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February 27, 2017
ELECTRONIC FILING

Ms. Carlotta Stauffer, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause with Generating Performance
Incentive Factor FPSC Docket No. 170001-EI

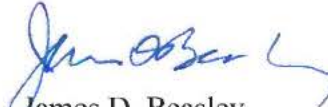
Dear Ms. Stauffer:

Attached for filing in the above docket are Tampa Electric Company's Schedules A1 - A9
& A12 for the month of January 2017 as well as the following revised pages:

Schedule A1 Revised	December 2016	2 Pages
Schedule A2 Revised	December 2016	1 Page
Schedule A3 Revised	December 2016	2 Pages
Schedule A4 Revised	December 2016	1 Page
Schedule A6 Revised	December 2016	1 Page
Schedule A3 Revised	November 2016	2 Pages
Schedule A4 Revised	November 2016	1 Page

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

JDB/ne

Attachment

cc: All Parties of Record (w/attachment)
Michael Barrett (w/attachment)

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by electronic mail on this 27th day of February 2017 to the following:

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ATTORNEY



TAMPA ELECTRIC COMPANY
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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: January 2017

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	48,946,478	48,849,391	97,087	0.2%	1,460,695	1,448,850	11,845	0.8%	3.35090	3.37160	(0.02069)	-0.6%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments - Big Bend Units 1-4 Igniters Conversion Project	452,629	452,629	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments - Polk 1 Conversion Depreciation & ROI	304,255	304,255	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments - Polk Warm Gas Cleanup	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	49,703,362	49,606,275	97,087	0.2%	1,460,695	1,448,850	11,845	0.8%	3.40272	3.42384	(0.02112)	-0.6%
6. Fuel Cost of Purchased Power - Firm (A7)	336,404	0	336,404	0.0%	10,076	0	10,076	0.0%	3.33867	0.00000	3.33867	0.0%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	47,060	746,840	(699,780)	-93.7%	1,420	23,840	(22,420)	-94.0%	3.31408	3.13272	0.18137	5.8%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	411,498	265,740	145,758	54.8%	19,532	7,540	11,992	159.0%	2.10679	3.52440	(1.41761)	-40.2%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	794,962	1,012,580	(217,618)	-21.5%	31,028	31,380	(352)	-1.1%	2.56208	3.22683	(0.66475)	-20.6%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 2)					1,491,723	1,480,230	11,493	0.8%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	5,591	22,590	(16,999)	-75.3%	276	800	(524)	-65.5%	2.02572	2.82375	(0.79803)	-28.3%
15. Fuel Cost of Sch. C/CB Sales (A6)	55,425	0	55,425	0.0%	2,522	0	2,522	0.0%	2.19766	0.00000	2.19766	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	265,085	24,788	240,297	969.4%	10,996	940	10,056	1069.8%	2.41074	2.63702	(0.22628)	-8.6%
18. Gains on Sales	85,262	3,352	81,910	2443.6%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES	411,363	50,730	360,633	710.9%	13,794	1,740	12,054	692.8%	2.98219	2.91552	0.06667	2.3%
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertant Interchange					100	0	100	0.0%				
21. Wheeling Rec'd. less Wheeling Delv'd.					394	0	394	0.0%				
22. Interchange and Wheeling Losses					607	(14)	621	-4522.9%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS	50,086,961	50,568,125	(481,164)	-1.0%	1,477,816	1,478,504	(688)	0.0%	3.38926	3.42022	(0.03097)	-0.9%
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	(3,282,291) (a)	(2,921,589) (a)	(360,702)	12.3%	(96,844)	(85,421)	(11,423)	13.4%	3.38926	3.42022	(0.03097)	-0.9%
25. Company Use	97,509 (a)	97,476 (a)	33	0.0%	2,877	2,850	27	0.9%	3.38926	3.42021	(0.03095)	-0.9%
26. T & D Losses	3,267,852 (a)	3,306,423 (a)	(38,571)	-1.2%	96,418	96,673	(255)	-0.3%	3.38926	3.42022	(0.03097)	-0.9%
27. System KWH Sales	50,086,961	50,568,125	(481,164)	-1.0%	1,475,365	1,464,402	10,963	0.7%	3.39489	3.45316	(0.05827)	-1.7%
28. Wholesale KWH Sales	0	(9,593)	9,593	-100.0%	0	(280)	280	-100.0%	0.00000	3.42607	(3.42607)	-100.0%
29. Jurisdictional KWH Sales	50,086,961	50,558,532	(471,571)	-0.9%	1,475,365	1,464,122	11,243	0.8%	3.39489	3.45316	(0.05828)	-1.7%
30. Jurisdictional Loss Multiplier									1.00000	1.00002	(0.00002)	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	50,086,961	50,559,543	(472,582)	-0.9%	1,475,365	1,464,122	11,243	0.8%	3.39489	3.45323	(0.05835)	-1.7%
32. Adjustment-December 2016 Jurisdic Loss Multiplier	(9,625)	0	(9,625)	0.0%	1,475,365	1,464,122	11,243	0.8%	(0.0065)	0.00000	(0.0065)	0.0%
33. True-up *	(10,219,983)	(10,219,983)	0	0.0%	1,475,365	1,464,122	11,243	0.8%	(0.69271)	(0.69803)	0.00532	-0.8%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	39,857,353	40,339,560	(482,207)	-1.2%	1,475,365	1,464,122	11,243	0.8%	2.70152	2.75520	(0.05368)	-1.9%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	39,886,050	40,368,604	(482,554)	-1.2%	1,475,365	1,464,122	11,243	0.8%	2.70347	2.75719	(0.05372)	-1.9%
37. GPIF * (Already Adjusted for Taxes)	80,799	80,799	0	0.0%	1,475,365	1,464,122	11,243	0.8%	0.00548	0.00552	(0.00004)	-0.8%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	39,966,849	40,449,403	(482,554)	-1.2%	1,475,365	1,464,122	11,243	0.8%	2.70895	2.76271	(0.05376)	-1.9%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									2.709	2.763	(0.054)	-2.0%

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: January 2017

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2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments - Big Bend Units 1-4 Igniters Conversion Project	452,629	452,629	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments - Polk 1 Conversion Depreciation & ROI	304,255	304,255	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
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23. TOTAL FUEL AND NET POWER TRANSACTIONS	50,086,961	50,568,125	(481,164)	-1.0%	1,477,816	1,478,504	(688)	0.0%	3.38926	3.42022	(0.03097)	-0.9%
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24. Net Unbilled	(3,282,291) (a)	(2,921,589) (a)	(360,702)	12.3%	(96,844)	(85,421)	(11,423)	13.4%	3.38926	3.42022	(0.03097)	-0.9%
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26. T & D Losses	3,267,852 (a)	3,306,423 (a)	(38,571)	-1.2%	96,418	96,673	(255)	-0.3%	3.38926	3.42022	(0.03097)	-0.9%
27. System KWH Sales	50,086,961	50,568,125	(481,164)	-1.0%	1,475,365	1,464,402	10,963	0.7%	3.39489	3.45316	(0.05827)	-1.7%
28. Wholesale KWH Sales	0	(9,593)	9,593	-100.0%	0	(280)	280	-100.0%	0.00000	3.42607	(3.42607)	-100.0%
29. Jurisdictional KWH Sales	50,086,961	50,558,532	(471,571)	-0.9%	1,475,365	1,464,122	11,243	0.8%	3.39489	3.45316	(0.05828)	-1.7%
30. Jurisdictional Loss Multiplier									-	-	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	50,086,961	50,559,543	(472,582)	-0.9%	1,475,365	1,464,122	11,243	0.8%	3.39489	3.45323	(0.05835)	-1.7%
32. Other	(9,625)	0	(9,625)	0.0%	1,475,365	1,464,122	11,243	0.8%	(0.0065)	0.00000	(0.0065)	0.0%
33. True-up *	(10,219,983)	(10,219,983)	0	0.0%	1,475,365	1,464,122	11,243	0.8%	(0.69271)	(0.69803)	0.00532	-0.8%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	39,857,353	40,339,560	(482,207)	-1.2%	1,475,365	1,464,122	11,243	0.8%	2.70152	2.75520	(0.05368)	-1.9%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	39,886,050	40,368,604	(482,554)	-1.2%	1,475,365	1,464,122	11,243	0.8%	2.70347	2.75719	(0.05372)	-1.9%
37. GPIF * (Already Adjusted for Taxes)	80,799	80,799	0	0.0%	1,475,365	1,464,122	11,243	0.8%	0.00548	0.00552	(0.00004)	-0.8%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	39,966,849	40,449,403	(482,554)	-1.2%	1,475,365	1,464,122	11,243	0.8%	2.70895	2.76271	(0.05376)	-1.9%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									2.709	2.763	(0.054)	-2.0%

* Based on Jurisdictional Sales (a) included for informational purposes only

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF January 2017

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
A. FUEL COST & NET POWER TRANSACTION									
1. FUEL COST OF SYSTEM NET GENERATION	48,946,478	48,849,391	97,087	0.2%	48,946,478	48,849,391	97,087	0.2%	
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%	
2. FUEL COST OF POWER SOLD	326,101	47,378	278,723	588.3%	326,101	47,378	278,723	588.3%	
2a. GAINS FROM SALES	85,262	3,352	81,910	2443.6%	85,262	3,352	81,910	2443.6%	
3. FUEL COST OF PURCHASED POWER	336,404	0	336,404	0.0%	336,404	0	336,404	0.0%	
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%	
3b. PAYMENT TO QUALIF ED FAC LITIES	411,498	265,740	145,758	54.8%	411,498	265,740	145,758	54.8%	
4. ENERGY COST OF ECONOMY PURCHASES	47,060	746,840	(699,780)	-93.7%	47,060	746,840	(699,780)	-93.7%	
5. TOTAL FUEL & NET POWER TRANSACTION	49,330,077	49,811,241	(481,164)	-1.0%	49,330,077	49,811,241	(481,164)	-1.0%	
6a. ADJ. - BIG BEND UNITS 1-4 IGNITERS CONVERSION PROJECT	452,629	452,629	0	0.0%	452,629	452,629	0	0.0%	
6b. ADJ. - POLK 1 CONVERSION DEPRECIATION & ROI	304,255	304,255	0	0.0%	304,255	304,255	0	0.0%	
6c. ADJ. - POLK WARM GAS CLEANUP	0	0	0	0.0%	0	0	0	0.0%	
7. ADJUSTED TOTAL FUEL & NET PWR.TRANS.	50,086,961	50,568,125	(481,164)	-1.0%	50,086,961	50,568,125	(481,164)	-1.0%	
B. MWH SALES									
1. JURISDICTIONAL SALES	1,475,365	1,464,122	11,243	0.8%	1,475,365	1,464,122	11,243	0.8%	
2. NONJURISDICTIONAL SALES	0	280	(280)	-100.0%	0	280	(280)	-100.0%	
3. TOTAL SALES	1,475,365	1,464,402	10,963	0.7%	1,475,365	1,464,402	10,963	0.7%	
4. JURISDIC. SALES-% TOTAL MWH SALES	1.0000000	0.9998103	0.0001897	0.0%	-	-	0 0000000	0.0%	

