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DOCUMENT NO. 03675-17  
FPSC - COMMISSION CLERK

March 17, 2017

Ms. Carlotta S. Stauffer  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399

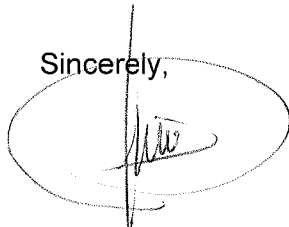
Re: Docket No. 170003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Stauffer,

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of February 2017

Please contact me if you have any questions.

Sincerely,



Miguel Bustos

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF:				SCHEDULE A-1 (REVISED 6/08/94)			
		JANUARY 2017 THROUGH DECEMBER 2017				PAGE 1 OF 12			
		CURRENT MONTH: 02/17		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	12,890	12,890	100.00	-	27,511	27,511	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	739,336	1,630,031	890,695	54.64	1,569,648	3,491,200	1,921,552	55.04
5	DEMAND (Line 32 A-1 support detail)	1,250,821	1,253,243	2,422	0.19	2,627,201	2,629,647	2,446	0.09
6	OTHER (Line 40 A-1 support detail)	303,095	41,160	(261,935)	(636.38)	448,234	83,473	(364,761)	(436.98)
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9	Margin Sharing	-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,293,252	2,937,324	644,072	21.93	4,645,083	6,231,831	1,586,748	25.46
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(627)	(781)	(154)	19.78	(1,378)	(1,554)	(176)	11.35
14	TOTAL THERM SALES	2,178,944	2,936,543	757,599	25.80	4,314,936	6,230,277	1,915,341	30.74
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,318,098	3,758,033	1,439,935	38.32	5,774,465	8,360,653	2,586,188	30.93
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,283,708	3,719,833	1,436,125	38.61	5,307,534	7,940,553	2,633,019	33.16
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	17,447,556	19,307,400	1,859,844	9.63	40,555,806	40,683,450	127,644	0.31
20	OTHER Commodity (Line 40 A-1 support detail)	611,384	39,200	(572,184)	(1,459.65)	1,097,365	82,100	(1,015,265)	(1,236.62)
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,895,092	3,759,033	863,941	22.98	6,404,900	8,022,653	1,617,753	20.16
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(1,362)	(1,000)	362	(36.20)	(2,995)	(2,000)	995	(49.74)
27	TOTAL THERM SALES (24-26 Estimated only)	3,491,453	3,758,033	266,580	7.09	6,954,247	8,020,653	1,066,406	13.30
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	-	0.00343	0.00343	100.00	-	0.00329	0.00329	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.32374	0.43820	0.11446	26.12	0.29574	0.43967	0.14393	32.74
32	DEMAND (5/19)	0.07169	0.06491	(0.00678)	(10.45)	0.06478	0.06464	(0.00014)	(0.22)
33	OTHER (6/20)	0.49575	1.05000	0.55425	52.79	0.40846	1.01672	0.60826	59.83
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.79212	0.78140	(0.01072)	(1.37)	0.72524	0.77678	0.05154	6.64
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.78100	0.32100	41.10	0.46000	0.77700	0.31700	40.80
40	TOTAL THERM SALES (11/27)	0.65682	0.78161	0.12479	15.97	0.66795	0.77697	0.10902	14.03
41	TRUE-UP (E-2)	0.03244	0.03244	-	-	0.03244	0.03244	-	-
42	TOTAL COST OF GAS (40+41)	0.68926	0.81405	0.12479	15.33	0.70039	0.80941	0.10902	13.47
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.69273	0.81815	0.12542	15.33	0.70391	0.81348	0.10957	13.47
45	PGA FACTOR ROUNDED TO NEAREST .001	0.693	0.81800	0.125	15.28	0.704	0.813	0.109	13.41





PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD: JANUARY 2017 THROUGH DECEMBER 2017

