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E-mail: maria.moncada@fpl.com

March 31, 2017

**VIA HAND DELIVERY**

Ms. Carlotta S. Stauffer  
Division of the Commission Clerk and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

RECEIVED-FPSC  
2017 MAR 31 PM 3:51  
COMMISSION  
CLERK

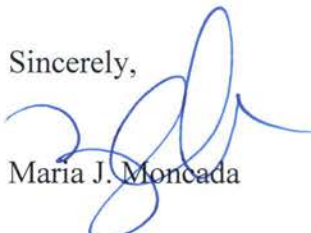
**Re: Docket No. 170007-EI**

Dear Ms. Stauffer:

Enclosed for filing in the above docket is Florida Power & Light Company's ("FPL's") First Request for Extension of Confidential Classification of Materials Provided Pursuant to Audit No. 15-014-4-1. The request includes First Revised Exhibits A, B (two copies), C and D.

First Revised Exhibit A consists of the confidential documents, and all the information that FPL asserts is entitled to confidential treatment has been highlighted. First Revised Exhibit B is an edited version of First Revised Exhibit A, in which the information FPL asserts is confidential has been redacted. First Revised Exhibit C is a justification table in support of FPL's First Request for Extension of Confidential Classification. First Revised Exhibit D contains the declarations in support of FPL's Request.

Please contact me if you or your Staff has any questions regarding this filing.

Sincerely,  
  
Maria J. Moncada

Enclosure

cc: Counsel for Parties of Record (w/ copy of FPL's First Request for Extension of Confidential Classification)

COM \_\_\_\_\_  
AFD \_\_\_\_\_  
APA \_\_\_\_\_  
ECO \_\_\_\_\_  
ENG 1 \_\_\_\_\_  
GCL \_\_\_\_\_  
IDM \_\_\_\_\_  
TEL \_\_\_\_\_  
CLK \_\_\_\_\_

**REDACTED**

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

In re: Environmental Cost Recovery Clause

Docket No: 170007-EI

Date: March 31, 2017

**FLORIDA POWER & LIGHT COMPANY'S FIRST REQUEST  
FOR EXTENSION OF CONFIDENTIAL CLASSIFICATION OF  
MATERIALS PROVIDED PURSUANT TO AUDIT NO. 15-014-4-1**

Pursuant to Section 366.093, Florida Statutes ("Section 366.093"), and Rule 25-22.006, Florida Administrative Code, Florida Power & Light Company ("FPL") hereby submits its First Request for Extension of Confidential Classification of Information Provided Pursuant to Audit No. 15-014-4-1 ("Confidential Information"). In support of this request, FPL states as follows:

1. On June 30, 2015, FPL filed a Request for Confidential Classification of the Confidential Information, which included Exhibits A, B, C and D ("June 30, 2015 Request"). By Order No. PSC-15-0484-CFO-EI, dated October 15, 20135("Order 0484"), the Commission granted FPL's June 30, 2015 Request. FPL adopts and incorporates by reference the June 30, 2015 Request and Order 0484.

2. The period of confidential treatment granted by Order 0484 will soon expire. The Confidential Information that was the subject of FPL's June 30, 2015 Request and Order 0484 warrants continued treatment as proprietary and confidential business information within the meaning of Section 366.093(3). Accordingly, FPL hereby submits its First Request for Extension of Confidential Classification.

3. Included with this Request are First Revised Exhibit A, First Revised Exhibit B, together with First Revised Exhibit C to reduce the number of pages for which confidential treatment is sought. Also included is First Revised Exhibit D.

4. First Revised Exhibits A and B consist of highlighted and redacted copies of the specific working papers where FPL has determined that a portion of the information previously

designated as confidential requires continued confidential treatment. Where entire pages of a working paper are confidential, FPL has included only identifying cover pages in First Revised Exhibit B.

5. First Revised Exhibit C is a table that identifies the specific pages, lines or columns that remain confidential. The table also references the specific statutory bases for confidentiality and the declarants who support the requested classification.

6. First Revised Exhibit D contains the declarations of Antonio Maceo, Matthew Belger, Lisa Fuca and Scott E. Brown in support of this request.

7. The Confidential Information is intended to be and has been treated by FPL as private, its confidentiality has been maintained, and its disclosure would cause harm to FPL and its customers. Pursuant to Section 366.093, such materials are entitled to confidential treatment and are exempt from the disclosure provisions of the public records law. Thus, once the Commission determines that the information in question is proprietary confidential business information, the Commission is not required to engage in any further analysis or review such as weighing the harm of disclosure against the public interest in access to the information.

8. As more fully described in the declarations included in First Revised Exhibit D, certain documents provided by FPL contain information regarding internal auditing controls, reports or notes of internal auditors, or information relating to internal audit reports. This information is protected by Section 366.093(3)(b), Fla. Stat.

9. Additionally, certain documents contain information concerning bids or other contractual data, the disclosure of which would impair FPL's efforts to contract for goods or services on favorable terms in the future. This information is protected by Section 366.093(3)(d), Fla. Stat.

10. Also, certain information contain or constitute information related to competitive interests of FPL and/or its vendors, the disclosure of which would impair FPL's, and/or its vendors' competitive business and their ability to contract for goods and services on favorable terms for the benefit of their customers. This information is protected by Section 366.093(3)(e), Fla. Stat.

11. Upon a finding by the Commission that the Confidential Information remains proprietary and confidential business information, the information should not be declassified for at least an additional eighteen (18) month period and should be returned to FPL as soon as it is no longer necessary for the Commission to conduct its business. *See* § 366.093(4), Fla. Stat.

**WHEREFORE**, for the above and foregoing reasons, as more fully set forth in the supporting materials and affidavits included herewith, Florida Power & Light Company respectfully requests that its First Request for Extension of Confidential Classification be granted.

Respectfully submitted,

John T. Butler  
Assistant General Counsel - Regulatory  
Maria J. Moncada  
Senior Attorney  
Florida Power & Light Company  
700 Universe Boulevard  
Juno Beach, FL 33408  
Telephone: (561) 304-5795  
Facsimile: (561) 691-7135  
Email: maria.moncada@fpl.com

By: \_\_\_\_\_

  
Maria J. Moncada  
Florida Bar No. 0773301

**CERTIFICATE OF SERVICE**

**Docket No. 170007-EI**

I **HEREBY CERTIFY** that a true and correct copy of FPL's First Request for Extension of Confidential Classification has been furnished by electronic service this 31st day of March 2017 to the following:

Bianca Y. Lherisson  
Charles Murphy, Esq.  
Office of the General Counsel  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850  
blheriss@psc.state.fl.us  
cmurphy@psc.state.fl.us

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Laura A. Wynn, Esq.  
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law@smxblaw.com  
*Attorneys for White Springs Agricultural Chemicals,  
Inc. d/b/a/ PCS Phosphate – White Springs*

By: \_\_\_\_\_

  
Marfa J. Moncada  
Florida Bar No. 0773301

5866326

**EXHIBIT A**

**CONFIDENTIAL**

**FILED UNDER SEPARATE  
COVER**

# **EXHIBIT B**

**REDACTED COPIES**



**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Environmental Audit Workpaper Number 9**

**[Pages 1]**

**Internal Audit Notes**

Florida Power and Light Co. (E1802)  
 Environmental Cost Recovery Clause  
 Dkt.# 150007-EI, ACN 15-014-4-1  
 TYE 12/31/2014

Attachment ECR-30-15  
 12 PAGES

Title Siemens CCO#6 Invoice

**SIEMENS**

and Justification Siemens Energy, Inc.  
 407-736-6366  
 PG.

Invoice  
 Page 1 of 1

6/15/14 DM WLS

P.O. No: Martin Plant ESP Units 1 & 2	P.O. Date: 09/23/2014	Customer No: 600229	Invoice No: 96079412
Payment Terms: Net 97 days	Order No: 40101632	Invoice Date: 09/24/2014	
<b>Bill To:</b> Florida Power and Light Company Invoicing Processing P.O. BOX 028950 MIAMI FL 33102-9950 USA		<b>Remit To:</b> SIEMENS ENERGY INC TAX ID: 13-0987280 Wiring Instructions: Mellon Bank, Pittsburgh, PA, A/c # 049000281 Account # [REDACTED] Mailing Instruction: Dept. CH10189 PALATINE IL 60055 USA Please ship to your meter: Customer No: [REDACTED] Invoice No: <u>WIR 6-26983</u>	
<b>Ship To:</b> Florida Power and Light Company Martin Plant 21600 SW Warfield Blvd. INDIANTOWN FL, 34956 USA		<b>Sold To:</b> FLORIDA POWER & LIGHT COMPANY	
		<b>Invoicing Notes:</b> NEUS4000 - FP&L - Martin ESP U Location: Indiantown, FL Scope of Work: Design, furnishing, erection, installing, startup, testing & performance of related work for the Electrostatic Precipitator (ESP) @ MARTIN Unit 1 & 2 Unit 1 @ \$41,020,279.00 & Unit 2 @ \$ 45,192,606.00 PR # [REDACTED] For completed milestones as outlined on attached Contract / Invoice Detail Sheet	

Po-4500636007

ITEM NO	MATERIAL NUMBER	DESCRIPTION	QUANTITY	UNIT OF MEAS	AMOUNTS IN US DOLLARS	
					UNIT PRICE	TOTAL PRICE
10	EMILE	Environmental Equipment Milestones INVOICING NOTES: Change Order No. 6 ITEM 1: CONTRACT PRICE ADJUSTMENT FOR MISCELLANEOUS WORK PERFORMED	1	ST	[REDACTED]	[REDACTED]
		SUBTOTAL				[REDACTED]
		TAXES				0.00
		TOTAL AMOUNT DUE				[REDACTED]
						19-4
						19-4
						2

These commodities are sold for domestic consumption. Any export of these commodities must be made in compliance with applicable U.S. laws. We hereby certify that these goods were produced in compliance with all applicable requirements of Section 971 and 972 of the Fair Labor Standards Act, as amended, and orders of the United States Department of Labor, issued under Section 18, thereof. Notices: Please inspect following our company policy, may be based upon prices in effect at time of shipment; therefore they may not be the same as the prices on your order.

