

April 18, 2017

Ms. Carlotta S. Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399


Re: Docket No. 170003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Stauffer,

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of March 2017

Please contact me if you have any questions.

Sincerely,


Miguel Bustos

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF: JANUARY 2017 THROUGH DECEMBER 2017						SCHEDULE A-1 (REVISED 6/08/94)	
		CURRENT MONTH: 03/17		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	12,993	12,993	100.00	-	40,504	40,504	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	902,582	1,647,149	744,567	45.20	2,472,230	5,138,349	2,666,119	51.89
5	DEMAND (Line 32 A-1 support detail)	1,378,781	1,376,404	(2,377)	(0.17)	4,005,982	4,006,051	69	0.00
6	OTHER (Line 40 A-1 support detail)	167,677	44,566	(123,111)	(276.24)	615,911	128,039	(487,872)	(381.03)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9	Margin Sharing	-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST(1+2+3+4+5+6+10)-(7+8+9)	2,449,040	3,081,112	632,072	20.51	7,094,123	9,312,943	2,218,820	23.83
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(777)	(813)	(36)	4.39	(2,155)	(2,367)	(212)	8.96
14	TOTAL THERM SALES	2,155,674	3,080,299	924,625	30.02	6,470,610	9,310,576	2,839,966	30.50
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,036,000	3,787,942	751,942	19.85	8,810,465	12,148,595	3,338,130	27.48
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,073,350	3,746,842	673,492	17.97	8,380,885	11,687,395	3,306,510	28.29
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	26,886,084	21,376,050	(5,510,034)	(25.78)	67,441,890	62,059,500	(5,382,390)	(8.67)
20	OTHER Commodity (Line 40 A-1 support detail)	511,881	42,100	(469,781)	(1,115.87)	1,609,247	124,200	(1,485,047)	(1,195.69)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,585,231	3,788,942	203,711	5.38	9,990,131	11,811,595	1,821,464	15.42
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(1,690)	(1,000)	690	(68.98)	(4,685)	(3,000)	1,685	(56.15)
27	TOTAL THERM SALES (24-26 Estimated only)	3,497,285	3,787,942	290,657	7.67	10,451,532	11,808,595	1,357,063	11.49
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00343	0.00343	100.00	-	0.00333	0.00333	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.29368	0.43961	0.14593	33.20	0.29498	0.43965	0.14467	32.91
32	DEMAND (5/19)	0.05128	0.06439	0.01311	20.36	0.05940	0.06455	0.00515	7.98
33	OTHER (6/20)	0.32757	1.05857	0.73100	69.06	0.38273	1.03091	0.64818	62.87
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.68309	0.81319	0.13010	16.00	0.71011	0.78846	0.07835	9.94
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.81300	0.35300	43.42	0.46000	0.78900	0.32900	41.70
40	TOTAL THERM SALES (11/27)	0.70027	0.81340	0.11313	13.91	0.67876	0.78866	0.10990	13.94
41	TRUE-UP (E-2)	0.03244	0.03244	-	-	0.03244	0.03244	-	-
42	TOTAL COST OF GAS (40+41)	0.73271	0.84584	0.11313	13.37	0.71120	0.82110	0.10990	13.38
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.73640	0.85009	0.11369	13.37	0.71478	0.82523	0.11045	13.38
45	PGA FACTOR ROUNDED TO NEAREST .001	0.736	0.85000	0.114	13.41	0.715	0.825	0.110	13.33

