



Dianne M. Triplett  
ASSOCIATE GENERAL COUNSEL

April 13, 2017

**VIA ELECTRONIC FILING**

Ms. Carlotta Stauffer, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: *Docket Number 150171-EI; Petition for Issuance of Nuclear Asset-Recovery Financing Order by Duke Energy Florida*

Dear Ms. Stauffer:

Enclosed for filing are Duke Energy Florida, LLC's ("DEF") Interim True-Up Adjustment and Tariff Sheets. Pursuant to Section 366.95 Florida Statutes ("F.S."), and Section 4.01(b)(ii) of the Nuclear Asset-Recovery Property Servicing Agreement (the "Servicing Agreement"), DEF as Servicer of the Nuclear Asset-Recovery Bonds, Series A ("Bonds"), and on behalf of the Bank of New York Mellon Trust Company, National Association (the "Trustee") under the Indenture between Duke Energy Florida Project Finance, LLC, (the "Issuer") and the assignee of the Issuer, hereby requests an interim true-up adjustment to the nuclear asset recovery charges ("Nuclear Asset-Recovery Charges"). DEF's Interim True-Up Adjustment and Tariff Sheets are attached for the period of March 1, 2017 through August 31, 2017.

Ordering Paragraph 27 of Order No. PSC-15-0537-FOF-EI, issued on November 19, 2015, authorizes DEF to make optional interim true-up adjustments at any time and for any reason in order to ensure the timely payment of the Periodic Payment Requirement. This interim true-up adjustment is necessary due to milder than forecasted weather. DEF is seeking Commission Staff approval of the seventy-eighth revised sheet No. 6.105, Rate Schedule BA-1. Attachment I includes this tariff sheet in clean and legislative formats. DEF notes that this tariff

sheet also reflects other changes to the fuel cost recovery factors that are being filed separately for Commission approval in Docket 170001.

The proposed interim adjustment is intended to satisfy Section 366.95 F.S. and the Servicing Agreement by ensuring the Nuclear Asset Recovery Charges will recover amounts sufficient to timely provide all payments of debt service and other required amounts and charges in connection with the Bonds during the upcoming Remittance Period.

In accordance with the Servicing Agreement, the proposed interim adjustments to the charges will be effective for the July 2017 billing month subject to the Commission Staff administratively approving the adjustments, including if applicable, the correction of any mathematical errors. DEF will file its Semi-Annual True-Up Mechanism Form in June 2017, for new rates that will be effective for the September 2017 billing month.

Thank you for your assistance in this matter. Please feel free to call me at (727) 820-4692 should you have any questions concerning this filing.

Respectfully,

*s/Dianne M. Triplett*

---

Dianne M. Triplett  
Associate General Counsel

DMT/mw  
Enclosures

## CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail to the following this 13<sup>th</sup> day of April, 2017.

*s/Dianne M. Triplett*

---

Attorney

Rosanne Gervasi  
Keino Young  
Kelley Corbari  
Lee Eng Tan  
Office of the General Counsel  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850  
[kyoung@psc.state.fl.us](mailto:kyoung@psc.state.fl.us)  
[kcorbari@psc.state.fl.us](mailto:kcorbari@psc.state.fl.us)  
[ltan@psc.state.fl.us](mailto:ltan@psc.state.fl.us)  
[rgervasi@psc.state.fl.us](mailto:rgervasi@psc.state.fl.us)

Charles Rehwinkel  
J. R. Kelly  
Monica Woods  
Office of Public Counsel  
c/o The Florida Legislature  
111 West Madison Street, Room 812  
Tallahassee, Florida 32399-1400  
[kelly.jr@leg.state.fl.us](mailto:kelly.jr@leg.state.fl.us)  
[rehwinkel.charles@leg.state.fl.us](mailto:rehwinkel.charles@leg.state.fl.us)  
[woods.monica@leg.state.fl.us](mailto:woods.monica@leg.state.fl.us)

Florida Industrial Power Users Group  
c/o Moyle Law Firm, P.A.  
Jon C. Moyle, Jr.  
Karen A. Putnal  
118 North Gadsden Street  
Tallahassee, Florida 32301  
[jmoyle@moylelaw.com](mailto:jmoyle@moylelaw.com)  
[kputnal@moylelaw.com](mailto:kputnal@moylelaw.com)

PSC Phosphate – White Springs  
c/o James W. Brew  
Stone Mattheis Xenopoulos & Brew, PC  
1025 Thomas Jefferson Street, NW  
Eighth Floor, West Tower  
Washington, DC 20007-5201  
[jbrew@smxblaw.com](mailto:jbrew@smxblaw.com)

Joseph Fichera  
Saber Partners, LLC  
44 Wall Street  
New York, NY 10005  
[jfichera@saberpartners.com](mailto:jfichera@saberpartners.com)

Dean E. Criddle  
Orrick, Herrington & Sutcliffe  
405 Howard Street, #11  
San Francisco, CA 94105  
[dcriddle@orrick.com](mailto:dcriddle@orrick.com)

Robert Scheffel Wright  
John T. LaVia, III  
Gardner, Bist, Bowden, Bush, Dee, LaVia &  
Wright, P.A.  
1300 Thomaswood Drive  
Tallahassee, FL 32308  
[schef@gbwlegal.com](mailto:schef@gbwlegal.com)  
[jlavia@gbwlegal.com](mailto:jlavia@gbwlegal.com)

**Nuclear Asset- Recovery Charge Interim True-up Mechanism Form**  
**For the Period March 1, 2017 through August 31, 2017**

Description	Calculation of the True-up (1)	Projected Revenue Requirement to be Billed and Collected (2)	Revenue Requirement for Projected Remittance Period (1)+(2)=(3)
<b>1 Nuclear Asset-Recovery Bond Repayment Charge (remitted to SPE)</b>			
2			
3 True-up for the Prior Remittance Period Beginning Issuance and Ending February 28, 2017:			
4 Prior Remittance Period Revenue Requirements	\$ 58,193,441		
5 Prior Remittance Period Actual Cash Receipt Transfers Interest income:			
6 Cash Receipts Transferred to the SPE	(59,493,993)		
7 Interest income on Subaccounts at the SPE	(57,962)		
8 Total Current Period Actual Cash Receipts Transfers and Interest Income (Line 6 + 7)	(59,551,954)		
9 (Over)/Under Collections of Prior Remittance Period Requirements (Line 4+8)	(1,358,513)		
10 Cash in Excess Funds Subaccount	-		
11 Cumulative (Over)/Under Collections through Prior Remittance Period (Line 9+10)	\$ (1,358,513)		\$ (1,358,513)
12			
13			
14 Current Remittance Period Beginning March 1, 2017 and Ending August 31, 2017			
15 Principal	\$ 27,000,000		
16 Interest	15,567,956		
17 Servicing Costs & Other Ongoing Expenses	453,173		
18 Return on Capital	100,696		
19 Total Current Remittance Period Revenue Requirement (Line 15+16+17+18)	\$ 43,121,825		
20 (billed and collected)			
21 Current Remittance Period Cash Receipt Transfers and Interest Income:			
22 Cash Receipts Transferred to SPE	(A) \$ (11,065,998)	(B) \$ (11,567,109)	
23 Interest Income on Subaccounts at SPE	(A) (26,000)	(B) (47,470)	
24 Total Current Remittance Period Cash Receipt Transfers and Interest Income (Line 22+23)	\$ (11,091,998)	\$ (11,614,579)	
25 Estimated Current Remittance Period (Over)/Under Collection (Line 19+24)			\$ 20,415,249
26			
27			
28 Total Revenue to be Collected During Projected Remittance Period (Line 11+25)			\$ 19,056,736
29 Less Revenue Collected in 1st Month of Projected Remittance Period at Prior Charge			\$ 6,610,624
30 Remaining Revenue to be Collected at New Charge			\$ 12,446,112
31 Forecasted MWh Sales for the Projected Remittance Period (adjusted for uncollectibles)			4,088,531
32 Average Retail Nuclear Asset-Recovery Charge per MWh (Line 37/38)			(C) 3.04

Notes:

- (A) Amounts are based on actual remittances from March 1, 2017 through April 30, 2017.
- (B) Includes estimated remittance amounts for May 1, 2017 through June 30, 2017.
- (C) Allocation of this amount to each rate class is shown on Allocators schedule.