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF January 2017

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	42,894,304	42,852,777	41,527	0.1%	42,894,304	42,852,777	41,527	0.1%
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	10,219,983	10,219,983	0	0.0%	10,219,983	10,219,983	0	0.0%
2b. NCENTIVE PROVISION	(80,799)	(80,799)	0	0.0%	(80,799)	(80,799)	0	0.0%
2c. ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	53,033,488	52,991,961	41,527	0.1%	53,033,488	52,991,961	41,527	0.1%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	50,086,961	50,568,125	(481,164)	-1.0%	50,086,961	50,568,125	(481,164)	-1.0%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	1.0000000	0.9998103	0.0001897	0.0%	-	-	-	-
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	50,086,961	50,558,532	(471,571)	-0.9%	50,086,961	50,558,532	(471,571)	-0.9%
6a. JURISDIC. LOSS MULTIPLIER	1.00000	1.00002	(0.00002)	0.0%	-	-	-	-
6b. (L NE C6 x LINE C6a)	50,086,961	50,559,543	(472,582)	-0.9%	50,086,961	50,559,543	(472,582)	-0.9%
6c. ADJUSTMENT-DECEMBER 2016 JURISDIC LOSS MULT PL ER	(9,625)	0	(9,625)	0.0%	(9,625)	0	(9,625)	0.0%
6d. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6c)	50,077,336	50,559,543	(482,207)	-1.0%	50,077,336	50,559,543	(482,207)	-1.0%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6d)	2,956,152	2,432,418	523,734	21.5%	2,956,152	2,432,418	523,734	21.5%
8. NTEREST PROVISION FOR THE MONTH	59,436	79,560	(20,124)	-25.3%	59,436	79,560	(20,124)	-25.3%
9. TRUE-UP & NT. PROV. BEG. OF MONTH	101,068,239	122,639,796	(21,571,557)	-17.6%	-----NOT APPLICABLE-----			
10. TRUE-UP COLLECTED (REFUNDED)	(10,219,983)	(10,219,983)	0	0.0%	-----NOT APPLICABLE-----			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	93,863,844	114,931,791	(21,067,947)	-18.3%	-----NOT APPLICABLE-----			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF January 2017

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEG NN NG TRUE-UP AMOUNT (LINE C9)	101,068,239	122,639,796	(21,571,557)	-17.6%				NOT APPLICABLE
2. ENDING TRUE-UP AMOUNT BEFORE NT. (LINES C7 + C9 + C10)	93,804,408	114,852,231	(21,047,823)	-18.3%				NOT APPLICABLE
3. TOTAL BEG. & END. TRUE-UP AMOUNT	194,872,647	237,492,027	(42,619,380)	-17.9%				NOT APPLICABLE
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	97,436,324	118,746,014	(21,309,690)	-17.9%				NOT APPLICABLE
5. NT. RATE-FIRST DAY REP. BUS. MONTH	0.720	0.800	(0.080)	-10.0%				NOT APPLICABLE
6. NT. RATE-FIRST DAY SUBSEQUENT MONTH	0.740	0.800	(0.060)	-7.5%				NOT APPLICABLE
7. TOTAL (LINE D5 + LINE D6)	1.460	1.600	(0.140)	-8.8%				NOT APPLICABLE
8. AVERAGE NT. RATE (50% OF LINE D7)	0.730	0.800	(0.070)	-8.8%				NOT APPLICABLE
9. MONTHLY AVG. NT. RATE (LINE D8/12)	0.061	0.067	(0.006)	-9.0%				NOT APPLICABLE
10. NT. PROVISION (LINE D4 x LINE D9)	59,436	79,560	(20,124)	-25.3%				NOT APPLICABLE

5

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF January 2017

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	0	0	0	0 0%	0	0	0	0.0%
2 LIGHT OIL	0	51,955	(51,955)	-100 0%	0	51,955	(51,955)	-100.0%
3 COAL	24,095,967	23,952,767	143,200	0 6%	24,095,967	23,952,767	143,200	0.6%
4 NATURAL GAS	24,850,511	24,844,669	5,842	0 0%	24,850,511	24,844,669	5,842	0.0%
5 NUCLEAR	0	0	0	0 0%	0	0	0	0.0%
6 OTHER	0	0	0	0 0%	0	0	0	0.0%
7 TOTAL (\$)	48,946,478	48,849,391	97,087	0 2%	48,946,478	48,849,391	97,087	0.2%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	0	0	0	0 0%	0	0	0	0.0%
9 LIGHT OIL	0	220	(220)	-100 0%	0	220	(220)	-100.0%
10 COAL	782,020	781,920	100	0 0%	782,020	781,920	100	0.0%
11 NATURAL GAS	678,185	666,260	11,925	1 8%	678,185	666,260	11,925	1.8%
12 NUCLEAR	0	0	0	0 0%	0	0	0	0.0%
13 OTHER	490	450	40	8 9%	490	450	40	8.9%
14 TOTAL (MWH)	1,460,695	1,448,850	11,845	0 8%	1,460,695	1,448,850	11,845	0.8%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	0	0	0 0%	0	0	0	0.0%
16 LIGHT OIL (BBL)	0	420	(420)	-100 0%	0	420	(420)	-100.0%
17 COAL (TON)	326,104	338,050	(11,946)	-3 5%	326,104	338,050	(11,946)	-3.5%
18 NATURAL GAS (MCF)	5,166,093	4,707,170	458,923	9 7%	5,166,093	4,707,170	458,923	9.7%
19 NUCLEAR (MMBTU)	0	0	0	0 0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0 0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	0	0	0	0 0%	0	0	0	0.0%
22 LIGHT OIL	0	2,440	(2,440)	-100 0%	0	2,440	(2,440)	-100.0%
23 COAL	8,303,384	8,073,800	229,584	2 8%	8,303,384	8,073,800	229,584	2.8%
24 NATURAL GAS	5,290,081	4,818,400	471,681	9 8%	5,290,081	4,818,400	471,681	9.8%
25 NUCLEAR	0	0	0	0 0%	0	0	0	0.0%
26 OTHER	0	0	0	0 0%	0	0	0	0.0%
27 TOTAL (MMBTU)	13,593,465	12,894,640	698,825	5 4%	13,593,465	12,894,640	698,825	5.4%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0 00%	0 00%	0.00%	0 0%	0 00%	0.00%	0.00%	0.0%
29 LIGHT OIL	0 00%	0 02%	-0.02%	-100 0%	0 00%	0.02%	-0 02%	-100.0%
30 COAL	53 54%	53 97%	-0.43%	-0 8%	53 54%	53.97%	-0.43%	-0.8%
31 NATURAL GAS	46.43%	45 99%	0.44%	1 0%	46.43%	45.99%	0.44%	1.0%
32 NUCLEAR	0 00%	0 00%	0.00%	0 0%	0 00%	0.00%	0 00%	0.0%
33 OTHER	0 03%	0 03%	0.00%	8 0%	0 03%	0.03%	0 00%	8.0%
34 TOTAL (%)	100 00%	100 00%	0.00%	0 0%	100 00%	100.00%	0 00%	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	0.00	0.00	0 00	0 0%	0.00	0 00	0.00	0.0%
36 LIGHT OIL (\$/BBL)	0.00	123.70	(123.70)	-100 0%	0.00	123.70	(123.70)	-100.0%
37 COAL (\$/TON)	73.89	70.86	3 03	4 3%	73.89	70 86	3.03	4.3%
38 NATURAL GAS (\$/MCF)	4.81	5.28	(0.47)	-8 9%	4.81	5 28	(0.47)	-8.9%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0 00	0 0%	0.00	0 00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0 00	0 0%	0.00	0 00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	0.00	0.00	0 00	0 0%	0.00	0 00	0.00	0.0%
42 LIGHT OIL	0.00	21.29	(21 29)	-100 0%	0.00	21 29	(21.29)	-100.0%
43 COAL	2.90	2.97	(0 06)	-2 2%	2.90	2 97	(0.06)	-2.2%
44 NATURAL GAS	4.70	5.16	(0.46)	-8 9%	4.70	5.16	(0.46)	-8.9%
45 NUCLEAR	0.00	0.00	0 00	0 0%	0.00	0 00	0.00	0.0%
46 OTHER	0.00	0.00	0 00	0 0%	0.00	0 00	0.00	0.0%
47 TOTAL (\$/MMBTU)	3.60	3.79	(0.19)	-5 0%	3.60	3.79	(0.19)	-5.0%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF January 2017

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
49 LIGHT OIL	0	11,091	(11,091)	-100.0%	0	11,091	(11,091)	-100.0%
50 COAL	10,618	10,326	292	2.8%	10,618	10,326	292	2.8%
51 NATURAL GAS	7,800	7,232	568	7.9%	7,800	7,232	568	7.9%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,306	8,900	406	4.6%	9,306	8,900	406	4.6%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
56 LIGHT OIL	0.00	23.62	(23.62)	-100.0%	0.00	23.62	(23.62)	-100.0%
57 COAL	3.08	3.06	0.02	0.7%	3.08	3.06	0.02	0.7%
58 NATURAL GAS	3.66	3.73	(0.07)	-1.9%	3.66	3.73	(0.07)	-1.9%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	3.35	3.37	(0.02)	-0.6%	3.35	3.37	(0.02)	-0.6%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: January 2017