Customer Copy-Original

Source: IRR # 30 Follow-Up 1, PBC

AP Scanned Invoice: 9/25/2014

**CONFIDENTIAL**

1 of 12

19-4  
2-2P1

Title Siemens CCO#6 Invoice  
 and Justification

4157  
 BM  
 6/15

**Engineering & Construction**  
**Martin ESP Units 1 & 2**  
**Invoice Routing Sheet**

Vendor: <u>Siemens Energy, Inc.</u>	Period Ending: <u>9/24/2014</u>
Purchase Order #: <u>4500636007</u>	Invoice Date: <u>9/24/2014</u>
Invoice #: <u>96079412</u>	Net: <u>3</u> Invoice Due: <u>9/27/2014</u>

Account Distribution:

Internal Order: <u>PB0000033001</u>	Cost Element: <u>5750700</u>	Line: _____	Non-Taxable: \$ <u>          </u>
Internal Order: _____	Cost Element: _____	Line: _____	Taxable: _____
Internal Order: _____	Cost Elements: _____	Line: _____	Non-Taxable: _____
			Taxable: _____
Retention: <u>Short Term</u>	% Retained: <u>0%</u>		Less Retention: \$ <u>          </u>
			Net: \$ <u>          </u>

Expense Budgeted:  
 Yes  No If no, explain: \_\_\_\_\_

Invoice and Documentation reviewed in accordance with Contract Documents and verified complete.

Project Controls  
 Matt Belger

**Authorization / Approvals Required**

N/A	<u>Tom Broad</u> Vice President - E&C
Construction Manager Mark Ashley	Approval Limits
<u>Paul Callahan</u> Project Manager	\$50,000 - Lead Professional
<u>Tom Young</u> Director - Construction	\$100,000 - Managing Professional
<u>Steve Rohltzski</u> Senior Director - Construction	\$500,000 - Sr. Manager / Director
	\$1,000,000 - Sr. Director
	No Limit - Vice President

SAP Stamp  
 201407348  
**RECEIVED**  
 SEP 25 2014  
 Marilyn Wiseman  
 Administrative Tech.

Source: DRR # 30 Follow Up 1, FBC

**CONFIDENTIAL**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Environmental Audit Workpaper Number 19-4/2-2**

**[Pages 3 through 12]**

**Siemens CCO#6**

**Invoice and Justification**



FPL  
2nd Round O&M Sample from DRR 15, Sample Items 8-11  
TYE 12/31/2014

Florida Power and Light Co. (E1802)  
Environmental Cost Recovery Clause  
Dkt.# 150007-EI, ACN 15-014-4-1  
TYE 12/31/2014

43-2  
1 P1

Title Salinity Reduction Costs Testing

Attributes

- 1 Proper Amount
- 2 Proper Support
- 3 Proper Classification
- 4 ECRC Related

Line No	Order Cost Elem.	Cost element name	Name	Document Header Text	Document No	Doc Typ	Total quantity	Val in rep.cur.	Postg Date	Staff Description	1	2	3	4	
1	5750700	Out Serv-Othr		Security Friday 8/29/14	32231005	ZM	0.000	413.40	09/05/2014						
2	5750700	Out Serv-Othr		FRRSPE SALARY/CANCELTION	32231197	ZM	0.000	626.04	09/05/2014						
3	5750700	Out Serv-Othr	PTN 344 STREET PIPE CROSSING - CONSULTANT FOR L-31	933636300000 PTN	32388010	XF	0.000	34,000.00	09/10/2014						
4	5750700	Out Serv-Othr		SECURITY-SATURDAY 9/6/14	32367290	ZM	0.000	2,003.40	09/11/2014						
5	5750700	Out Serv-Othr	PTN 344 STREET PIPE CROSSING - CONSULTANT FOR L-31	213536300000 PTN	32486614	XF	0.000	6,000.00	09/15/2014						
6	5750700	Out Serv-Othr	REMOVE AND INSTALL 344 ST AND L-31 ROAD CROSSING	164636300000 PTN	32512522	XF	0.000	65,200.00	09/16/2014	Environmental Performance Systems services on the Canal Transfer to Cooling Canal Project: 1) Cut, remove, and install 16'X22' of asphalt pavement for crossing @ 344 ST Canal. 2) Disassemble, remove, and re-install four sections of guardrail and post 3) Excavate and backfill a 16'x40'x5' deep trench with limestone according to FDOT standards					
7	5750700	Out Serv-Othr	PHASE 2 WORK FOR L-31 SUPPORT	211936300000 PTN	32714760	XF	0.000	27,700.00	09/25/2014		Y	Y	Y	Y	
8	5750700	Out Serv-Othr	REMOVE AND INSTALL 344 ST AND L-31 ROAD CROSSING	745836300000 PTN	32714802	XF	0.000	13,095.00	09/25/2014						
9	5750700	Out Serv-Othr		SECURITY FRIDAY 09/05/14	33270106	ZM	0.000	699.60	10/16/2014						
10	5750700	Out Serv-Othr		WALLACE:CC 9/25/14 US BAN	33321917	ZM	0.000	212.93	10/17/2014						
11	5750700	Out Serv-Othr		PERMIT008-14-487FIRE RESC	33601900	ZM	0.000	6,586.43	10/31/2014						
12	5750700	Out Serv-Othr	RENT 2 FP 800 FLOATING PUMPS AND OPERATIONAL SUPPO	637246300000 PTN	33855092	XF	0.000	157,415.50	11/10/2014						
13	5750700	Out Serv-Othr	RENT 3 PUMPS FOR 6 WKS, FUEL FOR 2 WKS AND OPERATI	284046300000 PTN	34232586	XF	0.000	353,476.80	11/24/2014		Layne Christensen Co. work on the Canal Transfer to Cooling Canal Project: Item 4) Pump equipment rental for 4 week and Item 5) fuel supply for rental pumps for 2 weeks. Fixed PO at [redacted]	Y	Y	Y	Y
14	5750700	Out Serv-Othr	INSTALL AND REMOVE L-31 PIPING	874046300000 PTN	34294429	XF	0.000	913,452.00	11/24/2014		Layne Christensen Co. work on the Canal Transfer to Cooling Canal Project: Item 1) North L-31 fresh water intake & South L-31 wetlands crossing - Installations fixed at [redacted] to furnish rental pumps with power units and fuel tanks, remote monitoring system, and light tower, pipe discharge line beneath SW 344th Street, air release valves, pipes, etc.	Y	Y	Y	Y
15	5750700	Out Serv-Othr	PTN L-31 - Layne Install Oct billing Constract #2329	PRJ VENDOR SRVCS ACCR NOV	34294376	YY	0.000	294,660.00	11/24/2014		Layne Christensen Co. work on the Canal Transfer to Cooling Canal Project: Balance due on Install Contract item 1 (see item above) and Change Order Additional Cost of \$193,438 to modify 30" pipe lines. Lines were shorten to accommodate the Right of Way permit covered under DERM wetland permit	Y	Y	Y	Y

A

2

SOURCE Created from responses to Dkt. # 15, 26, 30, 36 Follow-up

CONFIDENTIAL

Florida Power and Light Co. (E1802)  
 Environmental Cost Recovery Clause  
 Dkt.# 150007-EI, ACN 15-014-4-1  
 TYE 12/31/2014

FLORIDA POWER & LIGHT COMPANY  
 PLANT SCHERER UNIT#4 O&M EXPENSES FOR:  
 Jan-14

# CONFIDENTIAL

20-Feb-15

0519  
 1/12  
 A

Title Plant Scherer O&M Expenses

43-3 p1

FERC ACCOUNT	FPL % O&M	ALLOC. %	A&G ALLOC.	PPP ACCRUAL	PR TAXES	INSUR.	SPARE EQUIP.	SUBTOTAL	ADJUSTS	TOTAL O&M
500.000	82,075.71	5.598%	13,215.73	3,602.66	1,415.21	28,332.28		128,641.58		128,641.58
501.250	74,124.77	5.056%	11,935.48	3,253.65	1,278.11	25,687.64		116,179.65		116,179.65
502.000	64,729.04	4.415%	10,422.59	2,841.24	1,116.11	22,344.26		101,453.23		101,453.23
503.000	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
504.000	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
505.000	44,008.22	3.001%	7,086.15	1,931.71	758.82	15,181.50		68,976.40		68,976.40
507.000	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
<b>TOTAL OP.</b>							0.00		0.00	
BH 502.339	37,587.98	2.564%	6,052.37	1,649.90	648.12	12,975.25		58,913.62		58,913.62
SCR 502.319	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
FGD 502.319	81,197.67 (A)	5.538%	13,074.35	3,584.12	1,400.07	28,029.18		127,265.39	#61	127,265.39
BH 506.339	146.72	0.010%	23.62	5.44	2.53	50.65		229.96		229.96
SCR 506.319	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
FGD 506.319	9,798.19	0.668%	1,577.69	430.08	168.95	3,382.30		15,357.21		15,357.21
<b>TOTAL ECRC OP</b>	<b>128,739.86</b>	<b>8.789%</b>	<b>20,728.03</b>	<b>5,650.54</b>	<b>2,219.67</b>	<b>44,437.39</b>	0.00	<b>201,766.18</b>	0.00	<b>201,766.18</b>
510.000	107,485.36	7.331%	17,307.16	4,717.99	1,853.34	37,103.61		168,467.46		168,467.46
511.000	129,917.99	8.861%	20,919.23	5,702.88	2,240.14	44,847.28		203,627.30		203,627.30
513.000	59,083.19	4.030%	9,513.50	2,593.42	1,016.76	20,395.33		92,604.19		92,604.19
514.000	29,766.67	2.032%	4,796.53	1,307.55	513.64	10,282.96		46,669.35		46,669.35
<b>TOTAL MT.</b>							0.00		0.00	
BH 510.339	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
SCR 510.319	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
FGD 510.319	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
BH 511.339	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
SCR 511.319	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
FGD 511.319	9,321.76	0.536%	1,500.98	409.17	160.73	3,217.84		14,610.48		14,610.48
BH 512.339	46,799.40 (A)	3.366%	8,018.64	2,185.91	858.68	17,190.80		78,053.23	#32	78,053.23
SCR 512.319	10,805.90	0.743%	1,754.44	478.27	187.88	3,761.23		17,077.72		17,077.72
FGD 512.319	82,350.94 (A)	5.617%	13,260.04	3,614.74	1,419.95	28,427.29		129,072.96	#21	129,072.96
<b>TOTAL ECRC MT.</b>	<b>152,368.00</b>	<b>10.392%</b>	<b>24,534.10</b>	<b>6,888.09</b>	<b>2,627.24</b>	<b>52,596.86</b>	0.00	<b>238,814.38</b>	0.00	<b>238,814.38</b>
562.000	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
569.000	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
570.100	6,281.90	0.360%	850.48	231.85	91.07	1,823.30	540.00	8,818.60		8,818.60
<b>TOTAL TR.</b>	<b>6,281.90</b>	<b>0.360%</b>	<b>850.48</b>	<b>231.85</b>	<b>91.07</b>	<b>1,823.30</b>	<b>540.00</b>	<b>8,818.60</b>	0.00	<b>8,818.60</b>
<b>TOTAL O&amp;M</b>	<b>\$</b>		<b>\$</b>		<b>\$</b>	<b>\$</b>	<b>\$ 540.00</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>

3  
 4

$\Sigma(A) = 4,032,946.88$   
 (43-310)

We agreed the monthly IE entries sampled, (items #12-32, 50, and 60-75) to these monthly expense calculation schedules.  
 - On WP 43-3/2 we sampled and tested direct costs.