**Duke Energy Florida, LLC  
Nuclear Asset Recovery Charge  
Bond Amortization Schedule**

Tranche	Interest Payment	Principal
Series A 2018	880,854	27,000,000
Series A 2021	1,298,250	-
Series A 2026	5,532,840	-
Series A 2032	3,572,500	-
Series A 2035	4,283,512	-
<b>Current Remittance Period Total</b>	<b>15,567,956</b>	<b>27,000,000</b>

**Amortization Schedule**

**Series A 2018**

Payment date	Beginning Principal balance	Interest	Principal	Total Payment	Ending Principal
6/22/2016	183,000,000				
3/1/2017	183,000,000	1,513,837	35,700,000	37,213,837	147,300,000
9/1/2017	147,300,000	880,854	27,000,000	27,880,854	120,300,000
3/1/2018	120,300,000	719,394	28,331,638	29,051,032	91,968,362
9/1/2018	91,968,362	549,971	25,149,061	25,699,032	66,819,301
3/1/2019	66,819,301	399,579	28,651,452	29,051,031	38,167,849
9/1/2019	38,167,849	228,244	25,470,788	25,699,032	12,697,061
3/1/2020	12,697,061	75,928	12,697,061	12,772,989	-

**Series A 2021**

Payment date	Beginning Principal balance	Interest	Principal	Total Payment	Ending Principal
6/22/2016	150,000,000				
3/1/2017	150,000,000	1,795,913	-	1,795,913	150,000,000
9/1/2017	150,000,000	1,298,250	-	1,298,250	150,000,000
3/1/2018	150,000,000	1,298,250	-	1,298,250	150,000,000
9/1/2018	150,000,000	1,298,250	-	1,298,250	150,000,000
3/1/2019	150,000,000	1,298,250	-	1,298,250	150,000,000
9/1/2019	150,000,000	1,298,250	-	1,298,250	150,000,000
3/1/2020	150,000,000	1,298,250	16,278,042	17,576,292	133,721,958
9/1/2020	133,721,958	1,157,364	25,838,046	26,995,410	107,883,912
3/1/2021	107,883,912	933,735	29,410,703	30,344,438	78,473,209
9/1/2021	78,473,209	679,186	26,309,871	26,989,057	52,163,338
3/1/2022	52,163,338	451,474	29,886,557	30,338,031	22,276,781
9/1/2022	22,276,781	192,806	22,276,781	22,469,587	-

Series A 2026					
Payment date	Beginning Principal balance	Interest	Principal	Total Payment	Ending Principal
6/22/2016	436,000,000			-	436,000,000
3/1/2017	436,000,000	7,653,762	-	7,653,762	436,000,000
9/1/2017	436,000,000	5,532,840	-	5,532,840	436,000,000
3/1/2018	436,000,000	5,532,840	-	5,532,840	436,000,000
9/1/2018	436,000,000	5,532,840	-	5,532,840	436,000,000
3/1/2019	436,000,000	5,532,840	-	5,532,840	436,000,000
9/1/2019	436,000,000	5,532,840	-	5,532,840	436,000,000
3/1/2020	436,000,000	5,532,840	-	5,532,840	436,000,000
9/1/2020	436,000,000	5,532,840	-	5,532,840	436,000,000
3/1/2021	436,000,000	5,532,840	-	5,532,840	436,000,000
9/1/2021	436,000,000	5,532,840	-	5,532,840	436,000,000
3/1/2022	436,000,000	5,532,840	-	5,532,840	436,000,000
9/1/2022	436,000,000	5,532,840	4,513,007	10,045,847	431,486,993
3/1/2023	431,486,993	5,475,570	30,067,871	35,543,441	401,419,122
9/1/2023	401,419,122	5,094,009	27,090,398	32,184,407	374,328,724
3/1/2024	374,328,724	4,750,232	30,780,229	35,530,461	343,548,495
9/1/2024	343,548,495	4,359,630	27,811,537	32,171,167	315,736,958
3/1/2025	315,736,958	4,006,702	31,510,255	35,516,957	284,226,703
9/1/2025	284,226,703	3,606,837	28,550,560	32,157,397	255,676,143
3/1/2026	255,676,143	3,244,530	32,258,387	35,502,917	223,417,756
9/1/2026	223,417,756	2,835,171	29,307,913	32,143,084	194,109,843
3/1/2027	194,109,843	2,463,254	33,025,075	35,488,329	161,084,768
9/1/2027	161,084,768	2,044,166	30,084,050	32,128,216	131,000,718
3/1/2028	131,000,718	1,662,399	33,810,777	35,473,176	97,189,941
9/1/2028	97,189,941	1,233,340	30,879,436	32,112,776	66,310,505
3/1/2029	66,310,505	841,480	34,615,955	35,457,435	31,694,550
9/1/2029	31,694,550	402,204	31,694,550	32,096,754	-

Series A 2032					
Payment date	Beginning Principal balance	Interest	Principal	Total Payment	Ending Principal
6/22/2016	250,000,000			-	250,000,000
3/1/2017	250,000,000	4,941,958	-	4,941,958	250,000,000
9/1/2017	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2018	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2018	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2019	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2019	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2020	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2020	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2021	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2021	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2022	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2022	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2023	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2023	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2024	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2024	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2025	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2025	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2026	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2026	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2027	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2027	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2028	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2028	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2029	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2029	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2030	250,000,000	3,572,500	35,642,769	39,215,269	214,357,231
9/1/2030	214,357,231	3,063,165	32,800,896	35,864,061	181,556,335
3/1/2031	181,556,335	2,594,440	36,627,716	39,222,156	144,928,619
9/1/2031	144,928,619	2,071,030	33,795,337	35,866,367	111,133,282
3/1/2032	111,133,282	1,588,095	37,641,455	39,229,550	73,491,827
9/1/2032	73,491,827	1,050,198	34,822,526	35,872,724	38,669,301
3/1/2033	38,669,301	552,584	38,669,301	39,221,885	-

Series A 2035					
Payment date	Beginning Principal balance	Interest	Principal	Total Payment	Ending Principal
6/22/2016	275,290,000			-	275,290,000
3/1/2017	275,290,000	5,925,525	-	5,925,525	275,290,000
9/1/2017	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2018	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2018	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2019	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2019	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2020	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2020	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2021	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2021	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2022	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2022	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2023	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2023	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2024	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2024	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2025	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2025	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2026	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2026	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2027	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2027	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2028	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2028	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2029	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2029	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2030	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2030	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2031	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2031	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2032	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2032	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2033	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2033	275,290,000	4,283,512	36,034,982	40,318,494	239,255,018
3/1/2034	239,255,018	3,722,808	39,846,849	43,569,657	199,408,169
9/1/2034	199,408,169	3,102,791	37,215,663	40,318,454	162,192,506
3/1/2035	162,192,506	2,523,715	41,045,925	43,569,640	121,146,581
9/1/2035	121,146,581	1,885,041	38,533,420	40,418,461	82,613,161
3/1/2036	82,613,161	1,285,461	42,288,887	43,574,348	40,324,274
9/1/2036	40,324,274	627,446	40,324,274	40,951,720	-



Total					
Payment date	Beginning Principal balance	Interest	Principal	Total Payment	Ending Principal
6/22/2016	1,294,290,000			-	1,294,290,000
3/1/2017	1,294,290,000	21,830,995	35,700,000	57,530,995	1,258,590,000
9/1/2017	1,258,590,000	15,567,956	27,000,000	42,567,956	1,231,590,000
3/1/2018	1,231,590,000	15,406,496	28,331,638	43,738,134	1,203,258,362
9/1/2018	1,203,258,362	15,237,073	25,149,061	40,386,134	1,178,109,301
3/1/2019	1,178,109,301	15,086,682	28,651,452	43,738,134	1,149,457,849
9/1/2019	1,149,457,849	14,915,346	25,470,788	40,386,134	1,123,987,061
3/1/2020	1,123,987,061	14,763,031	28,975,103	43,738,134	1,095,011,958
9/1/2020	1,095,011,958	14,546,216	25,838,046	40,384,262	1,069,173,912
3/1/2021	1,069,173,912	14,322,588	29,410,703	43,733,291	1,039,763,209
9/1/2021	1,039,763,209	14,068,038	26,309,871	40,377,909	1,013,453,338
3/1/2022	1,013,453,338	13,840,326	29,886,557	43,726,883	983,566,781
9/1/2022	983,566,781	13,581,658	26,789,788	40,371,446	956,776,993
3/1/2023	956,776,993	13,331,582	30,067,871	43,399,453	926,709,122
9/1/2023	926,709,122	12,950,021	27,090,398	40,040,419	899,618,724
3/1/2024	899,618,724	12,606,244	30,780,229	43,386,473	868,838,495
9/1/2024	868,838,495	12,215,643	27,811,537	40,027,180	841,026,958
3/1/2025	841,026,958	11,862,714	31,510,255	43,372,969	809,516,703
9/1/2025	809,516,703	11,462,849	28,550,560	40,013,409	780,966,143
3/1/2026	780,966,143	11,100,543	32,258,387	43,358,930	748,707,756
9/1/2026	748,707,756	10,691,184	29,307,913	39,999,097	719,399,843
3/1/2027	719,399,843	10,319,266	33,025,075	43,344,341	686,374,768
9/1/2027	686,374,768	9,900,178	30,084,050	39,984,228	656,290,718
3/1/2028	656,290,718	9,518,412	33,810,777	43,329,189	622,479,941
9/1/2028	622,479,941	9,089,353	30,879,436	39,968,789	591,600,505
3/1/2029	591,600,505	8,697,493	34,615,955	43,313,448	556,984,550
9/1/2029	556,984,550	8,258,216	31,694,550	39,952,766	525,290,000
3/1/2030	525,290,000	7,856,012	35,642,769	43,498,781	489,647,231
9/1/2030	489,647,231	7,346,677	32,800,896	40,147,573	456,846,335
3/1/2031	456,846,335	6,877,952	36,627,716	43,505,668	420,218,619
9/1/2031	420,218,619	6,354,542	33,795,337	40,149,879	386,423,282
3/1/2032	386,423,282	5,871,607	37,641,455	43,513,062	348,781,827
9/1/2032	348,781,827	5,333,711	34,822,526	40,156,237	313,959,301
3/1/2033	313,959,301	4,836,097	38,669,301	43,505,398	275,290,000
9/1/2033	275,290,000	4,283,512	36,034,982	40,318,494	239,255,018
3/1/2034	239,255,018	3,722,808	39,846,849	43,569,657	199,408,169
9/1/2034	199,408,169	3,102,791	37,215,663	40,318,454	162,192,506
3/1/2035	162,192,506	2,523,715	41,045,925	43,569,640	121,146,581
9/1/2035	121,146,581	1,885,041	38,533,420	40,418,461	82,613,161
3/1/2036	82,613,161	1,285,461	42,288,887	43,574,348	40,324,274
9/1/2036	40,324,274	627,446	40,324,274	40,951,720	-