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ⁽²⁾	AS BURNED FUEL COST (\$) ⁽¹⁾	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
TIA SOLAR	1.6	199	16.7	-	40.1	-	SOLAR	-	-	-	-	-	-
BIG BEND SOLAR	18.0	133	1.0	-	16.4	-	SOLAR	-	-	-	-	-	-
LEGOLAND	1.5	158	14.2	-	32.3	-	SOLAR	-	-	-	-	-	-
SOLAR TOTAL	21.1	490	3.1	-	27.3	-	SOLAR	-	-	-	-	-	-
B.B.#1 NAT GAS CO-FIRE	141	4,486	4.3	99.1	28.4	-	NG CO-FIRE	47,849	1,024,000	48,997.0	230,092	5.13	4.81
B.B.#1 COAL	395	197,984	67.4	99.1	67.8	-	COAL	84,915	25,030,364	2,125,453.4	6,441,358	3.25	75.86
BIG BEND #1 TOTAL	395	202,470	68.9	99.1	69.4	10,740	-	-	-	2,174,450.4	6,671,450	3.30	-
B.B.#2 NAT GAS CO-FIRE	141	9,485	9.0	75.0	38.4	-	NG CO-FIRE	103,451	1,024,000	105,934.0	497,471	5.24	4.81
B.B.#2 COAL	395	160,665	54.7	75.0	69.8	-	COAL	70,377	25,046,990	1,762,732.0	5,338,556	3.32	75.86
BIG BEND #2 TOTAL	395	170,150	57.9	75.0	73.9	10,982	-	-	-	1,868,666.0	5,836,027	3.43	-
B.B.#3 NAT GAS CO-FIRE	141	1,629	1.6	74.7	10.8	-	NG CO-FIRE	16,923	1,024,000	17,329.0	81,378	5.00	4.81
B.B.#3 COAL	400	150,095	50.4	74.7	75.6	-	COAL	62,979	24,919,426	1,569,400.5	4,777,369	3.18	75.86
BIG BEND #3 TOTAL	400	151,724	51.0	74.7	76.4	10,458	-	-	-	1,586,729.5	4,858,747	3.20	-
B.B.#4 NAT GAS CO-FIRE	163	130	0.1	58.3	2.5	-	NG CO-FIRE	1,355	1,024,000	1,388.0	6,518	5.01	4.81
B.B.#4 COAL	442	134,892	41.0	58.3	68.8	-	COAL	56,823	24,998,208	1,420,448.2	4,310,396	3.20	75.86
BIG BEND #4 TOTAL	442	135,022	41.1	58.3	68.9	10,530	-	-	-	1,421,836.2	4,316,914	3.20	-
B.B. IGNITION	-	-	-	-	-	-	GAS	36,367	1,024,000	37,240.0	174,881	-	4.81
BIG BEND 1-4 COAL TOTAL	1,632	643,636	53.0	76.3	70.2	10,686	COAL	275,094	25,002,578	6,878,034.1	20,867,679	3.24	75.86
B.B. CT#4 (OIL)	0	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B. CT#4 (GAS)	61	303	0.7	99.1	78.8	14,766	GAS	4,369	1,024,000	4,474.0	21,010	6.93	4.81
BIG BEND CT #4 TOTAL	61	303	0.7	99.1	78.8	14,766	-	-	-	4,474.0	21,010	6.93	-
BIG BEND STATION TOTAL	1,693	659,669	52.4	77.1	71.9	10,697	-	-	-	7,056,156.1	21,879,029	3.32	-
POLK #1 GASIFIER	220	138,384	84.5	87.8	96.2	10,300	COAL	51,010	27,942,775	1,425,349.8	3,053,407	2.21	59.86
POLK #1 CT (GAS)	195	17,437	12.0	100.0	65.7	8,031	GAS	136,753	1,024,000	140,035.0	657,611	3.77	4.81
POLK #1 TOTAL	220	155,821	95.2	100.0	95.2	10,046	-	-	-	1,565,384.8	3,711,018	2.38	-
POLK #2 ST ⁽³⁾	463	99,426	28.9	-	32.7	-	-	-	-	-	-	-	-
POLK #2 CT (GAS)	183	84,276	61.9	100.0	75.1	11,472	GAS	944,172	1,024,000	966,832.0	4,540,286	5.39	4.81
POLK #2 CT (OIL)	187	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	183	84,276	61.9	100.0	75.1	11,472	-	-	-	966,832.0	4,540,286	5.39	-
POLK #3 CT (GAS) ⁽⁴⁾	183	(184)	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
POLK #3 CT (OIL)	187	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	183	(184)	0.0	0.0	0.0	0	-	-	-	0.0	0	0.00	-
POLK #4 (GAS)	183	53,521	39.3	100.0	77.3	10,544	GAS	551,115	1,024,000	564,342.0	2,650,175	4.95	4.81
POLK #5 (GAS)	183	48,924	35.9	99.6	66.6	11,604	GAS	554,411	1,024,000	567,717.0	2,666,024	5.45	4.81
POLK #2 CC TOTAL	1,195	285,963	32.2	74.9	36.5	7,340	GAS	-	1,024,000	2,098,891.0	9,856,485	3.45	-
POLK STATION TOTAL	1,415	441,784	42.0	78.8	61.1	8,294	-	-	-	3,664,275.8	13,567,503	3.07	-
BAYSIDE ST 1	243	70,593	39.0	100.0	39.0	-	-	-	-	-	-	-	-
BAYSIDE CT1A	183	64,760	47.6	95.0	70.6	12,518	GAS	791,696	1,024,000	810,697.0	3,809,340	5.88	4.81
BAYSIDE CT1B	183	62,223	45.7	99.0	67.9	12,334	GAS	749,474	1,024,000	767,461.0	3,606,184	5.80	4.81
BAYSIDE CT1C	183	0	0.0	100.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
BAYSIDE UNIT 1 TOTAL	792	197,576	33.5	98.0	33.5	7,988	GAS	1,541,170	1,024,000	1,578,158.0	7,415,524	3.75	4.81
BAYSIDE ST 2	315	54,315	23.2	70.8	32.7	-	-	-	-	-	-	-	-
BAYSIDE CT2A	183	33,226	24.4	70.8	64.1	11,822	GAS	383,600	1,024,000	392,806.0	1,845,738	5.56	4.81
BAYSIDE CT2B	183	33,889	24.9	67.3	78.8	12,612	GAS	417,398	1,024,000	427,416.0	2,008,361	5.93	4.81
BAYSIDE CT2C	183	24,184	17.8	62.0	70.5	11,943	GAS	282,066	1,024,000	288,836.0	1,357,196	5.61	4.81
BAYSIDE CT2D	183	11,819	8.7	61.0	70.8	11,960	GAS	138,046	1,024,000	141,359.0	664,225	5.62	4.81
BAYSIDE UNIT 2 TOTAL	1,047	157,433	20.2	65.3	28.5	7,943	GAS	1,221,110	1,024,000	1,250,417.0	5,875,520	3.73	4.81
BAYSIDE UNIT 3 TOTAL	61	941	2.1	97.6	81.3	11,967	GAS	10,997	1,024,000	11,261.0	52,914	5.62	4.81
BAYSIDE UNIT 4 TOTAL	61	1,474	3.2	100.0	82.4	11,600	GAS	16,698	1,024,000	17,099.0	80,346	5.45	4.81
BAYSIDE UNIT 5 TOTAL	61	189	0.4	100.0	41.5	14,619	GAS	2,698	1,024,000	2,763.0	12,983	6.87	4.81
BAYSIDE UNIT 6 TOTAL	61	1,139	2.5	98.8	88.3	11,708	GAS	13,022	1,024,000	13,335.0	62,659	5.50	4.81
BAYSIDE STATION TOTAL	2,083	358,752	23.1	81.7	31.3	8,008	GAS	2,805,695	1,024,000	2,873,033.0	13,499,946	3.76	4.81
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	-	-	-	0	-	-
SYSTEM	5,212	1,460,695	37.7	79.1	52.4	9,306	-	-	-	13,593,464.9	48,946,478	3.35	-

Footnotes:

⁽¹⁾ As burned fuel cost system total includes ignition and excludes the Polk warm gas cleanup credit.

⁽²⁾ Fuel burned (MM BTU) system total excludes ignition.

⁽³⁾ Polk #2 ST commenced commercial operation on January 16, 2017.

⁽⁴⁾ Station Service

LEGEND:

B.B. BIG BEND

CT COMBUSTION TURBINE

NG NATURAL GAS

ST STEAM

CC COMBINED CYCLE

**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF January 2017**

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
HEAVY OIL								
1 PURCHASES:								
2 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
3 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
4 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
5 BURNED:								
6 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
7 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
8 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
9 ENDING INVENTORY:								
10 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
11 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
12 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
13								
14 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
LIGHT OIL⁽¹⁾								
15 PURCHASES:								
16 UNITS (BBL)	0	420	(420)	-100.0%	0	420	(420)	-100.0%
17 UNIT COST (\$/BBL)	0.00	72.77	(72.77)	-100.0%	0.00	72.77	(72.77)	-100.0%
18 AMOUNT (\$)	0	30,564	(30,564)	-100.0%	0	30,564	(30,564)	-100.0%
19 BURNED:								
20 UNITS (BBL)	0	420	(420)	-100.0%	0	420	(420)	-100.0%
21 UNIT COST (\$/BBL)	0.00	123.70	(123.70)	-100.0%	0.00	123.70	(123.70)	-100.0%
22 AMOUNT (\$)	0	51,955	(51,955)	-100.0%	0	51,955	(51,955)	-100.0%
23 ENDING INVENTORY:								
24 UNITS (BBL)	44,488	44,488	0	0.0%	44,488	44,488	0	0.0%
25 UNIT COST (\$/BBL)	127.48	123.70	3.78	3.1%	127.48	123.70	3.78	3.1%
26 AMOUNT (\$)	5,671,463	5,503,265	168,198	3.1%	5,671,463	5,503,265	168,198	3.1%
27								
28 DAYS SUPPLY: NORMAL	3,018	3,018	0	0.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	6	6	0	0.0%	-	-	-	-
COAL⁽²⁾								
30 PURCHASES:								
31 UNITS (TONS)	231,097	283,343	(52,246)	-18.4%	231,097	283,343	(52,246)	-18.4%
32 UNIT COST (\$/TON)	82.97	72.32	10.65	14.7%	82.97	72.32	10.65	14.7%
33 AMOUNT (\$)	19,174,084	20,492,710	(1,318,626)	-6.4%	19,174,084	20,492,710	(1,318,626)	-6.4%
34 BURNED:								
35 UNITS (TONS)	326,104	338,050	(11,946)	-3.5%	326,104	338,050	(11,946)	-3.5%
36 UNIT COST (\$/TON)	73.89	70.86	3.03	4.3%	73.89	70.86	3.03	4.3%
37 AMOUNT (\$)	24,095,967	23,952,767	143,200	0.6%	24,095,967	23,952,767	143,200	0.6%
38 ENDING INVENTORY:								
39 UNITS (TONS)	232,698	421,730	(189,032)	-44.8%	232,698	421,730	(189,032)	-44.8%
40 UNIT COST (\$/TON)	70.86	62.41	8.45	13.5%	70.86	62.41	8.45	13.5%
41 AMOUNT (\$)	16,488,053	26,319,598	(9,831,545)	-37.4%	16,488,053	26,319,598	(9,831,545)	-37.4%
42								
43 DAYS SUPPLY:	23	41	(18)	-40.0%	-	-	-	-
NATURAL GAS⁽³⁾								
44 PURCHASES:								
45 UNITS (MCF)	4,935,919	4,707,170	228,749	4.9%	4,935,919	4,707,170	228,749	4.9%
46 UNIT COST (\$/MCF)	4.94	5.33	(0.39)	-7.3%	4.94	5.33	(0.39)	-7.3%
47 AMOUNT (\$)	24,376,406	25,067,627	(691,221)	-2.8%	24,376,406	25,067,627	(691,221)	-2.8%
48 BURNED:								
49 UNITS (MCF)	5,166,093	4,707,170	458,923	9.7%	5,166,093	4,707,170	458,923	9.7%
50 UNIT COST (\$/MCF)	4.81	5.28	(0.47)	-8.9%	4.81	5.28	(0.47)	-8.9%
51 AMOUNT (\$)	24,850,511	24,844,669	5,842	0.0%	24,850,511	24,844,669	5,842	0.0%
52 ENDING INVENTORY:								
53 UNITS (MCF)	738,657	875,486	(136,829)	-15.6%	738,657	875,486	(136,829)	-15.6%
54 UNIT COST (\$/MCF)	3.00	3.52	(0.52)	-14.8%	3.00	3.52	(0.52)	-14.8%
55 AMOUNT (\$)	2,215,095	3,080,520	(865,425)	-28.1%	2,215,095	3,080,520	(865,425)	-28.1%
56								
57 DAYS SUPPLY:	4	4	0	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF January 2017

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
OTHER									
62 PURCHASES:									
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
66 BURNED:									
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
70 ENDING INVENTORY:									
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-	

(1) RECONCILIATION - LIGHT OIL

DIFFERENCE IN END NG INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
BB GYPSUM	0	0
BB COAL F ELD	0	0
BB OTHER PLANT	0	0
PK OTHER PLANT	0	0
TOTAL	0	0

(2) RECONCILIATION - COAL

DIFFERENCE IN END NG INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	28,883
NON- NV EXPENSE	342,933
BIG BEND #2 IGNITION	0
BIG BEND NG IGNITION	174,881
POLK NG IGNITION	9,115
AERIAL SURVEY ADJ	0
ADDITIVES	6,069
TOTAL	561,881

(3) RECONCILIATION - NATURAL GAS

DIFFERENCE IN END NG INVENTORY DOLLARS DUE TO:

	UNITS	DOLLARS
ADDITIVES		0
BIG BEND NG IGNITION		(174,881)
POLK NG IGNITION		(9,115)
NVENTORY ADJ	0	0
TOTAL	0	(183,996)