PBC

SOURCE DEC # 15 (Revised) To flow-up 1



Florida Power and Light Co. (E1802)  
 Environmental Cost Recovery Clause  
 Dkt.# 150007-EI, ACN 15-014-4-1  
 TYE 12/31/2014

**CONFIDENTIAL**

FLORIDA POWER & LIGHT COMPANY  
 PLANT SCHERER UNIT#4 O&M EXPENSES FOR:  
 Feb-14

Title Plant Scherer O&M Expenses

26-Feb-15

FERC ACCOUNT	FPL % O&M	ALLOC. %	A&G ALLOC.	PPP ACCRUAL	PR TAXES	INSUR.	SPARE EQUIP.	SUBTOTAL	ADJUST'S	TOTAL O&M
500.000	105,265.25	5.646%	24,042.26	4,903.55	3,515.95	20.57		137,747.58	54,718.89	192,466.47
501.250	112,214.08	5.912%	25,629.35	5,227.24	3,746.05	21.93		146,840.66	219,474.75	366,315.41
502.000	87,794.78	4.625%	20,052.06	4,089.72	2,932.42	17.16		114,886.14	13,945.16	127,931.30
503.000	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
504.000	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
505.000	107,379.12	5.657%	24,525.06	5,002.02	3,666.56	20.99		140,513.74	19,630.63	160,144.57
507.000	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
<b>TOTAL OP.</b>							0.00			
BH 502.339	0.00	0.000%	0.00	0.00	0.00	0.00		0.00	11,768.36	11,768.36
SCR 502.319	109.19	0.006%	24.94	5.09	3.65	0.02		142.88	7,196.58	7,339.46
FGD 502.319	62,636.08	3.300%	14,305.89	2,917.76	2,092.10	12.24		81,964.08	19,515.02	101,479.10
BH 506.339	772.22	0.041%	176.37	35.97	26.79	0.15		1,010.51	19.52	1,030.03
SCR 506.319	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
FGD 506.319	8,643.97	0.455%	1,974.26	402.66	288.72	1.69		11,311.30	1,444.79	12,756.08
<b>TOTAL ECR OP</b>	<b>72,161.47</b>	<b>3.802%</b>	<b>16,481.46</b>	<b>3,361.48</b>	<b>2,410.26</b>	<b>14.10</b>	<b>0.00</b>	<b>94,428.77</b>	<b>39,944.26</b>	<b>134,373.03</b>
510.000	156,640.53	8.252%	35,778.24	7,296.75	5,231.93	30.62		204,976.18	1,101.25	206,077.43
511.000	113,130.22	5.960%	25,838.60	5,269.92	3,776.65	22.11		148,039.49	40,560.12	188,619.61
513.000	84,435.78	4.448%	19,284.88	3,933.25	2,620.23	16.50		110,490.64	1,328.50	111,819.14
514.000	48,701.76	2.566%	11,123.33	2,268.68	1,626.88	9.52		63,729.96	23,783.15	87,513.11
<b>TOTAL INT.</b>							0.00			
BH 510.339	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
SCR 510.319	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
FGD 510.319	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
BH 511.339	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
SCR 511.319	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
FGD 511.319	22,285.42	1.174%	5,069.52	1,036.12	744.35	4.36		29,162.17	7,442.90	36,605.07
BH 512.339	41,368.86	2.179%	9,448.52	1,927.08	1,381.76	8.09		54,134.30	25,061.54	79,195.84
SCR 512.319	9,658.59	0.509%	2,205.98	449.92	322.61	1.89		12,639.00	11,048.91	23,688.01
FGD 512.319	64,183.88	4.435%	19,227.34	3,921.52	2,811.61	16.46		110,161.02	52,843.27	163,004.29
<b>TOTAL ECR INT.</b>	<b>167,496.77</b>	<b>8.296%</b>	<b>35,971.78</b>	<b>7,336.64</b>	<b>5,299.63</b>	<b>30.78</b>	<b>0.00</b>	<b>206,066.50</b>	<b>96,396.81</b>	<b>302,463.31</b>
562.000								0.00		0.00
569.000	93.78	0.005%	21.42	4.37	3.13	0.02		122.72		122.72
570.100	1,964.51	0.103%	448.69	91.51	65.62	0.38	461.00	3,031.71		3,031.71
<b>TOTAL TR.</b>	<b>2,058.29</b>	<b>0.108%</b>	<b>470.11</b>	<b>95.88</b>	<b>68.75</b>	<b>0.40</b>	<b>461.00</b>	<b>3,154.43</b>	<b>0.00</b>	<b>3,154.43</b>
<b>TOTAL O&amp;M</b>										

5/15/16

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43-392

SOURCE: DEB-15 (Revised) Follow-Up 1

PRC

Florida Power and Light Co. (E-1802)  
 Environmental Cost Recovery Clause  
 Dkt.# 150007-EI, ACN 15-0144-1  
 TYE 12/31/2014

Title Plant Scherer O&M Expenses

FLORIDA POWER & LIGHT COMPANY  
 PLANT SCHERER UNIT#4 O&M EXPENSES FOR:  
 Mar-14

CONFIDENTIAL

26-Feb-15

FERC ACCOUNT	FPL % O&M	ALLOC. %	A&G ALLOC.	PPP ACCRUAL	PR TAXES	INSUR.	SPARE EQUIP.	SUBTOTAL	ADJUST'S	TOTAL O&M
500.000	76,027.47	3.256%	12,420.03	3,072.85	1,083.58	29.40		92,633.34		92,633.34
501.250	77,313.53	3.311%	12,630.12	3,124.83	1,101.91	29.90		94,200.30		94,200.30
502.000	71,805.64	3.075%	11,730.34	2,902.22	1,023.41	27.77		87,489.37		87,489.37
503.000	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
504.000	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
505.000	32,829.66	1.406%	5,363.13	1,326.90	467.91	12.70		40,000.29		40,000.29
507.000	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
<b>TOTAL OP.</b>							0.00		0.00	
BH 502.339	(67,489.11)	-2.890%	(11,025.16)	(2,727.75)	(961.89)	(26.10)		(82,230.03)		(82,230.03)
SCR 502.319	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
FGD 502.319	65,809.28	2.818%	10,750.76	2,659.86	937.95	25.45		80,183.29		80,183.29
BH 506.339	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
SCR 506.319	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
FGD 506.319	1,005.75	0.043%	164.30	40.65	14.33	0.39		1,225.43		1,225.43
<b>TOTAL ECRG OP</b>	(674.08)	-0.029%	(110.12)	(27.24)	(9.61)	(0.26)	0.00	(821.31)	0.00	(821.31)
510.000	139,504.74	5.975%	22,789.83	5,638.45	1,980.29	63.95		169,975.27		169,975.27
511.000	141,484.79	6.059%	23,113.29	5,719.48	2,016.52	54.72		172,387.80		172,387.80
513.000	179,005.05	7.666%	29,242.85	7,235.01	2,551.29	89.23		218,104.42		218,104.42
514.000	50,845.46	2.169%	8,273.58	2,048.97	721.83	19.59		61,707.41		61,707.41
<b>TOTAL MT.</b>							0.00		0.00	
BH 510.339	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
SCR 510.319	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
FGD 510.319	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
BH 511.339	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
SCR 511.319	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
FGD 511.319	17,680.64	0.757%	2,888.35	714.61	251.99	8.84		21,542.43		21,542.43
BH 512.339	43,043.41	1.843%	7,091.67	1,739.71	613.48	16.85		52,444.92		52,444.92
SCR 512.319	27,393.62	1.173%	4,476.09	1,107.19	390.43	10.59		33,376.91		33,376.91
FGD 512.319	198,072.38	8.483%	32,357.57	8,085.62	2,823.03	76.60		241,335.21		241,335.21
<b>TOTAL ECRG MT.</b>	286,180.04	12.257%	46,782.89	11,567.13	4,078.93	110.68	0.00	348,689.47	0.00	348,689.47
562.000	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
569.000	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
570.100	1,462.50	0.063%	238.82	59.11	20.84	0.57	461.00	2,242.84		2,242.84
<b>TOTAL TR.</b>	1,462.50	0.063%	238.92	59.11	20.84	0.57	461.00	2,242.84	0.00	2,242.84
<b>TOTAL O&amp;M</b>	\$		\$	\$	\$	\$	\$	481.00	\$	\$

SOURCE DRG #15 (Revised) Followup 1

433 p3

pbc



Florida Power and Light Co. (E1802)  
 Environmental Cost Recovery Clause  
 Dkt# 150007-EI, ACN 15-014-4-1  
 TYE 12/31/2014

E F G  
 H I J K  
 FLORIDA POWER & LIGHT COMPANY  
 PLANT SCHERER UNIT#4 O&M EXPENSES FOR:  
 Apr-14

CONFIDENTIAL

43-3py

5/15/15  
 5/16/15

FERC ACCOUNT	FPL % O&M	ALLOC. %	A&G ALLOC.	PPP ACCRUAL	PR TAXES	INSUR.	SPARE EQUIP.	SUBTOTAL	ADJUST'S	TOTAL O&M
500.000	102,391.89	2.270%	16,765.83	2,600.80	1,446.04	85.08		123,292.64		123,292.64
501.250	71,700.57	1.589%	11,742.48	1,821.23	1,012.60	69.58		86,336.45		86,336.45
502.000	55,416.91	1.251%	9,239.46	1,433.02	796.76	46.88		67,933.02		67,933.02
503.000	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
504.000	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
505.000	45,816.57	1.016%	7,503.43	1,163.76	647.05	38.07		55,168.88		55,168.88
507.000	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
<b>TOTAL OP.</b>							0.00		0.00	
BH 502.339	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
SCR 502.319	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
FGD 502.319	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
BH 506.339	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
SCR 506.319	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
FGD 506.319	1,041.00	0.023%	170.49	26.44	14.70	0.86		1,253.49		1,253.49
<b>TOTAL ECRC OP</b>	1,041.00	0.023%	170.49	26.44	14.70	0.86	0.00	1,253.49	0.00	1,253.49
510.000	138,233.21	3.064%	22,638.60	3,511.19	1,952.22	114.88		166,450.08		166,450.08
511.000	278,994.98	6.184%	45,691.30	7,086.60	3,940.15	231.62		335,944.83		335,944.83
513.000	594,875.50	13.162%	67,390.63	15,105.04	8,398.39	494.12		716,063.68		716,063.68
514.000	120,832.54	2.678%	19,788.67	3,089.20	1,706.47	100.40		145,497.49		145,497.49
<b>TOTAL MT.</b>							0.00		0.00	
BH 510.339	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
SCR 510.319	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
FGD 510.319	534.21	0.012%	87.48	13.57	7.54	0.44		643.25		643.25
BH 511.339	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
SCR 511.319	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
FGD 511.319	8,759.66	0.194%	1,434.53	222.51	123.71	7.28		10,548.09		10,548.09
BH 512.339	56,177.88	1.245%	9,200.31	1,426.94	793.38	46.68		67,645.20		67,645.20
SCR 512.319	305,731.41	6.777%	50,069.86	7,785.72	4,317.74	254.03		368,138.85		368,138.85
FGD 512.319	413,863.50	9.174%	67,776.86	10,512.33	5,844.85	343.88		498,343.41		498,343.41
<b>TOTAL ECRC MT.</b>	785,066.96	17.402%	128,571.24	19,941.07	11,087.22	662.32	0.00	945,318.80	0.00	945,318.80
562.000								0.00		0.00
569.000	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
570.100	44,892.33	0.995%	7,352.06	1,140.29	634.00	37.30	461.00	54,516.98		54,516.98
<b>TOTAL TR.</b>	44,892.33	0.995%	7,352.06	1,140.29	634.00	37.30	461.00	54,516.98	0.00	54,516.98
<b>TOTAL O&amp;M</b>	\$						461.00	\$	\$	\$