Duke Energy Florida, LLC  
Nuclear Asset Recovery Charge  
Daily Remittance Log

Post 3/1/17 Through 2/28/17

Days sales outstanding	27.3	26.9
Estimated Charge-offs rate	0.20%	0.20%
Net to send to SPE	99.80%	99.80%

Cycle day	Day of week	Billing Date	Total Billed	Billed Uncollectible	Bond AR from DEF	Deemed Receipt day	Day of week	Actual Business Day received	Day of week	Amount	Scheduled Trustee Receipt Date	Total ACH Amount
<b>November 2016 Billings (remitted in December)</b>												
7	1	11/7/2016	524,290.00	1,048.58	523,241.42	12/3/2016	6	12/5/2016	1	523,241.42	12/6/2016	
8	2	11/8/2016	218,065.80	436.13	217,629.67	12/4/2016	7	12/5/2016	1	217,629.67	12/6/2016	
9	3	11/9/2016	286,958.84	573.92	286,384.92	12/5/2016	1	12/5/2016	1	286,384.92	12/6/2016	<b>1,027,256.01</b>
10	4	11/10/2016	345,716.24	691.43	345,024.81	12/6/2016	2	12/6/2016	2	345,024.81	12/8/2016	
11	5	11/11/2016	997.24	1.99	995.25	12/7/2016	3	12/7/2016	3	995.25	12/8/2016	<b>346,020.06</b>
12	1	11/14/2016	154,300.59	308.60	153,991.99	12/10/2016	6	12/12/2016	1	153,991.99	12/13/2016	
13	2	11/15/2016	775,380.86	1,550.76	773,830.10	12/11/2016	7	12/12/2016	1	773,830.10	12/13/2016	
14	3	11/16/2016	380,317.33	760.63	379,556.70	12/12/2016	1	12/12/2016	1	379,556.70	12/13/2016	<b>1,307,378.79</b>
15	4	11/17/2016	365,498.78	731.00	364,767.78	12/13/2016	2	12/13/2016	2	364,767.78	12/15/2016	
16	5	11/18/2016	288,419.31	576.84	287,842.47	12/14/2016	3	12/14/2016	3	287,842.47	12/15/2016	<b>652,610.25</b>
17	1	11/21/2016	298,233.09	596.47	297,636.62	12/17/2016	6	12/19/2016	1	297,636.62	12/20/2016	
18	2	11/22/2016	277,136.04	554.27	276,581.77	12/18/2016	7	12/19/2016	1	276,581.77	12/20/2016	
19	3	11/23/2016	378,197.72	756.40	377,441.32	12/19/2016	1	12/19/2016	1	377,441.32	12/20/2016	<b>951,659.71</b>
	4	11/24/2016	<b>HOLIDAY</b>	-	-	12/20/2016	2	12/20/2016	2	-	12/22/2016	
	5	11/25/2016	<b>HOLIDAY</b>	-	-	12/21/2016	3	12/21/2016	3	-	12/22/2016	
20	1	11/28/2016	242,205.46	484.41	241,721.05	12/24/2016	6	12/27/2016	2	241,721.05	12/28/2016	
21	2	11/29/2016	270,421.31	540.84	269,880.47	12/25/2016	7	12/27/2016	2	269,880.47	12/28/2016	
22	3	11/30/2016	363,707.04	727.41	362,979.63	12/26/2016	1	12/27/2016	2	362,979.63	12/28/2016	<b>874,581.15</b>
			<b>5,169,845.65</b>	<b>10,339.68</b>	<b>5,159,505.97</b>					<b>5,159,505.97</b>		<b>5,159,505.97</b>

Duke Energy Florida, LLC  
Nuclear Asset Recovery Charge  
Daily Remittance Log

Post 3/1/17 Through 2/28/17

Days sales outstanding	27.3	26.9
Estimated Charge-offs rate	0.20%	0.20%
Net to send to SPE	99.80%	99.80%

Cycle day	Day of week	Billing Date	Total Billed	Billed Uncollectible	Bond AR from DEF	Deemed Receipt day	Day of week	Actual Business Day received	Day of week	Amount	Scheduled Trustee Receipt Date	Total ACH Amount
<b>December 2016 Billings</b>												
1	4	12/1/2016	309,019.05	618.04	308,401.01	12/27/2016	2	12/28/2016	3	308,401.01	12/29/2016	
2	5	12/2/2016	331,689.55	663.38	331,026.17	12/28/2016	3	12/28/2016	3	331,026.17	12/29/2016	<b>639,427.18</b>
3	1	12/5/2016	406,846.53	813.69	406,032.84	12/31/2016	6	1/3/2017	2	406,032.84	1/5/2017	
4	2	12/6/2016	341,145.13	682.29	340,462.84	1/1/2017	7	1/3/2017	2	340,462.84	1/5/2017	
5	3	12/7/2016	335,417.17	670.83	334,746.34	1/2/2017	1	1/3/2017	2	334,746.34	1/5/2017	
6	4	12/8/2016	344,247.08	688.49	343,558.59	1/3/2017	2	1/3/2017	2	343,558.59	1/5/2017	
7	5	12/9/2016	238,244.97	476.49	237,768.48	1/4/2017	3	1/4/2017	3	237,768.48	1/5/2017	<b>1,662,569.09</b>
8	1	12/12/2016	329,097.62	658.20	328,439.42	1/7/2017	6	1/9/2017	1	328,439.42	1/10/2017	
9	2	12/13/2016	273,317.64	546.64	272,771.00	1/8/2017	7	1/9/2017	1	272,771.00	1/10/2017	
10	3	12/14/2016	318,257.71	636.52	317,621.19	1/9/2017	1	1/9/2017	1	317,621.19	1/10/2017	<b>918,831.61</b>
11	4	12/15/2016	325,323.45	650.65	324,672.80	1/10/2017	2	1/10/2017	2	324,672.80	1/12/2017	
12	5	12/16/2016	358,297.03	716.59	357,580.44	1/11/2017	3	1/11/2017	3	357,580.44	1/12/2017	<b>682,253.24</b>
13	1	12/19/2016	374,937.19	749.87	374,187.32	1/14/2017	6	1/17/2017	2	374,187.32	1/19/2017	
14	2	12/20/2016	312,374.19	624.75	311,749.44	1/15/2017	7	1/17/2017	2	311,749.44	1/19/2017	
15	3	12/21/2016	275,813.76	551.63	275,262.13	1/16/2017	1	1/17/2017	2	275,262.13	1/19/2017	
16	4	12/22/2016	240,323.19	480.65	239,842.54	1/17/2017	2	1/17/2017	2	239,842.54	1/19/2017	
	5	12/23/2016	<b>HOLIDAY</b>	-	-	1/18/2017	3	1/18/2017	3	-	1/19/2017	<b>1,201,041.43</b>
	1	12/26/2016	<b>HOLIDAY</b>	-	-	1/21/2017	6	1/23/2017	1	-	1/24/2017	
17	2	12/27/2016	471,319.45	942.64	470,376.81	1/22/2017	7	1/23/2017	1	470,376.81	1/24/2017	
18	3	12/28/2016	171,604.10	343.21	171,260.89	1/23/2017	1	1/23/2017	1	171,260.89	1/24/2017	<b>641,637.70</b>
19	4	12/29/2016	264,819.30	529.64	264,289.66	1/24/2017	2	1/24/2017	2	264,289.66	1/26/2017	
20	5	12/30/2016	365,173.00	730.35	364,442.65	1/25/2017	3	1/25/2017	3	364,442.65	1/26/2017	<b>628,732.31</b>
			<b>6,387,267.11</b>	<b>12,774.55</b>	<b>6,374,492.56</b>					<b>6,374,492.56</b>		<b>6,374,492.56</b>