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE						SCHEDULE A-1/R	
FLORIDA CITY GAS		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						(REVISED 6/08/94)	
ESTIMATED FOR THE PERIOD OF:		JANUARY 2017 THROUGH				DECEMBER 2017		(Flex Down) PAGE 2 OF 12	
		CURRENT MONTH: 03/17		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	1,999	1,999	100.00	-	8,402	8,402	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	902,582	759,979	(142,603)	(18.76)	2,472,230	4,190,684	1,718,454	41.01
5	DEMAND (Line 25 + Line 31 A-1 support detail)	1,378,781	1,007,192	(371,589)	(36.89)	4,005,982	2,958,774	(1,047,208)	(35.39)
6	OTHER (Line 40 A-1 support detail)	167,677	44,566	(123,111)	(276.24)	615,911	128,039	(487,872)	(381.03)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST [(1+2+3+4+5+6+10)-(7+8+9)]	2,449,040	1,813,736	(635,304)	(35.03)	7,094,123	7,285,899	191,776	2.63
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(777)	(583)	194	(33.27)	(2,155)	(1,752)	403	(22.98)
14	TOTAL THERM SALES	2,155,674	1,813,153	(342,521)	(18.89)	6,470,610	7,284,147	813,537	11.17
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,036,000	3,068,557	32,557	1.06	8,810,465	12,351,241	3,540,776	28.67
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,073,350	3,068,557	(4,793)	(0.16)	8,380,885	12,351,241	3,970,357	32.15
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	26,886,084	16,785,880	(10,100,204)	(60.17)	67,441,890	49,274,680	(18,167,210)	(36.87)
20	OTHER Commodity (Line 40 A-1 support detail)	511,881	42,100	(469,781)	(1,115.87)	1,609,247	124,200	(1,485,047)	(1,195.69)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,585,231	3,110,657	(474,574)	(15.26)	9,990,131	12,475,441	2,485,310	19.92
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(1,690)	(1,000)	690	-	(4,685)	(3,000)	1,685	(56.15)
27	TOTAL THERM SALES (24-26 Estimated only)	3,497,285	3,109,657	(387,628)	(12.47)	10,451,532	12,472,441	2,020,909	16.20
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00065	0.00065	100.00	-	0.00068	0.00068	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.29368	0.24767	(0.04601)	(18.58)	0.29498	0.33929	0.04431	13.06
32	DEMAND (5/19)	0.05128	0.06000	0.00872	14.53	0.05940	0.06005	0.00065	1.08
33	OTHER (6/20)	0.32757	1.05858	0.73101	69.06	0.38273	1.03091	0.64818	62.87
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.68309	0.58307	(0.10002)	(17.15)	0.71011	0.58402	(0.12609)	(21.59)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.58326	0.12326	21.13	0.46000	0.58406	0.12406	21.24
40	TOTAL THERM SALES (11/27)	0.70027	0.58326	(0.11701)	(20.06)	0.67876	0.58416	(0.09460)	(16.19)
41	TRUE-UP (E-2)	0.03244	0.03244	-	-	0.03244	0.03244	-	-
42	TOTAL COST OF GAS (40+41)	0.73271	0.6157	-0.11701	(19.00)	0.71120	0.61660	(0.09460)	(15.34)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.73640	0.61880	(0.11760)	(19.00)	0.71478	0.61970	(0.09508)	(15.34)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.736	0.619	(0.117)	(18.90)	0.715	0.620	(0.095)	(15.32)

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD: JANUARY 2017 THROUGH DECEMBER 2017

CURRENT MONTH: 03/17

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	4,203,530	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(1,165,840)	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(1,690)	0.00	
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	3,036,000	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 87 Page 10)	3,037,690	972,092.17	0.32001
18 Bay Gas Storage	0	514.95	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(51,700.00)	(20,246.68)	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)	89,050	21,155.75	
22 Other Shippers (Line 85 Page 10)	0.00	(70,156.88)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(1,690)	(777.33)	0.46000
24 TOTAL COMMODITY (Other)	3,073,350	902,581.98	0.29368
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	25,187,414	1,275,030.84	0.05062
26 FPU - Capacity Indian River		70,000.00	0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	1,698,670	33,750.00	
32 TOTAL DEMAND	26,886,084	1,378,780.84	0.05128
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	32,881	30,957.87	0.94150
34 Storage Purchases	0	66,554.45	
35 Storage withdrawal	479,000	1,303.85	
36 Storage Activity	0	68,860.62	
35 Realized Gain/Loss (Line 22, Page 10)		0.00	
36 LNG Supply		0.00	
37 FGT Demand		0.00	
38 TOTAL OTHER	511,881	167,676.79	0.32757
37	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 6/08/94)