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SOURCE: DEC #15 (Revised) Follow Op1

Florida Power and Light Co. (E1802)  
 Environmental Cost Recovery Clause  
 Dkt.# 150007-EI, ACN 15-014-4-1  
 TYE 12/31/2014

E F G H  
**FLORIDA POWER & LIGHT COMPANY**  
**PLANT SCHERER UNIT#4 O&M EXPENSES FOR:**  
 May-14

**CONFIDENTIAL**

A  
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 Title Plant Scherer O&M Expenses

FERC ACCOUNT	FPL % O&M	ALLOC. %	A&G ALLOC.	PPP ACCRUAL	PR TAXES	INSUR.	SPARE EQUIP.	SUBTOTAL	ADJUST'S	TOTAL O&M
500.000	69,045.15	2.233%	11,219.05	2,237.57	825.05	9.13		83,335.96		83,335.96
501.250	107,763.36	3.485%	17,510.32	3,492.32	1,287.71	14.25		130,067.97		130,067.97
502.000	51,254.80	1.658%	8,328.32	1,661.03	612.47	6.78		61,863.41		61,863.41
503.000	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
504.000	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
506.100	306,021.51	9.897%	49,725.03	9,917.33	3,656.79	40.48		369,361.14		369,361.14
507.000	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
<b>TOTAL OP.</b>							0.00		0.00	
BH 502.339	(3,755.69)	-0.121%	(610.26)	(121.71)	(44.88)	(0.50)		(4,533.03)		(4,533.03)
SCR 502.319	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
FGD 502.319	22,773.90	0.737%	3,700.50	738.04	272.14	3.01		27,487.59		27,487.59
BH 506.339	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
SCR 506.319	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
FGD 506.319	982.89	0.032%	159.71	31.85	11.75	0.13		1,186.33		1,186.33
<b>TOTAL ECRG OP</b>	<b>20,001.10</b>	<b>0.647%</b>	<b>3,249.95</b>	<b>648.18</b>	<b>238.00</b>	<b>2.65</b>	0.00	<b>24,140.88</b>	0.00	<b>24,140.88</b>
510.000	147,529.48	4.771%	23,971.57	4,781.03	1,782.90	19.51		178,064.79		178,064.79
511.000	208,949.71	6.758%	33,651.96	6,771.50	2,496.54	27.64		252,197.65		252,197.65
513.000	387,123.64	12.520%	62,904.02	12,545.80	4,625.98	51.21		467,255.64		467,255.64
514.000	46,377.24	1.500%	7,535.78	1,502.96	554.18	6.13		55,976.30		55,976.30
<b>TOTAL NT.</b>							0.00		0.00	
BH 510.339	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
SCR 510.319	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
FGD 510.319	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
BH 511.339	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
SCR 511.319	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
FGD 511.319	12,937.21	0.418%	2,102.15	419.26	154.59	1.71		15,614.92		15,614.92
BH 512.339	6,432.49	0.208%	1,045.21	205.46	76.86	0.85		7,763.87		7,763.87
SCR 512.319	48,838.75	1.580%	7,935.74	1,582.73	583.60	6.43		59,947.28		59,947.28
FGD 512.319	204,161.09	6.603%	33,173.86	6,616.21	2,439.62	27.01		246,417.89		246,417.89
<b>TOTAL ECRG NT.</b>	<b>272,369.54</b>	<b>8.805%</b>	<b>44,266.96</b>	<b>8,826.76</b>	<b>3,264.67</b>	<b>38.83</b>	0.00	<b>328,743.96</b>	0.00	<b>328,743.96</b>
562.000	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
569.000	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
570.100	20,023.66	0.648%	3,253.62	648.91	239.27	2.65	461.00	24,629.11		24,629.11
<b>TOTAL TR.</b>	<b>20,023.66</b>	<b>0.648%</b>	<b>3,253.62</b>	<b>648.91</b>	<b>239.27</b>	<b>2.65</b>	<b>461.00</b>	<b>24,629.11</b>	0.00	<b>24,629.11</b>
<b>TOTAL O&amp;M</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>

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SOURCE: DRR #15 (Revised) FD 11 aw Op 1



Florida Power and Light Co. (E1802)  
 Environmental Cost Recovery Clause  
 Dkt.# 150007-EI, ACN 15-014-4-1  
 TYE 12/31/2014

FLORIDA POWER & LIGHT COMPANY  
 PLANT SCHERER UNIT#4 O&M EXPENSES FOR:  
 Jun-14

CONFIDENTIAL

28-Feb-15

Title Plant Scherer O&M Expense

FERC ACCOUNT	FPL % O&M	ALLOC. %	A&G ALLOC.	PPP ACCRUAL	PR TAXES	INSUR.	SPARE EQUIP.	SUBTOTAL	ADJUST'S	TOTAL O&M
500.000	80,635.92	4.099%	13,005.58	3,887.68	1,323.96	16.78		98,869.87		98,869.87
501.260	111,467.18	5.665%	17,978.28	5,374.11	1,830.17	23.17		136,672.91		136,672.91
502.000	84,211.26	3.283%	10,358.48	3,095.79	1,054.28	13.35		78,731.15		78,731.15
503.000	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
504.000	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
505.000	51,266.69	2.605%	8,268.68	2,471.70	841.75	10.66		62,859.47		62,859.47
507.000	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
<b>TOTAL OP.</b>							6.00		0.00	
BH 502.339	206,270.96	10.482%	33,268.95	9,944.84	3,386.75	42.87		252,914.38		252,914.38
SCR 502.319	45,842.89	2.330%	7,393.89	2,210.20	752.69	9.53		55,209.21		55,209.21
FGD 502.319	74,858.11	3.804%	12,073.69	3,609.10	1,229.09	16.56		91,785.54		91,785.54
BH 506.339	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
SCR 506.319	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
FGD 506.319	959.75	0.049%	154.80	46.27	15.76	0.20		1,176.78		1,176.78
<b>TOTAL ECRC OP</b>	<b>327,931.72</b>	<b>16.665%</b>	<b>52,891.33</b>	<b>15,819.41</b>	<b>5,384.30</b>	<b>68.16</b>	<b>0.00</b>	<b>402,086.91</b>	<b>0.00</b>	<b>402,086.91</b>
510.000	116,142.19	5.902%	18,732.30	5,889.51	1,906.93	24.14		142,405.07		142,405.07
511.000	121,641.28	6.182%	19,819.23	5,884.63	1,987.22	25.28		149,147.85		149,147.85
513.000	86,208.06	4.381%	13,803.97	4,159.21	1,415.41	17.92		105,889.57		105,889.57
514.000	59,009.78	2.999%	9,517.55	2,845.01	968.88	12.26		72,353.49		72,353.48
<b>TOTAL MT.</b>							0.00		0.00	
BH 510.339	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
SCR 510.319	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
FGD 510.319	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
BH 511.339	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
SCR 511.319	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
FGD 511.319	12,879.38	0.652%	2,077.29	620.95	211.47	2.88		15,791.78		15,791.78
BH 512.339	134,714.54	6.846%	21,727.79	6,484.93	2,211.87	28.08		165,177.13		165,177.13
SCR 512.319	(16,438.32)	-0.835%	(2,650.99)	(782.44)	(269.97)	(3.42)		(20,153.02)		(20,153.02)
FGD 512.319	(67,490.26)	-3.430%	(10,885.34)	(3,283.67)	(1,108.12)	(14.09)		(82,781.62)		(82,781.62)
<b>TOTAL ECRC MT.</b>	<b>83,667.34</b>	<b>3.215%</b>	<b>10,268.75</b>	<b>3,089.56</b>	<b>1,045.35</b>	<b>13.23</b>	<b>0.00</b>	<b>78,084.24</b>	<b>0.00</b>	<b>78,084.24</b>
562.000	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
569.000	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
570.100	2,072.93	0.105%	334.34	99.94	34.04	0.43	461.00	3,002.68		3,002.68
<b>TOTAL TR.</b>	<b>2,072.93</b>	<b>0.105%</b>	<b>334.34</b>	<b>99.94</b>	<b>34.04</b>	<b>0.43</b>	<b>461.00</b>	<b>3,002.68</b>	<b>0.00</b>	<b>3,002.68</b>
<b>TOTAL O&amp;M</b>	<b>\$</b>		<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$ 461.00</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>

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SOURCE Dec # 15 (Revised) follow up 1

Florida Power and Light Co. (E1802)  
 Environmental Cost Recovery Clause  
 Dkt.# 150007-EI, ACN 15-014-4-1  
 TYE 12/31/2014

