 Imbalance Cashout - FGT	(1,389,351)	(292,811.23)	0.000
21 Imbalance Cashout - Other Shippers	0	(1,542.61)	0.000
22 Imbalance Cashout - OSSS	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	3,515,749	2,031,399.39	57.780
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	10,744,126	863,869.90	8.040
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	0	0.00	0.000
28 Other - PPC	157,346	329,755.13	209.574
29 Other - Marlin	0	15,950.00	0.000
30 Other - Teco	35,230	6,137.61	17.422
31 Other - Ft. Meade	0	0.00	0.000
32 TOTAL DEMAND	10,936,702	1,215,712.64	11.116
OTHER			
33 Company Use of Natural Gas	0	92.17	0.000
34 Transportation Trailer Charges	0	0.00	0.000
35 Propane Gas	0	0.00	0.000
36 Other	0	5,000.00	0.000
37 Other	0	80.25	0.000
38 Other	0	84.58	0.000
39 Other	0	194.43	0.000
40 Other	0	8,273.67	0.000
41 Other	0	0.00	0.000
42 TOTAL OTHER	0	13,725.10	0.000
OFF-SYSTEMS SALES SERVICE			
18 Commodity Other - Scheduled FTS - OSSS	0	0.00000	0.00
NOTES	Supply Area Volume Required to provide Delivered Volume	From Schedule A-4 Weighted Average Wellhead Price	

FLORIDA PUBLIC UTILITIES COMPANY
December 2016 GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	ACCRUAL		December 2016 ACTUAL			December 2016 TRUE-UP		
		\$	THERMS	\$	THERMS	INVOICE #	PAGE NO.	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$2,645.82	2,341,430	\$2,645.82	2,341,430	000362951		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$1,045.65	925,350	\$1,045.65	925,350	000362843		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$54.30	48,050	\$54.30	48,050	000362827		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$54.30	48,050	\$54.30	48,050	000362833		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	(\$690.26)	(610,850)	(\$690.26)	(610,850)	000363018		\$0.00	0
COMMODITY (PIPELINE) TOTAL		\$3,109.81	2,752,030	\$3,109.81	2,752,030			\$0.00	0
NO NOTICE	FGT	\$7,038.55	1,472,500	\$7,038.55	1,472,500	000362950		\$0.00	0
NO NOTICE TOTAL		\$7,038.55	1,472,500	\$7,038.55	1,472,500			\$0.00	0
ALERT DAY	FGT	\$0.00	0	\$0.00	0			\$0.00	0
ALERT DAY	INDIANTOWN	\$0.00	0	\$0.00	0			\$0.00	0
ALERT DAY TOTAL		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	FGT	(\$66,731.40)	(606,470)	(\$66,731.40)	(606,480)	FGT CICO Rpt		\$0.00	(10)
COMMODITY (OTHER)	FGT	\$0.00	0	\$94.17	0	000362843		\$94.17	0
COMMODITY (OTHER)	FGT (INDIANTOWN)	(\$407.26)	0	(\$407.26)	0	374557-1116		\$0.00	0
COMMODITY (OTHER)	FCG	\$385,464.14	0	\$385,464.14	0	201612-184021		\$0.00	0
COMMODITY (OTHER)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	CONOCO	\$1,126,002.61	3,362,870	\$1,126,002.61	3,362,870	77608		\$0.00	0
COMMODITY (OTHER)	PESCO	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	BP	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	PGS	\$15,525.98	21,029	\$15,525.98	21,029	16733305 1216		\$0.00	0
COMMODITY (OTHER)	PGS	\$2,704.97	3,539	\$2,704.97	3,539	211012145440 1216		\$0.00	0
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER) TOTAL		\$1,462,559.04	2,780,968	\$1,462,653.21	2,780,958			\$94.17	(10)
DEMAND	FGT	282,379.46	4,136,640	\$282,379.46	4,136,640	000362950		\$0.00	0
DEMAND	FGT	137,318.57	2,106,760	\$137,318.57	2,106,760	000362842		\$0.00	0
DEMAND	FGT	2,651.40	48,050	\$2,651.40	48,050	000362826		\$0.00	0
DEMAND	FGT	3,131.90	48,050	\$3,131.90	48,050	000362832		\$0.00	0
DEMAND	FGT	0.00	0	\$0.00	0			\$0.00	0
DEMAND	FGT	85,288.68	1,308,510	\$85,288.68	1,308,510	000362759		\$0.00	0
DEMAND	FGT	295,120.00	2,480,000	\$295,120.00	2,480,000	000362762		\$0.00	0
DEMAND		0.00	0	\$0.00	0			\$0.00	0
DEMAND	FCG	18,516.51	154,487	\$18,517.79	154,487	201701-184670		\$1.28	0
DEMAND	FCG	29,788.62	222,549	\$29,789.88	222,549	201701-184671		\$1.26	0
DEMAND	MARLIN	15,950.00	0	\$15,950.00	0	27752		\$0.00	0
DEMAND	MARLIN	0.00	0	\$0.00	0			\$0.00	0
DEMAND	PPC	210,641.78	138,580	\$210,641.78	138,580	375223-1216		\$0.00	0
DEMAND	PPC	0.00	0	\$0.00	0			\$0.00	0
DEMAND	PPC	118,054.05	0	\$118,054.05	0	428683-1216		\$0.00	0
DEMAND	PGS	3,438.27	21,029	\$3,438.27	21,029	16733305 1216		\$0.00	0
DEMAND	PGS	702.32	3,539	\$702.32	3,539	211012145440 1216		\$0.00	0
DEMAND	PGS	220.82	0	\$255.91	0	21568100 1216		\$35.09	0
DEMAND TOTAL		1,203,202.38	10,668,194	1,203,240.01	10,668,194			37.63	0
OTHER	FPUC	\$92.17	0	\$92.17	0			\$0.00	0
OTHER	CARDINAL TECH	\$2,500.00	0	\$2,500.00	0	1110		\$0.00	0
OTHER	CARDINAL TECH	\$2,500.00	0	\$2,500.00	0	1111		\$0.00	0
OTHER	FEDEX	\$169.55	0	\$169.55	0	5-640-04134		\$0.00	0
OTHER	GUNSTER	\$268.75	0	\$268.75	0	540422 reclass		\$0.00	0
OTHER	PIERPONT	\$0.00	0	\$0.00	0			\$0.00	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
OTHER TOTAL		\$5,530.47	0	\$5,530.47	0			\$0.00	0
LESS END-USE CONTRACT									
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER) TOTAL		\$0.00	0	\$0.00	0			\$0.00	0