FOR THE PERIOD OF: JANUARY 2017 THROUGH DECEMBER 2017

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	CURRENT MONTH: 03/17		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,070,259	804,545	(265,714)	-33.03%	3,088,141	4,318,723	1,230,582	28.49%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	1,378,781	1,009,191	(369,590)	-36.62%	4,005,982	2,967,176	(1,038,806)	-35.01%
3	TOTAL	2,449,040	1,813,736	(635,304)	-35.03%	7,094,123	7,285,899	191,776	2.63%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	2,155,674	1,813,153	(342,521)	-18.89%	6,470,610	7,284,147	813,537	11.17%
5	TRUE-UP (COLLECTED) OR REFUNDED	(109,447)	(109,447)	-	0.00%	(328,340)	(328,340)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,046,227	1,703,706	(342,521)	-20.10%	6,142,270	6,955,807	813,537	11.70%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(402,813)	(110,030)	292,783	-266.09%	(951,853)	(330,092)	621,761	-188.36%
8	INTEREST PROVISION-THIS PERIOD (21)	(104)	(323)	(219)	67.80%	14	(882)	(896)	101.59%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(26,831)	(538,620)	(511,788)	95.02%	303,198	(536,892)	(840,089)	156.47%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	109,447	109,447	-	0.00%	328,340	328,340	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	-	-	-	---	-	-	-	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	(320,301)	(539,526)	(219,224)	40.63%	(320,301)	(539,526)	(219,224)	40.63%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	(26,831)	(538,620)	(511,788)	95.02%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	(320,197)	(539,203)	(219,005)	40.62%				
14	TOTAL (12+13)	(347,029)	(1,077,823)	(730,794)	67.80%				
15	AVERAGE (50% OF 14)	(173,514)	(538,911)	(365,397)	67.80%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.00630	0.00630	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00800	0.00800	-	0.00%				
18	TOTAL (16+17)	0.01430	0.01430	-	0.00%				
19	AVERAGE (50% OF 18)	0.00715	0.00715	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00060	0.00060	-	0.00%				
21	INTEREST PROVISION (15x20)	(104)	(323)	(219)	67.80%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 6 OF 12

ACTUAL FOR THE PERIOD OF:

JANUARY 2017 THROUGH DECEMBER 2017

CURRENT MONTH: 03/17

DATE	(A) PURCHASED FROM	Y 2011 TH PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						1,297,442.04		30.99
2	Sequent Energy Management	System Supply	FTS	4,203,530		4,203,530	972,092.17			5,044.24	23.13
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				4,203,530	-	4,203,530	972,092	-	1,297,442	5,044	54.11

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

COMPANY	THERM SALES AND CUSTOMER DATA								SCHEDULE A-5
FLORIDA CITY GAS	FOR THE PERIOD OF: JANUARY 2017 THROUGH DECEMBER 2017								(REVISED 8/19/93)
	CURRENT MONTH: 03/17		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE		PAGE 8 OF 12
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
1 RESIDENTIAL	1,434,066	1,622,219	188,153	13.12%	4,545,355	5,068,870	523,515	11.52%	
2 GAS LIGHTS	1,224	1,900	676	55.23%	3,672	5,700	2,028	55.23%	
3 COMMERCIAL	2,045,649	2,139,474	93,825	4.59%	5,871,637	6,677,396	805,759	13.72%	
4 LARGE COMMERCIAL	16,346	24,049	7,703	47.12%	30,868	55,729	24,861	80.54%	
5 NATURAL GAS VEHICLES	-	300	300	0.00%	-	900	900	0.00%	
6 TOTAL FIRM	3,497,285	3,787,942	290,657	8.31%	10,451,532	11,808,595	1,357,063	12.98%	
THERM SALES (INTERRUPTIBLE)									
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
THERM TRANSPORTED									
10 COMMERCIAL TRANSP.	4,791,376	4,522,548	(268,828)	-5.61%	13,196,124	12,644,960	(551,164)	-4.18%	
11 SMALL COMMERCIAL TRANSP. FIRM	3,005,639	2,768,090	(237,549)	-7.90%	8,616,580	8,592,990	(23,590)	-0.27%	
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
13 SMALL COMMERCIAL TRANSP - NGV	-	1,002	1,002	0.00%	-	3,003	3,003	0.00%	
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
18 SPECIAL CONTRACT TRANSP.	1,300,060	1,664,094	364,034	28.00%	4,056,537	5,983,276	1,926,739	47.50%	
19 TOTAL TRANSPORTATION	9,097,075	8,955,734	(141,341)	-1.55%	25,869,241	27,224,229	1,354,988	5.24%	
TOTAL THERMS SALES & TRANSP.	12,594,360	12,743,676	149,316	1.19%	36,320,773	39,032,824	2,712,051	7.47%	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
20 RESIDENTIAL	100,624	100,215	(409)	-0.41%	100,516	100,097	(419)	-0.42%	
21 GAS LIGHTS	-	194	194	0.00%	-	194	194	0.00%	
22 COMMERCIAL	4,939	5,053	114	2.31%	4,924	5,051	127	2.58%	
23 LARGE COMMERCIAL	5	1	(4)	-80.00%	6	1	(5)	-83.33%	
24 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%	
25 TOTAL FIRM	105,568	105,463	(105)	-0.10%	105,446	105,343	(103)	-0.10%	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
NUMBER OF CUSTOMERS (TRANSPORTATION)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
29 COMMERCIAL TRANSP.	97	93	(4)	-4.12%	95	93	(2)	-2.11%	
30 SMALL COMMERCIAL TRANSP. FIRM	2,650	2,368	(282)	-10.64%	2,648	2,370	(278)	-10.50%	
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
32 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%	
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
36 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
37 SPECIAL CONTRACT TRANSP.	2	2	-	0.00%	2	2	-	0.00%	
38 TOTAL TRANSPORTATION	2,749	2,463	(286)	-10.40%	2,745	2,465	(280)	-10.20%	
TOTAL CUSTOMERS	108,317	107,926	(391)	-0.36%	108,191	107,808	(383)	-0.35%	
THERM USE PER CUSTOMER									
39 RESIDENTIAL	14	16	2	14.29%	15	17	2	13.33%	
40 GAS LIGHTS	-	10	10	0.00%	-	10	10	0.00%	
41 COMMERCIAL	414	423	9	2.17%	397	441	44	11.08%	
42 LARGE COMMERCIAL	3,269	24,049	20,780	635.67%	1,715	18,576	16,861	983.15%	
43 NATURAL GAS VEHICLES	-	#DIV/0!	#DIV/0!	0.00%	-	-	-	0.00%	
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
46 COMMERCIAL TRANSP.	49,396	48,630	(766)	-1.55%	46,302	45,322	(980)	-2.12%	
47 SMALL COMMERCIAL TRANSP. FIRM	1,134	1,169	35	3.09%	1,085	1,209	124	11.43%	
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	#DIV/0!	#DIV/0!	0.00%	
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
54 SPECIAL CONTRACT	650,030	832,047	182,017	28.00%	676,090	997,213	321,123	47.50%	