**E F G**  
 FLORIDA POWER & LIGHT COMPANY  
 PLANT SCHERER UNIT#4 O&M EXPENSES FOR:  
 Jul-14

**CONFIDENTIAL**

43-3p7

**A B C D**  
 Title Plant Scherer O&M Expenses

**H I J K**  
 26-Feb-15

FERC ACCOUNT	FPL % O&M	ALLOC. %	A&G ALLOC.	PPP ACCRUAL	PR TAXES	INSUR.	SPARE EQUIP.	SUBTOTAL	ADJUST'S	TOTAL O&M
500.000	106,955.89	5.945%	17,590.13	5,334.78	1,825.41	1,404.17		133,110.39		133,110.39
501.250	55,600.47	3.090%	9,144.14	2,773.26	948.93	729.95		69,196.75		69,196.75
502.000	41,325.55	2.297%	6,796.46	2,061.25	705.30	542.54		51,431.11		51,431.11
503.000	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
504.000	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
505.000	41,454.72	2.304%	6,817.71	2,067.89	707.51	544.24		51,591.87		51,591.87
507.000	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
<b>TOTAL OP.</b>							0.00		0.00	
BH 502.339	36,088.35	2.006%	5,935.15	1,800.03	615.92	473.79		44,913.22		44,913.22
SCR 502.319	(985.87)	-0.055%	(162.14)	(49.17)	(16.83)	(12.94)		(1,226.95)		(1,226.95)
FGD 502.319	94,094.54	5.230%	15,474.93	4,693.28	1,605.91	1,235.32		117,103.99		117,103.99
BH 506.339	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
SCR 506.319	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
FGD 506.319	1,055.90	0.059%	173.65	52.67	18.02	13.86		1,314.10		1,314.10
<b>TOTAL ECRC OP</b>	<b>130,252.92</b>	<b>7.240%</b>	<b>21,421.60</b>	<b>6,496.80</b>	<b>2,223.02</b>	<b>1,710.03</b>	0.00	<b>162,104.36</b>	0.00	<b>162,104.36</b>
510.000	87,816.23	4.881%	14,442.39	4,380.13	1,488.75	1,152.80		109,290.40		109,290.40
511.000	111,779.25	6.213%	18,383.39	5,575.36	1,907.73	1,467.49		139,113.23		139,113.23
513.000	58,901.23	3.274%	9,886.98	2,937.90	1,005.27	773.29		73,304.86		73,304.86
514.000	46,129.49	2.564%	7,586.53	2,300.86	787.29	605.61		57,409.78		57,409.78
<b>TOTAL MT.</b>							0.00		0.00	
BH 510.339	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
SCR 510.319	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
FGD 510.319	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
BH 511.339	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
SCR 511.319	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
FGD 511.319	9,658.82	0.537%	1,580.16	482.25	165.02	126.94		12,033.19		12,033.19
BH 512.339	124,835.67	6.839%	20,530.57	6,226.50	2,130.57	1,638.91		155,362.41		155,362.41
SCR 512.319	8,801.96	0.489%	1,447.58	439.03	150.22	115.56		10,954.36		10,954.36
FGD 512.319	155,546.89	8.646%	25,581.48	7,758.42	2,654.72	2,042.10		193,583.61		193,583.61
<b>TOTAL ECRC MT.</b>	<b>298,853.36</b>	<b>16.611%</b>	<b>49,148.89</b>	<b>14,508.31</b>	<b>5,100.52</b>	<b>3,923.50</b>	0.00	<b>371,933.58</b>	0.00	<b>371,933.58</b>
562.000								0.00		0.00
569.000	1,081.30	0.080%	177.91	53.99	18.46	14.20		1,346.34		1,346.34
570.100	7,687.65	0.427%	1,264.32	383.45	131.20	100.93	461.00	10,028.55		10,028.55
<b>TOTAL TR.</b>	<b>8,769.45</b>	<b>0.487%</b>	<b>1,442.24</b>	<b>437.41</b>	<b>149.67</b>	<b>115.13</b>	<b>461.00</b>	<b>11,374.89</b>	0.00	<b>11,374.89</b>
<b>TOTAL O&amp;M</b>	<b>\$</b>						<b>\$ 461.00</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>

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SOURCE DEP #15 (Revised) Follow-Up 1



Florida Power and Light Co. (E1802)  
 Environmental Cost Recovery Clause  
 Dkt.# 150007-EI, ACN 15-0144-1  
 TYE 12/31/2014

E F G H I J K  
 FLORIDA POWER & LIGHT COMPANY  
 PLANT SCHERER UNIT#4 O&M EXPENSES FOR:  
 Aug-14

CONFIDENTIAL

26-Feb-15

FERC ACCOUNT	FPL % O&M	ALLOC. %	A&G ALLOC.	PPP ACCRUAL	PR TAXES	INSUR.	SPARE EQUIP.	SUBTOTAL	ADJUSTS	TOTAL O&M
500.000	89,838.59	4.402%	15,006.67	2,938.54	1,131.56	18.01		108,933.37		108,933.37
501.250	48,371.70	2.370%	8,080.03	1,582.20	609.27	9.69		58,652.88		58,652.88
502.000	19,895.85	0.985%	3,290.17	644.27	248.09	3.95		23,883.33		23,883.33
503.000	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
504.000	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
505.000	26,502.85	1.299%	4,427.05	866.89	333.82	5.31		32,135.91		32,135.91
507.000	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
<b>TOTAL OP.</b>							0.00		0.00	
BH 502.339	163,337.71	8.004%	27,283.99	5,342.64	2,057.32	32.74		198,054.39		198,054.39
SCR 502.319	121,954.13	5.976%	20,371.26	3,989.02	1,536.07	24.44		147,874.92		147,874.92
FGD 502.319	104,283.87	5.110%	17,419.61	3,411.04	1,313.51	20.90		126,448.94		126,448.94
BH 506.339	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
SCR 506.319	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
FGD 506.319	1,032.50	0.051%	172.47	33.77	13.00	0.21		1,251.96		1,251.96
<b>TOTAL ECRC OP</b>	<b>390,608.21</b>	<b>19.141%</b>	<b>65,247.33</b>	<b>12,776.47</b>	<b>4,919.90</b>	<b>78.29</b>	<b>0.00</b>	<b>473,630.20</b>	<b>0.00</b>	<b>473,630.20</b>
510.000	76,584.91	3.763%	12,782.77	2,805.03	984.62	15.35		92,862.68		92,862.68
511.000	118,506.23	5.827%	19,862.14	3,889.32	1,497.68	23.83		144,179.21		144,179.21
513.000	132,580.73	6.497%	22,146.33	4,358.60	1,689.92	26.57		160,760.16		160,760.16
514.000	219,054.25	10.734%	36,590.90	7,165.08	2,759.10	43.90		265,613.23		265,613.23
<b>TOTAL MT.</b>							0.00		0.00	
BH 510.339	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
SCR 510.319	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
FGD 510.319	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
BH 511.339	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
SCR 511.319	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
FGD 511.319	15,875.62	0.778%	2,651.67	519.28	199.86	3.18		19,249.91		19,249.91
BH 512.339	15,710.38	0.770%	2,624.27	512.87	197.88	3.15		19,048.54		19,048.54
SCR 512.319	16,142.60	0.791%	2,688.47	529.01	203.32	3.24		19,573.64		19,573.64
FGD 512.319	71,293.36	3.494%	11,908.87	2,331.95	897.98	14.29		86,446.44		86,446.44
<b>TOTAL ECRC MT.</b>	<b>118,021.69</b>	<b>5.833%</b>	<b>19,881.47</b>	<b>3,893.11</b>	<b>1,488.14</b>	<b>23.85</b>	<b>0.00</b>	<b>144,319.63</b>	<b>0.00</b>	<b>144,319.63</b>
562.000								0.00		0.00
569.000	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
570.100	809.54	0.040%	135.23	26.48	10.20	0.16	461.00	1,442.60		1,442.60
<b>TOTAL TR.</b>	<b>809.54</b>	<b>0.040%</b>	<b>135.23</b>	<b>26.48</b>	<b>10.20</b>	<b>0.16</b>	<b>461.00</b>	<b>1,442.60</b>	<b>0.00</b>	<b>1,442.60</b>
<b>TOTAL O&amp;M</b>	<b>\$</b>		<b>\$</b>				<b>\$ 461.00</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>

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Title Plant Scherer O&M Expenses

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SOURCE: P&L (Revised) Follow-Up

Florida Power and Light Co. (E1802)  
 Environmental Cost Recovery Clause  
 Dkt.# 150007-EI, ACN 15-014-4-1  
 TYE 12/31/2014

FLORIDA POWER & LIGHT COMPANY  
 PLANT SCHERER UNIT#4 O&M EXPENSES FOR:  
 Sep-14

CONFIDENTIAL

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Title Plant Scherer O&M Expenses

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FERC ACCOUNT	FPL % O&M	ALLOC. %	A&G ALLOC.	PPP ACCRUAL	PR TAXES	INSUR.	SPARE EQUIP.	SUBTOTAL	ADJUST'S	TOTAL O&M
500.000	113,338.34	6.069%	18,460.04	4,925.03	2,252.29	(716.65)		138,259.05		138,259.05
501.250	83,446.98	4.466%	13,591.47	3,626.12	1,658.28	(527.64)		101,795.21		101,795.21
502.000	69,618.07	3.728%	11,339.08	3,025.20	1,383.47	(440.20)		84,925.61		84,925.61
503.000	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
504.000	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
505.000	54,521.02	2.919%	8,880.14	2,369.17	1,083.46	(344.74)		66,509.04		66,509.04
507.000	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
<b>TOTAL OP.</b>							0.00		0.00	
BH 502.339	89,413.72	4.788%	14,563.30	3,885.40	1,776.86	(565.37)		109,073.91		109,073.91
SCR 502.319	56,099.04	3.004%	9,137.16	2,437.74	1,114.82	(354.72)		68,434.04		68,434.04
FGD 502.319	88,663.75	4.748%	14,441.15	3,852.81	1,761.95	(560.63)		108,159.04		108,159.04
BH 506.339	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
SCR 506.319	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
FGD 506.319	2,240.04	0.120%	364.85	97.34	44.51	(14.16)		2,732.58		2,732.58
<b>TOTAL ECRC OP</b>	<b>236,416.55</b>	<b>12.659%</b>	<b>38,506.46</b>	<b>10,273.29</b>	<b>4,698.14</b>	<b>(1,494.88)</b>	<b>0.00</b>	<b>288,399.56</b>	<b>0.00</b>	<b>288,399.56</b>
510.000	109,879.83	5.884%	17,895.73	4,774.74	2,183.56	(694.78)		134,040.08		134,040.08
511.000	86,210.34	4.616%	14,041.55	3,746.20	1,713.20	(545.11)		105,166.17		105,166.17
513.000	21,633.02	1.108%	3,523.49	940.65	428.90	(136.79)		26,389.66		26,389.66
514.000	45,764.60	2.451%	7,453.93	1,988.68	909.45	(269.37)		55,827.27		55,827.27
<b>TOTAL MT.</b>							0.00		0.00	
BH 510.339	33.10	0.002%	5.39	1.44	0.66	(0.21)		40.38		40.38
SCR 510.319	73.98	0.004%	12.05	3.21	1.47	(0.47)		80.24		80.24
FGD 510.319	1,166.68	0.062%	190.02	50.70	23.19	(7.38)		1,423.21		1,423.21
BH 511.339	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
SCR 511.319	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
FGD 511.319	44,772.78	2.397%	7,292.39	1,945.57	889.74	(283.10)		54,617.98		54,617.98
BH 512.339	73,292.19	3.925%	11,937.50	3,184.85	1,459.49	(463.43)		89,407.50		89,407.50
SCR 512.319	33,041.38	1.769%	5,381.63	1,435.79	656.61	(208.92)		40,306.46		40,306.46
FGD 512.319	109,220.82	5.848%	17,769.39	4,746.10	2,170.47	(690.61)		133,236.16		133,236.16
<b>TOTAL ECRC MT.</b>	<b>261,600.92</b>	<b>14.008%</b>	<b>42,808.38</b>	<b>11,367.66</b>	<b>6,198.61</b>	<b>(1,664.12)</b>	<b>0.00</b>	<b>319,121.44</b>	<b>0.00</b>	<b>319,121.44</b>
582.000								0.00		0.00
559.000	1,310.82	0.070%	213.50	56.96	26.05	(8.29)		1,599.04		1,599.04
570.100	2,023.79	0.108%	329.63	87.94	40.22	(12.80)	461.00	2,929.78		2,929.78
<b>TOTAL TR.</b>	<b>3,334.61</b>	<b>0.179%</b>	<b>543.13</b>	<b>144.90</b>	<b>66.27</b>	<b>(21.09)</b>	<b>461.00</b>	<b>4,628.82</b>	<b>0.00</b>	<b>4,628.82</b>
<b>TOTAL O&amp;M</b>	<b>\$</b>						<b>\$ 461.00</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>