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: January 2017

(1) SOLD TO	(2) TYPE & SCHEDULE		(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) GAINS ON MARKET BASED SALES
						(A) FUEL COST	(B) TOTAL COST			
ESTIMATED:										
SEMINOLE	JURISD.	SCH. - D	800.0	0.0	800.0	2.824	2.933	22,590.00	23,460.00	870.00
VARIOUS	JURISD.	MKT.BASE	940.0	0.0	940.0	2.637	2.901	24,788.43	27,270.00	2,481.57
TOTAL			1,740.0	0.0	1,740.0	2.723	2.916	47,378.43	50,730.00	3,351.57
ACTUAL:										
SEMINOLE ELEC. PRECO-1	JURISD.	SCH. - D	276.0	0.0	276.0	2.026	2.228	5,590.79	6,149.87	395.29
REEDY CREEK		SCH. - CB	2,478.0	0.0	2,478.0	2.204	2.670	54,605.68	66,168.50	5,951.92
CARGILL ALLIANT		SCH. - MA	268.0	0.0	268.0	3.278	4.455	8,785.04	11,939.52	2,618.48
EXGEN		SCH. - MA	2,275.0	0.0	2,275.0	2.279	3.508	51,858.25	79,808.62	22,984.37
DUKE ENERGY FLORIDA		SCH. - MA	20.0	0.0	20.0	3.184	3.541	636.80	708.24	39.24
ORLANDO UTILITIES		SCH. - MA	800.0	0.0	800.0	2.511	3.455	20,088.00	27,640.05	5,864.05
REEDY CREEK		SCH. - MA	480.0	0.0	480.0	2.342	2.955	11,241.60	14,185.10	1,805.90
SEMINOLE ELECTRIC		SCH. - MA	6,570.0	0.0	6,570.0	2.409	3.282	158,275.90	215,659.72	43,357.42
THE ENERGY AUTHORITY		SCH. - MA	236.0	0.0	236.0	2.549	5.084	6,016.14	11,997.08	5,452.78
EDF TRADING		SCH. - MA	97.0	0.0	97.0	2.195	3.009	2,128.97	2,918.28	580.76
MORGAN STANLEY		SCH. - MA	294.0	0.0	294.0	2.351	1.278	6,911.94	3,758.28	(3,788.70)
LESS 20% - THRESHOLD EXCESS		SCH. - D								0.00
LESS 20% - THRESHOLD EXCESS		SCH. - C								0.00
LESS 20% - THRESHOLD EXCESS		SCH. - CB								0.00
LESS 20% - THRESHOLD EXCESS		SCH. - MA								0.00
SUB-TOTAL CURRENT MONTH			13,794.0	0.0	13,794.0	2.364	3.197	326,139.11	440,933.26	85,261.51
ADJUSTMENTS TO PRIOR MONTHS:										
REEDY CREEK	Dec. 2016	SCH. - CB	(2,939.0)	0.0	(2,939.0)	2.095	2.496	(61,573.38)	(73,364.47)	(5,827.54)
REEDY CREEK	Dec. 2016	SCH. - CB	2,939.0	0.0	2,939.0	2.094	2.495	61,535.62	73,326.71	5,827.54
REEDY CREEK	Nov. 2016	SCH. - CB	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK	Nov. 2016	SCH. - CB	44.0	0.0	44.0	1.949	3.200	857.56	1,408.00	458.04
REEDY CREEK	Nov. 2016	SCH. - MA	(654.0)	0.0	(654.0)	2.569	3.269	(16,798.41)	(21,382.51)	(3,932.80)
REEDY CREEK	Nov. 2016	SCH. - MA	610.0	0.0	610.0	2.613	3.275	15,940.85	19,974.51	3,474.76
SUB-TOTAL ADJUSTMENTS			0.0	0.0	0.0	0.000	0.000	(37.76)	(37.76)	0.00
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.			276.0	0.0	276.0	2.026	2.228	5,590.79	6,149.87	395.29
SUB-TOTAL SCHEDULE C POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE CB POWER SALES			2,522.0	0.0	2,522.0	2.198	2.678	55,425.48	67,538.74	6,409.96
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.			10,996.0	0.0	10,996.0	2.411	3.339	265,085.08	367,206.89	78,456.26
SUB-TOTAL OATT POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TOTAL			13,794.0	0.0	13,794.0	2.364	3.196	326,101.35	440,895.50	85,261.51
CURRENT MONTH:										
DIFFERENCE			12,054.0	0.0	12,054.0	(0.359)	0.280	278,722.92	390,165.50	81,909.94
DIFFERENCE %			692.8%	0.0%	692.8%	-13.2%	9.6%	588.3%	769.1%	2443.9%
PERIOD TO DATE:										
ACTUAL			13,794.0	0.0	13,794.0	2.364	3.196	326,101.35	440,895.50	85,261.51
ESTIMATED			1,740.0	0.0	1,740.0	2.723	2.916	47,378.43	50,730.00	3,351.57
DIFFERENCE			12,054.0	0.0	12,054.0	(0.359)	0.280	278,722.92	390,165.50	81,909.94
DIFFERENCE %			692.8%	0.0%	692.8%	-13.2%	9.6%	588.3%	769.1%	2443.9%

**PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF January 2017**

(1)	(2)	(3)	(4)	(5)	(6)	(7) CENTS/KWH		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER- RUPTIBLE	MWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
ESTIMATED								
PASCO COGEN	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00
TOTAL		0.0	0.0	0.0	0.0	0.000	0.000	0.00
ACTUAL								
PASCO COGEN	SCH. - D	2,722.0	0.0	0.0	2,722.0	4.595	4.595	125,083.85
DUKE ENERGY FLORIDA	SCH. - D	7,020.0	0.0	0.0	7,020.0	2.811	2.811	197,306.52
DUKE ENERGY FLORIDA	OATT	294.0	0.0	0.0	294.0	2.293	2.293	6,741.54
CALPINE TECM	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CALPINE OSPREY	OATT	40.0	0.0	0.0	40.0	2.156	2.156	862.28
SUB-TOTAL CURRENT MONTH		10,076.0	0.0	0.0	10,076.0	3.275	3.275	329,994.19
ADJUSTMENTS TO PRIOR MONTHS								
DUKE ENERGY FLORIDA	Dec. 2016 SCH. - D	(62,650.0)	0.0	0.0	(62,650.0)	2.687	2.687	(1,683,136.68)
DUKE ENERGY FLORIDA	Dec. 2016 SCH. - D	62,650.0	0.0	0.0	62,650.0	2.687	2.687	1,683,162.44
DUKE ENERGY FLORIDA	Dec. 2016 OATT	(304.0)	0.0	0.0	(304.0)	0.606	0.606	(1,842.79)
DUKE ENERGY FLORIDA	Dec. 2016 OATT	304.0	0.0	0.0	304.0	0.698	0.698	2,120.46
CALPINE OSPREY	Dec. 2016 OATT	(305.0)	0.0	0.0	(305.0)	0.222	0.222	(675.93)
CALPINE OSPREY	Dec. 2016 OATT	305.0	0.0	0.0	305.0	2.224	2.224	6,781.97
SUB-TOTAL ADJUSTMENTS		0.0	0.0	0.0	0.0	0.000	0.000	6,409.47
SUB-TOTAL SCHEDULE D PURCHASED POWER		9,742.0	0.0	0.0	9,742.0	3.310	3.310	322,416.13
SUB-TOTAL SCHEDULE OATT PURCHASED POWER		334.0	0.0	0.0	334.0	4.188	4.188	13,987.53
TOTAL		10,076.0	0.0	0.0	10,076.0	3.339	3.339	336,403.66
CURRENT MONTH								
DIFFERENCE		10,076.0	0.0	0.0	10,076.0	3.339	3.339	336,403.66
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
PERIOD TO DATE								
ACTUAL		10,076.0	0.0	0.0	10,076.0	3.339	3.339	336,403.66
ESTIMATED		0.0	0.0	0.0	0.0	0.000	0.000	0.00
DIFFERENCE		10,076.0	0.0	0.0	10,076.0	3.339	3.339	336,403.66
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF January 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER-RUPTIBLE	MWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
ESTIMATED VARIOUS								
	COGEN.							
	AS AVAIL.	7,540.0	0.0	0.0	7,540.0	3.524	3.524	265,740.00
TOTAL		7,540.0	0.0	0.0	7,540.0	3.524	3.524	265,740.00
ACTUAL								
AS AVAILABLE								
McKAY BAY REFUSE	COGEN.	3.0	0.0	0.0	3.0	2.137	2.137	64.10
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	2,851.0	0.0	0.0	2,851.0	2.109	2.109	60,135.71
CF INDUSTRIES INC.	COGEN.	349.0	0.0	0.0	349.0	2.139	2.139	7,464.35
MC-AGRICO-NEW WALES	COGEN.	101.0	0.0	0.0	101.0	1.985	1.985	2,004.86
MC-AGRICO-S. P ERCE	COGEN.	16,220.0	0.0	0.0	16,220.0	2.106	2.106	341,654.01
HILLSBOROUGH COUNTY	COGEN.	8.0	0.0	0.0	8.0	2.187	2.187	174.99
SUB-TOTAL CURRENT MONTH		19,532.0	0.0	0.0	19,532.0	2.107	2.107	411,498.02
NO ADJUSTMENTS TO PRIOR MONTHS								
SUB-TOTAL FOR AS AVAIL.		19,532.0	0.0	0.0	19,532.0	2.107	2.107	411,498.02
TOTAL		19,532.0	0.0	0.0	19,532.0	2.107	2.107	411,498.02
CURRENT MONTH								
DIFFERENCE		11,992.0	0.0	0.0	11,992.0	(1.418)	(1.418)	145,758.02
DIFFERENCE %		159.0%	0.0%	0.0%	159.0%	-40.2%	-40.2%	54.8%
PERIOD TO DATE								
ACTUAL		19,532.0	0.0	0.0	19,532.0	2.107	2.107	411,498.02
ESTIMATED		7,540.0	0.0	0.0	7,540.0	3.524	3.524	265,740.00
DIFFERENCE		11,992.0	0.0	0.0	11,992.0	(1.418)	(1.418)	145,758.02
DIFFERENCE %		159.0%	0.0%	0.0%	159.0%	-40.2%	-40.2%	54.8%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF January 2017

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR INTERRUP- TIBLE	(5) MWH FOR FIRM	(6) TRANSACTION COSTS CENTS/KWH	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	(8) COST IF GENERATED		(9) FUEL SAVINGS (8B)-7
							(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED									
VARIOUS	Economy	23,840.0	0.0	23,840.0	3.133	746,840.00	3.133	746,840.00	0.00
TOTAL		23,840.0	0.0	23,840.0	3.133	746,840.00	3.133	746,840.00	0.00
ACTUAL									
DUKE ENERGY FLORIDA	SCH. - J	50.0	0.0	50.0	3.200	1,600.00	3.644	1,822.00	222.00
FLA. POWER & LIGHT	SCH. - J	1,020.0	0.0	1,020.0	3.462	35,310.00	3.715	37,892.30	2,582.30
SOUTHERN COMPANY	SCH. - J	350.0	0.0	350.0	2.900	10,150.00	3.667	12,834.50	2,684.50
SUB-TOTAL CURRENT MONTH		1,420.0	0.0	1,420.0	3.314	47,060.00	3.701	52,548.80	5,488.80
NO ADJUSTMENTS TO PRIOR MONTHS									
SUB-TOTAL SCHEDULE REB ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE C ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE J ECONOMY PURCHASES		1,420.0	0.0	1,420.0	3.314	47,060.00	3.701	52,548.80	5,488.80
TOTAL		1,420.0	0.0	1,420.0	3.314	47,060.00	3.701	52,548.80	5,488.80
CURRENT MONTH									
DIFFERENCE		(22,420.0)	0.0	(22,420.0)	0.181	(699,780.00)	0.568	(694,291.20)	5,488.80
DIFFERENCE %		-94.0%	0.0%	-94.0%	5.8%	-93.7%	18.1%	-93.0%	0.0%
PERIOD TO DATE									
ACTUAL		1,420.0	0.0	1,420.0	3.314	47,060.00	3.701	52,548.80	5,488.80
ESTIMATED		23,840.0	0.0	23,840.0	3.133	746,840.00	3.133	746,840.00	0.00
DIFFERENCE		(22,420.0)	0.0	(22,420.0)	0.181	(699,780.00)	0.568	(694,291.20)	5,488.80
DIFFERENCE %		-94.0%	0.0%	-94.0%	5.8%	-93.7%	18.1%	-93.0%	0.0%

CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF January 2017

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
DUKE ENERGY FLOR DA	2/1/2016	2/28/2017	LT	QF = QUALIFYING FACILITY
PASCO COGEN LTD	1/1/2009	12/31/2018	LT	LT = LONG TERM
SEMINOLE ELECTRIC **	6/1/1992	-----	LT	ST = SHORT-TERM

** THREE YEAR NOTICE REQUIRED FOR TERMINATION.

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
DUKE ENERGY FLOR DA	250.0											
PASCO COGEN LTD	121.0											
SEMINOLE ELECTRIC	0.4											

CAPACITY	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
TOTAL PURCHASES AND (SALES)	\$ 2,213,725	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,213,725
TOTAL CAPACITY	\$ 2,213,725	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,213,725

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**LIST OF ACRONYMS
TAMPA ELECTRIC COMPANY**

ACRONYM	DESCRIPTION
ROI	Return on Investment
WGC	Warm Gas Cleanup
OATT	Open Access Transmission Tariff
T&D	Transmission & Distribution
GPIF	Generating Performance Incentive Factor

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF December 2016

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	50,228,428	51,344,723	(1,116,295)	-2.2%	1,379,125	1,434,020	(54,895)	-3.8%	3.64205	3.58047	0.06158	1.7%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments - Big Bend Units 1-4 Igniters Conversion Project	455,219	395,292	59,927	15.2%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments - Polk 1 Conversion Depreciation & ROI	306,256	306,586	(330)	-0.1%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments - Polk Warm Gas Cleanup	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	50,989,903	52,046,601	(1,056,698)	-2.0%	1,379,125	1,434,020	(54,895)	-3.8%	3.69726	3.62942	0.06785	1.9%
6. Fuel Cost of Purchased Power - Firm (A7)	1,869,242	509,450	1,359,792	266.9%	67,249	12,960	54,289	418.9%	2.77958	3.93094	(1.15136)	-29.3%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	258,732	1,005,660	(746,928)	-74.3%	7,208	27,890	(20,682)	-74.2%	3.58951	3.60581	(0.01630)	-0.5%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	587,034	217,640	369,394	169.7%	26,247	7,610	18,637	244.9%	2.23658	2.85992	(0.62335)	-21.8%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	2,715,008	1,732,750	982,258	56.7%	100,704	48,460	52,244	107.8%	2.69603	3.57563	(0.87960)	-24.6%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,479,829	1,482,480	(2,651)	-0.2%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	7,408	17,740	(10,332)	-58.2%	356	600	(244)	-40.7%	2.08090	2.95667	(0.87577)	-29.6%
15. Fuel Cost of Sch. C/CB Sales (A6)	61,573	0	61,573	0.0%	2,939	0	2,939	0.0%	2.09503	0.00000	2.09503	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	69,362	38,742	30,620	79.0%	2,753	1,100	1,653	150.3%	2.51951	3.52200	(1.00249)	-28.5%
18. Gains on Sales	7,564	4,664	2,900	62.2%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES	145,907	61,146	84,761	138.6%	6,048	1,700	4,348	255.8%	2.41248	3.59682	(1.18434)	-32.9%
(L NE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertant Interchange					9	0	9	0.0%				
21. Wheeling Rec'd. less Wheeling Delv'd.					935	0	935	0.0%				
22. Interchange and Wheeling Losses					1,025	37	988	2676.0%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS	53,559,004	53,718,205	(159,201)	-0.3%	1,473,700	1,480,743	(7,043)	-0.5%	3.63432	3.62779	0.00654	0.2%
(L NE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	(191,674) (a)	(268,710) (a)	77,036	-28.7%	(5,274)	(7,407)	2,133	-28.8%	3.63432	3.62778	0.00653	0.2%
25. Company Use	95,837 (a)	101,578 (a)	(5,741)	-5.7%	2,637	2,800	(163)	-5.8%	3.63432	3.62779	0.00653	0.2%
26. T & D Losses	2,984,614 (a)	3,627,862 (a)	(643,248)	-17.7%	82,123	100,002	(17,879)	-17.9%	3.63432	3.62779	0.00654	0.2%
27. System KWH Sales	53,559,004	53,718,205	(159,201)	-0.3%	1,394,214	1,385,348	8,866	0.6%	3.84152	3.87760	(0.03608)	-0.9%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	53,559,004	53,718,205	(159,201)	-0.3%	1,394,214	1,385,348	8,866	0.6%	3.84152	3.87760	(0.03608)	-0.9%
30. Jurisdictional Loss Multiplier									1.00018	1.00000	0.00018	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	53,568,645	53,718,205	(149,560)	-0.3%	1,394,214	1,385,348	8,866	0.6%	3.84221	3.87760	(0.03539)	-0.9%
32. Other	0	0	0	0.0%	1,394,214	1,385,348	8,866	0.6%	0.00000	0.00000	0.00000	0.0%
33. True-up *	(2,299,207)	(2,299,207)	0	0.0%	1,394,214	1,385,348	8,866	0.6%	(0.16491)	(0.16597)	0.00106	-0.6%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	51,269,438	51,418,998	(149,560)	-0.3%	1,394,214	1,385,348	8,866	0.6%	3.67730	3.71163	(0.03433)	-0.9%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	51,306,352	51,456,020	(149,668)	-0.3%	1,394,214	1,385,348	8,866	0.6%	3.67995	3.71430	(0.03435)	-0.9%
37. GPIF * (Already Adjusted for Taxes)	104,887	104,887	0	0.0%	1,394,214	1,385,348	8,866	0.6%	0.00752	0.00757	(0.00005)	-0.6%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	51,411,239	51,560,907	(149,668)	-0.3%	1,394,214	1,385,348	8,866	0.6%	3.68747	3.72187	(0.03440)	-0.9%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.687	3.722	(0.035)	-0.9%

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH December 2016

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	577,321,449	672,037,541	(94,716,092)	-14.1%	17,623,305	18,868,690	(1,245,385)	-6.6%	3.27590	3.56165	(0.28576)	-8.0%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments - Big Bend Units 1-4 Igniters Conversion Project	5,639,188	4,894,041	745,147	15.2%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments - Polk 1 Conversion Depreciation & ROI	3,810,067	3,812,311	(2,244)	-0.1%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments - Polk Warm Gas Cleanup	(478,413)	0	(478,413)	0.0%	(10,931)	0	(10,931)	0.0%	4.37666	0.00000	4.37666	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	586,292,291	680,743,893	(94,451,602)	-13.9%	17,612,374	18,868,690	(1,256,316)	-6.7%	3.32887	3.60780	(0.27893)	-7.7%
6. Fuel Cost of Purchased Power - Firm (A7)	52,806,943	19,799,520	33,007,423	166.7%	2,302,378	539,580	1,762,798	326.7%	2.29358	3.66943	(1.37585)	-37.5%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	9,180,981	13,554,320	(4,373,339)	-32.3%	234,470	331,150	(96,680)	-29.2%	3.91563	4.09311	(0.17747)	-4.3%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	5,087,616	2,333,480	2,754,136	118.0%	237,279	90,110	147,169	163.3%	2.14415	2.58959	(0.44544)	-17.2%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	67,075,540	35,687,320	31,388,220	88.0%	2,774,127	960,840	1,813,287	188.7%	2.41790	3.71418	(1.29628)	-34.9%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					20,386,501	19,829,530	556,971	2.8%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	91,706	307,140	(215,434)	-70.1%	4,667	10,350	(5,683)	-54.9%	1.96499	2.96754	(1.00255)	-33.8%
15. Fuel Cost of Sch. C/CB Sales (A6)	1,976,091	0	1,976,091	0.0%	87,697	0	87,697	0.0%	2.25332	0.00000	2.25332	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	2,075,298	459,411	1,615,887	351.7%	98,535	14,940	83,595	559.5%	2.10615	3.07504	(0.96889)	-31.5%
18. Gains on Sales	683,507	59,599	623,908	1046.8%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES	4,826,602	826,150	4,000,452	484.2%	190,899	25,290	165,609	654.8%	2.52835	3.26671	(0.73835)	-22.6%
(L NE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertant Interchange					(267)	0	(267)	0.0%				
21. Wheeling Rec'd. less Wheeling Delv'd.					23,187	0	23,187	0.0%				
22. Interchange and Wheeling Losses					25,259	572	24,687	4314.7%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS	648,541,229	715,605,063	(67,063,834)	-9.4%	20,193,263	19,803,668	389,595	2.0%	3.21167	3.61350	(0.40183)	-11.1%
(L NE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	(811,291) (a)	(208,322) (a)	(602,969)	289.4%	(8,421)	1,662	(10,083)	-606.7%	9.63414	(12.53442)	22.16856	-176.9%
25. Company Use	1,075,541 (a)	1,215,855 (a)	(140,314)	-11.5%	33,537	33,600	(63)	-0.2%	3.20703	3.61862	(0.41159)	-11.4%
26. T & D Losses	29,793,081 (a)	35,275,228 (a)	(5,482,147)	-15.5%	925,460	977,882	(52,422)	-5.4%	3.21927	3.60731	(0.38804)	-10.8%
27. System KWH Sales	648,541,229	715,605,063	(67,063,834)	-9.4%	19,242,687	18,790,524	452,163	2.4%	3.37033	3.80833	(0.43800)	-11.5%
28. Wholesale KWH Sales	(286,447)	0	(286,447)	0.0%	(8,504)	0	(8,504)	0.0%	3.36838	0.00000	3.36838	0.0%
29. Jurisdictional KWH Sales	648,254,782	715,605,063	(67,350,281)	-9.4%	19,234,183	18,790,524	443,659	2.4%	3.37033	3.80833	(0.43800)	-11.5%
30. Jurisdictional Loss Multiplier									-	1.00000	(1.00000)	-100.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	648,355,748	715,605,063	(67,249,315)	-9.4%	19,234,183	18,790,524	443,659	2.4%	3.37085	3.80833	(0.43748)	-11.5%
32. Other	0	0	0	0.0%	19,234,183	18,790,524	443,659	2.4%	0.00000	0.00000	0.00000	0.0%
33. True-up *	(27,590,550)	(27,590,550)	0	0.0%	19,234,183	18,790,524	443,659	2.4%	(0.14345)	(0.14683)	0.00339	-2.3%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	620,765,198	688,014,513	(67,249,315)	-9.8%	19,234,183	18,790,524	443,659	2.4%	3.22741	3.66150	(0.43409)	-11.9%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	621,212,151	688,509,883	(67,297,732)	-9.8%	19,234,183	18,790,524	443,659	2.4%	3.22973	3.66413	(0.43440)	-11.9%
37. GPIF * (Already Adjusted for Taxes)	1,258,600	1,258,600	0	0.0%	19,234,183	18,790,524	443,659	2.4%	0.00654	0.00670	(0.00015)	-2.3%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	622,470,751	689,768,483	(67,297,732)	-9.8%	19,234,183	18,790,524	443,659	2.4%	3.23627	3.67083	(0.43455)	-11.8%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.236	3.671	(0.435)	-11.8%