FLORIDA PUBLIC UTILITIES COMPANY
December 2016 GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	December 2016 ACCRUAL		December 2016 ACTUAL				December 2016 TRUE-UP	
		\$	THERMS	\$	THERMS	INVOICE #	PAGE NO.	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$35.73	31,620	\$35.73	31,620	000362951		\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE) TOTAL		\$35.73	31,620	\$35.73	31,620			\$0.00	0
NO NOTICE		\$0.00	0	\$0.00	0			\$0.00	0
NO NOTICE TOTAL		\$0.00	0	\$0.00	0			\$0.00	0
ALERT DAY	FGT	\$0.00	0	\$0.00	0			\$0.00	0
SWING SERVICE TOTAL		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	FGT (FT MEADE)	(\$7,078.61)	(20,110)	(\$7,078.61)	(20,110)	409878-1216		\$0.00	0
COMMODITY (OTHER)	FGT (Interest)	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	CONOCO	\$10,568.99	31,540	\$10,568.99	31,540	77608		\$0.00	0
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER) TOTAL		\$3,490.38	11,430	\$3,490.38	11,430			\$0.00	0
DEMAND	FGT	\$10,981.92	199,020	\$10,981.92	199,020	000362950		\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	PPC	\$678.85	0	\$678.85	0	375223-1216		\$0.00	0
DEMAND	PPC	\$380.46	0	\$380.46	0	428663-1216		\$0.00	0
DEMAND	TECO	\$0.74	0	\$0.82	0	21568100-1116		\$0.08	0
DEMAND	FCG	\$59.67	0	\$59.68	0	201701-184670		\$0.01	0
DEMAND	FCG	\$96.00	0	\$96.01	0	201701-184671		\$0.01	0
DEMAND TOTAL		\$12,197.64	199,020	\$12,197.74	199,020			\$0.10	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
OTHER TOTAL		\$0.00	0	\$0.00	0			\$0.00	0
LESS END-USE CONTRACT									
COMMODITY (OTHER)	0	\$0.00	0	\$0.00	0	0		\$0.00	0
COMMODITY (OTHER) TOTAL		\$0.00	0	\$0.00	0			\$0.00	0