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SOURCE Doc # 15 (Revised) Follow up 1



Florida Power and Light Co. (E1802)  
 Environmental Cost Recovery Clause  
 Dkt.# 150007-EI, ACN 15-014-4-1  
 TVE 12/31/2014

FLORIDA POWER & LIGHT COMPANY  
 PLANT SCHERER UNIT#4 O&M EXPENSES FOR:  
 Oct-14

CONFIDENTIAL

Title Plant Scherer O&M Expenses

26-Feb-15

FERC ACCOUNT	FPL % O&M	ALLOC. %	A&G ALLOC.	PPP ACCRUAL	PR TAXES	INSUR.	SPARE EQUIP.	SUBTOTAL	ADJUSTS	TOTAL O&M
500.000	87,431.72	4.382%	706.63	5,925.47	1,053.79	181.07		95,298.69		95,298.69
501.250	51,747.26	3.095%	499.05	4,184.77	744.22	127.88		67,303.18		67,303.18
502.000	42,303.26	2.120%	341.90	2,867.00	509.87	87.61		46,109.64		46,109.64
503.000	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
504.000	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
505.000	39,373.07	1.974%	318.22	2,668.41	474.55	81.54		42,915.80		42,915.80
507.000	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
<b>TOTAL OP.</b>							0.00		0.00	
BH 502.339	35,582.76	1.834%	295.67	2,479.31	440.92	75.76		39,874.42		39,874.42
SCR 502.319	47,166.80	2.364%	381.21	3,196.62	568.49	97.68		51,410.80		51,410.80
FGD 502.319	85,652.37	4.293%	692.25	5,804.88	1,032.35	177.39		93,359.24		93,359.24
BH 506.339	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
SCR 506.319	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
FGD 506.319	1,518.45	0.076%	12.27	102.91	18.30	3.14		1,655.08		1,655.08
<b>TOTAL ECRG OP</b>	<b>170,920.38</b>	<b>8.567%</b>	<b>1,381.40</b>	<b>11,583.74</b>	<b>2,060.06</b>	<b>353.98</b>	<b>0.00</b>	<b>186,299.53</b>	<b>0.00</b>	<b>186,299.53</b>
510.000	83,251.69	4.173%	672.85	5,642.18	1,083.41	172.42		90,742.55		90,742.55
511.000	95,081.81	4.766%	768.46	6,443.94	1,148.00	196.92		103,637.12		103,637.12
513.000	197,590.10	9.904%	1,696.94	13,391.19	2,381.50	409.22		215,369.55		215,369.55
514.000	72,454.45	3.632%	585.58	4,910.42	873.28	159.96		78,973.79		78,973.79
<b>TOTAL MT.</b>			<b>3,225.20</b>				<b>0.00</b>		<b>0.00</b>	
BH 510.339	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
SCR 510.319	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
FGD 510.319	746.11	0.037%	6.03	58.57	8.99	1.35		813.24		813.24
BH 511.339	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
SCR 511.319	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
FGD 511.319	19,892.43	0.997%	160.77	1,348.18	239.76	41.20		21,682.32		21,682.32
BH 512.339	85,749.87	4.298%	693.04	5,811.49	1,033.52	177.59		93,465.51		93,465.51
SCR 512.319	11,865.18	0.595%	95.50	804.13	143.01	24.57		12,932.79		12,932.79
FGD 512.319	80,334.35	4.027%	649.27	5,444.46	968.25	166.37		87,562.71		87,562.71
<b>TOTAL ECRG MT.</b>	<b>198,687.83</b>	<b>9.964%</b>	<b>1,805.81</b>	<b>13,468.81</b>	<b>2,193.53</b>	<b>411.28</b>	<b>0.00</b>	<b>216,466.57</b>	<b>0.00</b>	<b>216,466.57</b>
562.000								0.00		0.00
569.000	672.85	0.034%	5.44	45.60	8.11	1.39		733.39		733.39
570.100	526.30	0.026%	4.26	35.67	6.34	1.09	461.00	1,034.66		1,034.66
<b>TOTAL TR.</b>	<b>1,199.15</b>	<b>0.050%</b>	<b>9.69</b>	<b>81.27</b>	<b>14.45</b>	<b>2.48</b>	<b>461.00</b>	<b>1,768.05</b>	<b>0.00</b>	<b>1,768.05</b>
<b>TOTAL O&amp;M</b>							<b>\$ 461.00</b>			

4-3-3 p10

SOURCE Dec #15 (revised) follow up 1

PBC

Florida Power and Light Co. (E1802)  
 Environmental Cost Recovery Clause  
 Dkt.# 150007-EI, ACN 15-014-4-1  
 TYE 12/31/2014

**E F G**  
 FLORIDA POWER & LIGHT COMPANY  
 PLANT SCHERER UNIT#4 O&M EXPENSES FOR:  
 Nov-14

**H I J**  
 CONFIDENTIAL

**A B C D**  
 Title Plant Scherer O&M Expenses

26-Feb-15

FERC ACCOUNT	FPL % O&M	ALLOC. %	A&G ALLOC.	PPP ACCRUAL	PR TAXES	INSUR.	SPARE EQUIP.	SUBTOTAL	ADJUST'S	TOTAL O&M
500.000	69,369.01	4.348%	11,341.70	6,436.90	1,027.92	17.78		88,193.30		88,193.30
501.250	70,799.61	4.436%	11,575.60	6,669.64	1,049.12	18.14		90,012.12		90,012.12
502.000	42,345.48	2.653%	6,923.41	3,929.33	627.48	10.85		53,836.54		53,836.54
503.000	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
504.000	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
505.000	36,667.71	2.297%	5,995.10	3,402.47	543.35	9.40		46,618.03		46,618.03
507.000	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
<b>TOTAL OP.</b>							0.00		0.00	
BH 502.339	34,768.85	2.178%	5,684.64	3,226.27	515.21	8.91		44,203.88		44,203.88
SCR 502.319	3,457.92	0.217%	565.36	320.87	51.24	0.69		4,396.27		4,396.27
FGD 502.319	34,717.70	2.175%	5,676.28	3,221.53	514.45	8.90		44,138.85		44,138.85
BH 506.339	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
SCR 506.319	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
FGD 506.319	1,582.62	0.099%	258.76	146.85	23.45	0.41		2,012.09		2,012.09
<b>TOTAL ECRC OP</b>	<b>74,527.09</b>	<b>4.670%</b>	<b>12,185.04</b>	<b>6,915.52</b>	<b>1,164.35</b>	<b>19.10</b>	<b>0.00</b>	<b>94,751.10</b>	<b>0.00</b>	<b>94,751.10</b>
510.000	102,307.16	6.410%	16,727.03	9,493.29	1,516.00	26.22		130,069.70		130,069.70
511.000	128,724.75	8.065%	21,046.25	11,944.64	1,907.46	32.96		163,658.09		163,658.09
513.000	47,502.29	2.976%	7,766.54	4,407.84	703.89	12.17		60,392.73		60,392.73
514.000	54,991.10	3.446%	9,990.94	5,102.74	814.86	14.08		69,913.74		69,913.74
<b>TOTAL MT.</b>							0.00		0.00	
BH 510.339	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
SCR 510.319	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
FGD 510.319	404.47	0.025%	66.13	37.53	5.99	0.10		514.23		514.23
BH 511.339	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
SCR 511.319	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
FGD 511.319	35,919.40	2.251%	5,872.76	3,333.04	532.26	9.20		45,668.65		45,668.65
BH 512.339	127,389.32	7.982%	20,827.91	11,820.72	1,887.67	32.94		161,958.27		161,958.27
SCR 512.319	29,588.97	1.854%	4,837.74	2,745.62	438.45	7.56		37,619.37		37,619.37
FGD 512.319	170,649.18	10.692%	27,900.62	15,834.89	2,628.70	43.73		216,957.33		216,957.33
<b>TOTAL ECRC MT.</b>	<b>383,951.36</b>	<b>22.804%</b>	<b>59,505.38</b>	<b>33,771.60</b>	<b>5,393.07</b>	<b>93.27</b>	<b>0.00</b>	<b>482,714.85</b>	<b>0.00</b>	<b>482,714.85</b>
562.000								0.00		0.00
569.000	416.20	0.026%	68.05	38.62	6.17	0.11		529.14		529.14
570.100	1,210.88	0.076%	197.98	112.38	17.94	0.31	461.00	2,000.47		2,000.47
<b>TOTAL TR.</b>	<b>1,627.08</b>	<b>0.102%</b>	<b>266.02</b>	<b>150.99</b>	<b>24.11</b>	<b>0.42</b>	<b>461.00</b>	<b>2,529.61</b>	<b>0.00</b>	<b>2,529.61</b>
<b>TOTAL O&amp;M</b>	<b>\$</b>				<b>\$</b>	<b>409.00</b>	<b>\$</b>	<b>461.00</b>	<b>\$</b>	<b>\$</b>

S/E  
 1/16

43-3 p11

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PBC

SOURCE PER #15 (Revised) Follow-Up 1



Florida Power and Light Co. (E1802)  
 Environmental Cost Recovery Clause  
 Dkt.# 150007-EI, ACN 15-014-4-1  
 TYE 12/31/2014