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF December 2016

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	50,228,428	51,344,723	(1,116,295)	-2.2%	577,321,449	672,037,541	(94,716,092)	-14.1%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	138,343	56,482	81,861	144.9%	4,143,095	766,551	3,376,544	440.5%
2a. GAINS FROM SALES	7,564	4,664	2,900	62.2%	683,507	59,599	623,908	1046.8%
3. FUEL COST OF PURCHASED POWER	1,869,242	509,450	1,359,792	266.9%	52,806,943	19,799,520	33,007,423	166.7%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	587,034	217,640	369,394	169.7%	5,087,616	2,333,480	2,754,136	118.0%
4. ENERGY COST OF ECONOMY PURCHASES	<u>258,732</u>	<u>1,005,660</u>	<u>(746,928)</u>	<u>-74.3%</u>	<u>9,180,981</u>	<u>13,554,320</u>	<u>(4,373,339)</u>	<u>-32.3%</u>
5. TOTAL FUEL & NET POWER TRANSACTION	52,797,529	53,016,327	(218,798)	-0.4%	639,570,387	706,898,711	(67,328,324)	-9.5%
6a. ADJ. - BIG BEND UNITS 1-4 IGNITERS CONVERSION PROJECT	455,219	395,292	59,927	15.2%	5,639,188	4,894,041	745,147	15.2%
6b. ADJ. - POLK 1 CONVERSION DEPRECIATION & ROI	306,256	306,586	(330)	-0.1%	3,810,067	3,812,311	(2,244)	-0.1%
6c. ADJ. - POLK WARM GAS CLEANUP	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>	<u>(478,413)</u>	<u>0</u>	<u>(478,413)</u>	<u>0.0%</u>
7. ADJUSTED TOTAL FUEL & NET PWR.TRANS.	<u>53,559,004</u>	<u>53,718,205</u>	<u>(159,201)</u>	<u>-0.3%</u>	<u>648,541,229</u>	<u>715,605,063</u>	<u>(67,063,834)</u>	<u>-9.4%</u>
B. MWH SALES								
1. JURISDICTIONAL SALES	1,394,214	1,385,348	8,866	0.6%	19,234,183	18,790,524	443,659	2.4%
2. NONJURISDICTIONAL SALES	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>	<u>8,504</u>	<u>0</u>	<u>8,504</u>	<u>0.0%</u>
3. TOTAL SALES	<u>1,394,214</u>	<u>1,385,348</u>	<u>8,866</u>	<u>0.6%</u>	<u>19,242,687</u>	<u>18,790,524</u>	<u>452,163</u>	<u>2.4%</u>
4. JURISDIC. SALES-% TOTAL MWH SALES	1.0000000	1.0000000	0.0000000	0.0%	-	1.0000000	(1.0000000)	-100.0%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF December 2016

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
2 LIGHT OIL	0	72,108	(72,108)	-100.0%	1,889,022	793,685	1,095,337	138.0%
3 COAL	26,900,246	29,492,943	(2,592,697)	-8.8%	272,390,442	383,496,626	(111,106,184)	-29.0%
4 NATURAL GAS	23,328,182	21,779,672	1,548,510	7.1%	302,563,572	287,747,230	14,816,342	5.1%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	50,228,428	51,344,723	(1,116,295)	-2.2%	576,843,036	672,037,541	(95,194,505)	-14.2%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
9 LIGHT OIL	0	300	(300)	-100.0%	182	3,410	(3,228)	-94.7%
10 COAL	737,860	902,930	(165,070)	-18.3%	7,754,354	9,132,760	(1,378,406)	-15.1%
11 NATURAL GAS	640,922	530,520	110,402	20.8%	9,865,453	9,728,830	136,623	1.4%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	343	270	73	27.0%	3,316	3,690	(374)	-10.1%
14 TOTAL (MWH)	1,379,125	1,434,020	(54,895)	-3.8%	17,623,305	18,868,690	(1,245,385)	-6.6%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	0	0	0.0%	0	0	0	0.0%
16 LIGHT OIL (BBL)	0	580	(580)	-100.0%	532	6,320	(5,788)	-91.6%
17 COAL (TON)	323,742	406,200	(82,458)	-20.3%	3,397,515	4,094,600	(697,085)	-17.0%
18 NATURAL GAS (MCF)	4,870,605	4,015,300	855,305	21.3%	77,886,370	77,403,860	482,510	0.6%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
22 LIGHT OIL	0	3,370	(3,370)	-100.0%	3,071	36,740	(33,669)	-91.6%
23 COAL	7,901,766	9,430,530	(1,528,764)	-16.2%	82,203,563	95,537,860	(13,334,297)	-14.0%
24 NATURAL GAS	4,997,239	4,105,150	892,089	21.7%	79,678,589	79,319,160	359,429	0.5%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	12,899,005	13,539,050	(640,045)	-4.7%	161,885,222	174,893,760	(13,008,538)	-7.4%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
29 LIGHT OIL	0.00%	0.02%	-0.02%	-100.0%	0.00%	0.02%	-0.02%	-94.3%
30 COAL	53.50%	62.96%	-9.46%	-15.0%	44.00%	48.40%	-4.40%	-9.1%
31 NATURAL GAS	46.47%	37.00%	9.48%	25.6%	55.98%	51.56%	4.42%	8.6%
32 NUCLEAR	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
33 OTHER	0.02%	0.02%	0.01%	32.1%	0.02%	0.02%	0.00%	-3.8%
34 TOTAL (%)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	0 00	0 00	0 00	0.0%	0 00	0 00	0 00	0.0%
36 LIGHT OIL (\$/BBL)	0 00	124 32	(124.32)	-100.0%	3,550.79	125.58	3,425 21	2727.4%
37 COAL (\$/TON)	83 09	72 61	10.48	14.4%	80.17	93.66	(13.49)	-14.4%
38 NATURAL GAS (\$/MCF)	4.79	5.42	(0.63)	-11.7%	3.88	3.72	0.17	4.5%
39 NUCLEAR (\$/MMBTU)	0 00	0 00	0 00	0.0%	0 00	0 00	0 00	0.0%
40 OTHER (\$/MMBTU)	0 00	0 00	0 00	0.0%	0 00	0 00	0 00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	0 00	0 00	0 00	0.0%	0 00	0 00	0 00	0.0%
42 LIGHT OIL	0 00	21.40	(21.40)	-100.0%	615.14	21.60	593 53	2747.5%
43 COAL	3.40	3.13	0.28	8.9%	3.31	4.01	(0.70)	-17.5%
44 NATURAL GAS	4 67	5 31	(0.64)	-12.0%	3.80	3.63	0.17	4.7%
45 NUCLEAR	0 00	0 00	0 00	0.0%	0 00	0 00	0 00	0.0%
46 OTHER	0 00	0 00	0 00	0.0%	0 00	0 00	0 00	0.0%
47 TOTAL (\$/MMBTU)	3 89	3 79	0 10	2.7%	3 56	3 84	(0 28)	-7.3%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF December 2016

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
49 LIGHT OIL	0	11,233	(11,233)	-100.0%	16,873	10,774	6,099	56.6%
50 COAL	10,709	10,444	265	2.5%	10,601	10,461	140	1.3%
51 NATURAL GAS	7,797	7,738	59	0.8%	8,077	8,153	(76)	-0.9%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,353	9,441	(88)	-0.9%	9,186	9,269	(83)	-0.9%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	0 00	0 00	0 00	0.0%	0 00	0 00	0 00	0.0%
56 LIGHT OIL	0 00	24 04	(24.04)	-100.0%	1,037.92	23.28	1,014 64	4358.4%
57 COAL	3 65	3 27	0.38	11.6%	3.51	4.20	(0 69)	-16.4%
58 NATURAL GAS	3 64	4.11	(0.47)	-11.4%	3.07	2.96	0.11	3.7%
59 NUCLEAR	0 00	0 00	0 00	0.0%	0 00	0 00	0 00	0.0%
60 OTHER	0 00	0 00	0 00	0.0%	0 00	0 00	0 00	0.0%
61 TOTAL (cents/KWH)	3 64	3 58	0 06	1.7%	3.27	3.56	(0 29)	-8.1%

**SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: December 2016**

**SCHEDULE A4
PAGE 1 OF 1
REVISED 2/3/17**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ⁽²⁾	AS BURNED FUEL COST (\$) ⁽¹⁾	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
TIA SOLAR	1.6	202	17.0	-	44.1	-	SOLAR	-	-	-	-	-	-
LEGOLAND	1.5	141	12.6	-	37.6	-	SOLAR	-	-	-	-	-	-
SOLAR TOTAL	3.1	343	14.9	-	41.2	-	SOLAR	-	-	-	-	-	-
B.B.#1 NAT GAS CO-FIRE	142	319	0.3	63.5	3.3	-	NG CO-FIRE	3,490	1,026,000	3,581.0	16,712	5.24	4.79
B.B.#1 COAL	395	133,021	45.3	63.5	67.4	-	COAL	61,391	23,935,274	1,469,410.4	5,109,216	3.84	83.22
BIG BEND #1 TOTAL	395	133,340	45.4	63.5	67.6	11,047	-	-	-	1,472,991.4	5,125,928	3.84	-
B.B.#2 NAT GAS CO-FIRE	142	719	0.7	59.6	6.4	-	NG CO-FIRE	7,553	1,026,000	7,749.0	36,164	5.03	4.79
B.B.#2 COAL	395	159,020	54.1	59.6	81.1	-	COAL	70,190	23,995,676	1,684,256.5	5,841,505	3.67	83.22
BIG BEND #2 TOTAL	395	159,739	54.4	59.6	81.5	10,592	-	-	-	1,692,005.5	5,877,669	3.68	-
B.B.#3 NAT GAS CO-FIRE	142	1,851	1.8	65.7	10.5	-	NG CO-FIRE	20,039	1,026,000	20,560.0	95,953	5.18	4.79
B.B.#3 COAL	400	169,214	56.9	65.7	63.7	-	COAL	76,883	24,037,765	1,848,095.5	6,398,525	3.78	83.22
BIG BEND #3 TOTAL	400	171,065	57.5	65.7	64.4	10,924	-	-	-	1,868,655.5	6,494,478	3.80	-
B.B.#4 NAT GAS CO-FIRE	164	52	0.0	62.2	1.2	-	NG CO-FIRE	556	1,026,000	570.0	2,660	5.12	4.79
B.B.#4 COAL	442	186,844	56.8	62.2	59.6	-	COAL	83,268	24,132,067	2,009,453.1	6,929,911	3.71	83.22
BIG BEND #4 TOTAL	442	186,896	56.8	62.2	59.6	10,755	-	-	-	2,010,023.1	6,932,571	3.71	-
B.B. IGNITION	-	-	-	-	-	-	GAS	47,805	1,026,000	49,048.0	228,906	-	4.79
BIG BEND 1-4 COAL TOTAL	1,632	648,099	53.4	62.7	66.6	10,818	COAL	291,732	24,032,987	7,011,215.5	24,279,157	3.75	83.22
B.B. CT#4 (OIL)	0	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B. CT#4 (GAS)	61	667	1.5	99.2	78.5	12,658	GAS	8,229	1,026,000	8,443.0	39,403	5.91	4.79
BIG BEND CT #4 TOTAL	61	667	1.5	99.2	78.5	12,658	-	-	-	8,443.0	39,403	5.91	-
BIG BEND STATION TOTAL	1,693	651,707	51.7	64.1	67.0	10,821	-	-	-	7,052,118.5	24,698,955	3.79	-
POLK #1 GASIFIER	220	89,761	54.8	56.5	97.0	9,921	COAL	32,010	27,820,217	890,550.7	2,392,183	2.67	74.73
POLK #1 CT (GAS)	195	7,889	5.4	63.4	67.4	9,326	GAS	71,710	1,026,000	73,574.0	343,369	4.35	4.79
POLK #1 TOTAL	220	97,650	59.7	63.4	94.2	9,873	-	-	-	964,124.7	2,735,552	2.80	-
POLK #2 ST	(3) 463	52,148	15.1	-	24.0	-	-	-	-	-	-	-	-
POLK #2 CT (GAS)	183	46,200	33.9	97.8	68.0	11,532	GAS	519,281	1,026,000	532,782.0	2,486,486	5.38	4.79
POLK #2 CT (OIL)	187	0	0.0	97.8	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	183	46,200	33.9	97.8	68.0	11,532	-	-	-	532,782.0	2,486,486	5.38	-
POLK #3 CT (GAS)	(4) 183	(42)	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
POLK #3 CT (OIL)	187	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	183	(42)	0.0	0.0	0.0	0	-	-	-	0.0	0	0.00	-
POLK #4 (GAS)	183	31,694	23.3	100.0	77.3	10,891	GAS	336,424	1,026,000	345,171.0	1,610,908	5.08	4.79
POLK #5 (GAS)	183	29,763	21.9	100.0	70.5	11,251	GAS	326,374	1,026,000	334,860.0	1,562,787	5.25	4.79
POLK #2 CC TOTAL	1,195	159,763	18.0	74.4	28.4	7,591	GAS	1,026,000	1,026,000	1,212,813.0	5,660,181	3.54	-
POLK STATION TOTAL	1,415	257,413	24.5	72.7	54.5	8,457	-	-	-	2,176,937.7	8,395,733	3.26	-
BAYSIDE ST 1	243	41,629	23.0	61.6	37.7	-	-	-	-	-	-	-	-
BAYSIDE CT1A	183	26,707	19.6	62.0	68.8	11,894	GAS	309,606	1,026,000	317,656.0	1,483,026	5.55	4.79
BAYSIDE CT1B	183	48,842	35.9	70.7	65.8	12,106	GAS	576,289	1,026,000	591,272.0	2,760,449	5.65	4.79
BAYSIDE CT1C	183	0	0.0	57.2	0.0	0	GAS	0	1,026,000	0.0	0	0.00	0.00
BAYSIDE UNIT 1 TOTAL	792	117,178	19.9	57.5	32.6	7,757	GAS	885,895	1,026,000	908,928.0	4,243,475	3.62	4.79
BAYSIDE ST 2	315	122,336	52.2	100.0	52.2	-	-	-	-	-	-	-	-
BAYSIDE CT2A	183	72,677	53.4	100.0	69.7	11,822	GAS	837,439	1,026,000	859,212.0	4,011,368	5.52	4.79
BAYSIDE CT2B	183	45,089	33.1	100.0	70.2	12,242	GAS	538,006	1,026,000	551,994.0	2,577,071	5.72	4.79
BAYSIDE CT2C	183	45,998	33.8	77.4	71.0	12,045	GAS	540,017	1,026,000	554,057.0	2,586,705	5.62	4.79
BAYSIDE CT2D	183	63,552	46.7	100.0	70.7	11,994	GAS	742,955	1,026,000	762,272.0	3,558,786	5.60	4.79
BAYSIDE UNIT 2 TOTAL	1,047	349,652	44.9	94.4	44.9	7,801	GAS	2,658,417	1,026,000	2,727,535.0	12,733,930	3.64	4.79
BAYSIDE UNIT 3 TOTAL	61	782	1.7	98.9	84.2	11,815	GAS	9,005	1,026,000	9,239.0	43,134	5.52	4.79
BAYSIDE UNIT 4 TOTAL	61	1,908	4.2	97.9	85.9	11,513	GAS	21,410	1,026,000	21,967.0	102,556	5.38	4.79
BAYSIDE UNIT 5 TOTAL	61	(40)	0.0	100.0	0.0	0	GAS	0	1,026,000	0.0	0	0.00	0.00
BAYSIDE UNIT 6 TOTAL	61	182	0.4	100.0	76.5	12,527	GAS	2,222	1,026,000	2,280.0	10,645	5.85	4.79
BAYSIDE STATION TOTAL	2,083	469,662	30.3	80.9	41.1	7,814	GAS	3,576,949	1,026,000	3,669,949.0	17,133,740	3.65	4.79
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	-	-	0	-	-	-
SYSTEM	5,193	1,379,125	35.7	73.2	53.3	9,353	-	-	-	12,899,005.2	50,228,428	3.64	-

Footnotes: (1) As burned fuel cost system total includes ignition and excludes the Polk warm gas cleanup credit.

(2) Fuel burned (MM BTU) system total excludes ignition.

(3) Polk #2 ST Testing

(4) Station Service

LEGEND:

B.B. = BIG BEND
CT = COMBUSTION TURBINE

NG = NATURAL GAS
ST = STEAM
CC = COMBINED CYCLE

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: December 2016

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	CENTS/KWH		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL \$ FOR TOTAL COST (5)X(6B)	GAINS ON MARKET BASED SALES
					(A) FUEL COST	(B) TOTAL COST			
ESTIMATED:									
SEMINOLE	JURISD. SCH. - D	600.0	0.0	600.0	2.957	3.088	17,740.00	18,526.00	786.00
VARIOUS	JURISD. MKT.BASE	1,100.0	0.0	1,100.0	3.522	3.875	38,741.58	42,620.00	3,878.42
TOTAL		1,700.0	0.0	1,700.0	3.322	3.597	56,481.58	61,146.00	4,664.42
ACTUAL:									
SEMINOLE ELEC. PRECO-1	JURISD. SCH. - D	356.0	0.0	356.0	2.081	2.289	7,407.66	8,148.43	508.39
REEDY CREEK	SCH. - CB	2,939.0	0.0	2,939.0	2.095	2.496	61,573.38	73,364.47	5,827.54
EXGEN	SCH. - MA	647.0	0.0	647.0	2.248	1.561	14,547.68	10,100.51	(5,850.69)
DUKE ENERGY FLORIDA	SCH. - MA	1,233.0	0.0	1,233.0	2.442	2.953	30,110.86	36,412.54	3,687.29
NEW SMYRNA BEACH	SCH. - MA	4.0	0.0	4.0	2.528	3.173	101.12	126.92	17.16
REEDY CREEK	SCH. - MA	50.0	0.0	50.0	2.700	2.900	1,350.00	1,450.00	100.00
SEMINOLE ELECTRIC	SCH. - MA	50.0	0.0	50.0	2.355	3.036	1,177.50	1,518.02	232.02
THE ENERGY AUTHORITY	SCH. - MA	407.0	0.0	407.0	2.476	3.135	10,078.48	12,759.53	1,774.56
EDF TRADING	SCH. - MA	272.0	0.0	272.0	2.328	2.695	6,332.36	7,329.37	408.66
MORGAN STANLEY	SCH. - MA	90.0	0.0	90.0	2.595	3.780	2,335.50	3,401.65	859.15
LESS 20% - THRESHOLD EXCESS	SCH. - D								0.00
LESS 20% - THRESHOLD EXCESS	SCH. - C								0.00
LESS 20% - THRESHOLD EXCESS	SCH. - CB								0.00
LESS 20% - THRESHOLD EXCESS	SCH. - MA								0.00
SUB-TOTAL CURRENT MONTH		6,048.0	0.0	6,048.0	2.232	2.556	135,014.54	154,611.44	7,564.08
ADJUSTMENTS TO PRIOR MONTHS:									
DUKE ENERGY FLORIDA	Nov 2016 SCH. - MA	(300.0)	0.0	(300.0)	0.866	1.056	(2,596.67)	(3,166.67)	0.00
DUKE ENERGY FLORIDA	Nov 2016 SCH. - MA	300.0	0.0	300.0	1.975	2.165	5,925.00	6,495.00	0.00
SUB-TOTAL ADJUSTMENTS		0.0	0.0	0.0	0.000	0.000	3,328.33	3,328.33	0.00
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		356.0	0.0	356.0	2.081	2.289	7,407.66	8,148.43	508.39
SUB-TOTAL SCHEDULE C POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE CB POWER SALES		2,939.0	0.0	2,939.0	2.095	2.496	61,573.38	73,364.47	5,827.54
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.		2,753.0	0.0	2,753.0	2.519	2.776	69,361.83	76,426.87	1,228.15
SUB-TOTAL OATT POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TOTAL		6,048.0	0.0	6,048.0	2.287	2.611	138,342.87	157,939.77	7,564.08
CURRENT MONTH:									
DIFFERENCE		4,348.0	0.0	4,348.0	(1.035)	(0.986)	81,861.29	96,793.77	2,899.66
DIFFERENCE %		255.8%	0.0%	255.8%	-31.2%	-27.4%	144.9%	158.3%	62.2%
PERIOD TO DATE:									
ACTUAL		190,899.0	1.0	190,898.0	2.170	2.754	4,143,093.33	5,257,226.79	683,508.83
ESTIMATED		25,290.0	0.0	25,290.0	3.031	3.267	766,548.60	826,150.00	59,601.40
DIFFERENCE		165,609.0	1.0	165,608.0	(0.861)	(0.513)	3,376,544.73	4,431,076.79	623,907.43
DIFFERENCE %		654.8%	0.0%	654.8%	-28.4%	-15.7%	440.5%	536.4%	1046.8%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF November 2016

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
2 LIGHT OIL	0	61,116	(61,116)	-100.0%	1,889,022	721,577	1,167,445	161.8%
3 COAL	19,940,694	29,339,729	(9,399,035)	-32.0%	245,490,196	354,003,683	(108,513,487)	-30.7%
4 NATURAL GAS	19,708,047	17,132,052	2,575,995	15.0%	279,235,390	265,967,558	13,267,832	5.0%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	39,648,741	46,532,897	(6,884,156)	-14.8%	526,614,608	620,692,818	(94,078,210)	-15.2%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
9 LIGHT OIL	0	260	(260)	-100.0%	182	3,110	(2,928)	-94.1%
10 COAL	506,471	882,270	(375,799)	-42.6%	7,016,494	8,229,830	(1,213,336)	-14.7%
11 NATURAL GAS	637,136	406,250	230,886	56.8%	9,224,531	9,198,310	26,221	0.3%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	225	290	(65)	-22.4%	2,973	3,420	(447)	-13.1%
14 TOTAL (MWH)	1,143,832	1,289,070	(145,238)	-11.3%	16,244,180	17,434,670	(1,190,490)	-6.8%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	0	0	0.0%	0	0	0	0.0%
16 LIGHT OIL (BBL)	0	490	(490)	-100.0%	532	5,740	(5,208)	-90.7%
17 COAL (TON)	249,718	394,590	(144,872)	-36.7%	3,073,773	3,688,400	(614,627)	-16.7%
18 NATURAL GAS (MCF)	5,309,356	3,053,550	2,255,806	73.9%	73,015,765	73,388,560	(372,795)	-0.5%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
22 LIGHT OIL	0	2,860	(2,860)	-100.0%	3,071	33,370	(30,299)	-90.8%
23 COAL	6,185,193	9,202,910	(3,017,717)	-32.8%	74,301,797	86,107,330	(11,805,534)	-13.7%
24 NATURAL GAS	5,436,782	3,104,700	2,332,082	75.1%	74,681,350	75,214,010	(532,660)	-0.7%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	11,621,975	12,310,470	(688,495)	-5.6%	148,986,217	161,354,710	(12,368,493)	-7.7%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
29 LIGHT OIL	0.00%	0.02%	-0.02%	-100.0%	0.00%	0.02%	-0.02%	-93.7%
30 COAL	44.28%	68.44%	-24.16%	-35.3%	43.19%	47.20%	-4.01%	-8.5%
31 NATURAL GAS	55.70%	31.51%	24.19%	76.7%	56.79%	52.76%	4.03%	7.6%
32 NUCLEAR	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
33 OTHER	0.02%	0.02%	0.00%	-12.6%	0.02%	0.02%	0.00%	-6.7%
34 TOTAL (%)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	0 00	0 00	0 00	0.0%	0 00	0 00	0 00	0.0%
36 LIGHT OIL (\$/BBL)	0 00	124.73	(124.73)	-100.0%	3,550.79	125.71	3,425 08	2724.6%
37 COAL (\$/TON)	79 85	74 35	5 50	7.4%	79 87	95.98	(16.11)	-16.8%
38 NATURAL GAS (\$/MCF)	3 71	5 61	(1 90)	-33.8%	3 82	3 62	0 20	5.5%
39 NUCLEAR (\$/MMBTU)	0 00	0 00	0 00	0.0%	0 00	0 00	0 00	0.0%
40 OTHER (\$/MMBTU)	0 00	0 00	0 00	0.0%	0 00	0 00	0 00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	0 00	0 00	0 00	0.0%	0 00	0 00	0 00	0.0%
42 LIGHT OIL	0 00	21 37	(21.37)	-100.0%	615.14	21.62	593 51	2744.8%
43 COAL	3 22	3 19	0 04	1.1%	3 30	4 11	(0 81)	-19.6%
44 NATURAL GAS	3 62	5 52	(1 89)	-34.3%	3 74	3 54	0 20	5.7%
45 NUCLEAR	0 00	0 00	0 00	0.0%	0 00	0 00	0 00	0.0%
46 OTHER	0 00	0 00	0 00	0.0%	0 00	0 00	0 00	0.0%
47 TOTAL (\$/MMBTU)	3 41	3 78	(0 37)	-9.7%	3 53	3 85	(0 31)	-8.1%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF November 2016