FLORIDA CITY GAS
GAS INVOICES
CURRENT MONTH: 03/17

FOR THE PERIOD: JANUARY 2016 THROUGH DECEMBER 2016

	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Actual Checked:
1	Commodity costs					
2	Contract #5034	FTS 1	4,203,530	0.00000	0.00	
3	Contract #3608, 5338, 5364, 5381	FTS 2		0.00000	0.00	
3A	Back to Back / No Notice					
4	Total Firm:		4,203,530	n/a	0.00	()
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	7,374,900	0.72998354	0.05518	406,946.98 ()
6	" Capacity release		0	---		
7	" System supply	Treasure Coast	331,080	0.03001259	0.05518	18,268.99 ()
8	" System supply	Brevard	4,360,150	0.24000387	0.05518	240,593.08 ()
9	" " "	Merritt Sq.	0		0.05518	0.00 ()
10	Total FTS-1 demand		12,066,130			665,809
11						
12	FTS-2 Demand - System supply	Miami	4,719,750		0.07185	307,633 ()
13	FTS-2 Demand		4,590,170	---		324,000
14						
15	Total FTS-2 demand		9,309,920			631,632.99
16						
17	TECO - Peoples Gas - 08/11 Usage Adj					
18	FGT Storage Demand		0			0
19						
20						
21	Total fixed charges		21,376,050			1,297,442.04
22						
23	OTHER SUPPLIERS:					
24			THERMS		AMOUNT	
25	Sequent Energy Management		4,203,530		972,092.17	()
26	Bay Gas Storage - Injection					()
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45	Total costs:		4,203,530			972,092.17
46						
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)					2,269,534.21