FLORIDA POWER & LIGHT COMPANY  
 PLANT SCHERER UNIT#4 O&M EXPENSES FOR:  
 Dec-14

CONFIDENTIAL

Title Plant Scherer O&M Expenses

26-Feb-15

01/10  
 01/15  
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43-3 p12

FERC ACCOUNT	FPL % O&M	ALLOC. %	A&G ALLOC.	PPP ACCRUAL	PR TAXES	INSUR.	SPARE EQUIP.	SUBTOTAL	ADJUSTS	TOTAL O&M
500.000	68,864.76	5.422%	11,155.95	4,249.37	1,182.30	22.18		85,474.56		85,474.56
501.250	70,562.82	5.556%	11,431.03	4,354.15	1,211.45	22.72		87,582.18		87,582.18
502.000	43,693.51	3.440%	7,078.26	2,696.15	750.15	14.07		54,232.14		54,232.14
503.000	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
504.000	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
505.000	37,768.21	2.974%	6,118.37	2,330.53	648.42	12.16		46,877.69		46,877.69
507.000	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
<b>TOTAL OP.</b>							0.00		0.00	
BH 502.339	67,987.28	5.353%	11,013.80	4,195.23	1,167.23	21.60		84,385.43		84,385.43 #74
SCR 502.319	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
FGD 502.319	75,784.90	5.967%	12,277.00	4,576.39	1,301.10	24.41		94,063.80		94,063.80 #71
BH 505.339	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
SCR 505.319	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
FGD 505.319	1,642.79	0.129%	296.13	101.37	28.20	0.53		2,039.03		2,039.03
<b>TOTAL ECRC OP</b>	<b>145,414.97</b>	<b>11.450%</b>	<b>23,556.93</b>	<b>8,972.98</b>	<b>2,496.54</b>	<b>46.83</b>	0.00	<b>180,488.26</b>	0.00	<b>180,488.26</b>
510.000	84,333.78	6.641%	13,661.90	5,203.30	1,447.87	27.19		104,674.62		104,674.62
511.000	96,160.38	7.572%	15,577.79	5,933.68	1,650.92	30.97		119,353.74		119,353.74
513.000	24,869.68	1.960%	4,032.08	1,535.84	427.32	8.02		30,892.93		30,892.93
514.000	37,988.46	2.991%	6,154.06	2,344.12	652.20	12.23		47,151.09		47,151.09
<b>TOTAL MT.</b>							0.00		0.00	
BH 510.339	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
SCR 510.319	293.70	0.023%	47.58	18.12	5.04	0.09		364.54		364.54
FGD 510.319	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
BH 511.339	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
SCR 511.319	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
FGD 511.319	48,931.24	3.853%	7,926.76	3,019.35	840.07	15.76		60,733.18		60,733.18 #50
BH 512.339	46,606.80	3.670%	7,550.21	2,875.92	800.16	15.01		57,848.10		57,848.10
SCR 512.319	5,468.39	0.431%	885.87	337.43	93.88	1.76		6,787.34		6,787.34
FGD 512.319	112,216.04	8.836%	18,178.77	6,924.41	1,926.57	36.14		139,281.93		139,281.93 #16
<b>TOTAL ECRC MT.</b>	<b>213,516.17</b>	<b>16.813%</b>	<b>34,589.19</b>	<b>13,175.24</b>	<b>3,685.73</b>	<b>69.76</b>	0.00	<b>265,015.09</b>	0.00	<b>265,015.09</b>
562.000	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
569.000	0.00	0.000%	0.00	0.00	0.00	0.00		0.00		0.00
570.100	1,200.58	0.095%	194.49	74.08	20.61	0.39	451.00	1,951.15		1,951.15
<b>TOTAL TR.</b>	<b>1,200.58</b>	<b>0.095%</b>	<b>194.49</b>	<b>74.08</b>	<b>20.61</b>	<b>0.39</b>	<b>451.00</b>	<b>1,951.15</b>	0.00	<b>1,951.15</b>
<b>TOTAL O&amp;M</b>	<b>\$ 1,200.58</b>		<b>\$ 194.49</b>	<b>\$ 74.08</b>	<b>\$ 20.61</b>	<b>\$ 0.39</b>	<b>\$ 451.00</b>	<b>\$ 1,951.15</b>	<b>\$ -</b>	<b>\$ 1,951.15</b>

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002

SOURCE: DEE #15 (revised) follow-up 1

FPL  
 Scherer Unit 4 O&M Sample  
 TYE 12/31/2014

Florida Power and Light Co. (E1802)  
 Environmental Cost Recovery Clause  
 Dkt.# 150007-EI, ACN 15-014-4-1  
 TYE 12/31/2014

Title Plant Scherer Cost Summary  
 for Sample Items # 12-32, 50, and  
 60-75

6/15  
 DM  
 3/6/15

AI	AI DESCRIPTION	Sum of Value	
0	DIRECT COST (NO ALLOCATION INI	3,392,527.71	615,686.79
1	DEFAULT FOR DIRECT CHARGES CF	43,723.90	
CL	CLEARING ACCOUNTS	801.82	
UF	SCHERER COMMON FACILITIES ALI	472,943.87	93,348.43
UG	GENERAL OFFICE ALLOCATED TO I	16.83	
UP	PLANT COMMON ALLOCATED TO	72,945.98	4,637.94
UU	COST UNIQUE ALLOCATED TO SPEI	49,986.78	10,268.22
<b>Grand Total</b>		<b>4,032,946.88</b>	<b>723,941.39</b> 18%

Amt Tested

A

43-3pt

43-3/2pt

ACTVY	ACTVY DESCRIPTION	Sum of Value
1	FAG	1,130,818.70
2	FBH	22,029.60
3	FXA	416,511.74
4	FXB	993,242.12
5	FXC	403,084.44
6	FXD	255,079.60
7	FXE	10,440.66
8	FXF	4,607.18
9	FXJ	126,106.25
10	FXL	7,410.89
11	FXN	1,823.28
12	FXP	49,196.14
13	FXS	20,692.32
14	FXY	42,310.10
15	FYA	178,883.25
16	FYC	2,685.95
17	FYD	329.25
18	FYE	271,290.05
19	FYF	29,882.00
20	FYY	714.08
(blank)	(blank)	65,809.28
<b>Grand Total</b>		<b>4,032,946.88</b>

CONFIDENTIAL

FERCSUB	FERCSUB DESCRIPTION	Sum of Value
50200000	STM-STEAM EXPENSES	1,370,554.31
51100000	STM-MAINT OF STRUCTURES	48,931.24
51200000	STM-MAINT OF BOILER PLANT	2,613,461.33
<b>Grand Total</b>		<b>4,032,946.88</b>

SOURCE Pivot Tables created from Response to DRR #15 Revised, file "CAIR-CAMR Audit Detail.xlsx" PBC

43-3  
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6/16/15  
 6/15/15

Florida Power and Light Co. (E1802)  
 Environmental Cost Recovery Clause  
 Dkt.# 150007-EI, ACN 15-014-4-1  
 TYE 12/31/2014

**CONFIDENTIAL**

FPL  
 Scherer Unit 4 O&M Sample for ECRC  
 TYE 12/31/2014  
 Attachment to DR# 15R Follow-Up 2

Title: Scherer O&M Testing  
 A

B

C

Attributes  
 1 Proper Amount  
 2 Proper Period  
 3 Proper Support  
 4 ECRC Related  
 5 Re-occurring

1  
 2  
 3  
 4  
 5  
 6  
 7  
 8  
 9  
 10  
 11  
 12  
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 14  
 15

Originates from Sampling #	FP&L amount	Month	proc	activity	project	ferc_sub	maximo_wo	maximo_wo_description	quantity	amount	description	po_supplier_name	po_line_u nit_of_m easure	Line Ref #	Staff's Description	1	2	3	4	5
2	35,247.17	201407	88101	FAG	FBE	50200000	GPC328682	work order for ordering pac from ada-cs 2013		48,159.20	Brominated PAC Unit 4 - Per Agreement		POUND	1	[REDACTED]	Y	Y	Y	Y	Y
2	35,214.18	201407	88101	FAG	FBE	50200000	GPC328682	work order for ordering pac from ada-cs 2013		48,116.00	Brominated PAC Unit 4 - Per Agreement		POUND	2	[REDACTED]	Y	Y	Y	Y	Y
2	34,587.41	201407	88101	FAG	FBE	50200000	GPC328682	work order for ordering pac from ada-cs 2013		45,295.20	Brominated PAC Unit 4 - Per Agreement		POUND	3	[REDACTED]	Y	Y	Y	Y	Y
2	32,954.53	201407	88101	FAG	FBE	50200000	GPC328682	work order for ordering pac from ada-cs 2013		43,156.80	Brominated PAC Unit 4 - Per Agreement		POUND	4	[REDACTED]	Y	Y	Y	Y	Y
2	31,420.81	201407	88101	FAG	FBE	50200000	GPC328682	work order for ordering pac from ada-cs 2013		41,148.00	Brominated PAC Unit 4 - Per Agreement			5	[REDACTED]	Y	Y	Y	Y	Y
2	29,127.98	201407	88101	FAG	FBE	50200000	GPC328682	work order for ordering pac from ada-cs 2013		38,145.80	Brominated PAC Unit 4 - Per Agreement		POUND	6	[REDACTED]	Y	Y	Y	Y	Y
3	18,854.70	201403	88104	FXA	FUPE	51200000	GPC309154	Howden Technical Support - Booster Fan Insp		24,891.85				7	[REDACTED]	Y	Y	Y	Y	Y
3	4,426.05	201403	88104	FXA	FUPE	51200000	GPC308417-25	Stage and Erect Scaffolding inside FGD Duct		5,796.30	Services for Outage Labor Rate Contract		DOLLARS	8	[REDACTED]	Y	Y	Y	Y	Y
5	125,471.70	201403	88104	FYE	FUPE	51200000		None		164,318.00				9	[REDACTED]	Y	Y	Y	Y	Y
6	7,254.20	201403	88104	FYE	FUPE	51200000	GPC315470	SCR Outlet Damper Seals		9,500.00				10	[REDACTED]	Y	Y	Y	Y	Y
8	84,484.77	201407	88101	FYA	FBE	50200000	GPC128880	Unit 4 Ammonia usage.		84,451.46	CHEMICAL; TYPE: AMMONIA; FORM: N/A; CONTAINER: N/A; CONSTRUCTION: 99 PERCENT OR BETTER QUALITY, ANHYDROUS		TON	11	[REDACTED]	Y	Y	Y	Y	Y
6	68,459.28	201407	88101	FYA	FBE	50200000		None		76,557.46				12	[REDACTED]	Y	Y	Y	Y	Y
7	104,912.27	201407	88101	FXB	FBE	50200000		None		137,391.85	Lime Products Consumption Expense SCHERER			13	[REDACTED]	Y	Y	Y	Y	Y
9	3,020.33	201410	88102	FXC	FBE	51200000	GPC430724	Freeze Protection Unit 4 FGD make up water valves FP Team		3,856.38	Services for Core Labor Rate Contract		DOLLARS	14	[REDACTED]	Y	Y	Y	Y	Y
10	28,740.38	201403	88102	FAG	FBE	51200000	GPC323527	U4 PAC Silo Trench Drain - Vendor Installed		37,636.00	U4 Trench Drain from Pac Ash Silo to Baghouse Drain System		DOLLARS	15	[REDACTED]	Y	Y	Y	Y	Y