Duke Energy Florida, LLC  
Nuclear Asset Recovery Charge  
Daily Remittance Log

Post 3/1/17 Through 2/28/17

Days sales outstanding	27.3	26.9
Estimated Charge-offs rate	0.20%	0.20%
Net to send to SPE	99.80%	99.80%

Cycle day	Day of week	Billing Date	Total Billed	Billed Uncollectible	Bond AR from DEF	Deemed Receipt day	Day of week	Actual Business Day received	Day of week	Amount	Scheduled Trustee Receipt Date	Total ACH Amount
<b>January 2017 Billings</b>												
1	2	1/3/2017	555,733.57	1,111.47	554,622.10	1/29/2017	7	1/30/2017	1	554,622.10	1/30/2017	
2	3	1/4/2017	386,383.50	772.77	385,610.73	1/30/2017	1	1/30/2017	1	385,610.73	1/30/2017	940,232.83
3	4	1/5/2017	363,287.63	726.58	362,561.05	1/31/2017	2	1/31/2017	2	362,561.05	2/2/2017	
4	5	1/6/2017	344,655.28	689.31	343,965.97	2/1/2017	3	2/1/2017	3	343,965.97	2/2/2017	706,527.02
5	1	1/9/2017	420,392.29	840.78	419,551.51	2/4/2017	6	2/6/2017	1	419,551.51	2/7/2017	
6	2	1/10/2017	291,961.38	583.92	291,377.46	2/5/2017	7	2/6/2017	1	291,377.46	2/7/2017	
7	3	1/11/2017	320,817.13	641.63	320,175.50	2/6/2017	1	2/6/2017	1	320,175.50	2/7/2017	1,031,104.47
8	4	1/12/2017	308,735.49	617.47	308,118.02	2/7/2017	2	2/7/2017	2	308,118.02	2/9/2017	
9	5	1/13/2017	316,540.55	633.08	315,907.47	2/8/2017	3	2/8/2017	3	315,907.47	2/9/2017	624,025.49
10	1	1/16/2017	396,986.88	793.97	396,192.91	2/11/2017	6	2/13/2017	1	396,192.91	2/14/2017	
11	2	1/17/2017	400,858.62	801.72	400,056.90	2/12/2017	7	2/13/2017	1	400,056.90	2/14/2017	
12	3	1/18/2017	390,010.73	780.02	389,230.71	2/13/2017	1	2/13/2017	1	389,230.71	2/14/2017	1,185,480.52
13	4	1/19/2017	290,968.68	581.94	290,386.74	2/14/2017	2	2/14/2017	2	290,386.74	2/16/2017	
14	5	1/20/2017	302,532.77	605.07	301,927.70	2/15/2017	3	2/15/2017	3	301,927.70	2/16/2017	592,314.44
15	1	1/23/2017	268,822.47	537.64	268,284.83	2/18/2017	6	2/21/2017	2	268,284.83	2/23/2017	
16	2	1/24/2017	275,253.15	550.51	274,702.64	2/19/2017	7	2/21/2017	2	274,702.64	2/23/2017	
17	3	1/25/2017	260,445.82	520.89	259,924.93	2/20/2017	1	2/21/2017	2	259,924.93	2/23/2017	
18	4	1/26/2017	45,725.25	91.45	45,633.80	2/21/2017	2	2/21/2017	2	45,633.80	2/23/2017	
19	5	1/27/2017	3,121.29	6.24	3,115.05	2/22/2017	3	2/22/2017	3	3,115.05	2/23/2017	851,661.25
20	1	1/30/2017	273,247.46	546.49	272,700.97	2/25/2017	6	2/27/2017	1	272,700.97	2/28/2017	
			<b>6,216,479.94</b>	<b>12,432.95</b>	<b>6,204,046.99</b>					<b>6,204,046.99</b>		<b>5,931,346.02</b>

<b>February 2017 Billings</b>												
1	2	1/31/2017	403,741.52	807.48	402,934.04	2/26/2017	7	2/27/2017	1	402,934.04	2/28/2017	
2	3	2/1/2017	330,171.93	660.34	329,511.59	2/27/2017	1	2/27/2017	1	329,511.59	2/28/2017	
3	4	2/2/2017	309,471.11	618.94	308,852.17	2/28/2017	2	2/28/2017	2	308,852.17	2/28/2017	1,313,998.77
			<b>1,043,384.56</b>	<b>2,086.76</b>	<b>1,041,297.80</b>					<b>1,041,297.80</b>		

Upront Financing Cost Difference, Remitted to DEFPF 327,980.00

Actual Cash Remittances 12/1/16 - 2/28/17 19,107,323.32

Duke Energy Florida, LLC  
Nuclear Asset Recovery Charge  
Daily Remittance Log

Post 3/1/17 Through 2/28/17

Days sales outstanding	27.3	26.9
Estimated Charge-offs rate	0.20%	0.20%
Net to send to SPE	99.80%	99.80%

Cycle day	Day of week	Billing Date	Total Billed	Billed Uncollectible	Bond AR from DEF	Deemed Receipt day	Day of week	Actual Business Day received	Day of week	Amount	Scheduled Trustee Receipt Date	Total ACH Amount
<b>February 2017 Billings</b>												
4	5	2/3/2017	371,415.42	742.83	370,672.59	3/2/2017	4	3/2/2017	4	370,672.59	3/3/2017	<b>370,672.59</b>
5	1	2/6/2017	428,521.43	857.04	427,664.39	3/5/2017	7	3/6/2017	1	427,664.39	3/7/2017	
6	2	2/7/2017	341,187.26	682.37	340,504.89	3/6/2017	1	3/6/2017	1	340,504.89	3/7/2017	<b>768,169.28</b>
7	3	2/8/2017	372,096.10	744.19	371,351.91	3/7/2017	2	3/7/2017	2	371,351.91	3/9/2017	
8	4	2/9/2017	246,546.64	493.09	246,053.55	3/8/2017	3	3/8/2017	3	246,053.55	3/9/2017	
9	5	2/10/2017	291,620.92	583.24	291,037.68	3/9/2017	4	3/9/2017	4	291,037.68	3/9/2017	<b>908,443.14</b>
10	1	2/13/2017	289,256.43	578.51	288,677.92	3/12/2017	7	3/13/2017	1	288,677.92	3/14/2017	
11	2	2/14/2017	313,899.74	627.80	313,271.94	3/13/2017	1	3/13/2017	1	313,271.94	3/14/2017	
12	3	2/15/2017	336,438.27	672.88	335,765.39	3/14/2017	2	3/14/2017	2	335,765.39	3/14/2017	<b>937,715.25</b>
13	4	2/16/2017	355,393.06	710.79	354,682.27	3/15/2017	3	3/15/2017	3	354,682.27	3/16/2017	
14	5	2/17/2017	361,579.21	723.16	360,856.05	3/16/2017	4	3/16/2017	4	360,856.05	3/16/2017	<b>715,538.32</b>
15	1	2/20/2017	297,913.67	595.83	297,317.84	3/19/2017	7	3/20/2017	1	297,317.84	3/21/2017	
16	2	2/21/2017	302,290.46	604.58	301,685.88	3/20/2017	1	3/20/2017	1	301,685.88	3/21/2017	<b>599,003.72</b>
17	3	2/22/2017	240,547.00	481.09	240,065.91	3/21/2017	2	3/21/2017	2	240,065.91	3/23/2017	
18	4	2/23/2017	274,565.62	549.13	274,016.49	3/22/2017	3	3/22/2017	3	274,016.49	3/23/2017	
19	5	2/24/2017	299,282.98	598.57	298,684.41	3/23/2017	4	3/23/2017	4	298,684.41	3/23/2017	<b>812,766.81</b>
20	1	2/27/2017	24,273.64	48.55	24,225.09	3/26/2017	7	3/27/2017	1	24,225.09	3/28/2017	
21	2	2/28/2017	211,941.51	423.88	211,517.63	3/27/2017	1	3/27/2017	1	211,517.63	3/28/2017	
			<b>5,358,769.36</b>	<b>10,717.53</b>	<b>5,348,051.83</b>					<b>5,348,051.83</b>		<b>5,112,309.11</b>

Duke Energy Florida, LLC  
Nuclear Asset Recovery Charge  
Daily Remittance Log

Post 3/1/17 Through 2/28/17

Days sales outstanding	27.3	26.9
Estimated Charge-offs rate	0.20%	0.20%
Net to send to SPE	99.80%	99.80%