CURRENT MONTH: 02/17

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	3,822,460	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(1,503,000)	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(1,362)	0.00	
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	2,318,098	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
<b>SWING SERVICE / ALERT DAY CHARGES</b>			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line87 Page 10)	2,319,460	922,832.52	0.39787
18 Bay Gas Storage	0	963.04	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(73,240.00)	(25,677.94)	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)	38,850	(7,593.69)	
22 Other Shippers (Line 85 Page 10)	0.00	(150,560.93)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(1,362)	(626.54)	0.46000
24 TOTAL COMMODITY (Other)	2,283,708	739,336.46	0.32374
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	15,576,036	1,147,070.73	0.07364
26 FPU - Capacity Indian River		70,000.00	0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	1,871,520	33,750.00	
32 TOTAL DEMAND	17,447,556	1,250,820.73	0.07169
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
<b>OTHER</b>			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	48,884	44,170.74	0.90358
34 Storage Purchases	0	144,892.80	
35 Storage withdrawal	562,500	1,446.51	
36 Storage Activity	0	112,584.66	
35 Realized Gain/Loss (Line 22, Page 10)		0.00	
36 LNG Supply		0.00	
37 FGT Demand		0.00	
38 TOTAL OTHER	611,384	303,094.71	0.49575
37	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:  
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2  
(REVISED 6/08/94)

FOR THE PERIOD OF: JANUARY 2017 THROUGH DECEMBER 2017

PAGE 5 OF 12

		CURRENT MONTH: 02/17		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (Sch A-1 Fix down line 4+6)	1,042,431	1,255,403	212,972	16.96%	2,017,882	3,514,178	1,496,296	42.58%
2	TRANSP GAS COST (Sch A-1 Fix down line 1+2+3+5)	1,250,821	947,004	(303,817)	-32.08%	2,627,201	1,957,985	(669,216)	-34.18%
3	TOTAL	2,293,252	2,202,407	(90,845)	-4.12%	4,645,083	5,472,163	827,080	15.11%
4	FUEL REVENUES (Sch A-1 Fix down line 14) (NET OF REVENUE TAX)	2,178,944	2,201,823	22,879	1.04%	4,314,936	5,470,994	1,156,058	21.13%
5	TRUE-UP (COLLECTED) OR REFUNDED	(109,447)	(109,447)	-	0.00%	(218,893)	(218,893)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,069,497	2,092,376	22,879	1.09%	4,096,043	5,252,101	1,156,058	22.01%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(223,755)	(110,031)	113,724	-103.36%	(549,040)	(220,062)	328,978	-149.49%
8	INTEREST PROVISION-THIS PERIOD (21)	16	(280)	(296)	105.71%	118	(559)	(677)	121.11%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	87,461	(537,755)	(625,216)	116.26%	303,198	(536,892)	(840,089)	156.47%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	109,447	109,447	-	0.00%	218,893	218,893	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	-	-	-	---	-	-	-	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	(26,831)	(538,620)	(511,788)	95.02%	(26,831)	(538,620)	(511,788)	95.02%
<b>INTEREST PROVISION</b>									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	87,461	(537,755)	(625,216)	116.26%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	(26,847)	(538,340)	(511,492)	95.01%				
14	TOTAL (12+13)	60,613	(1,076,095)	(1,136,708)	105.63%				
15	AVERAGE (50% OF 14)	30,307	(538,047)	(568,354)	105.63%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.00620	0.00620	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00630	0.00630	-	0.00%				
18	TOTAL (16+17)	0.01250	0.01250	-	0.00%				
19	AVERAGE (50% OF 18)	0.00625	0.00625	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00052	0.00052	-	0.00%				
21	INTEREST PROVISION (15x20)	16	(280)	(296)	105.71%				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3  
(REVISED 8/19/93)  
PAGE 6 OF 12

ACTUAL FOR THE PERIOD OF:

JANUARY 2017 THROUGH DECEMBER 2017

CURRENT MONTH: 02/17

DATE	(A) PURCHASED FROM	Y 2011 TH PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						1,171,883.13		30.78
2	Sequent Energy Management	System Supply	FTS	3,822,460		3,822,460	922,832.52			4,586.95	24.14
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
<b>TOTAL</b>				<b>3,822,460</b>	<b>-</b>	<b>3,822,460</b>	<b>922,833</b>	<b>-</b>	<b>1,171,883</b>	<b>4,587</b>	<b>54.92</b>

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.