FLORIDA PUBLIC UTILITIES COMPANY
January 2017 GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	January 2017 ACCRUAL	
		\$	THERMS
COMMODITY (PIPELINE)	FGT	\$5,351.42	3,474,950
COMMODITY (PIPELINE)	FGT	\$1,330.18	863,750
COMMODITY (PIPELINE)	FGT	\$116.96	75,950
COMMODITY (PIPELINE)	FGT	\$116.96	75,950
COMMODITY (PIPELINE)	FGT	\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0
COMMODITY (PIPELINE)	FGT	(\$1,308.25)	(84,951)
COMMODITY (PIPELINE) TOTAL		\$5,607.27	4,405,649
NO NOTICE	FGT	\$8,890.80	1,860,000
NO NOTICE TOTAL		\$8,890.80	1,860,000
ALERT DAY	FGT	\$0.00	0
ALERT DAY	INDIANTOWN	\$0.00	0
ALERT DAY		\$0.00	0
ALERT DAY TOTAL		\$0.00	0
COMMODITY (OTHER)	FGT	(\$287,281.64)	(1,366,791)
COMMODITY (OTHER)	FGT (interest)	\$1,479.49	0
COMMODITY (OTHER)	FGT (INDIANTOWN)	(\$1,542.61)	0
COMMODITY (OTHER)	FCG	\$297,280.64	0
COMMODITY (OTHER)	FGT	\$0.00	0
COMMODITY (OTHER)		\$0.00	0
COMMODITY (OTHER)		\$0.00	0
COMMODITY (OTHER)		\$0.00	0
COMMODITY (OTHER)	CONOCO	\$1,823,978.67	4,492,060
COMMODITY (OTHER)	PESCO	\$162,241.69	340,560
COMMODITY (OTHER)	BP	\$0.00	0
COMMODITY (OTHER)	PGS	\$24,024.92	31,437
COMMODITY (OTHER)	PGS	\$3,042.78	3,793
COMMODITY (OTHER)		\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0
COMMODITY (OTHER) TOTAL		\$2,023,223.94	3,501,059
DEMAND	FGT	307,011.78	4,583,040
DEMAND	FGT	106,201.63	1,629,360
DEMAND	FGT	4,190.92	75,950
DEMAND	FGT	4,950.42	75,950
DEMAND	FGT	0.00	0
DEMAND	FGT	85,288.68	1,308,510
DEMAND	FGT	295,120.00	2,480,000
DEMAND		0.00	0
DEMAND	FCG	19,190.93	160,813
DEMAND	FCG	30,770.04	231,483
DEMAND	MARLIN	15,950.00	0
DEMAND	MARLIN	0.00	0
DEMAND	PPC	210,641.78	157,346
DEMAND	PPC	0.00	0
DEMAND	PPC	118,054.04	0
DEMAND	PGS	5,055.76	31,437
DEMAND	PGS	741.88	3,793
DEMAND	PGS	303.82	0
DEMAND TOTAL		1,203,471.68	10,737,682
OTHER	FPUC	\$92.17	0
OTHER	CARDINAL TECH	\$2,500.00	0
OTHER	CARDINAL TECH	\$2,500.00	0
OTHER	COPYLAB	\$80.25	0
OTHER	FEDEX	\$84.58	0
OTHER	FEDEX	\$194.43	0
OTHER	STREAMSONG	\$8,273.67	0
OTHER		\$0.00	0
OTHER		\$0.00	0
OTHER TOTAL		\$13,725.10	0
LESS END-USE CONTRACT			
COMMODITY (OTHER)		\$0.00	0
COMMODITY (OTHER) TOTAL		\$0.00	0