Cycle day	Day of week	Billing Date	Total Billed	Billed Uncollectible	Bond AR from DEF	Deemed Receipt day	Day of week	Actual Business Day received	Day of week	Amount	Scheduled Trustee Receipt Date	Total ACH Amount
<b>March 2017 Billings</b>												
1	3	3/1/2017	297,238.49	594.48	296,644.01	3/28/2017	2	3/28/2017	2	296,644.01	3/28/2017	<b>532,386.73</b>
2	4	3/2/2017	204,814.74	409.63	204,405.11	3/29/2017	3	3/29/2017	3	204,405.11	3/30/2017	
3	5	3/3/2017	215,343.44	430.69	214,912.75	3/30/2017	4	3/30/2017	4	214,912.75	3/30/2017	<b>419,317.86</b>
4	1	3/6/2017	371,793.24	743.59	371,049.65	4/2/2017	7	4/3/2017	1	371,049.65	4/4/2017	
5	2	3/7/2017	308,113.44	616.23	307,497.21	4/3/2017	1	4/3/2017	1	307,497.21	4/4/2017	
6	3	3/8/2017	318,375.75	636.75	317,739.00	4/4/2017	2	4/4/2017	2	317,739.00	4/4/2017	<b>996,285.86</b>
7	4	3/9/2017	303,079.14	606.16	302,472.98	4/5/2017	3	4/5/2017	3	302,472.98	4/6/2017	
8	5	3/10/2017	212,046.00	424.09	211,621.91	4/6/2017	4	4/6/2017	4	211,621.91	4/6/2017	<b>514,094.89</b>
9	1	3/13/2017	251,414.05	502.83	250,911.22	4/9/2017	7	4/10/2017	1	250,911.22	4/11/2017	
10	2	3/14/2017	216,764.86	433.53	216,331.33	4/10/2017	1	4/10/2017	1	216,331.33	4/11/2017	
11	3	3/15/2017	240,951.69	481.90	240,469.79	4/11/2017	2	4/11/2017	2	240,469.79	4/11/2017	<b>707,712.34</b>
12	4	3/16/2017	274,599.10	549.20	274,049.90	4/12/2017	3	4/12/2017	3	274,049.90	4/13/2017	
13	5	3/17/2017	294,347.13	588.69	293,758.44	4/13/2017	4	4/13/2017	4	293,758.44	4/13/2017	<b>567,808.34</b>
14	1	3/20/2017	321,646.07	643.29	321,002.78	4/16/2017	7	4/17/2017	1	321,002.78	4/18/2017	
15	2	3/21/2017	231,500.62	463.00	231,037.62	4/17/2017	1	4/17/2017	1	231,037.62	4/18/2017	
16	3	3/22/2017	235,925.31	471.85	235,453.46	4/18/2017	2	4/18/2017	2	235,453.46	4/18/2017	<b>787,493.86</b>
17	4	3/23/2017	202,959.73	405.92	202,553.81	4/19/2017	3	4/19/2017	3	202,553.81	4/20/2017	
18	5	3/24/2017	229,126.88	458.25	228,668.63	4/20/2017	4	4/20/2017	4	228,668.63	4/20/2017	<b>431,222.44</b>
19	1	3/27/2017	241,394.54	482.79	240,911.75	4/23/2017	7	4/24/2017	1	240,911.75	4/25/2017	
20	2	3/28/2017	13,535.61	27.07	13,508.54	4/24/2017	1	4/24/2017	1	13,508.54	4/25/2017	
21	3	3/29/2017	222,356.28	444.71	221,911.57	4/25/2017	2	4/25/2017	2	221,911.57	4/25/2017	<b>476,331.86</b>
			<b>5,207,326.11</b>	<b>10,414.65</b>	<b>5,196,911.46</b>					<b>5,196,911.46</b>		<b>5,432,654.18</b>
<b>April 2017 Billings</b>												
1	4	3/30/2017	299,725.62	599.45	299,126.17	4/26/2017	3	4/26/2017	3	299,126.17	4/27/2017	
2	5	3/31/2017	217,715.98	435.43	217,280.55	4/27/2017	4	4/27/2017	4	217,280.55	4/27/2017	<b>516,406.72</b>
		Annual Charge-off True-Up			4,627.82					4,627.82	3/31/2017	<b>4,627.82</b>
			<b>517,441.60</b>	<b>1,034.88</b>	<b>521,034.54</b>					<b>521,034.54</b>		

Actual Cash Remittances 3/1/17 - 4/28/17

11,065,997.83

Duke Energy Florida, LLC  
 Nuclear Asset Recovery Charge  
 Projected Remittance Period Estimated Cash Receipts at Current Rate

Month	Residential RS-1, RST-1, RSL-1, RSL-2, RSS-1	Lighting LS-1	GenServ Demand GSDT-1, SS-1	GenServ Non-Demand GS-1, GST-1	GenServ GS-2	Interruptible IS-1, IST-1, IS-2, IST-2, SS-2	Curtable CS-1, CST-1, CS-2, CST-2, CS-2, CST-3, SS-3	Total
Collection Curve	0	8.982%	8.982%	8.982%	8.982%	8.982%	8.982%	
Collection Curve	1	90.818%	90.818%	90.818%	90.818%	90.818%	90.818%	
Writeoff		0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	
Secondary Metering %		100.00%	100.00%	83.56%	99.22%	100.00%	4.66%	88.35%
Primary Metering %		0.00%	0.00%	16.33%	0.55%	0.00%	62.55%	9.85%
Transmission Metering %		0.00%	0.00%	0.11%	0.23%	0.00%	32.79%	1.80%
<b>Total</b>		<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>

Billing Forecast (MWH)	Month	Residential	Lighting	GenServ Demand	GenServ Non-Demand	GenServ	Interruptible	Curtable	Total
	Apr-17	1,244,103	28,514	1,056,850	144,628	12,818	151,868	10,095	2,648,876
	May-17	1,448,356	30,800	1,142,950	156,939	13,963	156,854	10,435	2,960,297
	Jun-17	1,855,555	33,561	1,253,812	172,746	15,503	163,195	10,842	3,505,214
	Jul-17	2,049,505	34,027	1,293,644	178,334	16,158	165,609	10,952	3,748,229
	Aug-17	2,160,538	35,723	1,345,627	185,731	16,775	169,838	11,258	3,925,490
		<b>8,758,057</b>	<b>162,625</b>	<b>6,092,883</b>	<b>838,378</b>	<b>75,217</b>	<b>807,364</b>	<b>53,581</b>	<b>16,788,105</b>

Collectable (MWH)	Month	Residential	Lighting	GenServ Demand	GenServ Non-Demand	GenServ	Interruptible	Curtable	Total
Collect Month B	May-17	130,091	2,766	102,660	14,096	1,254	14,089	937	265,894
	Jun-17	166,666	3,014	112,617	15,516	1,392	14,658	974	314,838
	Jul-17	184,087	3,056	116,195	16,018	1,451	14,875	984	336,666
	Aug-17	194,060	3,209	120,864	16,682	1,507	15,255	1,011	352,587
		<b>674,903</b>	<b>12,046</b>	<b>452,336</b>	<b>62,313</b>	<b>5,605</b>	<b>58,877</b>	<b>3,906</b>	<b>1,269,986</b>

Collect Month Bi	May-17	1,129,869	25,896	959,810	131,348	11,641	137,923	9,168	2,405,656
	Jun-17	1,315,368	27,972	1,038,004	142,529	12,681	142,452	9,477	2,688,483
	Jul-17	1,685,178	30,479	1,138,687	156,884	14,080	148,210	9,846	3,183,365
	Aug-17	1,861,319	30,903	1,174,862	161,959	14,674	150,403	9,946	3,404,066
		<b>5,991,735</b>	<b>115,250</b>	<b>4,311,363</b>	<b>592,721</b>	<b>53,076</b>	<b>578,988</b>	<b>38,437</b>	<b>11,681,570</b>

Current Charge - Secondary C/kWh	0.245	0.037	0.172	0.189	0.134	0.130	0.105	0.207
Current Charge - Primary C/kWh	0.243	0.037	0.170	0.187	0.133	0.129	0.104	
Current Charge - Transmission C/kWh	0.240	0.036	0.169	0.185	0.131	0.127	0.103	

Estimated Dollars Collected:	May-17	3,086,904	10,605	1,823,943	274,861	17,280	195,170	10,509	5,419,272
(Diff from revenue requirement	Jun-17	3,630,983	11,465	1,975,274	298,673	18,858	201,715	10,869	6,147,837
due to charges rounded to	Jul-17	4,579,698	12,408	2,154,258	326,751	20,811	209,387	11,263	7,314,576
three decimals)	Aug-17	5,035,678	12,621	2,224,374	337,597	21,683	212,689	11,395	7,856,038
		<b>16,333,263</b>	<b>47,099</b>	<b>8,177,849</b>	<b>1,237,882</b>	<b>78,632</b>	<b>818,960</b>	<b>44,037</b>	<b>26,737,723</b>

Duke Energy Florida, LLC  
 Nuclear Asset Recovery Charge  
 Remaining Projected Estimated Cash Receipts

Month New Charge Goes Into Effect: 7/1/17 DSO 27.3  
 Period End Date: 9/1/17 Collection Period Length (mths): 2  
 Revenue Requirement: \$19,056,736