COMPANY	THERM SALES AND CUSTOMER DATA							SCHEDULE A-5	
FLORIDA CITY GAS	FOR THE PERIOD OF: JANUARY 2017 THROUGH DECEMBER 2017							(REVISED 8/19/93)	
	CURRENT MONTH: 02/17		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
<b>THERM SALES (FIRM)</b>									
1 RESIDENTIAL	1,589,861	1,725,171	135,310	8.51%	3,111,289	3,446,651	335,362	10.78%	
2 GAS LIGHTS	1,224	1,900	676	55.23%	2,448	3,800	1,352	55.23%	
3 COMMERCIAL	1,904,236	2,014,822	110,586	5.81%	3,825,988	4,537,922	711,934	18.61%	
4 LARGE COMMERCIAL	(3,869)	15,840	19,709	-509.45%	14,522	31,680	17,158	118.15%	
5 NATURAL GAS VEHICLES	-	300	300	0.00%	-	600	600	0.00%	
<b>6 TOTAL FIRM</b>	<b>3,491,453</b>	<b>3,758,033</b>	<b>266,580</b>	<b>7.64%</b>	<b>6,954,247</b>	<b>8,020,653</b>	<b>1,066,406</b>	<b>15.33%</b>	
<b>THERM SALES (INTERRUPTIBLE)</b>									
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-	
<b>9 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	
<b>THERM TRANSPORTED</b>									
10 COMMERCIAL TRANSP.	3,945,993	3,780,652	(165,341)	-4.19%	8,404,748	8,122,412	(282,336)	-3.36%	
11 SMALL COMMERCIAL TRANSP. FIRM	2,783,450	2,588,980	(194,470)	-6.99%	5,610,940	5,824,900	213,960	3.81%	
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
13 SMALL COMMERCIAL TRANSP - NGV	-	1,001	1,001	0.00%	-	2,001	2,001	0.00%	
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
18 SPECIAL CONTRACT TRANSP.	1,302,803	2,085,244	782,441	60.06%	2,756,477	4,319,182	1,562,705	56.69%	
<b>19 TOTAL TRANSPORTATION</b>	<b>8,032,246</b>	<b>8,455,877</b>	<b>423,631</b>	<b>5.27%</b>	<b>16,772,166</b>	<b>18,268,495</b>	<b>1,496,330</b>	<b>8.92%</b>	
<b>TOTAL THERMS SALES &amp; TRANSP.</b>	<b>11,523,699</b>	<b>12,213,910</b>	<b>690,211</b>	<b>5.99%</b>	<b>23,726,413</b>	<b>26,289,148</b>	<b>2,562,735</b>	<b>10.80%</b>	
<b>NUMBER OF CUSTOMERS (FIRM) AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>									
20 RESIDENTIAL	100,506	100,125	(381)	-0.38%	100,462	100,039	(423)	-0.42%	
21 GAS LIGHTS	-	194	194	0.00%	-	194	194	0.00%	
22 COMMERCIAL	4,943	5,057	114	2.31%	4,917	5,050	133	2.70%	
23 LARGE COMMERCIAL	6	1	(5)	-83.33%	6	1	(5)	-83.33%	
24 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%	
<b>25 TOTAL FIRM</b>	<b>105,455</b>	<b>105,377</b>	<b>(78)</b>	<b>-0.07%</b>	<b>105,385</b>	<b>105,284</b>	<b>(101)</b>	<b>-0.10%</b>	
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE) AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>									
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
<b>28 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	
<b>NUMBER OF CUSTOMERS (TRANSPORTATION) AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>									
29 COMMERCIAL TRANSP.	100	93	(7)	-7.00%	95	93	(2)	-2.11%	
30 SMALL COMMERCIAL TRANSP. FIRM	2,630	2,371	(259)	-9.85%	2,647	2,371	(276)	-10.43%	
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
32 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%	
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
36 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
37 SPECIAL CONTRACT TRANSP.	2	2	-	0.00%	2	2	-	0.00%	
<b>38 TOTAL TRANSPORTATION</b>	<b>2,732</b>	<b>2,466</b>	<b>(266)</b>	<b>-9.74%</b>	<b>2,744</b>	<b>2,466</b>	<b>(278)</b>	<b>-10.13%</b>	
<b>TOTAL CUSTOMERS</b>	<b>108,187</b>	<b>107,843</b>	<b>(344)</b>	<b>-0.32%</b>	<b>108,129</b>	<b>107,750</b>	<b>(379)</b>	<b>-0.35%</b>	
<b>THERM USE PER CUSTOMER</b>									
39 RESIDENTIAL	16	17	1	6.25%	15	17	2	13.33%	
40 GAS LIGHTS	-	10	10	0.00%	-	10	10	0.00%	
41 COMMERCIAL	385	398	13	3.38%	389	449	60	15.42%	
42 LARGE COMMERCIAL	(645)	15,840	16,485	-2555.81%	1,210	15,840	14,630	1209.09%	
43 NATURAL GAS VEHICLES	-	#DIV/0!	#DIV/0!	0.00%	-	-	-	0.00%	
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
46 COMMERCIAL TRANSP.	39,460	40,652	1,192	3.02%	44,236	43,669	(567)	-1.28%	
47 SMALL COMMERCIAL TRANSP. FIRM	1,058	1,092	34	3.21%	1,060	1,228	168	15.85%	
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	#DIV/0!	#DIV/0!	0.00%	
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
54 SPECIAL CONTRACT	651,402	1,042,622	391,220	60.06%	689,119	1,079,796	390,677	56.69%	





