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March 20, 2017

-VIA ELECTRONIC FILING -

Ms. Carlotta S. Stauffer Commission Clerk Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

Re: Docket No. 170001-EI

Dear Ms. Stauffer:

I enclose for electronic filing in the above docket; Florida Power & Light Company's ("FPL") Commission Schedules A1 through A9 and A12 for the month of February 2017.

If there are any questions regarding this transmittal, please contact me at (561) 304-5639.

	J /	
_s/	John T. Butler	
	John T. Butler	

Sincerely,

Enclosures

cc: Counsel for Parties of Record (w/encl.)

CERTIFICATE OF SERVICE Docket No. 170001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by electronic service on this 20th day of March 2017, to the following:

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By: <u>s/John T. Butler</u> John T. Butler Florida Bar No. 283479

FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE MONTH OF: February 2017

(2) (5) (8) (1) (3) (4) (6) (7) (9) (10) (11) (12)(13) Dollars MWH Cents/KWH Line A1 Schedule No. Diff Amount Diff % Diff Amount Actual Estimated Diff % Actual Estimated Diff Amount Actual Estimated Diff % 8,156,506 8,213,240 2.4372 198,791,942 202.022.040 (56,734)2.4597 Fuel Cost of System Net Generation (A3) (6) (3,230,098)(1.6%)(0.7%)(0.0225)(0.9%)2 Rail Car Lease (Cedar Bay/Indiantown) 169,711 60,000 109.711 182.9% 0 0 0.0% 0.0000 0.0000 N/A 0.0000 3 0 0 0.0% 0.0000 Coal Cars Depreciation Return (0) 0 (0) N/A 0 0.0000 N/A Adjustments to Fuel Cost (A2) 6,786 6,786 N/A 0 0 N/A 0.0000 0.0000 0.0000 N/A 0 0 5 TOTAL COST OF GENERATED POWER 198,968,439 202,082,040 (1.5%)8,156,506 8,213,240 2.4394 2.4604 (0.9%)(3.113.601)(56.734)(0.7%)(0.0210)6 4,923,858 7,432,894 (33.8%)195,989 230,110 2.5123 3.2301 (0.7178)Fuel Cost of Purchased Power (Exclusive of Economy) (A7) (2,509,036)(34, 121)(14.8%)(22.2%)Energy Cost of Economy/OS Purchases (A9) 190,215 110,536 79,679 72 1% 6,682 5,000 1,682 33.6% 2 8467 2.2107 0.6360 28.8% Energy Payments to Qualifying Facilities (A8) (2,405,192) 1,989,948 (4,395,140)(220.9%) (3,887)55,034 (58,921)(107.1%) 61.8778 3.6159 58.2619 1,611.3% TOTAL COST OF PURCHASED POWER 2.708.881 9.533.378 (71.6%) 198.784 290.144 (31.5%)1.3627 3.2857 (1.9230)(6,824,497)(91,360)(58.5%)10 TOTAL AVAILABLE (LINE 5+9) 201,677,320 211,615,418 (9,938,098) (4.7%) 8,355,290 8,503,383 (148,093)(1.7%)2.4138 2.4886 (0.0748)(3.0%)11 12 Fuel Cost of Economy and Other Power Sales (A6) (9,539,791) (11,668,440) 2,128,649 (18.2%)(431.693) (456.600) 24.907 (5.5%)2.2099 2.5555 (0.3456)(13.5%)Fuel Cost of Unit Power Sales (SL2 Partpts) (A6) 0.6892 13 (254,521)(337,553)83.032 (24.6%)(36,305)(48,978)12,673 (25.9%)0.7011 0.0119 1.7% 14 Gains from Off-System Sales (A6) (3,099,715) (2,577,176) (522,539)20.3% N/A N/A N/A N/A N/A (4.5%) 15 TOTAL FUEL COST AND GAINS OF POWER SALES (12,894,027) (14,583,169) 1.689.142 (11.6%)(467.998) (505,578)37,580 (7.4%)2.7551 2.8845 (0.1294)16 Incremental Personnel, Software, and Hardware Costs 41.722 38.460 3.262 8.5% N/A N/A N/A N/A N/A N/A N/A N/A Variable Power Plant O&M Costs Attributable to Off-System 17 280,600 293,595 (12.995)(4.4%)N/A N/A N/A N/A N/A N/A N/A N/A Sales (Per A6) Variable Power Plant O&M Avoided due to Economy 18 (4,343)(55) (4,288)7,796.9% n ٥ Ω 0.0% 0.0000 0.0000 N/A Purchases (Per A9) 19 317.980 332.000 (14,021)(4.2%)N/A N/A N/A N/A N/A N/A N/A N/A Incremental Optimization Costs (Line 17+Line 18) (1) 20 Dodd Frank Fees (2) n 0.0000 375 375 Ω N/A Ω Ω 0.0% 0.0000 N/A ADJUSTED TOTAL FUEL & NET POWER 21 189,101,647 197,364,624 (4.2%) 7,887,292 7,997,806 (1.4%)2.3975 2.4677 (2.8%)(8,262,977)(110,514)(0.0702)TRANS.(LNS 5+9+15+18+19+20) 22 23 Net Unbilled Sales (3) (1.759.892) (11.844.544) (85.1%) (73.405) (479.976) 406.571 (84.7%) (0.0233)(0.1467) 0.1234 (84.1%) 10.084.652 24 214,865 216,984 (1.0%)8,962 8,793 169 0.0028 0.0027 0.0001 4.2% Company Use (3) (2,119)1.9% (4.7%)389 235 396,807 0.1234 0.1213 0.0021 25 T & D Losses (3) 9.331.903 9.792.147 (460.244)(7,572)(1.9%)1 7% 26 SYSTEM SALES KWH 189,101,647 197,364,624 (8,262,977) (4.2%) 7,562,500,526 8,072,182,031 (509,681,505) (6.3%)2.5005 2.4450 0.0555 2.3% 27 Wholesale Sales KWH 11,287,931 10,139,529 1,148,402 11.3% 451,424,025 414,705,321 36,718,704 8.9% 2.5005 2.4450 0.0555 2.3% 28 177,813,716 (5.0%) 7,111,076,501 2 4450 0.0555 Jurisdictional KWH Sales 187 225 095 (9.411.379)7.657.476.710 (546.400.209) (7.1%)2 5005 2.3% 29 Jurisdictional Loss Multiplier 1.00153 1.00153 0.00000 N/A 30 Jurisdictional KWH Sales Adjusted for Line Losses 178,085,771 187,511,550 (9,425,779) (5.0%) 7,111,076,501 7,657,476,710 (546,400,209) (7.1%)2.5043 2.4487 0.0556 2.3% 31 TRUE-UP 2 206 974 0.0310 0.0288 0.0022 2 206 974 N/A 7.111.076.501 7 657 476 710 (546.400.209) (7.1%)7.7% Ω 32 TOTAL JURISDICTIONAL FUEL COST 180,292,745 189,718,524 (9,425,779) (5.0%) 7,111,076,501 7,657,476,710 (546,400,209) (7.1%)2.5354 2.4776 0.0578 2.3% 33 Revenue Tax Factor 1.00072 1.00072 0.00000 N/A 34 Fuel Factor Adjusted for Taxes 2 5372 2 4793 0.0579 2.3% 35 2,638,172 2,638,172 0 7,111,076,501 7,657,476,710 (546.400.209) (7.1%)0.0371 0.0345 0.0026 7.5% 36 Incentive Mechanism (FPL Portion) (5) 41.738 41.738 0 N/A 7.111.076.501 7.657.476.710 (546.400.209) (7.1%)0.0006 0.0005 0.0000 7.7% 37 Vendor Settlement Refund (631,160) (631,160) 0 N/A 7.111.076.501 7.657.476.710 (546,400,209) (7.1%)(0.0089)(0.0082)(0.0006)7.7% Fuel Factor Including GPIF and Incentive Mechanism 2.5660 2.5061 0.0599 2.4% FUEL FACTOR ROUNDED TO NEAREST 001 CENTS/KWH 2 566 39 2 506 0.060 2 4%

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^{41 (1)} Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI

^{42 (2)} Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program

⁴³ and asset optimization program.

^{44 (3)} For Informational Purposes Only

^{45 (\$31,658,059 / 12) -} See Order No. PSC-16-0547-FOF-EI

^{46 (5)} Jurisdictionalized Incentive Mechanism - FPL Portion is (\$500,861/12) - See Order No. PSC-16-0547-FOF-EI

^{47 (6)} The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a correction of 521 barrels or \$55,645 burned at Turkey Point Unit 5 not recorded in January 2017.

FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE YEAR TO DATE PERIOD ENDING: February 2017

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line	MA Cabadala		Dolla	ars	1		MW	'H			Cents/	KWH	1
No.	A1.1 Schedule	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3) (6)	424,777,734	423,019,810	1,757,924	0.4%	17,112,991	17,342,629	(229,638)	(1.3%)	2.4822	2.4392	0.0430	1.8%
2	Rail Car Lease (Cedar Bay/Indiantown)	532,463	120,000	412,463	343.7%				0.0%				0.0%
3	Coal Cars Depreciation Return	(0)	0	(0)	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
4	Adjustments to Fuel Cost (A2)	118,023	0	118,023	0.0%	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
5	TOTAL COST OF GENERATED POWER	425,428,220	423,139,810	2,288,410	0.5%	17,112,991	17,342,629	(229,638)	(1.3%)	2.4860	2.4399	0.0461	1.9%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	11,896,128	16,014,318	(4,118,190)	(25.7%)	418,925	510,222	(91,297)	(17.9%)	2.8397	3.1387	(0.2990)	(9.5%)
7	Energy Cost of Economy/OS Purchases (A9)	191,490	363,506	(172,016)	(47.3%)	6,767	18,000	(11,233)	(62.4%)	2.8298	2.0195	0.8103	40.1%
8	Energy Payments to Qualifying Facilities (A8)	(1,446,639)	4,216,728	(5,663,367)	(134.3%)	45,319	114,653	(69,334)	(60.5%)	(3.1921)	3.6778	(6.8699)	(186.8%)
9	TOTAL COST OF PURCHASED POWER	10,640,979	20,594,552	(9,953,573)	(48.3%)	471,011	642,875	(171,864)	(26.7%)	2.2592	3.2035	(0.9443)	(29.5%)
10	TOTAL AVAILABLE (LINE 5+9)	436,069,199	443,734,362	(7,665,163)	(1.7%)	17,584,002	17,985,504	(401,502)	(2.2%)	2.4799	2.4672	0.0127	0.5%
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(21,254,620)	(25,479,168)	4,224,548	(16.6%)	(944,625)	(1,029,800)	85,175	(8.3%)	2.2501	2.4742	(0.2241)	(9.1%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(637,374)	(711,272)	73,898	(10.4%)	(91,914)	(103,203)	11,289	(10.9%)	0.6934	0.6892	0.0043	0.6%
14	Gains from Off-System Sales (A6)	(7,173,339)	(6,131,728)	(1,041,611)	17.0%	N/A	N/A	N/A	N/A				N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(29,065,333)	(32,322,168)	3,256,835	(10.1%)	(1,036,539)	(1,133,003)	96,464	(8.5%)	2.8041	2.8528	(0.0487)	(1.7%)
16	Incremental Personnel, Software, and Hardware Costs	76,708	75,993	715	0.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6)	614,006	669,370	(55,364)	(8.3%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(4,398)	(11,700)	7,302	(62.4%)				0.0%				0.0%
19	Incremental Optimization Costs (Line 17+Line 18) (1)	686,315	733,663	(47,348)	(6.5%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Dodd Frank Fees ⁽²⁾ ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS	750	750	0	0.0%				0.0%				0.0%
21	5+9+15+18+19+20)	407,690,931	412,146,607	(4,455,676)	(1.1%)	16,547,463	16,852,501	(305,038)	(1.8%)	2.4638	2.4456	0.0182	0.7%
22													
23	Net Unbilled Sales (3)	(17,867,426)	(26,497,124)	8,629,698	(32.6%)	(725,198)	(1,083,461)	358,263	(33.1%)	(0.1094)	(0.1551)	0.0458	(29.5%)
24	Company Use (3)	460,302	453,157	7,145	1.6%	18,683	18,529	153	0.8%	0.0028	0.0027	0.0002	6.2%
25	T & D Losses (3)	22,558,804	20,476,880	2,081,924	10.2%	915,610	837,295	78,315	9.4%	0.1381	0.1199	0.0182	15.2%
26	SYSTEM SALES KWH	407,690,931	412,146,607	(4,455,676)	(1.1%)	16,338,368,100	17,080,137,826	(741,769,726)	(4.3%)	2.4953	2.4130	0.0823	3.4%
27	Wholesale Sales KWH	21,944,596	19,716,851	2,227,745	11.3%	879,264,793	816,378,281	62,886,512	7.7%	2.4953	2.4130	0.0823	3.4%
28	Jurisdictional KWH Sales	385,746,335	392,429,756	(6,683,421)	(1.7%)	15,459,103,307	16,263,759,545	(804,656,238)	(4.9%)	2.4953	2.4130	0.0823	3.4%
29	Jurisdictional Loss Multiplier	=	-	-	-	=	-	-	-	1.00153	1.00153	0.00000	N/A
30	Jurisdictional KWH Sales Adjusted for Line Losses	386,336,527	393,030,174	(6,693,647)	(1.7%)	15,459,103,307	16,263,759,545	(804,656,238)	(4.9%)	2.4991	2.4166	0.0825	3.4%
31	TRUE-UP	4,413,948	4,413,948	0	N/A	15,459,103,307	16,263,759,545	(804,656,238)	(4.9%)	0.0286	0.0271	0.0014	5.2%
32	TOTAL JURISDICTIONAL FUEL COST	390,750,475	397,444,122	(6,693,647)	(1.7%)	15,459,103,307	16,263,759,545	(804,656,238)	(4.9%)	2.5276	2.4437	0.0839	3.4%
33	Revenue Tax Factor						-	-	-	1.00072	1.00072	0.00000	N/A
34	Fuel Factor Adjusted for Taxes						-	-	-	2.5295	2.4455	0.0840	0.034
35	GPIF ⁽⁴⁾	5,276,344	5,276,344	0	N/A	15,459,103,307	16,263,759,545	(804,656,238)	(4.9%)	0.0341	0.0324	0.0017	5.2%
36	Incentive Mechanism (FPL Portion) (5)	83,477	83,477	0	0.0%	15,459,103,307	16,263,759,545	(804,656,238)	(4.9%)	0.0005	0.0005	0.0000	5.2%
37	Vendor Settlement Refund	(1,262,321)	(1,262,321)	0	0.0%	15,459,103,307	16,263,759,545	(804,656,238)	(4.9%)	(0.0082)	(0.0078)	(0.0004)	5.2%
38	Fuel Factor Including GPIF and Incentive Mechanism									2.5560	2.4707	0.0853	3.5%
39	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.556	2.471	0.085	3.5%
40													

^{41 (1)} Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

^{42 (}Pees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program

⁴³ and asset optimization program.

^{44 (3)} For Informational Purposes Only

 $^{^{(4)}\}mbox{Generating Performance Incentive Factor is } (\$31,658,059\ /\ 12) - \mbox{See Order No. PSC-} 16-0547-FOF-EI$

^{46 (5)} Jurisdictionalized Incentive Mechanism - FPL Portion is (\$500,861/12) - See Order No. PSC-16-0547-FOF-EI

⁽⁶⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a correction of 521 barriels or \$55,645 burned at Turkey Point Unit 5 not recorded in January 2017.

FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF: February 2017

(1) (2) (3) (4) (5) (6) (7) (8) (9)

Line		1	Current M	lonth			Year To D	Date	
No.		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Costs & Net Power Transactions		-	-	-	•		•	
2	Fuel Cost of System Net Generation (6)	\$198,791,942	\$202,022,040	(\$3,230,098)	(1.6%)	\$424,777,735	\$423,019,810	\$1,757,925	0.4%
3	Coal Cars Depreciation & Return	(0)	0	(0)	N/A	0	0	0	N/A
4	Rail Car Lease (Cedar Bay/Indiantown)	169,711	60,000	109,711	182.9%	532,463	120,000	412,463	343.7%
5	Fuel Cost of Power Sold (Per A6)	(9,794,312)	(12,005,993)	2,211,681	(18.4%)	(21,891,995)	(26,190,440)	4,298,445	(16.4%)
6	Gains from Off-System Sales (Per A6)	(3,099,715)	(2,577,176)	(522,539)	20.3%	(7,173,339)	(6,131,728)	(1,041,611)	17.0%
7	Fuel Cost of Purchased Power (Per A7)	4,923,858	7,432,894	(2,509,037)	(33.8%)	11,896,128	16,014,319	(4,118,191)	(25.7%)
8	Energy Payments to Qualifying Facilities (Per A8)	(2,405,192)	1,989,948	(4,395,140)	(220.9%)	(1,446,639)	4,216,728	(5,663,367)	(134.3%)
9	Energy Cost of Economy Purchases (Per A9)	190,215	110,536	79,679	72.1%	191,490	363,506	(172,016)	(47.3%)
10	Total Fuel Costs & Net Power Transactions	\$188,776,507	\$197,032,249	(\$8,255,742)	(4.2%)	\$406,885,843	\$411,412,194	(\$4,526,351)	(1.1%)
11	(1)								
12	Incremental Optimization Costs (1)								
13	Incremental Personnel, Software, and Hardware Costs	41,722	38,460	3,262	8.5%	76,708	75,993	715	0.9%
14	Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6)	280,600	296,790	(16,190)	(5.5%)	614,006	669,370	(55,364)	(8.3%)
15	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(4,343)	(3,250)	(1,093)	33.6%	(4,398)	(11,700)	7,302	(62.4%)
16	Total	317,980	332,000	(14,021)	(4.2%)	686,315	733,663	(47,348)	(6.5%)
17 18	Dodd Frank Fees (2)	375	375	0	0.0%	750	750	0	0.0%
19	2000 Trainer 600	373	373	U	0.076	730	730	Ü	0.076
20	Adjustments to Fuel Cost								
21	Reactive and Voltage Control Fuel Revenue	(48,603)	0	(48,603)	N/A	(65,582)	0	(65,582)	N/A
22	Inventory Adjustments	55,389	0	55,389	N/A	183,605	0	183,605	N/A
23	Non Recoverable Oil/Tank Bottoms	33,369	0	0	N/A	165,005	0	105,005	N/A
24	Adjusted Total Fuel Costs & Net Power Transactions	\$189,101,647	\$197,364,624	(\$8,262,977)	(4.2%)	\$407,690,931	\$412,146,607	(\$4,455,676)	(1.1%)
25	,		, , , , , , , , , , , , , , , , , , , ,	(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	` "'=	, , , , , , , , ,	. , .,	(1 / 1 / 1 / 1	,
26	kWh Sales								
27	Jurisdictional kWh Sales	7,111,076,501	7,657,476,710	(546,400,209)	(7.1%)	15,459,103,307	16,263,759,545	(804,656,238)	(4.9%)
28	Sale for Resale	451,424,025	414,705,321	36,718,704	8.9%	879,264,793	816,378,281	62,886,512	7.7%
29	Sub-Total Sales	7,562,500,526	8,072,182,031	(509,681,505)	(6.3%)	16,338,368,100	17,080,137,826	(741,769,726)	(4.3%)
30	Total Sales	7,562,500,526	8,072,182,031	(509,681,505)	(6.3%)	16,338,368,100	17,080,137,826	(741,769,726)	(4.3%)
31	Jurisdictional % of Total kWh Sales (Line 27 / Line 30)	94.03076%	94.86254%	(0.83178%)	(0.9%)	N/A	N/A	N/A	N/A
32									
33	True-up Calculation								
34	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	194,527,572	215,249,728	(20,722,156)	(9.6%)	425,861,833	457,170,156	(31,308,323)	(6.8%)
35									
36	Fuel Adjustment Revenues Not Applicable to Period								
37	Prior Period True-up Collected/(Refunded) This Period	(2,206,974)	(2,206,974)	0	(0.0%)	(4,413,947)	(4,413,948)	1	(0.0%)
38	GPIF, Net of Revenue Taxes (3)	(2,636,272)	(2,636,272)	(0)	0.0%	(5,272,544)	(5,272,544)	0	0.0%

FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF: February 2017

(1) (2) (3) (4) (5) (6) (7) (8) (9)

Line			Current M	lonth			Year To I	Date	
No.		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Vendor Settlement Refund per Order No. PSC-16-0298-FOF-EI	631,160	631,160	0	0.0%	1,262,321	1,262,321	0	0.0%
2	Incentive Mechanism, Net of Revenue Taxes (4)	(41,708)	(41,708)	0	(0.0%)	(83,417)	(83,417)	0	(0.0%)
3	Jurisdictional Fuel Revenues Applicable to Period	\$190,273,778	\$210,995,934	(\$20,722,156)	(9.8%)	\$417,354,246	\$448,662,568	(\$31,308,322)	(7.0%)
4	Adjusted Total Fuel Costs & Net Power Transactions (P.1, Line 24)	\$189,101,647	\$197,364,624	(\$8,262,977)	(4.2%)	\$407,690,931	\$412,146,607	(\$4,455,676)	(1.1%)
5	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	189,101,647	197,364,624	(8,262,977)	(4.2%)	407,690,931	412,146,607	(4,455,676)	(1.1%)
6	Jurisdictional Sales % of Total kWh Sales (P1, Line 31)	94.03076%	94.86254%	(0.83178%)	N/A	N/A	N/A	N/A	N/A
7	Jurisdictional Total Fuel Costs & Net Power Transactions (5)	\$178,085,771	\$187,511,550	(\$9,425,779)	(5.0%)	\$386,336,527	\$393,030,174	(\$6,693,647)	(1.7%)
8	True-up Provision for the Month-Over/(Under) Recovery(Ln 3-Ln 7)	\$12,188,007	\$23,484,384	(\$11,296,377)	(48.1%)	\$31,017,719	\$55,632,394	(\$24,614,675)	(44.2%)
9	Interest Provision for the Month (Line 27)	(11,745)	0	(11,745)	N/A	(34,548)	0	(34,548)	N/A
10	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(5,469,802)	7,871,300	(13,341,102)	(169.5%)	(26,483,684)	(26,483,684)	0	0.0%
11	Deferred True-up Beginning of Period - Over/(Under) Recovery	(28,780,519)	0	(28,780,519)	N/A	(28,780,519)	0	(28,780,519)	N/A
12	Unamortized Balance of Vendor Settlement Refund	6,942,764	6,942,764	0	0.0%	7,573,924	7,573,924	0	0.0%
13	Refund of Vendor Settlement Amortization	(631,160)	(631,160)	0	0.0%	(1,262,321)	(1,262,321)	0	0.0%
14	Prior Period True-up (Collected)/Refunded This Period	2,206,974	2,206,974	(0)	(0.0%)	4,413,947	4,413,948	(1)	(0.0%)
15	End of Period Net True-up Amount Over/(Under) Recovery (Lines 8 through 13)	(\$13,555,482)	\$39,874,262	(\$53,429,743)	(134.0%)	(\$13,555,482)	\$39,874,261	(\$53,429,743)	(134.0%)
16	•				=				
17	Interest Provision								
18	Beginning True-up Amount (Lns 10+11+12)	(\$27,307,557)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Ending True-up Amount Before Interest (Lns 8+10+11+12+13+14)	(\$13,543,737)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Total of Beginning & Ending True-up Amount	(\$40,851,294)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Average True-up Amount (50% of Line 20)	(\$20,425,647)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Interest Rate - First Day Reporting Business Month	0.74000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Interest Rate - First Day Subsequent Business Month	0.64000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Total (Lines 22+23)	1.38000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
25	Average Interest Rate (50% of Line 24)	0.69000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
26	Monthly Average Interest Rate (Line 25/11)	0.05750%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
27	Interest Provision (Line 21 x Line 26)	(\$11,745)	N/A	N/A	N/A	N/A	N/A	N/A	N/A

^{29 (1)} Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI

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28

^{30 (2)} Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

^{32 (\$31,658,059 / 12)} x 99.9280%) - See Order No. PSC-16-0547-FOF-EI

^{33 (4)} Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$500,861/12) x 99.9280%) - See Order No. PSC-16-0547-FOF-EI

^{34 &}lt;sup>(5)</sup> Line 6 x Line 7 x 1.00153

^{35 (6)} The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a correction of 521 barrels or \$55,645 burned at Turkey Point Unit 5 not recorded in January 2017.

³⁷ NOTE: Amounts may not agree to the General Ledger due to rounding.

				ı		ı		1		
			FOR THE MONTH	OF: February 2017						
			TOR THE MOINTH	Or . Tebruary 2017						
Line	A2 Cabadala		Curren	t Month			Year T	o Date		
No.	A3 Schedule	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	
1	Fuel Cost of System Net Generation (\$) (5)									
2	Heavy Oil (1) Light Oil (1)	3,173	540,835	(537,662)	(99.4%)	3,173	1,374,297	(1,371,124)	(99.8%)	
3	Coal	6,284,107 7,960,975	679,803 11,852,780	5,604,304 (3,891,805)	824.4% (32.8%)	12,416,115 17,458,174	2,009,830 24,507,851	10,406,286 (7,049,677)	517.8% (28.8%)	
5	Gas ⁽²⁾	170,674,117	173,559,532	(2,885,415)	(1.7%)	362,953,674	361,220,929	1,732,745	0.5%	
6	Nuclear	13,813,926	15,389,090	(1,575,164)	(10.2%)	31,947,836	33,906,903	(1,959,067)	(5.8%)	
7	Total	198,736,297	202,022,040	(3,285,743)	(1.6%)	424,778,973	423,019,809	1,759,163	0.4%	
8	System Net Generation (MWh)									
9	Heavy Oil	(385)	3,882	(4,266)	(109.9%)	(2,824)	8,718	(11,543)	(132.4%)	
10	Light Oil Coal	38,160 270,533	5,140 437,001	33,020 (166,468)	642.4% (38.1%)	51,895 604,560	15,088 893,237	36,808 (288,677)	244.0% (32.3%)	
12	Gas	5,787,792	5,601,003	186,789	3.3%	11,732,563	11,659,517	73,046	0.6%	
13	Nuclear	2,016,019	2,144,989	(128,970)	(6.0%)	4,639,624	4,720,161	(80,537)	(1.7%)	·
14	Solar ⁽⁴⁾	44,387	21,224	23,163	109.1%	87,174	45,908	41,266	89.9%	
15	Total	8,156,506	8,213,240	(56,733)	(0.7%)	17,112,992	17,342,629	(229,637)	(1.3%)	
16	Units of Fuel Burned (Unit) (3) Heavy Oil (1)		7.040	(7.000)	(00.50()		10.000	(40.005)	(00.00()	
17 18	Light Oil (1)	39 62,261	7,640 6,459	(7,602) 55,802	(99.5%) 864.0%	39 135,056	19,323 19,121	(19,285) 115,935	(99.8%) 606.3%	
19	Coal	173,267	262,999	(89,732)	(34.1%)	382,275	537,916	(155,642)	(28.9%)	
20	Gas ⁽²⁾	40,091,284	39,512,841	578,443	1.5%	81,257,787	81,941,136	(683,349)	(0.8%)	
21	Nuclear	21,941,747	23,707,864	(1,766,117)	(7.4%)	50,467,213	52,132,174	(1,664,961)	(3.2%)	
22	BTU Burned (MMBTU)									
23	Heavy Oil	246	48,899	(48,653)	(99.5%)	246	123,669	(123,423)	(99.8%)	
24 25	Light Oil Coal	351,394 3,030,992	37,654 4,694,499	313,740 (1,663,507)	833.2% (35.4%)	602,423 6,677,897	9,631,061	490,950 (2,953,164)	440.4% (30.7%)	
26	Gas	41,111,205	39,512,841	1,598,364	4.0%	83,285,152	81,941,136	1,344,016	1.6%	
27	Nuclear	21,941,747	23,707,864	(1,766,117)	(7.4%)	50,467,213	52,132,174	(1,664,961)	(3.2%)	
28	Total	66,435,583	68,001,757	(1,566,174)	(2.3%)	141,032,931	143,939,513	(2,906,582)	(2.0%)	
29	Generation Mix (%)									
30	Heavy Oil	(0.00%)	0.05%	(0.05%)	(110.0%)	(0.02%)	0.05%	(0.07%)	(132.8%)	1
31 32	Light Oil Coal	0.47% 3.32%	0.06% 5.32%	0.41% (2.00%)	647.6% (37.7%)	0.30% 3.53%	0.09% 5.15%	0.22% (1.62%)	248.6% (31.4%)	
33	Gas	70.96%	68.19%	2.76%	4.1%	68.56%	67.23%	1.33%	2.0%	
34	Nuclear	24.72%	26.12%	(1.40%)	(5.4%)	27.11%	27.22%	(0.11%)	(0.4%)	
35	Solar ⁽⁴⁾	0.54%	0.26%	0.29%	110.6%	0.51%	0.26%	0.24%	92.4%	
36	Total	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%	
37 38	Fuel Cost per Unit (\$/Unit) Heavy Oil (1)	82.2057	70.7856	11.4201	16.1%	82.2057	71.1213	11.0844	15.6%	
39	Light Oil (1)	100.9317	105.2544	(4.3228)	(4.1%)	91.9331	105.1134	(13.1803)	(12.5%)	
40	Coal	45.9462	45.0678	0.8784	1.9%	45.6692	45.5607	0.1085	0.2%	
41	Gas ⁽²⁾	4.2571	4.3925	(0.1353)	(3.1%)	4.4667	4.4083	0.0584	1.3%	
42	Nuclear	0.6296	0.6491	(0.0195)	(3.0%)	0.6330	0.6504	(0.0174)	(2.7%)	
43	Fuel Cost per MMBTU (\$/MMBTU)									
44	Heavy Oil (1) Light Oil (1)	12.8989 17.8834	11.0603	1.8387	16.6% (0.9%)	12.8989	11.1127 18.0297	1.7862	16.1%	
45 46	Coal	2.6265	18.0539 2.5248	(0.1706) 0.1017	4.0%	20.6103 2.6143	2.5447	2.5805 0.0697	14.3% 2.7%	
47	Gas ⁽²⁾	4.1515	4.3925	(0.2410)	(5.5%)	4.3580	4.4083	(0.0503)	(1.1%)	
48	Nuclear	0.6296	0.6491	(0.0195)	(3.0%)	0.6330	0.6504	(0.0174)	(2.7%)	
49	Total	2.9914	2.9708	0.0206	0.7%	3.0119	2.9389	0.0730	2.5%	1
50	BTU Burned per KWH (BTU/KWH)	(mm		,,, a a a	/4==			//	/400 00	
51 52	Heavy Oil Light Oil	9,208	12,597 7,326	(13,236) 1,883	(105.1%) 25.7%	(87) 11,608	7,388	(14,272) 4,220	(100.6%) 57.1%	
53	Coal	11,204	10,743	461	4.3%	11,008	10,782	264	2.4%	
54	Gas	7,103	7,055	48	0.7%	7,099	7,028	71	1.0%	
55	Nuclear	10,884	11,053	(169)	(1.5%)	10,877	11,045	(167)	(1.5%)	
56	Total	8,145	8,280	(134)	(1.6%)	8,241	8,300	(58)	(0.7%)	_
57	Generated Fuel Cost per KWH (cents/KWH) Heavy Oil (1)	(0.00:5)	10.000	(4.4.7500)	//05 00/	(0.446.)	45 7000	/45.0750	(100 70)	
58 59	Light Oil (1)	(0.8249) 16.4677	13.9331 13.2260	(14.7580) 3.2417	(105.9%) 24.5%	(0.1124) 23.9254	15.7632 13.3211	(15.8756) 10.6043	(100.7%) 79.6%	
60	Coal	2.9427	2.7123	0.2304	24.5% 8.5%	23.9254	2.7437	0.1440	79.6% 5.2%	
61	Gas ⁽²⁾	2.9489	3.0987	(0.1499)	(4.8%)	3.0936	3.0981	(0.0045)	(0.1%)	
62	Nuclear	0.6852	0.7174	(0.0322)	(4.5%)	0.6886	0.7183	(0.0298)	(4.1%)	
63	Total	2.4365	2.4597	(0.0232)	(0.9%)	2.4822	2.4392	0.0430	1.8%	
64	(1) Distillate & Propane (Bbls & \$) used for firing, hot standby, i	anition provermin-	etc in Eccel Star-	Plants is included :-	Heavy Oil and Links	Oil Values moure-	agree with School	ο Δ5		
65 66	Distillate & Propane (Bbis & \$) used for firing, hot standby, i (2) Includes gas used for Fossil Steam Plants start-up. Estima				i icavy Oil and Light	on. values may not	agree with Schedule	anu.		
67	(3) Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TON:			,						
68	(4) Actuals do not include Martin 8 solar and Estimates include									
69	(5) The Fuel Cost of System Net Generation reflected on Sche	dules A1 and A2 do	es not tie to the amo	unt on Schedules A3	and A4 due to a cor	rrection of 521 barrel	s or \$55,645 burned	at Turkey Point Unit	5 not recorded in Jar	nuary 2017.
70										
71										
72										