Month	Residential RS-1, RST-1, RSL-1, RSL-2, RSS-1	Lighting LS-1	GenServ Demand GSD-1, GSDT-1, SS-1	GenServ Non-Demand GS-1, GST-1	GenServ GS-2	Interruptible IS-1, IST-1, IS-2, IST-2, SS-2	Curtailable CS-1, CST-1, CS-2, CST-2, CS-2, CST-3, SS-3	Total
Rate Class Allocator	63.879%	0.163%	28.489%	4.306%	0.277%	2.738%	0.148%	100.00%
Collection Curve 0	8.982%	8.982%	8.982%	8.982%	8.982%	8.982%	8.982%	
Collection Curve 1	90.818%	90.818%	90.818%	90.818%	90.818%	90.818%	90.818%	
Write-off	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	
Secondary Metering %	100.00%	100.00%	83.56%	99.22%	100.00%	4.66%	0.00%	88.35%
Primary Metering %	0.00%	0.00%	16.33%	0.55%	0.00%	62.55%	100.00%	9.85%
Transmission Metering %	0.00%	0.00%	0.11%	0.23%	0.00%	32.79%	0.00%	1.80%
<b>Total</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>
Prior Charge - Secondary C/kWh	0.245	0.037	0.172	0.189	0.134	0.130	0.105	
Prior Charge - Primary C/kWh	0.243	0.037	0.170	0.187	0.133	0.129	0.104	
Prior Charge - Transmission C/kWh	0.240	0.036	0.169	0.185	0.131	0.127	0.103	

Billing Forecast (MWH)	Month	Residential	Lighting	GenServ Demand	GenServ Non-Demand	GenServ	Interruptible	Curtailable	Total
	Jun-17	1,855,555	33,561	1,253,812	172,746	15,503	163,195	10,842	3,505,214
	Jul-17	2,049,505	34,027	1,293,644	178,334	16,158	165,609	10,952	3,748,229
	Aug-17	2,160,538	35,723	1,345,627	185,731	16,775	169,838	11,258	3,925,490
		6,065,598	103,311	3,893,083	536,811	48,436	498,642	33,051	11,178,932

Collectable (MWH)	Month	Residential	Lighting	GenServ Demand	GenServ Non-Demand	GenServ	Interruptible	Curtailable	Total
Collect	Jul-17	184,087	3,056	116,195	16,018	1,451	14,875	984	336,666
	Aug-17	194,060	3,209	120,864	16,682	1,507	15,255	1,011	352,587
		378,146	6,265	237,059	32,700	2,958	30,130	1,995	689,253

Collect	Month	Residential	Lighting	GenServ Demand	GenServ Non-Demand	GenServ	Interruptible	Curtailable	Total
Collect	Jul-17	1,685,178	30,479	1,138,687	156,884	14,080	148,210	9,846	3,183,365
	Aug-17	1,861,319	30,903	1,174,862	161,959	14,674	150,403	9,946	3,404,066
		3,546,497	61,382	2,313,549	318,844	28,754	298,613	19,792	6,587,431

MWH at Prior Charge	1,685,178	30,479	1,138,687	156,884	14,080	148,210	9,846	3,183,365
MWH at New Charge	2,239,466	37,168	1,411,921	194,660	17,632	180,533	11,941	4,093,320

Calculation of New Charge:	Residential	Lighting	GenServ Demand	GenServ Non-Demand	GenServ	Interruptible	Curtailable	Total
Collections Required	\$12,173,338	\$31,111	\$5,429,149	\$820,577	\$52,697	\$521,749	\$28,114	\$19,056,735
Less Collections at Prior Charge	\$4,128,686	\$11,277	\$1,954,785	\$296,480	\$18,867	\$190,289	\$10,240	\$6,610,624
Collections at New Charge	\$8,044,652	\$19,834	\$3,474,364	\$524,097	\$33,830	\$331,460	\$17,874	\$12,446,111
MWH Collected at New Charge	2,239,466	37,168	1,411,921	194,660	17,632	180,533	11,941	4,093,320
MWH at Effective Secondary Meter:								
Secondary	2,239,466	37,168	1,179,834	193,149	17,632	8,419	-	3,675,667
Primary	-	-	228,212	1,055	-	111,790	11,821	352,879
Transmission	-	-	1,538	436	-	58,011	-	59,985
<b>Total</b>	<b>2,239,466</b>	<b>37,168</b>	<b>1,409,584</b>	<b>194,640</b>	<b>17,632</b>	<b>178,220</b>	<b>11,821</b>	<b>4,088,531</b>

New Charge - Secondary C/kWh	0.359	0.053	0.246	0.269	0.192	0.186	0.151	0.304
New Charge - Primary C/kWh	0.355	0.052	0.244	0.266	0.190	0.184	0.149	
New Charge - Transmission C/kWh	0.352	0.052	0.241	0.264	0.188	0.182	0.148	

Estimated Dollars Collected:	Month	Residential	Lighting	GenServ Demand	GenServ Non-Demand	GenServ	Interruptible	Curtailable	Total
(Diff from revenue requirement due to charges rounded to three decimals)	Jul-17	\$4,789,557	\$12,897	\$2,240,239	\$339,564	\$21,654	\$217,575	\$11,706	\$7,633,192
	Aug-17	7,378,811	18,079	3,183,183	480,496	31,068	303,878	16,326	11,411,841
		\$12,168,368	\$30,976	\$5,423,422	\$820,060	\$52,722	\$521,453	\$28,032	\$19,045,033



Duke Energy Florida, LLC  
 Nuclear Asset Recovery Charge  
 Monthly Billable MWH - Spring 2017 Forecast

**Monthly Billable MWH Forecast**

	<b>Total PUC</b>	<b>Residential</b>	<b>Lighting</b>	<b>GenServ Demand</b>	<b>GenServ Non-Demand</b>	<b>GenServ</b>	<b>Interruptible</b>	<b>Curtable</b>
April 1, 2017	2,648,876	1,244,103	28,514	1,056,850	144,628	12,818	151,868	10,095
May 1, 2017	2,960,297	1,448,356	30,800	1,142,950	156,939	13,963	156,854	10,435
June 1, 2017	3,505,214	1,855,555	33,561	1,253,812	172,746	15,503	163,195	10,842
July 1, 2017	3,748,229	2,049,505	34,027	1,293,644	178,334	16,158	165,609	10,952
August 1, 2017	3,925,490	2,160,538	35,723	1,345,627	185,731	16,775	169,838	11,258

**DUKE ENERGY FLORIDA, LLC**  
**Nuclear Asset Recovery Charge**  
**Calculation of the Energy & Demand Allocation % by Rate Class**  
**July 2017 - August 2017**

Rate Class	(1) Average 12CP Load Factor at Meter (%)	(2) Sales at Meter (mWh)	(3) Avg 12 CP at Meter (MW)	(4) Delivery Efficiency Factor	(5) Sales at Source (Generation) (mWh)	(6) Avg 12 CP at Source (MW)	(7) Annual Average Demand (mWh)	(8) Annual Average Demand Allocator (%)	(9) 12CP Demand Allocator (%)	(10) 12CP & 1/13 AD Demand Allocator (%)
<b>Residential</b>										
<b>RS-1, RST-1, RSL-1, RSL-2, RSS-1</b>										
Secondary	0.518	2,239,466	492.25	0.9373898	2,389,044	525.13	271.98	54.926%	64.626%	63.879%
<b>General Service Non-Demand</b>										
<b>GS-1, GST-1</b>										
Secondary	0.682	193,147	32.26	0.9373898	206,048	34.41	23.46	4.737%	4.235%	4.274%
Primary	0.682	1,067	0.18	0.9737076	1,096	0.18	0.12	0.025%	0.023%	0.023%
Transmission	0.682	446	0.07	0.9837076	453	0.08	0.05	0.010%	0.009%	0.009%
								4.773%	4.267%	4.306%
<b>General Service</b>										
<b>GS-2</b>										
Secondary	1.000	17,632	2.01	0.9373898	18,810	2.14	2.14	0.432%	0.264%	0.277%
<b>General Service Demand</b>										
<b>GSD-1, GSDT-1</b>										
Secondary	0.749	1,175,205	178.70	0.9373898	1,253,699	190.63	142.73	28.823%	23.460%	23.873%
Primary	0.749	229,971	34.97	0.9737076	236,181	35.91	26.89	5.430%	4.420%	4.497%
Secondary Del/ Primary Mtr	0.749	4,596	0.70	0.9737076	4,720	0.72	0.54	0.109%	0.088%	0.090%
Transm Del/ Primary Mtr	0.749	141	0.02	0.9737076	145	0.02	0.02	0.003%	0.003%	0.003%
Transmission	0.749	0	0.00	0.9737076	0	0.00	0.00	0.000%	0.000%	0.000%
<b>SS-1</b>										
Primary	1.166	557	0.05	0.9737076	572	0.06	0.07	0.013%	0.007%	0.007%
Transm Del/ Transm Mtr	1.166	1,106	0.11	0.9837076	1,124	0.11	0.13	0.026%	0.014%	0.014%
Transm Del/ Primary Mtr	1.166	345	0.03	0.9737076	355	0.03	0.04	0.008%	0.004%	0.005%
								34.412%	27.996%	28.489%
<b>Curtailable</b>										
<b>CS-1, CST-1, CS-2, CST-2, SS-3</b>										
Secondary	1.305	0	0.00	0.9373898	0	0.00	0.00	0.000%	0.000%	0.000%
Primary	1.305	11,598	1.01	0.9737076	11,911	1.04	1.36	0.274%	0.128%	0.139%
<b>SS-3</b>										
Primary	0.583	343	0.07	0.9737076	352	0.07	0.04	0.008%	0.008%	0.008%
								0.282%	0.136%	0.148%
<b>Interruptible</b>										
<b>IS-1, IST-1, IS-2, IST-2</b>										
Secondary	1.009	7,972	0.90	0.9373898	8,505	0.96	0.97	0.196%	0.118%	0.124%
Sec Del/Primary Mtr	1.009	401	0.05	0.9737076	411	0.05	0.05	0.009%	0.006%	0.006%
Primary Del / Primary Mtr	1.009	110,711	12.49	0.9737076	113,701	12.82	12.94	2.614%	1.578%	1.658%
Primary Del / Transm Mtr	1.009	821	0.09	0.9837076	835	0.09	0.10	0.019%	0.012%	0.012%
Transm Del/ Transm Mtr	1.009	20,010	2.26	0.9837076	20,341	2.29	2.32	0.468%	0.282%	0.297%
Transm Del/ Primary Mtr	1.009	24,262	2.74	0.9737076	24,917	2.81	2.84	0.573%	0.346%	0.363%
<b>SS-2</b>										
Primary	0.870	834	0.11	0.9737076	857	0.11	0.10	0.020%	0.014%	0.014%
Transm Del/ Transm Mtr	0.870	8,287	1.08	0.9837076	8,425	1.10	0.96	0.194%	0.136%	0.140%
Transm Del/ Primary Mtr	0.870	7,234	0.95	0.9737076	7,429	0.97	0.85	0.171%	0.120%	0.124%
								4.263%	2.611%	2.738%
<b>Lighting</b>										
<b>LS-1 (Secondary)</b>										
Secondary	5.506	37,168	0.77	0.9373898	39,650	0.82	4.51	0.912%	0.101%	0.163%
		4,093,320	763.86		4,349,580	812.57	495.17	100.000%	100.000%	100.000%