FLORIDA CITY GAS  
SUMMARY OF GAS COSTS  
CURRENT MONTH: 02/17

FOR THE PERIOD: JANUARY 2017 THROUGH DECEMBER 2017

	therms billed	Net		Amount		Net Activity	Invoice Reference	Invoice
		therms received		Payments	Accruals			
1	FGT - FTS-1 & FTS-2 Commod. (Mia,Brv,TC) 02/17		3,822,460.0		-	-		
2	Reverse FTS-1 & FTS-2 Commod accr 01/17		(4,583,670.0)		-	-		
3	FTS-1 & FTS-2 Commodity 01/17		3,080,670.0	-		-		
4			2,319,460.0			-		
5								
6	FTS-1 & FTS-2 Demand (Mia,Brv,TC) 02/17	15,576,036.0			1,171,883.13	1,171,883.13		
7	Reverse FTS-1 & FTS-2 Demand accr 01/17	(21,376,050.0)			(1,297,442.04)	(1,297,442.04)		
8	FTS-1 & FTS-2 Demand 01/17	21,376,050.0		1,272,629.64		1,272,629.64	<b>B1 (1)</b>	
9						-		
10	TOTAL FGT DEMAND	15,576,036.0				1,147,070.73		
11	No-Notice Demand					-		
12						-		
13						-		
14						-		
15						-		
16	TOTAL NO-NOTICE DEMAND					-		
17						-		
18						-		
19	FGT - Special Fuel Surcharge					-		
20	Marlin - Capacity Fellsmere					-		
21	FPU - Capacity Indian River			70,000.00		70,000.00		
22	TECO - Peoples Gas		6,944	6,510.41		6,510.41	<b>B2 &amp; B3</b>	
23	TECO - Peoples Gas - Miramar Hosp.		41,941	37,660.33		37,660.33	<b>B4</b>	
24	Reverse Sequent - 01/17	(4,583,670.0)			(1,252,534.74)	(1,252,534.74)		
25						-		
26	Sequent - 02/17	3,178,220.0		1,101,973.81		1,101,973.81	<b>B1 (2)</b>	
27	Sequent - - Adjustment					-		
28						-		
29						-		
30	Bay Gas Storage Activity			148,075.78		148,075.78		
31	Bay Gas Storage Activity			(145,247.44)		(145,247.44)		
32	Bay Gas Storage Activity			(68,086.81)		(68,086.81)		
33	Bay Gas Storage Activity			177,843.13		177,843.13		
34	Bay Gas Storage Activity					-		
35	Bay Gas Storage Activity					-		
36						-		
37						-		
38						-		
39						-		
40						-		
41						-		
42						-		
43						-		
44						-		
45						-		
46						-		
47	Net Activity	(1,405,450.00)				(37,976.27)		
48								
49	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	3,822,460.0			922,832.52	922,832.52		
50								
51	Total purchases & accruals -		2,368,344.4	2,601,358.85	(455,261.13)	2,146,097.72		

