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April 20, 2017

-VIA ELECTRONIC FILING -

Ms. Carlotta S. Stauffer Commission Clerk Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

Re: Docket No. 170001-EI

Dear Ms. Stauffer:

I enclose for electronic filing in the above docket; Florida Power & Light Company's ("FPL") Commission Schedules A1 through A9 and A12 for the month of March 2017.

Please note that FPL intends to file revised A-Schedules for January and February 2017 when it files its April A-Schedules on May 22, 2017. The revised A-Schedules will reflect (1) the fuel cost of Stratified Sales and (2) adjustments to Rail Car Lease expenses that are addressed in FPL's response to Staff's 2nd Set of Interrogatories No. 8, which will be served on April 24, 2017.

If there are any questions regarding this transmittal, please contact me at (561) 304-5639.

•	
s/ John T. Butler	
John T. Butler	

Sincerely,

Enclosures

cc: Counsel for Parties of Record (w/encl.)

CERTIFICATE OF SERVICE Docket No. 170001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by electronic service on this 20th day of April 2017 to the following:

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By: <u>s/John T. Butler</u> John T. Butler Florida Bar No. 283479

FOR THE MONTH OF: March 2017

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (12) (13) (11) Dollars MWH Cents/KWH Line A1 Schedule No. Diff Amount Diff % Diff Amount Diff % Estimated Diff Amount Diff % Actual Estimated Actual Estimated Actual 222,684,268 230,759,653 8,921,785 9,036,171 (114,386) 2.4960 2.5537 Fuel Cost of System Net Generation (A3) (8,075,385)(3.5%)(0.0577)(1.3%)(2.3%)2 Rail Car Lease (Cedar Bay/Indiantown) 178,442 60,000 118,442 197.4% 0 0 0.0% 0.0000 0.0000 N/A 0.0000 3 Coal Cars Depreciation Return (0) 0 N/A 0 0 0.0% 0.0000 0.0000 (0) 0 N/A Adjustments to Fuel Cost (A2) (692.394) 0 (692,394) N/A 0 0 N/A 0.0000 0.0000 0.0000 N/A 0 5 TOTAL COST OF GENERATED POWER 222,170,316 230,819,653 (8,649,337) (3.7%)8,921,785 9,036,171 (114,386)(1.3%)2.4902 2.5544 (0.0642)(2.5%)6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7) 5,367,713 6,234,583 (866,870) (13.9%)133,534 179.426 (45,892) (25.6%)4.0197 3.4747 0.5450 15.7% Energy Cost of Economy/OS Purchases (A9) 571,934 558,000 13,934 2.5% 18,532 24,500 (5,968)(24.4%) 3.0862 2.2776 0.8086 35.5% Energy Payments to Qualifying Facilities (A8) 419,499 1,841,604 (1,422,105) (77.2%) 24,605 51,531 (26,926)(52.3%) 1.7049 3.5738 (1.8689)(52.3%) TOTAL COST OF PURCHASED POWER 6.359.146 8.634.187 (2,275,041)(26.3%) 176,671 255,457 (78,786)(30.8%)3.5994 3.3799 0.2195 6.5% 10 TOTAL AVAILABLE (LINE 5+9) 228,529,462 239,453,840 (10,924,378) (4.6%) 9,098,456 9,291,628 (193, 172)(2.1%)2.5117 2.5771 (0.0654)(2.5%)11 (12.0%) (11,132) 12 Fuel Cost of Economy and Other Power Sales (A6) (5,577,789) (6,336,193) 758.404 (255,532)(244.400)4.6% 2.1828 2.5926 (0.4098)(15.8%) 13 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6) (383,665) (373,719) 2.7% (55,697) 0.6888 0.6892 (0.0004)(9,946)(54,226)(1,471)2.7% (0.1%)14 Gains from Off-System Sales (A6) (1,697,456) (827,784) (869,672) 105.1% N/A N/A N/A N/A N/A (17,300) 2.0915 15 Fuel Costs of Stratified Sales (361.826) 0 (361,826)N/A (17,300)0 0.0% 0.0000 2.0915 N/A 16 TOTAL FUEL COST AND GAINS OF POWER SALES (7,537,696) 6.4% (328,529) (298,626) 10.0% 2.4414 2.5241 (0.0827)(3.3%)(8,020,736) (483,040)(29,903)17 Incremental Personnel, Software, and Hardware Costs 42,934 41,494 1,440 3.5% N/A N/A N/A N/A N/A N/A N/A N/A Variable Power Plant O&M Costs Attributable to Off-System 18 166.096 158.860 7.236 4.6% N/A N/A N/A N/A N/A N/A N/A N/A Sales (Per A6) 19 Variable Power Plant O&M Avoided due to Economy Purchase: (12,046)(15,925)3,879 (24.4%) 0 0 0 0.0% 0.0000 0.0000 N/A 20 196,984 184,429 12,555 6.8% N/A N/A N/A N/A N/A N/A N/A Incremental Optimization Costs (Line 16+Line 17) (1) N/A 21 Dodd Frank Fees (2) 375 375 0 N/A 0 0 0 0.0% 0.0000 0.0000 N/A ADJUSTED TOTAL FUEL & NET POWER 22 220,706,086 232,100,948 (11,394,862) (4.9%)8,769,927 8,993,002 (223,075)(2.5%)2.5166 2.5809 (0.0643)(2.5%)TRANS.(LNS 5+9+15+18+19) 23 10,816,825 11,812,183 (995,358) (8.4%) 429,819 457,676 (27,857) 0.1375 0.1461 (0.0086)(5.9%) 24 Net Unbilled Sales (3) (6.1%)25 255 254 255 084 0.1% 10,143 9,884 259 0.0032 0.0032 0.0000 Company Use (3) 170 2.6% 1 4% T & D Losses (3) 26 11,588,410 11,382,655 205,755 1.8% 460,479 441,033 19,446 4.4% 0.1473 0.1408 0.0065 4.6% 27 SYSTEM SALES KWH 220,706,086 232,100,948 (11,394,862) (4.9%) 7,869,486,370 8,084,409,670 (214,923,300) (2.7%)2.8046 2.8710 (0.0664)(2.3%)28 Wholesale Sales KWH (excluding Stratified Sales) (10.9%)378,655,147 2.8046 2.8710 (0.0664)10.619.693 11.920.728 (1,301,035) 415.216.365 (36.561.218) (8.8%)(2.3%)29 Jurisdictional KWH Sales 210,086,393 220,180,220 (10,093,827)(4.6%)7,490,831,223 7,669,193,305 (178, 362, 082) (2.3%)2.8046 2.8710 (0.0664)(2.3%)30 Jurisdictional Loss Multiplier 1.00153 1.00153 0.00000 N/A (178,362,082) 31 Jurisdictional KWH Sales Adjusted for Line Losses 210,407,826 220.517.096 (10.109.270)(4.6%)7,490,831,223 7.669.193.305 (2.3%)2 8089 2 8754 (0.0665)(2.3%)32 2,206,974 2,206,974 0 N/A 7,490,831,223 7,669,193,305 (178, 362, 082) (2.3%)0.0295 0.0288 0.0007 2.4% 33 TOTAL JURISDICTIONAL FUEL COST 212,614,800 222,724,070 (10,109,270)(4.5%)7,490,831,223 7,669,193,305 (178, 362, 082)(2.3%)2.8383 2.9041 (0.0658)(2.3%)34 1.00072 1.00072 0.00000 Revenue Tax Factor N/A 35 Fuel Factor Adjusted for Taxes 2.8404 2.9062 (0.0658)(2.3%)36 GPIF (4) 2.638.172 2.638.172 0 N/A 7,490,831,223 7,669,193,305 (178.362.082) (2.3%)0.0352 0.0344 0.0008 2.3% 37 41,738 0 N/A 7,490,831,223 0.0006 0.0005 0.0000 2.4% 41.738 7.669.193.305 (178.362.082) (2.3%)Incentive Mechanism (FPL Portion) (5) 38 Vendor Settlement Refund (631,160) (631,160) 0 N/A 7,490,831,223 7,669,193,305 (178, 362, 082) (2.3%)(0.0084)(0.0082)(0.0002)2.4% 39 Fuel Factor Including GPIF and Incentive Mechanism 2.8677 2.9329 (0.0652)(2.2%)40 FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH 2.868 2.933 (0.065)(2.2%)41