- Notes:
- (1) Average 12CP load factor based on load research study filed July 31, 2015
  - (2) Projected kWh sales for the recovery period.
  - (3) Calculated: Column 2 / (8,784 hours x Column 1)
  - (4) Based on system average line loss analysis for 2015
  - (5) Column 2 / Column 4
  - (6) Column 3 / Column 4
  - (7) Column 5 / 8,784 hours
  - (8) Column 7/ Total Column 7
  - (9) Column 6/ Total Column 6
  - (10) Column 8 x 1/13 + Column 9 x 12/13

RS/RLM	63.879%
LTG	0.163%
SS1	0.026%
SS2	0.278%
SS3	0.008%
IS	2.460%
GS	4.306%
GS2	0.277%
GSD	28.463%
CS	0.139%
	100.000%

Duke Energy Florida, LLC  
Nuclear Asset Recovery Charge  
Interest Income on Sub Accounts

	Projected Interest Income at Proposed rates						
	Actuals		Projections				
	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Total Projected
Beginning Balance	6,471,450	13,915,129	18,921,961	24,349,041	30,507,168	38,153,404	
Capital Contribution	-						-
Excess Funds Account	1,358,513						1,358,513
Monthly Remittance activity	6,064,014	5,001,984	5,419,272	6,147,837	7,633,192	11,411,841	41,678,140
Interest Earned	21,152	4,848	7,808	10,290	13,045	16,327	73,470
Ending Balance	13,915,129	18,921,961	24,349,041	30,507,168	38,153,404	49,581,572	43,110,122
*Calculated Rate		0.048%	0.048%	0.048%	0.048%	0.048%	
<b>Interest Income (calculated above)</b>	<b>21,152</b>	<b>4,848</b>	<b>7,808</b>	<b>10,290</b>	<b>13,045</b>	<b>16,327</b>	<b>73,470</b>

	Projected Interest Income at Current rates						
	Actuals		Projections				
	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Total Projected
Beginning Balance	6,471,450	13,915,129	18,921,961	24,349,041	30,507,168	37,834,788	
Capital Contribution	-						-
Excess Funds Account	1,358,513						1,358,513
Monthly Remittance activity	6,064,014	5,001,984	5,419,272	6,147,837	7,314,576	7,856,038	37,803,721
Interest Earned	21,152	4,848	7,808	10,290	13,045	16,251	73,394
Ending Balance	13,915,129	18,921,961	24,349,041	30,507,168	37,834,788	45,707,078	39,235,628
*Calculated Rate		0.048%	0.048%	0.048%	0.048%	0.048%	
<b>Interest Income (calculated above)</b>	<b>21,152</b>	<b>4,848</b>	<b>7,808</b>	<b>10,290</b>	<b>13,045</b>	<b>16,251</b>	<b>73,394</b>

\*Interest rate for actual interest income received is calculated using the average of the prior beginning and ending account balance. The rate calculated is used to estimate the interest income for the projection period as that represents a full month's actual investment activity.

NOTE: Payments to satisfy revenue requirements are assumed to be made on the first of the month, therefore included with the beginning balance for the purpose of interest income estimate.

**Duke Energy Florida, LLC**  
**Nuclear Asset Recovery Charge**  
**Revenue Requirement Variance Analysis**

**Estimated Revenue Requirement (from Prior Filing)**

Remittance Period Beginning Issuance and Ending February 28, 2017

Principal	\$ 35,700,000
Interest	21,830,995
Servicing Costs & Other Ongoing Expenses	630,011
Return on Capital	139,296
<b>Total Projected Remittance Period Revenue Requirement</b>	<b><u>\$ 58,300,302</u></b>

**Actual Revenue Requirement**

Remittance Period Beginning Issuance and Ending February 28, 2017

Principal	\$ 35,700,000
Interest	21,830,995
Servicing Costs & Other Ongoing Expenses	523,150
Return on Capital	139,296
<b>Total Actual Remittance Period Revenue Requirement</b>	<b><u>\$ 58,193,441</u></b>

**Variance**

Remittance Period Beginning Issuance and Ending February 28, 2017

Principal	\$ -
Interest	-
Servicing Costs & Other Ongoing Expenses	(106,861)
Return on Capital	-
<b>Total Remittance Period Revenue Requirement Increase/(Decrease)</b>	<b><u>\$ (106,861)</u></b>

**Duke Energy Florida, LLC  
 Nuclear Asset Recovery Charge  
 Estimated Servicing and Ongoing Financing Expenses**

<b>Issuance to February 28, 2017</b>		
<b>Description</b>	<b>Estimated Costs</b>	<b>Actual Costs</b>
Servicing Fee	\$ 447,609	447,609
Administration Fee	34,583	34,583
Auditor Fees	34,583	
Regulatory Assessment Fees <i>(paid in January)</i>	43,229	37,458
Legal Fees	20,750	
Rating Agency Surveillance Fees <i>(to be billed a year from issuance date)</i>	34,583	
Trustee Fees <i>(to be billed a year from issuance date)</i>	10,000	
Independent Manager Fees <i>(paid March 1)</i>	3,458	3,500
Miscellaneous Fees and Expenses	1,216	
<b>Servicing Costs and Other Ongoing Expenses</b>	<b>\$ 630,011</b>	<b>\$ 523,150</b>

**Variance**    \$            (106,861)

*\*\* Annual totals remained unchanged after filing IAL. Projected period amounts are based on 6 months of the estimated costs.*

Duke Energy Florida, LLC  
 Nuclear Asset Recovery Charge  
 Current vs Proposed Rate Projection Comparison

WITHOUT TRUE-UP ADJUSTMENT						
Current Projection at Current Rates						
	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17
Beginning Balance	(1,358,513)					
<b>Collections</b>						
Actual Collections (net of charge-offs)	(6,064,014)	(5,001,984)				
Projected Collections (net of charge-offs)			(5,419,272)	(6,147,837)	(7,314,576)	(7,856,038)
<b>Revenue Requirement</b>						43,137,225
<b>Interest Income</b>			(7,808)	(10,290)	(13,045)	(16,251)
<b>Net Activity</b>	(7,422,527)	(5,001,984)	(5,427,080)	(6,158,127)	(7,327,620)	35,264,935
<b>(Over)/Under Balance</b>	(7,422,527)	(12,424,511)	(17,851,591)	(24,009,718)	(31,337,338)	3,927,597

WITH TRUE-UP ADJUSTMENT						
Current Projection at Revised Rates, assuming July 1 Increase						
	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17
Beginning Balance	(1,358,513)					
<b>Collections</b>						
Actual Collections (net of charge-offs)	(6,064,014)	(5,001,984)				
Projected Collections (net of charge-offs)			(5,419,272)	(6,147,837)	(7,633,192)	(11,411,841)
<b>Revenue Requirement</b>						43,137,225
<b>Interest Income</b>	(21,152)	(4,848)	(7,808)	(10,290)	(13,045)	(16,327)
<b>Net Activity</b>	(7,443,679)	(5,006,832)	(5,427,080)	(6,158,127)	(7,646,237)	31,709,057
<b>(Over)/Under Balance</b>	(7,443,679)	(12,450,511)	(17,877,591)	(24,035,718)	(31,681,954)	27,103

Notes:  
 - No September Billing Activity entered as payment will be made on September 1, 2017.