					FOR	THE MONTH OF:	February 2017						
					1010	THE MONTH OF.	1 Coldary 2017						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Babcock PV Solar												
2	Solar		13,012					N/A	. N/A	N/A	. N/A	N/A	N/A
3	Plant Unit Info	75		25.9	N/A	25.9	N/A						
4	Cape Canaveral 3												
5	Light Oil		29					32	5.917	189	3,009	10.4844	94.03
6	Gas		624,806					4,009,236	1.029	4,125,504	17,126,095	2.7410	4.27
7	Plant Unit Info	1,253		76.5	99.8	76.5	6,603						
8	Indiantown FPL												
9	Coal		(483)					0	N/A	0	0	0.0000	0.00
10	Plant Unit Info	330		(0.2)	100.0	0.0	0						
11	Citrus PV Solar												
12	Solar		13,240					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	75		26.3	N/A	26.3	N/A						
14	Desoto Solar												
15	Solar		3,571					N/A	. N/A	N/A	. N/A	N/A	N/A
16	Plant Unit Info	25		21.3	N/A	21.3	N/A						
17	Fort Myers 1-12												
18	Light Oil		1					21	5.804	122	2,297	229.7285	109.39
19	Plant Unit Info	99		0.0	100.0	1.7	122,000						
20	Fort Myers 2												
21	Gas		737,481					5,189,665	1.027	5,329,267	22,123,245	2.9998	4.26
22	Plant Unit Info	1,681		74.7	99.6	74.7	7,226						
23	Fort Myers 3A												
24	Light Oil		0					0	N/A	0	0	0.0000	0.00
25	Gas		1,579					18,780	1.027	19,285	80,057	5.0701	4.26
26	Plant Unit Info	173		1.3	96.4	72.0	12,213						
27	Fort Myers 3B												
28	Light Oil		0					0	N/A	0	0	0.0000	0.00
29	Gas		1,329					15,520	1.027	15,938	66,163	4.9784	4.26
30	Plant Unit Info	173		1.1	96.4	66.0	11,992						
31													
32													
											1		1

					FOR	THE MONTH OF:	February 2017						
					1010	THE MONTH OF.	1 Cordary 2017						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
						• •							
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Fort Myers 3C		Ī			•							
2	Light Oil		1,404					2,698	5.731	15,462	301,240	21.4558	111.65
3	Gas		0					0	N/A	0	0	0.0000	0.00
4	Plant Unit Info	211		1.0	92.5	65.3	11,013						
5	Fort Myers 3D												
6	Light Oil		0					4	5.731	23	447	0.0000	111.65
7	Gas		10,532					96,443	1.027	99,037	411,130	3.9036	4.26
8	Plant Unit Info	211		7.5	34.39	83.7	9,406						
9	<u>Lauderdale 1-12</u>												
10	Light Oil		0					0	N/A	0	0	0.0000	0.00
11	Gas		0					0	N/A	0	0	0.0000	0.00
12	Plant Unit Info	59		0.0	100.0	0.0							
13	Lauderdale 4												
14	Light Oil		21,177					32,911	5.537	182,228	3,808,013	17.9815	115.71
15	Gas		78,695					663,789	1.028	682,375	2,832,725	3.5996	4.27
16	Plant Unit Info	448		34.5	96.7	60.5	8,657						
17	Lauderdale 5												
18	Light Oil		0					0	N/A	0	0	0.0000	0.00
19	Gas		24,230					221,054	1.028	227,244	943,352	3.8933	4.27
20	Plant Unit Info	448		8.4	90.0	41.7	9,379						
21	Lauderdale 6A												
22	Light Oil		1,915					3,342	5.764	19,263	256,372	13.3869	76.71
23	Gas		5,107					49,968	1.028	51,367	213,238	4.1755	4.27
24	Plant Unit Info	213		5.0	100.0	83.7	10,058						
25	Lauderdale 6B												
26	Light Oil		1,190					2,222	5.764	12,808	170,455	14.3263	76.71
27	Gas		3,809					39,886	1.028	41,003	170,215	4.4685	4.27
28	Plant Unit Info	213		3.6	100.0	78.9	10,764						
29	<u>Lauderdale 6C</u>												
30	Light Oil		1,566					3,034	N/A	17,488	232,745	14.8652	76.71
31	Gas		2,253					24,482	1.028	25,168	104,479	4.6367	4.27
32	Plant Unit Info	213		2.7	100.0	68.3	11,169						