FLORIDA PUBLIC UTILITIES COMPANY
January 2017 GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	January 2017 ACCRUAL	
		\$	THERMS
COMMODITY (PIPELINE)	FGT	\$59.20	38,440
COMMODITY (PIPELINE)		\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0
COMMODITY (PIPELINE) TOTAL		\$59.20	38,440
NO NOTICE		\$0.00	0
NO NOTICE TOTAL		\$0.00	0
ALERT DAY	FGT	\$0.00	0
SWING SERVICE TOTAL		\$0.00	0
COMMODITY (OTHER)	FGT (FT MEADE)	(\$7,103.25)	(22,550)
COMMODITY (OTHER)	FGT (Interest)	\$19.95	0
COMMODITY (OTHER)		\$0.00	0
COMMODITY (OTHER)		\$0.00	0
COMMODITY (OTHER)		\$0.00	0
COMMODITY (OTHER)	CONOCO	\$15,164.58	37,250
COMMODITY (OTHER)		\$0.00	0
COMMODITY (OTHER)		\$0.00	0
COMMODITY (OTHER)		\$0.00	0
COMMODITY (OTHER)		\$0.00	0
COMMODITY (OTHER) TOTAL		\$8,081.28	14,700
DEMAND	FGT	\$10,981.92	199,020
DEMAND		\$0.00	0
DEMAND	MARLIN	\$0.00	0
DEMAND	PPC	\$678.85	0
DEMAND	PPC	\$380.46	0
DEMAND	TECO	\$0.98	0
DEMAND	FCG	\$61.85	0
DEMAND	FCG	\$99.17	0
DEMAND		\$0.00	0
DEMAND TOTAL		\$12,203.23	199,020
OTHER		\$0.00	0
OTHER TOTAL		\$0.00	0
LESS END-USE CONTRACT			
COMMODITY (OTHER)	0	\$0.00	0
COMMODITY (OTHER) TOTAL		\$0.00	0

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY			CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FOR THE PERIOD OF: JANUARY 2017 THROUGH DECEMBER 2017										
			CURRENT MONTH: JANUARY				YEAR-TO-DATE			
			ACTUAL	ESTIMATE (1)	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
					AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION										
1	PURCHASED GAS COST	Sch. A-1 Line 4, Estimate include Sch. A-1 Line 10	2,031,399	\$ 3,446,451	\$ 1,415,052	41.1	2,031,399	\$ 3,446,451	\$ 1,415,052	41.1
2	TRANSPORTATION COST	Sch. A-1 Lines 1, 2, 3, 5, 6	1,243,995	\$ 889,672	\$ (354,323)	(39.8)	1,243,995	\$ 889,672	\$ (354,323)	(39.8)
3	TOTAL COST		3,275,394	\$ 4,336,123	\$ 1,060,729	24.5	3,275,394	\$ 4,336,123	\$ 1,060,729	24.5
4	FUEL REVENUES (NET OF REVENUE TAX)		2,729,350	\$ 4,335,223	\$ 1,605,873	37.0	2,729,350	\$ 4,335,223	\$ 1,605,873	37.0
5	TRUE-UP - (COLLECTED) OR REFUNDED *		(27,365)	\$ (27,365)	\$ -	0.0	(27,365)	\$ (27,365)	\$ -	0.0
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	2,701,985	\$ 4,307,858	\$ 1,605,873	37.3	2,701,985	\$ 4,307,858	\$ 1,605,873	37.3
7	TRUE-UP - OVER(UNDER) - THIS PERIOD	Line 6 - Line 3	(573,409)	\$ (28,265)	\$ 545,144	(1928.7)	(573,409)	\$ (28,265)	\$ 545,144	(1928.7)
8	INTEREST PROVISION -THIS PERIOD	Line 21	(311)	\$ 313	\$ 624	199.4	(311)	\$ 313	\$ 624	199.4
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST: over/(under)		(325,065)	\$ 602,451	\$ 927,516	154.0	(325,065)	\$ 602,451	\$ 927,516	154.0
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	27,365	\$ 27,365	\$ -	0.0	27,365	\$ 27,365	\$ -	0.0
10a	FLEX RATE REFUND (if applicable)		-	\$ -	\$ -	0.0	-	\$ -	\$ -	0.0
11	TOTAL ACTUAL/ESTIMATED TRUE-UP: over/(under)	Add Lines 7 + 8 + 9 + 10 + 10a	(871,420)	\$ 601,864	\$ 1,473,284	244.8	(871,420)	\$ 601,864	\$ 1,473,284	244.8
MEMO: Unbilled Over-recovery					1,726,304					
Over/(under)-recovery Book Balance					854,884					
INTEREST PROVISION										
12	BEGINNING TRUE-UP AND INTEREST	Line 9	\$ (325,065)	\$ 602,451	\$ 927,516	154.0				
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	\$ (871,109)	\$ 601,551	\$ 1,472,660	244.8				
14	TOTAL (12+13)	Add Lines 12 + 13	\$ (1,196,174)	\$ 1,204,002	\$ 2,400,176	199.4				
15	AVERAGE	50% of Line 14	\$ (598,087)	\$ 602,001	\$ 1,200,088	199.4				
16	INTEREST RATE - FIRST DAY OF MONTH		0.00630	0.00630	-	0.0				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		0.00620	0.00620	-	0.0				
18	TOTAL	Add Lines 16 + 17	0.01250	0.01250	-	0.0				
19	AVERAGE	50% of Line 18	0.00625	0.00625	-	0.0				
20	MONTHLY AVERAGE	Line 19 / 12 mos.	0.00052	0.00052	-	0.0				
21	INTEREST PROVISION	Line 15 x Line 20	\$ (311)	\$ 313	\$ 624	199.4				

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up.