# **ATTACHMENT I**

**SEVENTY EIGHTH REVISED**

**SHEET**

**NO. 6.105**



RATE SCHEDULE BA-1  
 BILLING ADJUSTMENTS

Applicable:

To the Rate Per Month provision in each of the Company's filed rate schedules which reference the billing adjustments set forth below.

COST RECOVERY FACTORS									
Rate Schedule/Metering Level	Fuel Cost Recovery <sup>(1)</sup>			ECCR <sup>(2)</sup>		CCR <sup>(3)</sup>		ECRC <sup>(4)</sup>	ASC <sup>(5)</sup>
	Levelized ¢/ kWh	On-Peak ¢/ kWh	Off-Peak ¢/ kWh	¢/ kWh	\$/ kW	¢/ kWh	\$/ kW	¢/ kWh	¢/ kWh
RS-1, RST-1, RSL-1, RSL-2, RSS-1 (Sec.) < 1000 > 1000	<del>3.847377</del> 4.847377	<del>5.3134573</del>	<del>3.568245</del>	0.317	-	1.294	-	0.151	<del>0.359245</del>
GS-1, GST-1 Secondary	<del>4.1443667</del>	<del>5.3134573</del>	<del>3.568245</del>	0.261	-	1.006	-	0.147	<del>0.269489</del>
Primary	<del>4.1033630</del>	<del>5.2594527</del>	<del>3.532243</del>	0.258	-	0.996	-	0.146	<del>0.266487</del>
Transmission	<del>4.0613594</del>	<del>5.2064482</del>	<del>3.497484</del>	0.256	-	0.986	-	0.144	<del>0.264485</del>
GS-2 (Sec.)	<del>4.1443667</del>	-	-	0.204	-	0.708	-	0.139	<del>0.192434</del>
GSD-1, GSDT-1, SS-1*									
Secondary	<del>4.1443667</del>	<del>5.3134573</del>	<del>3.568245</del>	-	0.98	-	3.67	0.144	<del>0.246472</del>
Primary	<del>4.1033630</del>	<del>5.2594527</del>	<del>3.532243</del>	-	0.97	-	3.63	0.143	<del>0.244470</del>
Transmission	<del>4.0613594</del>	<del>5.2064482</del>	<del>3.497484</del>	-	0.96	-	3.60	0.141	<del>0.241469</del>
CS-1, CST-1, CS-2, CST-2, CS-3, CST-3, SS-3*									
Secondary	<del>4.1443667</del>	<del>5.3134573</del>	<del>3.568245</del>	-	0.80	-	2.89	0.168	<del>0.151405</del>
Primary	<del>4.1033630</del>	<del>5.2594527</del>	<del>3.532243</del>	-	0.79	-	2.86	0.166	<del>0.149404</del>
Transmission	<del>4.0613594</del>	<del>5.2064482</del>	<del>3.497484</del>	-	0.78	-	2.83	0.165	<del>0.148403</del>
IS-1, IST-1, IS-2, IST-2, SS-2*									
Secondary	<del>4.1443667</del>	<del>5.3134573</del>	<del>3.568245</del>	-	0.82	-	2.83	0.137	<del>0.186439</del>
Primary	<del>4.1033630</del>	<del>5.2594527</del>	<del>3.532243</del>	-	0.81	-	2.80	0.136	<del>0.184429</del>
Transmission	<del>4.0613594</del>	<del>5.2064482</del>	<del>3.497484</del>	-	0.80	-	2.77	0.134	<del>0.182427</del>
LS-1 (Sec.)	3.894494	-	-	0.105	-	0.203	-	0.144	<del>0.053037</del>
*SS-1, SS-2, SS-3 Monthly									
Secondary	-	-	-	-	0.096	-	0.356	-	-
Primary	-	-	-	-	0.095	-	0.352	-	-
Transmission	-	-	-	-	0.094	-	0.349	-	-
Daily									
Secondary	-	-	-	-	0.046	-	0.170	-	-
Primary	-	-	-	-	0.046	-	0.168	-	-
Transmission	-	-	-	-	0.045	-	0.167	-	-
GSLM-1, GSLM-2	See appropriate General Service rate schedule								

(1) Fuel Cost Recovery Factor:

The Fuel Cost Recovery Factors applicable to the Fuel Charge under the Company's various rate schedules are normally determined annually by the Florida Public Service Commission for the billing months of January through December. These factors are designed to recover the costs of fuel and purchased power (other than capacity payments) incurred by the Company to provide electric service to its





customers and are adjusted to reflect changes in these costs from one period to the next. Revisions to the Fuel Cost Recovery Factors within the described period may be determined in the event of a significant change in costs.

**(2) Energy Conservation Cost Recovery Factor:**

The Energy Conservation Cost Recovery (ECCR) Factor applicable to the Energy Charge under the Company's various rate schedules is normally determined annually by the Florida Public Service Commission for twelve-month periods beginning with the billing month of January. This factor is designed to recover the costs incurred by the Company under its approved Energy Conservation Programs and is adjusted to reflect changes in these costs from one period to the next. For time of use demand rates the ECCR charge will be included in the base demand only.

(Continued on Page No. 2)



RATE SCHEDULE BA-1  
BILLING ADJUSTMENTS

Applicable:

To the Rate Per Month provision in each of the Company's filed rate schedules which reference the billing adjustments set forth below.

COST RECOVERY FACTORS									
Rate Schedule/Metering Level	Fuel Cost Recovery <sup>(1)</sup>			ECCR <sup>(2)</sup>		CCR <sup>(3)</sup>		ECRC <sup>(4)</sup>	ASC <sup>(5)</sup>
	Levelized ¢/ kWh	On-Peak ¢/ kWh	Off-Peak ¢/ kWh	¢/ kWh	\$/ kW	¢/ kWh	\$/ kW	¢/ kWh	¢/ kWh
RS-1, RST-1, RSL-1, RSL-2, RSS-1 (Sec.) < 1000 > 1000	3.847 4.847	5.313	3.568	0.317	-	1.294	-	0.151	0.359
GS-1, GST-1 Secondary Primary Transmission	4.144 4.103 4.061	5.313 5.259 5.206	3.568 3.532 3.497	0.261 0.258 0.256	- - -	1.006 0.996 0.986	- - -	0.147 0.146 0.144	0.269 0.266 0.264
GS-2 (Sec.)	4.144	-	-	0.204	-	0.708	-	0.139	0.192
GSD-1, GSDT-1, SS-1* Secondary Primary Transmission	4.144 4.103 4.061	5.313 5.259 5.206	3.568 3.532 3.497	- - -	0.98 0.97 0.96	- - -	3.67 3.63 3.60	0.144 0.143 0.141	0.246 0.244 0.241
CS-1, CST-1, CS-2, CST-2, CS-3, CST-3, SS-3* Secondary Primary Transmission	4.144 4.103 4.061	5.313 5.259 5.206	3.568 3.532 3.497	- - -	0.80 0.79 0.78	- - -	2.89 2.86 2.83	0.168 0.166 0.165	0.151 0.149 0.148
IS-1, IST-1, IS-2, IST-2, SS-2* Secondary Primary Transmission	4.144 4.103 4.061	5.313 5.259 5.206	3.568 3.532 3.497	- - -	0.82 0.81 0.80	- - -	2.83 2.80 2.77	0.137 0.136 0.134	0.186 0.184 0.182
LS-1 (Sec.)	3.894	-	-	0.105	-	0.203	-	0.144	0.053
*SS-1, SS-2, SS-3 Monthly Secondary Primary Transmission Daily Secondary Primary Transmission	- - - - - - -	- - - - - - -	- - - - - - -	- - - - - - -	0.096 0.095 0.094 0.046 0.046 0.045	- - - - - - -	0.356 0.352 0.349 0.170 0.168 0.167	- - - - - - -	- - - - - - -
GSLM-1, GSLM-2	See appropriate General Service rate schedule								

(1) Fuel Cost Recovery Factor:

The Fuel Cost Recovery Factors applicable to the Fuel Charge under the Company's various rate schedules are normally determined annually by the Florida Public Service Commission for the billing months of January through December. These factors are designed to recover the costs of fuel and purchased power (other than capacity payments) incurred by the Company to provide electric service to its customers and are adjusted to reflect changes in these costs from one period to the next. Revisions to the Fuel Cost Recovery Factors within the described period may be determined in the event of a significant change in costs.

(2) Energy Conservation Cost Recovery Factor:

The Energy Conservation Cost Recovery (ECCR) Factor applicable to the Energy Charge under the Company's various rate schedules is normally determined annually by the Florida Public Service Commission for twelve-month periods beginning with the billing month of January. This factor is designed to recover the costs incurred by the Company under its approved Energy Conservation Programs and is adjusted to reflect changes in these costs from one period to the next. For time of use demand rates the ECCR charge will be included in the base demand only.

(Continued on Page No. 2)