3 Gas														
Continue						FOR:	THE MONTH OF:	February 2017						
Line A Schedule Net Capitality Packs (%) Factor (TOIL	THE MONTH OF.	1 Cordary 2017						
Line A Schedule Net Capitality Packs (%) Factor ((1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
As Schedule New Joint Ne														
2 Light Oil		A4 Schedule				Availability		Heat Rate					KWH	
3 Ciss	1	<u>Lauderdale 6D</u>												
4 Plant Unit Info 213	2	Light Oil		2,435					4,376	N/A	25,223	335,693	13.7878	76.71
5 Light Oil 5,926	3	Gas		4,322					43,560	1.028	44,780	185,894	4.3007	4.27
6 Light Oil	4	Plant Unit Info	213		4.8	100.0	84.1	10,360						
7 Gas Plant Unit Info 213	5	<u>Lauderdale 6E</u>												
Rear Unit Info	6	Light Oil		5,926					10,289	N/A	59,306	789,292	13.3194	76.71
9 Manater 1	7	Gas		7					69	1.028	71	295	4.1513	4.27
Heavy Oil	8	Plant Unit Info	213		4.2	43.4	98.9	10,008						
11 Gas	9	Manatee 1												
12	10	Heavy Oil		0					0	N/A	0	0	0.0000	0.00
13 Manatee 2	11	Gas		6,022					96,104	1.024	98,382	408,411	6.7820	4.25
14 Heavy Oil (405)	12	Plant Unit Info	797		1.1	100.0	34.1	16,337						
15 Gas	13	Manatee 2												
16 Plant Unit Info 797 (0.2) 46.3 0.0 0	14	Heavy Oil		(405)					0	N/A	0	0	0.0000	0.00
17 Manatee 3	15	Gas		(405)					96	1.024	98	407	0.1004	4.25
18 Light Oil 0 0 0 0 0 0 0 0 0	16	Plant Unit Info	797		(0.2)	46.3	0.0	0						
19 Gas 581,408 79,6 96,1 79,6 6,815	17	Manatee 3												
20 Plant Unit Info	18	Light Oil		0					0	N/A	0	0	0.0000	0.00
21 Manatee PV Solar 13,135 N/A	19	Gas		581,408					3,870,384	1.024	3,962,112	16,447,810	2.8290	4.25
22 Solar 13,135 N/A	20	Plant Unit Info	1,166		79.6	96.1	79.6	6,815						
23 Plant Unit Info 75 26.1 N/A 26.3 N/A	21	Manatee PV Solar												
24 Martin 1 25 Heavy Oil 2 3 6.366 19 247 16.4411 82.2 26 Gas 17,560 218,332 1.028 224,445 931,733 5.3058 4.2 27 Plant Unit Info 812 3.3 100.0 34.5 12,781 34.2 <td>22</td> <td>Solar</td> <td></td> <td>13,135</td> <td></td> <td></td> <td></td> <td></td> <td>N/A</td> <td>N/A</td> <td>N/A</td> <td>N/A</td> <td>N/A</td> <td>N/A</td>	22	Solar		13,135					N/A	N/A	N/A	N/A	N/A	N/A
25 Heavy Oil 2 3 6.366 19 247 16.4411 82.2 26 Gas 17,560 218,332 1.028 224,445 931,733 5.3058 4.2 27 Plant Unit Info 812 3.3 100.0 34.5 12,781 34.2	23	Plant Unit Info	75		26.1	N/A	26.3	N/A						
26 Gas 17,560 218,332 1.028 224,445 931,733 5.3058 4.2 27 Plant Unit Info 812 3.3 100.0 34.5 12,781 34.2	24	Martin 1												
27 Plant Unit Info 812 3.3 100.0 34.5 12,781	25	Heavy Oil		2					3	6.366	19	247	16.4411	82.21
28 Martin 2 36 6.366 227 2,927 15.5666 82.2 29 Heavy Oil 19 36 6.366 227 2,927 15.5666 82.2	26	Gas		17,560					218,332	1.028	224,445	931,733	5.3058	4.27
29 Heavy Oil 19 36 6.366 227 2,927 15.5666 82.2	27	Plant Unit Info	812		3.3	100.0	34.5	12,781						
	28	Martin 2												
30 Gas 15,521 194,144 1.028 199,580 828,511 5.3379 4.2	29	Heavy Oil		19					36	6.366	227	2,927	15.5666	82.21
	30	Gas		15,521					194,144	1.028	199,580	828,511	5.3379	4.27
31 Plant Unit Info 784 3.0 100.0 39.8 12,858	31	Plant Unit Info	784		3.0	100.0	39.8	12,858						
32	32													

					FOR:	THE MONTH OF:	February 2017						
					TOR	THE MONTH OF.	1 ebidary 2017						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
	()	()	(3)	()	(-)	(-)	,	(3)	(-,	()	, ,	,	(- /
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Martin 3												
2	Gas		109,346					826,041	1.020	842,727	3,498,390	3.1994	4.24
3	Plant Unit Info	496		34.9	95.8	65.8	7,707						
4	Martin 4												
5	Gas		110,711					828,789	1.020	845,531	3,510,030	3.1704	4.24
6	Plant Unit Info	461		38.2	99.4	66.6	7,637						
7	Martin 8												
8	Light Oil		(240)					0	N/A	0	0	0.0000	0.00
9	Gas		(240)					0	N/A	0	0	0.0000	0.00
10	Plant Unit Info	1,226		(0.1)	0.0	0.0							
11	<u>PEEC</u>												
12	Light Oil		0					0	N/A	0	0	0.0000	0.00
13	Gas		226,503					1,435,063	1.028	1,475,245	6,124,145	2.7038	4.27
14	Plant Unit Info	1,270		27.4	31.9	84.6	6,513						
15	Riviera 5												
16	Light Oil		538					602	5.917	3,562	76,527	14.2216	127.12
17	Gas		567,813					3,658,522	1.028	3,760,961	15,612,778	2.7496	4.27
18	Plant Unit Info	1,253		69.6	100.0	69.6	6,624						
19	Sanford 4												
20	Gas		238,912					1,759,092	1.029	1,810,106	7,514,245	3.1452	4.27
21	Plant Unit Info	1,030		37.2	66.9	58.3	7,576						
22	Sanford 5												
23	Gas		358,275					2,599,251	1.029	2,674,629	11,103,116	3.0990	4.27
24	Plant Unit Info	1,030		55.8	98.6	58.9	7,465						
25	Scherer 4												
26	Light Oil		1					1	5.817	6	67	13.4740	67.37
27	Coal ⁽¹⁾⁽⁵⁾		225,774					2,536,695	-	2,536,695	6,224,606	2.7570	2.45
28	Plant Unit Info (3)(4)	626		57.9	100.0	57.9	11,236						
29	St Johns #1												
30	Coal (1)		22,864					10,173	24.514	249,381	812,888	3.5553	79.91
31	Gas		128					1,400	-	1,400	9,041	7.0415	6.46
32	Plant Unit Info (3)(4)	130		26.1	85.7	50.2	10,907						

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					FOR	THE MONTH OF:	February 2017						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	St Johns #2												
2	Coal (1)		22,377					11,557	21.192	244,916	923,480.62	4.1269	79.91
3	Gas		279					3,050	-	3,050	19,694	7.0663	6.46
4	Plant Unit Info (3)(4)	130		25.8	100.0	50.9	10,945						
5	St Lucie 1												
6	Nuclear		507,561					5,242,206	-	5,242,206	3,312,298	0.6526	0.63
7	Plant Unit Info	1,003		77	75.7	100.9	10,328						
8	St Lucie 2												
9	Nuclear		383,040					4,584,512	-	4,584,512	2,451,123	0.6399	0.53
10	Plant Unit Info	860		67.8	66.5	100.1	10,189						
11	Space Coast						-,						
12	Solar		1,429					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	10		21.3	N/A	21.3	N/A						
14	Turkey Point 3												
15	Nuclear		560,435					6,056,984	-	6,056,984	4,296,413	0.7666	0.71
16	Plant Unit Info	839		102.8	100.0	102.8	10,808						
17	Turkey Point 4												
18	Nuclear		564,983					6,058,045	-	6,058,045	3,754,092	0.6645	0.62
19	Plant Unit Info	848	331,000	102.4	100.0	102.4	10,723	2,222,232		2,222,212	2,101,000		
20	Turkey Point 5						12,1.22						
21	Light Oil		339					413	5.774	2,385	44,111	13.0081	106.81
22	Gas		507,376					3,471,346	1.028	3,568,544	14,814,002	2.9197	4.27
23	Plant Unit Info	1,163	221,010	67.9	99.2	67.9	7,033	2,,0.10	525	-,,	,,		
24	WCEC 01	.,.50		31.0		21.0	.,,550						
25	Light Oil		490					644	5.755	3,706	73,365	14.9602	113.92
26	Gas		419,525					2,972,820	1.021	3,034,060	12,595,213	3.0023	4.24
27	Plant Unit Info	1,205	,520	53.8	77.5	66.6	7,233	2,3.2,020	521	3,00.,000	.2,555,210	3.3320	1.21
28	WCEC 02	1,233		30.0	77.5	33.0	7,200						
29	Light Oil	<u> </u>	1,390					1,672	5.755	9,622	190,475	13.7062	113.92
30	Gas		587,439					3,985,360	1.021	4,067,458	16,885,130	2.8744	4.24
31	Plant Unit Info	1,215	307,138	74.8	100.0	74.8	6,924	5,505,500	1.021	-1,007,130	10,000,100	2.0174	7.24
32	T IGHT OTHE HITO	1,213		74.0	100.0	74.0	0,324						
32													

						INEI GENERATIO							
					FOR	THE MONTH OF:	February 2017						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	WCEC 03								Ī				
2	Light Oil		0					0	N/A	0	0	0.0000	0.00
3	Gas		547,468					3,803,486	1.021	3,881,838	16,114,571	2.9435	4.24
4	Plant Unit Info	1,215		69.5	94.7	69.5	7,091						
5	System Totals												
6	Total	26,765	8,156,506	-	-	-	8,145		-	66,435,583	198,736,297	2.4365	-
7													
8	(1) IN MONTHS WHERE INVENTORY	Y ADJUSTMENTS	ARE BOOKED PE	R STOCKPILE SU	IRVEYS AS IN JAN	NUARY 2017 FOR	SCHERER, THE M	MBTU'S REPOR	TED MAY BE ARTI	FICIALLY LOW O	R HIGH AS THE R	ESULT OF THE SI	JRVEY
9	BEING RECORDED IN THE CURRE	NT MONTH AND	NOT FLOWED BA	CK TO EACH AFF	ECTED MONTH								
10	(2) HEAT RATE IS CALCULATED BA	SED ON THE GEN	NERATION AND F	UEL CONSUMPTION	ON REPORTED O	N THIS SCHEDUL	E AND MAY BE DI	FFERENT THAN	THE ACTUAL HEA	T RATE.			
11	(3) NET CAPABILITY (MW) IS FPL's	SHARE											
12	(4) NET GENERATION (MWH) AND	AVERAGE NET HE	EAT RATE (BTU/K	WH) ARE CALCUL	ATED ON GENER	RATION RECEIVED	NET OF LINE LO	SSES					
13	(5) SCHERER COAL FUEL BURNED	(UNITS) IS REPO	RTED IN MMBTUS	ONLY. SCHEREF	R COAL IS NOT IN	CLUDED IN TONS	3						
14													
15	NOTE: The Fuel Cost of System Net	Generation reflect	ted on Schedules A	A1 and A2 does not	t tie to the amount	on Schedules A3 a	and A4 due to a cor	rection of 521 bar	rels or \$55,645 bur	ned at Turkey Poi	nt Unit 5 not record	ded in January 201	 7.
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FOR THE MONTH OF: February 2017