FOR THE MONTH OF: March 2017

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line	A1 Schedule		Dol	lars			MV	WH			Cents	s/KWH	
No.	Al Scriedule	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %

- (1) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI
- 2 (2) Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program
- 3 and asset optimization program.
- (3) For Informational Purposes Only
- Generating Performance Incentive Factor is (\$31,658,059 / 12) See Order No. PSC-16-0547-FOF-EI
- (5) Jurisdictionalized Incentive Mechanism FPL Portion is (\$500,861/12) See Order No. PSC-16-0547-FOF-EI

8 NOTE: FPL intends to file revised A-Schedules for January and February 2017 when it files its April A-Schedules on May 22, 2017. The revised A-Schedules will reflect (1) the fuel cost of Stratified Sales and (2) adjustments to Rail Car Lease expenses that are addressed

9 in FPL's response to Staff's 2nd Set of Interrogatories No. 8, which will be served on April 24, 2017.

FOR THE YEAR TO DATE PERIOD ENDING: March 2017

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12)(13)Dollars MWH Cents/KWH Line A1.1 Schedule No. Actual Estimated Diff Amount Diff % Actual Estimated Diff Amount Diff % Actual Estimated Diff Amount Diff % (1.3%) Fuel Cost of System Net Generation (A3) 647,462,002 653,779,463 (6,317,461) (1.0%) 26,034,776 26,378,800 (344,024) 2.4869 2.4784 0.0085 0.3% 2 Rail Car Lease (Cedar Bay/Indiantown) 710,905 180.000 530.905 294.9% 0.0% 0.0% 3 Coal Cars Depreciation Return 0 N/A 0 0 0 N/A 0.0000 0.0000 0.0000 0.0% (1) (1) 4 Adjustments to Fuel Cost (A2) (574,371) 0 (574,371) 0.0% 0 0 0 N/A 0.0000 0.0000 0.0000 0.0% TOTAL COST OF GENERATED POWER 5 647,598,536 653,959,463 (6,360,927)(1.0%)26,034,776 26,378,800 (344,024)(1.3%)2.4874 2.4791 0.0083 0.3% Fuel Cost of Purchased Power (Exclusive of Economy) (A7) 17,263,841 22,248,901 (4,985,060) (22.4%) 552.459 689.648 (137, 189)(19.9%)3.1249 3.2261 (0.1012)(3.1%)39.2% Energy Cost of Economy/OS Purchases (A9) 763,424 921,506 (158,082)(17.2%)25,299 42,500 (17,201)(40.5%)3.0176 2.1682 0.8494 Energy Payments to Qualifying Facilities (A8) (1,027,140) 6,058,332 (7,085,472) (117.0%) 69,924 166,184 (57.9%) (1.4689)3.6456 (5.1145) (140.3%)(96,260)9 TOTAL COST OF PURCHASED POWER 17,000,125 29,228,739 (12.228.614) (41.8%) 647,682 898,332 (250.650) (27.9%)2.6248 3.2537 (0.6289)(19.3%)10 TOTAL AVAILABLE (LINE 5+9) 664,598,661 683,188,202 (18,589,541) (2.7%)26,682,458 27,277,132 (594,674) (2.2%)2.4908 2.5046 (0.0138)(0.6%)11 12 4.982.952 (15.7%) (1,200,157) (5.8%)2.2357 Fuel Cost of Economy and Other Power Sales (A6) (26,832,409) (31,815,361) (1,274,200)74,043 