FOR THE PERIOD: JANUARY 2017 THROUGH DECEMBER 2017								
FGT	therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
<b>OVERTENDERS / TRANSP. CUSTOMERS</b>								
1								
2	Cash outs	38,850.0	(7,593.69)		(7,593.69)	B5		
3					-			
4					-			
5					-			
16					-			
17					-			
18					-			
19					-			
20					-			
21					-			
22	<b>Total Cash outs / Overtenders</b>	<b>0.0</b>	<b>38,850.0</b>	<b>(7,593.69)</b>	<b>0.00</b>	<b>(7,593.69)</b>		
<b>BOOK-OUT TRANSACTIONS</b>								
24					-			
25	FGT Cashout		(73,240.0)	(25,677.94)	(25,677.94)	B1 (3)		
26	Annual Cashout				-			
27	Bay Gas Property Tax Reimbursement		-	0.00	-	B1 (10)		
28	<b>Total book-outs</b>	<b>0.0</b>	<b>(73,240.0)</b>	<b>(25,677.94)</b>	<b>0.00</b>	<b>(25,677.94)</b>		
<b>STORAGE TRANSACTIONS</b>								
29								
30	Bay Gas - Storage Demand	1,500,000		33,750.00	33,750.00	B1 (1)		
31					0.00			
32	Storage Purchases - Bay Gas	371,520		144,892.80	144,892.80	B1 (9)		
33	Storage Injections Purch. - Bay Gas	354,640		354.64	354.64	B1 (4)		
34	Storage Injections Transp. - Bay Gas	360,000		608.40	608.40	B1 (5)		
35	Storage Withdrawals - Bay Gas	580,500		495.88	495.88	B1 (6)		
36	Storage Withdrawals - Transp. - Bay Gas		562,500	950.63	950.63	B1 (7)		
37	<b>Total storage costs</b>	<b>3,166,660.0</b>		<b>181,052.35</b>	<b>0.00</b>	<b>181,052.35</b>		
38								
39			<b>2,896,454.4</b>	<b>2,749,139.57</b>	<b>(455,261.13)</b>	<b>2,293,878.44</b>		
40				(a)	(b)			
41								
42	<b>Total Gas Cost - (a + b):</b>			<b>2,293,878.44</b>				
43				<b>0.00</b>				
44								
45	Company Use		(1,362.0)	(626.54)				
46	CNG Vehicle Use		0.0	0.00				
47								
48	<b>Total PGA Gas Cost - (Ln 34 through 41):</b>		<b>2,895,092.36</b>	<b>2,293,251.90</b>				