(1) (2)

Line No.		FPL
1	-	=
2	BBLS	62,300
3	MCF	40,091,284
4	MMBTU (Coal - Scherer)	2,536,695
5	Tons (Coal - SJRPP)	21,730
6	MMBTU (Nuclear)	21,941,747
7		
8	Average Net Heat Rate (BTU/KWH)	8,145
9	Fuel Cost Per KWH (Cents/KWH)	2.4365
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42 DAYS SUPPLY

SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS

SCHEDULE A5

MONTH OF FEBRUARY PERIOD TO DATE CURRENT MONTH DIFFERENCE DIFFERENC ACTUAL **ESTIMATED** ACTUAL **ESTIMATED** AMOUNT **AMOUNT** 1 PURCHASES HEAVY OIL 2 UNITS (RRI) 54 100 54 100 54 54 3 UNIT COST (\$/BBL) 758.1852 758.1852 100.0000 767.2037 767.2037 100.0000 4 AMOUNT 41,429 40,942 40,942 100 41,429 100 5 BURNED 6 UNITS (BBL) (100) (19,288)35 7,640 (7,605)35 19,323 (100)7 UNIT COST (\$/BBL) 84.2857 70.7899 13.4958 19.1000 84.2857 71.1223 13.1634 18.5000 (537,885) 8 AMOUNT 540,835 2,950 (1,371,346)(\$) 2,950 (100)1,374,296 (100)9 ENDING INVENTORY 10 UNITS (BBL) 1,599,057 2,452,851 (853,794) (35)1,599,057 2,452,851 (853,794) (35)11 UNIT COST (\$/BBL) 82.8486 71.6587 11.1899 15.6000 82.8486 71.6587 11.1899 15.6000 12 AMOUNT (\$) 132,479,611 175,768,000 (43,288,389) (25)132,479,611 175,768,000 (43,288,389) (25)13 OTHER USAGE (\$) 55 684 171.336 14 DAYS SUPPLY 1,599,057 15 PURCHASES LIGHT OIL 16 UNITS (BBL) 54,258 54,258 100 59,866 20,197 39,669 (6) 17 UNIT COST (\$/BBL) 2.9060 76.9469 76.9469 100.0000 78.3556 64.2670 14.0886 18 AMOUNT 4,174,987 4,174,987 4.690.836 1,298,000 3,392,836 (\$) 100 (3) 19 BURNED 20 UNITS (BBL) 62.780 6 459 56 321 >100 0 134.995 19 121 115.874 65 21 UNIT COST (\$/BBL) (4.2705) 5,659,630 100.9785 105.2490 (4.3000)91.9018 105.1111 (13.2093)(6.9520) 22 AMOUNT 6,339,433 679,803 >100.0 12,406,284 2,009,830 10,396,454 53 23 ENDING INVENTORY (168,559) (14) 24 UNITS 1,240,428 (14) (BBL) 1,071,869 1,071,869 1,240,428 (168,559) 25 UNIT COST (\$/BBL) 101.5778 105.1409 3.5631 105 1409 3 5631 3 5000 101 5778 3 5000 112,697,229 126,000,000 112,697,229 26 AMOUNT (13,302,771)(11) 126,000,000 (13,302,771) (11) 27 OTHER USAGE (\$) 28 DAYS SUPPLY 29 PURCHASES COAL SJRPP 30 UNITS (TON) 34,670 52,632 (17,962)(34)83,936 105,264 (21,328)(20)31 UNIT COST (\$/TON) 79.0119 74.5174 4.4945 6.0000 80.7691 75.1919 5.5772 7.4000 3,922,000 (1,182,657) 32 AMOUNT 2,739,343 6,779,434 7.915.000 (1,135,566)(30)(14) 33 BURNED (TON) 34 UNITS 21 730 44 703 (22.973)(51) 49 434 97.296 (47.862)(49)35 UNIT COST (\$/TON) 79.9065 72.4795 7.4270 10.2000 80.1131 71.8319 8.2812 11.5000 **36** AMOUNT (\$) 1,736,369 3,240,051 (1,503,682)(46)3,960,311 6,988,958 (3,028,647)(43)**37 ENDING INVENTORY** 38 UNITS (TON) 102,227 97,572 4,655 5 102,227 97,572 4,655 39 UNIT COST (\$/TON) 72.4798 7.4280 7.4280 79.9078 10.2000 79.9078 72.4798 10.2000 40 AMOUNT 8,168,734 7,072,000 1,096,734 16 8,168,734 7,072,000 1,096,734 16 41 OTHER USAGE (\$)

COMPANY: FLORIDA POWER & LIGHT COMPANY

SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS MONTH OF FEBRUARY 2017

STEM GENERATED FUEL COST SCHEDULE A5

PERIOD-TO-DATE.

	7		MONTH OF	FEBRUARY	2017			
	į	CURRENT MC	NTH	j		PE	RIOD TO DATE	
	j	<u>'</u>	DIFFERE	NCE			DIFFER	RENCE
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
43 PURCHASES		ļ	COAL SCHERER					
45 PURCHASES	j	i İ						
44 UNITS (MMBTU)	2,120,536	3,876,809	(1,756,273)	(45)	4,729,433	7,753,618	(3,024,185)	(39)
45 U. COST (\$/MMBTU		2.2704	0.2300	10.1000	2.4422	2.2735	0.1687	7.4000
46 AMOUNT (\$)	5,302,150	8,802,000	(3,499,850)	(40)	11,550,353	17,628,000	(6,077,647)	(35)
47 BURNED	İ							
48 UNITS (MMBTU)	2,536,695	3,711,036	(1,174,341)	(32)	5,560,040	7,490,545	(1.930.505)	(26)
49 U. COST (\$/MMBTU		2.3208	0.0755	3.3000	2.3787	2.3388	0.0399	1.7000
50 AMOUNT (\$)	6,078,611	8,612,729	(2,534,118)	(29)	13,225,606	17,518,893	(4,293,287)	(25)
51 ENDING INVENTOR	Y :	<u> </u>	<u> </u>					
FOLINITO (MANDELI)	0.050.000	5044.005	107.400	- 1	0.050.000	5.044.005	407.400	-
52 UNITS (MMBTU) 53 U. COST (\$/MMBTU	6,052,023) 2.4001	5,644,885 2.3209	407,138 0.0792	7 3.4000	6,052,023 2.4001	5,644,885 2.3209	407,138 0.0792	7 3.4000
54 AMOUNT (\$)	14,525,483	13,101,000	1,424,483	11	14,525,483	13,101,000	1,424,483	11
55 OTHER USAGE (\$)	1						
56 DAYS SUPPLY		 	 				 	
57 PURCHASES		<u> </u>	GAS					
58 UNITS (MMBTU)	40,904,621		40,904,621	100	83,011,547	_	83,011,547	100
59 U. COST (\$/MMBTU		_	4.3813	100.0000	4.6215	-	4.6215	100.0000
60 AMOUNT (\$)	179,214,754	-	179,214,754	100	383,638,934	-	383,638,934	100
61 BURNED		<u>;</u> [
62 UNITS (MMBTU)	41,111,205	39,512,841	1,598,364	4	83,285,152	81,941,136	1,344,016	2
63 U. COST (\$/MMBTU		4.3925	(0.0703)	(1.6000)	4.5917	4.4083	0.1834	4.2000
64 AMOUNT (\$)	177,692,150	173,559,532	4,132,618	2	382,421,717	361,220,930	21,200,787	6
65 ENDING INVENTOR	Y	<u> </u> 	<u> </u>				 	
66 UNITS (MMBTU)	2,097,663	-	2,097,663	100	2,097,663	-	2,097,663	100
67 U. COST (\$/MMBTU		-	4.0491	100.0000	4.0491	-	4.0491	100.0000
68 AMOUNT (\$)	8,493,666	<u> </u>	8,493,666	100	8,493,666	-	8,493,666	100
69 OTHER USAGE (\$) 70 DAYS SUPPLY)	 					 	
		 	 				 	
71 BURNED	į	ļ	NUCLEAR	į				
72 UNITS (MMBTU)	21,941,747	23,707,864	(1,766,117)	(7)	50,467,213	52,132,174	(1,664,961)	
73 U. COST (\$/MMBTU		0.6491	(0.0195)	(3.0000)		0.6504	(0.0174)	
74 AMOUNT (\$)	13,813,926	15,389,090	(1,575,164)	(10)	31,947,836	33,906,903	(1,959,067)	(6)
75 BURNED		{ ¦ 	PROPANE				-	
76 UNITS (GAL)	230	<u> </u>	230	100	2,707	-	2,707	100
77 UNIT COST (\$/GAL)		<u>-</u>	2.3565	100.0000	3.7152	-	3.7152	100.0000
78 AMOUNT (\$) LINES 9 & 23 EXCLUDE	542	BARRELS,	\$ 542 \ \$ -	100 CURRENT M	10,057	-	10,057	
LINES 9 & 23 EXCLUDE PERIOD-TO-DATE.	·	DARRELO,	\$ -	COUVERI IN	CITITI AND	-	BARRELS,	\$ -

LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF \$ - CURRENT MONTH AND

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17
Date of Survey	-	-		-	-	-
Tons per survey	-	-		-	-	-
Tons per books	-	-		-	-	-
Tons Difference	-	-		-	-	-
Adjustment tons exceeding 3% of survey	-	-		-	-	-
Adjustment \$ (20% ownership)	-	-	-	-	-	-

SJRPP - COAL

Adjusted Month	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
Date of Survey	-	-		-	-	-
Tons per survey	-	-		-	-	-
Tons per books	1	-		-	-	-
Tons Difference	-	-		-	-	-
Adjustment tons exceeding 3% of survey	-	-		-	-	-
Adjustment \$ (20% ownership)	-	-		-	-	-