FLORIDA CITY GAS
SUMMARY OF GAS COSTS
CURRENT MONTH: 03/17

FOR THE PERIOD: JANUARY 2017 THROUGH DECEMBER 2017

	therms billed	Net		Amount		Net Activity	Invoice Reference	Invoice
		therms received		This month				
FGT -				Payments	Accruals			
1 FTS-1 & FTS-2 Commod. (Mia,Brv,TC) 03/17			4,203,530.0		-	-		
2 Reverse FTS-1 & FTS-2 Commod accr 02/17			(3,822,460.0)		-	-		
3 FTS-1 & FTS-2 Commodity 02/17			2,656,620.0	-		-		
4			3,037,690.0			-		
5								
6 FTS-1 & FTS-2 Demand (Mia,Brv,TC) 03/17	21,376,050.0				1,297,442.04	1,297,442.04		
7 Reverse FTS-1 & FTS-2 Demand accr 02/17	(15,576,036.0)				(1,171,883.13)	(1,171,883.13)		
8 FTS-1 & FTS-2 Demand 02/17	19,387,400.0			1,149,471.93		1,149,471.93	B1 (1)	
9						-		
10 TOTAL FGT DEMAND	25,187,414.0					1,275,030.84		
11 No-Notice Demand						-		
12						-		
13						-		
14						-		
15						-		
16 TOTAL NO-NOTICE DEMAND						-		
17						-		
18						-		
19 FGT - Special Fuel Surcharge						-		
20 Marlin - Capacity Fellsmere						-		
21 FPU - Capacity Indian River				70,000.00		70,000.00		
22 TECO - Peoples Gas			3,018	2,963.55		2,963.55	B2 & B3	
23 TECO - Peoples Gas - Miramar Hosp.			29,864	27,994.32		27,994.32	B4	
24 Reverse Sequent - 02/17	(3,822,460.0)				(922,832.52)	(922,832.52)		
25						-		
26 Sequent - 03/17	2,740,690.0			852,675.64		852,675.64	B1 (2)	
27 Sequent - - Adjustment						-		
28						-		
29						-		
30 Bay Gas Storage Activity				(66,744.07)		(66,744.07)		
31 Bay Gas Storage Activity				68,086.81		68,086.81		
32 Bay Gas Storage Activity				(104,307.60)		(104,307.60)		
33 Bay Gas Storage Activity				171,825.48		171,825.48		
34 Bay Gas Storage Activity						-		
35 Bay Gas Storage Activity						-		
36						-		
37						-		
38						-		
39						-		
40						-		
41						-		
42						-		
43						-		
44						-		
45						-		
46						-		
47 Net Activity	(1,081,770.00)					(1,296.26)		
48								
49 CURRENT MTH ACCRUALS(Page 9 Ln 45) :	4,203,530.0				972,092.17	972,092.17		
50								
51 Total purchases & accruals -			3,070,571.3	2,171,966.06	174,818.56	2,346,784.62		

FOR THE PERIOD: JANUARY 2017 THROUGH DECEMBER 2017								
FGT	therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2	Cash outs	89,050.0	21,155.75		21,155.75	B5		
3					-			
4					-			
5					-			
16					-			
17					-			
18					-			
19					-			
20					-			
21					-			
22	Total Cash outs / Overtenders	0.0	89,050.0	21,155.75	0.00	21,155.75		
BOOK-OUT TRANSACTIONS								
24					-			
25	FGT Cashout		(51,700.0)	(16,321.69)	(16,321.69)	B1 (3)		
26	Rate Refund			(3,924.99)	(3,924.99)			
27	Bay Gas Property Tax Reimbursement		-	0.00	-	B1 (10)		
28	Total book-outs	0.0	(51,700.0)	(20,246.68)	0.00	(20,246.68)		
STORAGE TRANSACTIONS								
29								
30	Bay Gas - Storage Demand	1,500,000		33,750.00	33,750.00	B1 (1)		
31					0.00			
32	Storage Purchases - Bay Gas	198,670		66,554.45	66,554.45	B1 (9)		
33	Storage Injections Purch. - Bay Gas	189,620		189.62	189.62	B1 (4)		
34	Storage Injections Transp. - Bay Gas	192,500		325.33	325.33	B1 (5)		
35	Storage Withdrawals - Bay Gas	494,340		494.34	494.34	B1 (6)		
36	Storage Withdrawals - Transp. - Bay Gas		479,000	809.51	809.51	B1 (7)		
37	Total storage costs	2,575,130.0		102,123.25	0.00	102,123.25		
38								
39			3,586,921.3	2,274,998.38	174,818.56	2,449,816.94		
40				(a)	(b)			
41								
42	Total Gas Cost - (a + b):			2,449,816.94				
43				0.00				
44								
45	Company Use		(1,689.8)	(777.33)				
46	CNG Vehicle Use		0.0	0.00				
47								
48	Total PGA Gas Cost - (Ln 34 through 41):		3,585,231.45	2,449,039.61				