The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

(1) 2016 Projections have been revised to be consistent with the August 19th filing

5

COMPANY: **FLORIDA PUBLIC UTILITIES COMPANY** **TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE** **SCHEDULE A-3**
FOR THE PERIOD OF: JANUARY 2017 THROUGH DECEMBER 2017

PRESENT MONTH: JANUARY

LINE NO	2009 DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY COST			OTHER CHARGES ACA/GRIFUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE	DEMAND COST		
1	Jan	CONOCO	SYS SUPPLY	N/A	4,529,310		4,529,310	\$ 1,839,143	N/A	N/A	INCL IN COST	40.605374
2	Jan	FCG	SYS SUPPLY	N/A	0		0	\$ 297,281	N/A	N/A	INCL IN COST	N/A
3	Jan	FGT	SYS SUPPLY	N/A	(1,389,351)		(1,389,351)	\$ (292,791)	N/A	N/A	INCL IN COST	21.073960
4	Jan	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ (1,543)	N/A	N/A	INCL IN COST	N/A
5	Jan	PESCO	SYS SUPPLY	N/A	340,560		340,560	\$ 162,242	N/A	N/A	INCL IN COST	47.639679
6	Jan	PEOPLES GAS	SYS SUPPLY	N/A	35,230		35,230	\$ 27,068	N/A	N/A	INCL IN COST	76.831394
111												
TOTAL					3,515,749		3,515,749	2,031,399				57.780

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

Purchased Gas Adjustment (PGA) - Summary
 FOR THE PERIOD OF: JANUARY 2017 THROUGH DECEMBER 2017
 Monthly Actual Data

SCHEDULE A-5

		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST													
1	Commodity costs	2,031,399	0	0	0	0	0	0	0	0	0	0	0
2	Transportation costs	1,243,995	0	0	0	0	0	0	0	0	0	0	0
3	Hedging costs												
4	(financial settlement)												
5	Adjustments*												
6													
7													
8													
9													
10													
11													
12	Total	3,275,394	0	0	0	0	0	0	0	0	0	0	0
PGA THERM SALES													
13	Residential	1,724,137	0	0	0	0	0	0	0	0	0	0	0
14	Commercial	919,293	0	0	0	0	0	0	0	0	0	0	0
18													
PGA RATES (FLEX-DOWN FACTORS)													
19	Residential	\$ 0.81000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
20	Commercial	\$ 0.81000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
PGA REVENUES													
24	Residential	1,393,915	0	0	0	0	0	0	0	0	0	0	0
25	Commercial	744,622	0	0	0	0	0	0	0	0	0	0	0
29													
45													
NUMBER OF PGA CUSTOMERS													
46	Residential	53,218	0	0	0	0	0	0	0	0	0	0	0
47	Commercial	3,340	0	0	0	0	0	0	0	0	0	0	0

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY		CONVERSION FACTOR CALCULATION											
		SCHEDULE A-6											
		FOR THE PERIOD OF: JANUARY 2017 THROUGH DECEMBER 2017											
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
SOUTH FLORIDA													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$		1.0294	1.0271	1.0252									
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia		14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia		1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.04	1.04	1.04									
CENTRAL FLORIDA													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$		1.0251	1.0254	1.0245									
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia		14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia		1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.04	1.04	1.04									
NORTHEAST FLORIDA													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$		1.0422	1.0455	1.0450									
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia		14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
b. DELIVERY PRESSURE OF GAS PURCHASED psia		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia		1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.06	1.06	1.06									
OKEECHOBEE													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$		1.0252	1.0248	1.0244									
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia		14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia		1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.04	1.04	1.04									
BREWSTER													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$		1.0275	1.0255	1.0245									
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia		14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
b. DELIVERY PRESSURE OF GAS PURCHASED psia		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia		1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.05	1.04	1.04									
FORT MEADE													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$		1.0229	1.0228	1.0226									
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia		14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
b. DELIVERY PRESSURE OF GAS PURCHASED psia		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia		1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.04	1.04	1.04									