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
	(12.000)	4 (22.442.24)
Jan-17	(12,802)	\$ (30,110.81)
Feb-17		
Mar-17		
Apr-17		
May-17		
Jun-17		
Jul-17		
Aug-17		
Sep-17		
Oct-17		
Nov-17		
Dec-17		

SCHEDULE A - NOTES FEBRUARY 2017

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ
		SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS
		MANATEE - NON RECOVERABLE - TANK BOTTOMS
		SANFORD - FUELS RECEIVABLE - SALE OF FUEL
		FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS
		PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ
		CANAVERAL - FUELS RECEIVABLE - SALE
		TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL
		MANATEE - FUELS RECEIVABLE - SALE OF FUEL
		TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ
		MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		DIVIEDA TEMPIONI AD IJIOTNENT
		RIVIERA - TEMP/CAL ADJUSTMENT
		SANFORD - TEMP/CAL ADJUSTMENT-LFARS
		SANFORD - TEMP/CAL ADJUSTMENT-SAP
		SANFORD -NON-REC INVENTORY ADJ
		FT. MYERS - TEMP/CAL ADJUSTMENT
		FT/ MYERS - INVENTORY ADJUSTMENT
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP
		CANAVERAL - TEMP/CAL ADJUSTMENT
		CANAVERAL - NON-REC INVENTORY ADJ
		TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS
		TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP
		TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
149	\$12,104.66	MANATEE - TEMP/CAL ADJUSTMENT-LFARS
		MANATEE - TEMP/CAL ADJUSTMENT-SAP
		MANATEE - NON-REC INVENTORY ADJ
517	\$43,579.09	MARTIN - TEMP/CAL ADJUSTMENT-LFARS
		MARTIN - TEMP/CAL ADJUSTMENT-SAP
		MARTIN - NON-REC INVENTORY ADJ
666	\$55.683.75	TOTAL-LFARS
0		TOTAL-SAP
\$ 666	\$55,683.75	TOTAL
	_	
COAL		
UNITS	AMOUNT	NOTES ON COAL
-	\$ -	SJRPP COAL CAR DEPRECIATION
		55.4.7 557.2 57.7.2 27.7.1 57.7
GAS UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
ONITO	AWIOUNT	
		NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
		NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLS)
	•	•

POWER SOLD FLORIDA POWER & LIGHT COMPANY

FOR THE MONTH OF: February 2017

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
	, ,								
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1	Estimated				<u>-</u>				=
2	OS/FCBBS								
3	Off System	os	456,600	456,600	2.556	3.365	11,668,440	15,365,940	2,577,176
4	St Lucie Reliability Sales	os	48,978	48,978	0.689	0.689	337,553	337,553	0
5	Total OS/FCBBS		505,578	505,578	2.375	3.106	12,005,993	15,703,493	2,577,176
6									
7	Total Estimated		505,578	505,578	2.375	3.106	12,005,993	15,703,493	2,577,176
8					- 		<u>-</u>		
9	Actual						296,790		
10	St. Lucie Participation								
11	FMPA (SL 1)	St. L.	21,463	21,463	0.735	0.735	157,737	157,737	0
12	OUC (SL 1)	St. L.	14,842	14,842	0.652	0.652	96,783	96,783	0
13	Total St. Lucie Participation		36,305	36,305	0.701	0.701	254,521	254,521	0
14									
15	OS/AF								
16	Cargill Power Markets, LLC OS	os	143,775	143,775	2.288	3.187	3,289,670	4,582,195	1,016,902
17	EDF Trading North America, LLC. OS	os	70,785	70,785	2.444	3.391	1,729,973	2,400,441	521,810
18	Energy Authority, The OS	os	51,071	51,071	2.134	2.908	1,089,705	1,484,914	303,841
19	Exelon Generation Company, LLC. OS	os	14,704	14,704	1.785	2.523	262,395	370,985	77,821
20	Gainesville Regional Utilities A/AF	AF	15	15	10.015	29.882	1,502	4,482	(2,724)
21	City of Homestead, FL OS	os	345	345	1.969	7.274	6,793	25,096	3,035
22	Morgan Stanley Capital Group, Inc. OS	os	18,869	18,869	1.866	2.651	352,010	500,154	108,659
23	City of New Smyrna Beach, FL Utilities Commission OS	os	1,312	1,312	1.971	12.112	25,855	158,912	16,252
24	Oglethorpe Power Corporation OS	os	769	769	1.971	3.197	15,156	24,583	7,817
25	Orlando Utilities Commission OS	os	12,275	12,275	1.936	2.929	237,684	359,475	67,003
26	Powersouth Energy Cooporative OS	os	700	700	2.153	3.629	15,072	25,400	8,863
27	Seminole Electric Cooperative, Inc. OS	os	31,207	31,207	1.868	2.616	583,102	816,490	185,788
28	Tampa Electric Company OS	os	16,540	16,540	1.970	2.993	325,849	494,960	100,337
29	Tennessee Valley Authority OS	os	614	614	1.876	3.900	11,518	23,946	11,143
30	Duke Energy Florida, LLC OS	os	750	750	1.978	3.020	14,832	22,650	7,818
31	PJM Interconnection, L.L.C. OS	os	0	0	0.000	0.000	0	(35)	(35)
32	Midcontinent Independent System Operator, Inc. OS	os	944	944	1.601	1.614	15,116	15,239	(1,853)
33	Westar Energy, Inc. OS	os	66,944	66,944	2.334	3.540	1,562,204	2,369,818	666,992
34	Total OS/AF		431,619	431,619	2.210	3.169	9,538,438	13,679,704	3,099,468
35			,	,			2,222,122	,,	2,222,122

POWER SOLD FLORIDA POWER & LIGHT COMPANY

				FOR T	HE MONTH OF: F	ebruary 2017					
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)		
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)		
1 2	FCBBS	FCBBS	74	74	1.828	2.162	1,353	1,600	247		
3	Duke Energy Florida, LLC FCBBS Total FCBBS	FCBB5	74	74	1.828	2.162		1,600			
4	.0		• •		1.020	2.102	1,000	1,000			
5	Total Actual		467,998	467,998	2.093	2.978	9,794,312	13,935,825	3,099,715		
6		•									
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8 9											
9 10											
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POWER SOLD FLORIDA POWER & LIGHT COMPANY

				FOR TI	HE MONTH OF: F	ebruary 2017			
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1	Other Actual	<u>-</u>			•				
2	Gross Gain from off System Sales \$								3,099,715
3	Third-Party Transmission Costs								(6,199)
4	Variable Power Plant O&M Costs Attributable to Sales								(280,600)
5	Net Gain from off System Sales (\$)								2,812,916
6									
7	Other Estimate								
8	Gain from off System Sales \$								2,577,176
9	Variable Power Plant O&M Costs Attributable to Sales								(296,790)
10	Total								2,283,636
11									
12	<u>Current Month</u>								
13	Actual		467,998	467,998	2.093	2.978	9,794,312	13,935,825	2,812,916
14	Estimate		505,578	505,578	2.375	3.106	12,005,993	15,703,493	2,283,636
15	Difference		(37,580)	(37,580)	(0.282)	(0.128)	(2,211,681)	(1,767,668)	529,280
16	Difference (%)		(7.4%)	(7.4%)	(11.9%)	(4.1%)	(18.4%)	(11.3%)	23.2%
17									
18	Period To Date								
19	Actual		1,036,539	1,036,539	2.112	3.018	21,891,995	31,281,965	6,551,268
20	Estimate		1,133,003	1,133,003	2.312	3.075	26,190,440	34,835,440	5,474,058
21	Difference		(96,464)	(96,464)	(0.200)	(0.057)	(4,298,445)	(3,553,475)	1,077,210
22	Difference (%)		(8.5%)	(8.5%)	(8.6%)	(1.8%)	(16.4%)	(10.2%)	19.7%
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FLORIDA POWER & LIGHT COMPANY PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

FOR THE MONTH OF: February 2017

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)		Total KWH Purchased (000)		Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(8)+Col(9))
1	Estimated		<u>-</u>	<u>-</u>	-	_	-				-	
2	SJRPP		131,768	0	131,768	131,768	0	131,768	3.688	\$4,860,077	\$0	\$4,860,077
3	St Lucie Reliability		28,454	0	28,454	28,454	0	28,454	0.734	\$208,961	\$0	\$208,961
4	Solid Waste Authority 40MW	PPA	22,848	0	22,848	22,848	0	22,848	3.689	\$842,840	\$0	\$842,840
5	Solid Waste Authority 70MW	PPA	47,040	0	47,040	47,040	0	47,040	3.233	\$1,521,017	\$0	\$1,521,017
6	Total Estimated		230,110	0	230,110	230,110	0	230,110	3.230	\$7,432,894	\$0	\$7,432,894
7												
8	Actual											
9	FMPA (SL 2)	SL 2	29,710	(17)	29,693	29,710	(17)	29,693	0.713	\$210,914	\$774	\$211,688
10	Jacksonville Electric Authority UPS	UPS	69,538	0	69,538	69,538	0	69,538	4.317	\$3,046,886	(\$44,697)	\$3,002,189
11	OUC (SL 2)	SL 2	20,545	(12)	20,533	20,545	(12)	20,533	0.704	\$144,926	(\$288)	\$144,638
12	Solid Waste Authority 40MW	PPA	29,780	0	29,780	29,780	0	29,780	1.677	\$499,371	\$0	\$499,371
13	Solid Waste Authority 70MW	PPA	46,445	(0)	46,445	46,445	(0)	46,445	2.295	\$1,369,909	(\$303,937)	\$1,065,971
14	Total Actual		196,018	(29)	195,989	196,018	(29)	195,989	2.512	\$5,272,006	(\$348,148)	\$4,923,858

16
17 NOTE:GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

FLORIDA POWER & LIGHT COMPANY PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