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
49 LIGHT OIL	0	11,000	(11,000)	-100.0%	16,873	10,730	6,143	57.3%
50 COAL	12,212	10,431	1,781	17.1%	10,590	10,463	127	1.2%
51 NATURAL GAS	8,533	7,642	891	11.7%	8,096	8,177	(81)	-1.0%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	10,161	9,550	611	6.4%	9,172	9,255	(83)	-0.9%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
56 LIGHT OIL	0.00	23.51	(23.51)	-100.0%	1,037.92	23.20	1,014.72	4373.8%
57 COAL	3.94	3.33	0.61	18.3%	3.50	4.30	(0.80)	-18.6%
58 NATURAL GAS	3.09	4.22	(1.13)	-26.8%	3.03	2.89	0.14	4.8%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	3.47	3.61	(0.14)	-3.9%	3.24	3.56	(0.32)	-9.0%

**SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: November 2016**

**SCHEDULE A4
PAGE 1 OF 1
REVISED 2/3/17**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ⁽²⁾	AS BURNED FUEL COST (\$) ⁽¹⁾	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
TIA SOLAR	1.6	225	19.5	-	45.8	-	SOLAR	-	-	-	-	-	-
B.B.#1 NAT GAS CO-FIRE	181	6,224	4.8	94.1	6.6	-	NG CO-FIRE	70,630	1,024,000	72,325.0	262,102	4.21	3.71
B.B.#1 COAL	385	118,728	42.8	94.1	57.9	-	COAL	64,207	24,293,687	1,563,160.6	5,310,449	4.47	82.71
BIG BEND #1 TOTAL	385	124,952	45.0	94.1	61.0	11,426	-	-	-	1,635,485.6	5,572,551	4.46	-
B.B.#2 NAT GAS CO-FIRE	181	3,546	2.7	91.9	18.0	-	NG CO-FIRE	40,080	1,024,000	41,042.0	148,734	4.19	3.71
B.B.#2 COAL	385	144,970	52.2	91.9	61.4	-	COAL	69,881	24,515,283	1,709,918.7	5,779,736	3.99	82.71
BIG BEND #2 TOTAL	385	148,516	53.5	91.9	62.9	11,382	-	-	-	1,750,960.7	5,928,470	3.99	-
B.B.#3 NAT GAS CO-FIRE	181	2,532	1.9	56.7	16.9	-	NG CO-FIRE	26,513	1,024,000	27,149.0	98,387	3.89	3.71
B.B.#3 COAL	395	109,048	38.3	56.7	60.6	-	COAL	55,310	24,504,862	1,356,737.4	4,574,594	4.20	82.71
BIG BEND #3 TOTAL	395	111,580	39.2	56.7	62.0	10,541	-	-	-	1,383,886.4	4,672,981	4.19	-
B.B.#4 NAT GAS CO-FIRE	185	10,079	7.6	44.8	34.1	-	NG CO-FIRE	112,320	1,024,000	115,016.0	416,812	4.14	3.71
B.B.#4 COAL	437	42,333	13.4	44.8	36.1	-	COAL	27,745	24,609,866	681,463.9	2,294,741	5.42	82.71
BIG BEND #4 TOTAL	437	52,412	16.6	44.8	44.7	11,268	-	-	-	796,479.9	2,711,553	5.17	-
B.B. IGNITION	-	-	-	-	-	-	GAS	51,085	1,024,000	52,311.0	189,572	-	3.71
BIG BEND 1-4 COAL TOTAL	1,602	415,079	35.9	70.9	56.2	11,153	COAL	217,143	24,457,045	5,311,280.6	17,959,520	4.33	82.71
B.B. CT#4 (OIL)	0	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B. CT#4 (GAS)	56	(63)	0.0	96.6	0.0	0	GAS	0	1,024,000	0.0	0	0.00	0.00
BIG BEND CT #4 TOTAL	56	(63)	0.0	96.6	0.0	0	-	-	-	0.0	0	0.00	-
BIG BEND STATION TOTAL	1,658	437,397	36.6	71.8	59.2	11,168	-	-	-	5,566,812.6	19,075,127	4.36	-
POLK #1 GASIFIER	220	91,392	57.6	48.2	96.3	9,562	COAL	32,575	26,827,721	873,912.5	1,791,602	1.96	55.00
POLK #1 CT (GAS)	195	22,930	16.3	88.4	88.0	8,554	GAS	191,555	1,024,000	196,152.0	710,845	3.10	3.71
POLK #1 TOTAL	220	114,322	72.1	88.4	81.5	9,360	-	-	-	1,070,064.5	2,502,447	2.19	-
POLK #2 ST	459	45,686	13.8	-	20.9	-	-	-	-	-	-	-	-
POLK #2 CT (GAS)	151	23,406	21.5	54.6	75.3	11,745	GAS	268,450	1,024,000	274,893.0	996,198	4.26	3.71
POLK #2 CT (OIL)	159	0	0.0	54.6	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	151	23,406	21.5	54.6	75.3	11,745	-	-	-	274,893.0	996,198	4.26	-
POLK #3 CT (GAS)	151	5,052	4.6	20.9	69.9	12,521	GAS	61,774	1,024,000	63,257.0	229,240	4.54	3.71
POLK #3 CT (OIL)	159	0	0.0	20.9	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	151	5,052	4.6	20.9	69.9	12,521	-	-	-	63,257.0	229,240	4.54	-
POLK #4 (GAS)	151	33,627	30.9	67.4	83.7	11,309	GAS	371,377	1,024,000	380,290.0	1,378,151	4.10	3.71
POLK #5 (GAS)	151	44,734	41.1	99.5	79.8	11,615	GAS	507,410	1,024,000	519,588.0	1,882,964	4.21	3.71
POLK #2 CC TOTAL	1,063	152,505	19.9	61.2	30.1	8,118	GAS	-	1,024,000	1,238,028.0	4,486,553	2.94	-
POLK STATION TOTAL	1,283	266,827	28.8	65.9	97.1	8,650	-	-	-	2,308,092.5	6,989,000	2.62	-
BAYSIDE ST 1	233	0	0.0	0.0	0.0	-	-	-	-	-	-	-	-
BAYSIDE CT1A	156	0	0.0	0.0	0.0	0	GAS	0	1,024,000	0.0	0	0.00	0.00
BAYSIDE CT1B	156	0	0.0	0.0	0.0	0	GAS	0	1,024,000	0.0	0	0.00	0.00
BAYSIDE CT1C	156	0	0.0	0.0	0.0	0	GAS	0	1,024,000	0.0	0	0.00	0.00
BAYSIDE UNIT 1 TOTAL	701	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
BAYSIDE ST 2	305	153,952	70.0	100.0	70.0	-	-	-	-	-	-	-	-
BAYSIDE CT2A	156	71,548	63.6	100.0	82.9	13,018	GAS	909,608	1,024,000	931,439.0	3,376,835	4.72	3.71
BAYSIDE CT2B	156	68,170	60.6	99.9	83.8	13,279	GAS	883,987	1,024,000	905,203.0	3,281,720	4.81	3.71
BAYSIDE CT2C	156	84,714	75.3	96.1	83.0	13,069	GAS	1,081,201	1,024,000	1,107,150.0	4,013,858	4.74	3.71
BAYSIDE CT2D	156	58,417	51.9	98.9	83.9	13,185	GAS	752,200	1,024,000	770,253.0	2,792,473	4.78	3.71
BAYSIDE UNIT 2 TOTAL	929	436,801	65.2	98.7	65.2	8,503	GAS	3,626,996	1,024,000	3,714,045.0	13,464,886	3.08	3.71
BAYSIDE UNIT 3 TOTAL	56	878	2.2	93.0	93.7	12,528	GAS	10,742	1,024,000	11,000.0	39,879	4.54	3.71
BAYSIDE UNIT 4 TOTAL	56	1,284	3.2	93.0	93.8	12,609	GAS	15,811	1,024,000	16,190.0	58,695	4.57	3.71
BAYSIDE UNIT 5 TOTAL	56	115	0.3	100.0	68.8	16,409	GAS	1,843	1,024,000	1,887.0	6,841	5.95	3.71
BAYSIDE UNIT 6 TOTAL	56	305	0.8	100.0	105.4	12,944	GAS	3,855	1,024,000	3,948.0	14,313	4.69	3.71
BAYSIDE STATION TOTAL	1,854	439,383	32.9	61.1	65.3	8,528	GAS	3,659,247	1,024,000	3,747,070.0	13,584,614	3.09	3.71
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	-	-	-	0	-	-
SYSTEM	4,797	1,143,832	33.1	66.1	67.9	9,564	-	-	-	11,621,975.1	39,648,741	3.47	-

Footnotes: ⁽¹⁾ As burned fuel cost system total includes ignition and excludes the Polk warm gas cleanup credit.

⁽²⁾ Fuel burned (MM BTU) system total excludes ignition.

⁽³⁾ Polk #2 ST Testing

⁽⁴⁾ October 2016 adjustments to Big Bend Coal Units 1 thru 4:

Big Bend #1 8,417 tons and \$624,817.21 and 207,815.8 mmbtu

Big Bend #2 2,601 tons and \$180,710.14 and 60,530.5 mmbtu

Big Bend #3 8,419 tons and \$624,974.08 and 207,679.9 mmbtu

Big Bend #4 8,419 tons and \$624,974.08 and 205,878.2 mmbtu

⁽⁵⁾ Station Service

LEGEND:

B.B. = BIG BEND
CT = COMBUSTION TURBINE

NG = NATURAL GAS
ST = STEAM

CC = COMBINED CYCLE