43-3  
 2  
 p1

SOURCE Created from Responses to DR# 15 (Revised) Follow-Up 1 to 3, PAC



# **EXHIBIT C**

## **JUSTIFICATION TABLE**

**FIRST REVISED EXHIBIT C**

**COMPANY:** Florida Power & Light Company  
**TITLE:** List of Confidential Workpapers  
**AUDIT:** FPL Environmental Audit  
**AUDIT CONTROL NO:** 15-014-4-1  
**DOCKET NO:** 170007-EI  
**DATE:** March 31, 2017

**Bold denotes a new declarant**

Workpaper No.	Description	No. of Pages	Conf Y/N	Line No./Column No.	Florida Statute 366.093 (3) Subsection	Declarant
9	Internal Audit Notes	1	Y	ALL	(b)	A. Maceo
16-3/2	Sample Testing of Items 1-5, 12 & 13	3	N			
16-3/2-1	Sample # 1 Explanation	1	N			
16-3/2-2	Sample # 2 Explanation	1	N			
16-3/2-2/1	Printer Reclass	1	N			
16-3/2-3	Sample # 3 to 5 Explanation	1	N			
19-4/2-1	ESI Invoice: 3% Discount Issue	3	N			
19-4/2-2	Siemens CCO #6 Invoice and Justification	12	Y	Pg. 1, Col. A, Line 1 Col. B, Lns. 1-3 (bank account number redacted on Exhibits A and B)  Pg. 2, Col. A, Lns. 1-2  Pgs. 3-12, ALL	(d), (e)	M. Belger
21-2	FERC Form 1 SO2 and NOx	4	N			
41-1	Revenue Rec. to Books	1	N			
43-1	O&M Costs Per SAP	6	N			
43-1/1	O&M Costs by Account	2	N			
43-2	O&M Testing w/o Scherer	6	N			
43-2/1	Salinity Reduction Costs Testing	4	Y	Pg. 1, Col. A, Lns. 1, 2  Pgs. 2-4	(d)	<b>L. Fuca</b>
43-2/2	O&M Explanations for #1-3 and #53-57	1	N			
43-2/3	O&M Explanations for #42-49 and #51	2	N			



Workpaper No.	Description	No. of Pages	Conf Y/N	Line No./Column No.	Florida Statute 366.093 (3) Subsection	Declarant
43-3	Plant Scherer O&M Expenses	12	Y	<p>Pg.1, Col. A, Lns. 1, 3 Cols. B-G, I, L, Lns. 1, 2, 3, 4, 5</p> <p>Pg. 2, Col. A, Lns. 1, 3 Cols. B-G, I-K, Lns. 1, 2, 3, 4, 5</p> <p>Pgs. 3-10, Col. A, Lns. 1,3 Cols. B-G, I, K, Lns.1, 2, 3, 4, 5</p> <p>Pg. 11, Col., A, Lns. 1, 3 Cols. B-F, Lns. 1, 2, 3, 4, 5 Col. G, Lns. 1, 2, 3, 4 Cols. I, K, Lns. 1, 2, 3, 4, 5</p> <p>Pg.12, Col. A, Lns. 1, 3 Cols. B-F, Lns. 1, 2, 3, 4, 5 Col. G, Lns. 1, 2, 3, 4 Cols. I, K, Lns. 1, 2, 3, 4, 5</p>	(e)	S. Brown
43-3/1	Plant Scherer Cost Summary for Sample Items # 12-32, 50, 60-75	1	Y	Col. A, Lns. 1-20	(e)	S. Brown
43-3/2	Scherer O&M Testing	2	Y	<p>Pg. 1 Col. A-C, Lns. 1-15</p> <p>Pg. 2 Col. A-C, Lns.16-23</p>	(e)	S. Brown

# **EXHIBIT D**

## **DECLARATIONS**



**FIRST REVISED EXHIBIT D**

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

In re: Environmental Cost Recovery Clause

Docket No: 170007-EI

**DECLARATION OF MATTHEW BELGER**

1. My name is Matthew Belger. I am currently employed by Florida Power & Light Company ("FPL") as Project Controls & Scheduling Manager, in the Project Controls Department. I have personal knowledge of the matters stated in this declaration.

2. I have reviewed the documents referenced and incorporated in FPL's First Request for Extension of Confidential Classification of Information Obtained in Connection with Audit No. 15-014-4-1 for which I am identified as the declarant. Such documents or materials that I have reviewed and which, in whole or in part, are asserted by FPL to be proprietary confidential business information, contain or constitute information concerning bids and contractual data, the disclosure of which would impair the efforts of FPL and its vendors to contract for goods and services on favorable terms. Additionally, the data contain information related to competitive interests, the disclosure of which would impair the competitive business of FPL and Siemens Energy. Specifically the information relates to pricing for the design, fabrication, procurement, delivery and construction of Electrostatic Precipitators for integration in oil-fired power generation facility which was negotiated between FPL and Siemens Energy. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Nothing has occurred since the issuance of Order No. PSC-15-0484-CFO-EI to render the information stale or public, such that continued confidential treatment would not be appropriate. Therefore, the information should remain confidential for a period of at least an additional eighteen (18) months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Under penalties of perjury, I declare that I have read the foregoing declaration and that the facts stated in it are true to the best of my knowledge and belief.

  
MATTHEW BELGER

Date: 3-27-12

**FIRST REVISED EXHIBIT D**

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

In re: Environmental Cost Recovery Clause

Docket No: 170007-EI

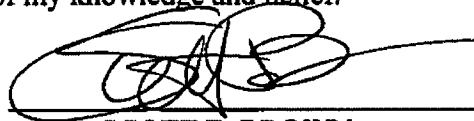
**DECLARATION OF SCOTT E. BROWN**

1. My name is Scott E. Brown. I am currently employed by Florida Power & Light Company ("FPL") as Plant Manager, Scherer and St. Johns River Power Park in the Power Generation Division. I have personal knowledge of the matters stated in this declaration.

2. I have reviewed the documents referenced and incorporated in FPL's First Request for Extension of Confidential Classification of Information Obtained in Connection with Audit No. 15-014-4-1 for which I am identified as the declarant. The documents that I have reviewed and which are asserted by FPL to be proprietary confidential business information contain or constitute information related to competitive interests of FPL and Georgia Power, the disclosure of which would impair FPL's and Georgia Power's competitive business and their ability to contract for goods and services on favorable terms. Specifically, this information shows allocation of certain costs related to the determination of overhead rates which are confidential components of FPL's operating agreement with Georgia Power Company. Additionally, certain activity descriptions and dollars could provide an opportunity for third party to determine compliance costs for particular pollution control technology. Finally, disclosure of quantity, prices and supplier information could allow third party to determine competitive pricing information. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Nothing has occurred since the issuance of Order No. PSC-15-0484-CFO-EI to render the information stale or public, such that continued confidential treatment would not be appropriate. Therefore, the information should remain confidential for a period of at least an additional eighteen (18) months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Under penalties of perjury, I declare that I have read the foregoing declaration and that the facts stated in it are true to the best of my knowledge and belief.



SCOTT E. BROWN

Date: 3/30/2017

**FIRST REVISED EXHIBIT D**

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

In re: Environmental Cost Recovery Clause

Docket No: 170007-EI

**DECLARATION OF ANTONIO MACEO**

1. My name is Antonio Maceo. I am currently employed by Florida Power & Light Company ("FPL") as Manager, Internal Auditing. I have personal knowledge of the matters stated in this declaration.

2. I have reviewed the documents referenced and incorporated in FPL's First Request for Extension of Confidential Classification of Information Obtained in Connection with Audit No. 15-014-4-1 for which I am identified as the declarant. Such documents or materials that I have reviewed and which, in whole or in part, are asserted by FPL to be proprietary confidential business information, contain or constitute internal auditing controls, reports or notes of internal auditors, or information relating to internal auditing reports issued in 2014. Full and frank disclosure of information to the Internal Auditing department is essential for the department to fulfill its role, and the confidential status of internal auditing scope, process, findings, and reports supports such disclosure. The release of information related to reports of internal auditors would be harmful to FPL and its customers because it may affect the effectiveness of the Internal Auditing department itself. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Nothing has occurred since the issuance of Order No. PSC-15-0484-CFO-EI to render the information stale or public, such that continued confidential treatment would not be appropriate. Therefore, the information should remain confidential for a period of at least an additional eighteen (18) months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Under penalties of perjury, I declare that I have read the foregoing declaration and that the facts stated in it are true to the best of my knowledge and belief.



ANTONIO MACEO

Date: \_\_\_\_\_

3/24/17

**FIRST REVISED EXHIBIT D**

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

In re: Environmental Cost Recovery Clause

Docket No: 170007-EI

**DECLARATION OF LISA FUCA**

1. My name is Lisa Fuca. I am currently employed by Florida Power & Light Company ("FPL") as Principal Business Analyst, Nuclear Business Operations. I have personal knowledge of the matters stated in this declaration.

2. I have reviewed the documents referenced and incorporated in FPL's First Request for Extension of Confidential Classification of Information Obtained in Connection with Audit No. 15-014-4-1 for which I am identified as the declarant. The documents that I have reviewed and which are asserted by FPL to be proprietary confidential business information contain or constitute information concerning bids and/or contractual data, the disclosure of which would impair the efforts of FPL and its vendors to contract for goods and services on favorable terms. Specifically the information relates to pricing for work provided at the Turkey Point cooling canal. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Nothing has occurred since the issuance of Order No. PSC-15-0484-CFO-EI to render the information stale or public, such that continued confidential treatment would not be appropriate. Therefore, the information should remain confidential for a period of at least an additional eighteen (18) months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Under penalties of perjury, I declare that I have read the foregoing declaration and that the facts stated in it are true to the best of my knowledge and belief.

  
\_\_\_\_\_  
LISA FUCA

Date: 3/23/17