FOR THE MONTH OF: February 2017

(1) (2) (3) (4) (5)

Line No.	PURCHASED FROM	Total KWH Purchased (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj ((Col(8)+Col(9))
1	Current Month	-			,, - (-) (- //
2	Actual	195,989	195,989	2.512	\$4,923,858
3	Estimate	230,110	230,110	3.230	\$7,432,894
4	Difference	(34,121)	(34,121)	(0.7178)	(\$2,509,037)
5	Difference (%)	(14.8%)	(14.8%)	(22.2%)	(33.8%)
6					
7	Year to Date				
8	Actual	418,925	418,925	2.840	\$11,896,128
9	Estimate	510,222	510,222	3.139	\$16,014,319
10	Difference	(91,297)	(91,297)	(0.2990)	(\$4,118,191)
11	Difference (%)	(17.9%)	(17.9%)	(9.5%)	(25.7%)
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ENERGY PAYMENT TO QUALIFYING FACILITIES FLORIDA POWER & LIGHT COMPANY FOR THE MONTH OF: February 2017 (4) (5)

(1) (2)

Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ For Fuel Adj (Col(3) * Col(4))
1	<u>Estimated</u>				
2	Qualifying Facilities	55,034	55,034	3.616	1,989,948
3	Total Estimated	55,034	55,034	3.616	\$1,989,948
4					
5	Actual				
6	Broward County Resource Recovery - South QF	2,349	2,349	1.674	\$39,305
7	Broward County Resource Recovery - South AA QF	2,064	2,064	1.684	\$34,749
8	First Solar Inc. QF	9	9	0.079	\$7
9	Georgia Pacific Corporation QF	605	605	(6.202)	(\$37,531)
10	Indiantown Cogeneration LP. QF	0	0	0.000	(\$2,248,715)
11	Okeelanta Power Limited Partnership QF	5,943	5,943	1.673	\$99,414
12	Tropicana Products QF	525	525	1.726	\$9,053
13	WM-Renewable LLC QF	179	179	1.709	\$3,062
14	WM-Renewables LLC - Naples QF	1,499	1,499	1.679	\$25,179
15	Miami-Dade South District Water Treatment	5,379	5,379	1.660	\$89,312
16	Lee County Solid Waste	(22,437)	(22,437)	1.868	(\$419,026)
17	Total Actual	(3,887)	(3,887)	61.885	(\$2,405,192)

Note: Consistent with Commission Order No. PSC-16-0506-FOF-EI, issued in Docket No. 160154-EI on November 2, 2016, energy and capacity costs associated with the Indiantown Cogeneration, LP (ICL.)purchased power agreement (PPA) are no longer being recovered through the Fuel or Capacity Clauses, respectively. FPL, through its ownership, which began on January 5, 2017, now has dispatch control of the ICL facility and will administer the PPA internally. Note, the unit was not dispatched by the prior owner in the period from January 1, 2017 until FPL took ownership on January 5, 2017; therefore, there are no energy charges recorded for January.

ENERGY PAYMENT TO QUALIFYING FACILITIES FLORIDA POWER & LIGHT COMPANY FOR THE MONTH OF: February 2017 (4)

(1) (2) (3)

	•				
Line	PURCHASED FROM	Total KWH	KWH For Firm	Fuel Cost	Total \$ For Fuel Adj (Col(3) *
No.	P ONOLIAGED I NOIVI	Purchased (000)	(000)	(cents/KWH)	Col(4))
1	Current Month				
2	Actual	(3,887)	(3,887)	61.885	(\$2,405,192)
3	Estimate	55,034	55,034	3.616	\$1,989,948
4	Difference	(58,921)	(58,921)	58.269	(\$4,395,140)
5	Difference (%)	(107.1%)		1,611.5%	(220.9%)
6		. ,	,	-	, ,
7	Year to Date				
8	Actual	45,320	45,320	(3.192)	(\$1,446,639)
9	Estimate	114,653	114,653	3.678	\$4,216,727
10	Difference	(69,333)		(6.870)	
11	Difference (%)	(60.5%)		(186.8%)	
12	(///	(55.070)	(55.570)	(.55.070)	(.0070)
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FLORIDA POWER & LIGHT COMPANY ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

FOR THE MONTH OF: February 2017

					FOR THE MONTH	OF: February 20	17	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	A9 Schedule	Type & Schedule	Total KWH Purchased (000)	Transaction Cost (Cents/KWH)	Total \$ for Fuel Adj (Col(3) * Col(4))	Cost If Generated (Cents/KWH)	Cost if Generated (\$) (Col(3) * Col(6))	Fuel Savings (\$) (Col(7) Col(5))
1	Estimated						-	
2	<u>Economy</u>							
3	Economy	OS/FCBBS		2.211	\$110,536	2.661	\$133,036	\$22,500
4	Total Economy		5,000	2.211	\$110,536	2.661	\$133,036	\$22,500
5	Total Estimated		5,000	2.211	\$110,536	2.661	\$133,036	\$22,500
6								
7	Variable Power Plant O&M Avoided Due to Purchases							\$3,250
8 9	Actual							
10	Actual Economy							
11	EDF Trading North America, LLC. OS	os	1,572	2.900	\$45,594	3.476	\$54,647	\$9,053
12	Exelon Generation Company, LLC. OS	os	2,200	2.718	\$59,800	3.313	\$72,878	\$13,078
13	Southern Company Services, Inc. OS	os	2,900	2.914	\$84,500	4.008	\$116,237	\$31,737
14	Total Economy		6,672	2.846	\$189,894	3.654	\$243,762	\$53,868
15	<u>FCBBS</u>							
16	Orlando Utilities Commission FCBBS	FCBBS	10	3.213	\$321	3.938	\$394	\$73
17	Total FCBBS		10	3.213	\$321	3.938	\$394	\$73
18	Total Actual		6,682	2.847	\$190,215	3.654	\$244,156	\$53,941
19								
20	Variable Power Plant O&M Avoided Due to Purchases							\$4,343
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FLORIDA POWER & LIGHT COMPANY ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

FOR THE MONTH OF: February 2017

					FOR THE MONTH	OI. I ebidary 20	,117	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	PURCHASED FROM	Type & Schedule	Total KWH Purchased (000)	Transaction Cost (cents/KWH)	Total \$ for Fuel Adj (Col(3) * Col(4))	Cost if Generated (cents/KWH)	Cost if Generated (\$) (Col(3) * Col(6))	Fuel Savings (\$) (Col(7) Col(5))
1	Current Month							
2	Actual		6,682	2.847	\$190,215	3.654	\$244,156	\$53,941
3	Estimate		5,000	2.211	\$110,536	2.661	\$133,036	\$22,500
4	Difference		1,682	0.636	\$79,680	0.993	\$111,120	\$31,441
5	Difference (%)		33.64%	28.77%	72.08%	37.33%	83.53%	139.74%
6								
7	Year to Date							
8	Actual		6,767	2.830	\$191,490	3.634	\$245,905	\$54,414
9	Estimate		18,000	2.019	\$363,506	2.461	\$443,006	\$79,500
10	Difference		(11,233)	0.810	(\$172,016)	1.173	(\$197,102)	
11	Difference (%)		(62.41%)	40.12%	(47.32%)	47.65%	(44.49%)	(31.55%)
12 13	Year to Date: Variable Power Plant O&M Avoided D	ue to Durchasco						
14	Actual	ue to Futchases						\$4,398
15	Estimate							\$4,396 \$11,700
16	Difference							(\$7,302)
17	Difference (%)							(62.41%)
18	Emerence (%)							(02.4170)
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Florida Power & Light Company Schedule A12 - Capacity Costs Page 1 of 2

For the Month of

Feb-17

Contract			Capacity MW	Term Start	Term End	Contract Type							
ndiantown Broward Sou	uth - 1991 Agre	ement	330 3.5	12/22/1995 1/1/1993	12/1/2025 12/31/2026	QF QF							
QF = Qualifying	Facility												
	January	February	March	April	May	June	July	August	September	October	November	December	
ICL BS-NEG '91	1,233,346 97,817	2,543 98,452											
Total	1.331.163	100.995		0 0	0	0	0	C	0	0	0	()

Florida Power & Light Company Schedule A12 - Capacity Costs Page 2 of 2

For the Month of Feb-17

Contract	<u>Counterparty</u>	<u>Identification</u>	Contract Start Date	Contract End Date
1	JEA - SJRPP	Other Entity	April, 1982	September 30, 2021
2	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
3	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034

2017 Capacity in MW

Contract	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	375	375	-	-	1	-	-	-	-	-	-	-
2	40	40	-	-	ı	-	-	-	-	-	-	-
3	70	70	-	-	-	-	-	-	-	-	-	-
Total	485	485	-	-	-	-	-	-	-	-	-	-

2017 Capacity in Dollars

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total	5,766,501	6,108,331	0	0	0	0	0	0	0	0	0	0

١	Voar to date. Short Term Canacity Payments	11,874,832	(1)
	Year-to-date Short Term Capacity Payments	11,874,832	(- /

(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

FLORIDA POWER & LIGHT COMPANY

Docket No. 170001-El Date: March 20, 2017

	List of Acronyms and Abbreviations						
BBLS	Barrels						
BTU	British Thermal Units						
FMPA	Florida Municipal Power Agency						
FPL	Florida Power & Light Company						
GPIF	Generating Performance Incentive Factor						
kWh	Kilowatt Hour						
MCF	Million cubic feet						
MMBTU	Million British Thermal Units						
MW	Megawatt						
MWh	Megawatt Hour						
OS	Off-system Sales						
FCBBS	Florida Cost Based Broker System						
OUC	Orlando Utilities Commission						
PEEC	Port Everglades Energy Center						
PPA	Purchased Power Agreement						
QF	Qualifying Facilities						
SJRPP	St. Johns River Power Park						
SL	St. Lucie						
UPS	Unit Power Sales Agreement						
WCEC	West County Energy Center						