2.4969 (0.2611)(10.5%)(1,021,039) 13 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6) (1,084,991)(5.9%)(147,611) (157,429) 9,818 (6.2%)0.6917 0.6892 0.0025 63,952 0.4% 14 Gains from Off-System Sales (A6) (8.870.795) (6,959,512) (1.911.283) 27.5% N/A N/A N/A N/A N/A 15 Fuel Costs of Stratified Sales (1,472,598) 0 (1,472,598) 0.0% (59,300) (59,300)0.0% 2.4833 2.4833 0.0% 16 TOTAL FUEL COST AND GAINS OF POWER SALES (38, 196, 841) (39,859,864) 1,663,023 (4.2%)(1,407,068) (1,431,629) 24,561 (1.7%)2.7146 2.7842 (0.0696)(2.5%)17 Incremental Personnel, Software, and Hardware Costs 119,642 117.487 2,155 1.8% N/A N/A N/A N/A N/A N/A N/A N/A Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6) 780,102 828,230 (48, 128)(5.8%) N/A N/A N/A N/A N/A 19 Variable Power Plant O&M Avoided due to Economy Purchases (Per A9) (16.444)(27.625)11.181 (40.5%) 0.0% 0.0% Incremental Optimization Costs (Line 16+Line 17) (1) 20 883,300 918,092 (34,792)(3.8%)N/A N/A N/A N/A N/A N/A N/A N/A Dodd Frank Fees (2) 21 1,125 0.0% 0.0% 0.0% 1,125 ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19) 22 627,286,244 644,247,555 (16,961,311) (2.6%)25,275,390 25,845,503 (570,113) (2.2%)2.4818 2.4927 (0.0109)(0.4%)23 24 Net Unbilled Sales (3) (7,330,714) (15,598,949) 8,268,235 (53.0%)(295,379)(625,785) 330,406 (52.8%)(0.0303)(0.0620)0.0317 (51.1%)Company Use (3) 25 715,389 708,250 7,139 1.0% 28.825 28,413 412 1.5% 0.0030 0.0028 0.0001 5.2% T & D Losses (3) 26 34,151,777 31,864,882 2.286.895 7.2% 1,376,089 1,278,328 97,761 7.6% 0.1413 0.1266 0.0147 11.6% 27 SYSTEM SALES KWH 627,286,244 644,247,555 (16,961,311) (2.6%) 24,165,854,470 25,164,547,496 (998,693,026) (4.0%)2.5958 2.5601 0.0356 1.4% 28 Wholesale Sales KWH (excluding Stratified Sales) 31.511.521 31.637.579 (126.058) (0.4%)1,215,919,940 1.231.594.646 (15.674.706) (1.3%)2.5958 2.5601 0.0356 1.4% 29 Jurisdictional KWH Sales 595,774,723 612,609,976 (16,835,253) (2.7%)22,949,934,530 23,932,952,850 (983,018,320) (4.1%)2.5958 2.5601 0.0356 1.4% 30 Jurisdictional Loss Multiplier 1.00153 1.00153 0.00000 N/A 31 Jurisdictional KWH Sales Adjusted for Line Losses 596,686,259 613,547,270 (16.861.011) (2.7%)22,949,934,530 23.932.952.850 (983.018.320) (4.1%)2.5999 2.5636 0.0363 1.4% 32 6,620,922 22,949,934,530 23,932,952,850 (4.1%)0.0277 0.0012 6,620,922 (983,018,320) 0.0288 4.3% TOTAL JURISDICTIONAL FUEL COST 33 603.307.181 620.168.192 (16.861.011) (2.7%)22 949 934 530 23.932.952.850 (983.018.320) (4.1%)2.5913 0.0375 2.6288 1.4% 34 Revenue Tax Factor 1.00072 1.00072 0.00000 N/A 35 Fuel Factor Adjusted for Taxes 2.6307 2.5931 0.0376 0.014 36 7,914,516 7,914,516 N/A 22,949,934,530 23,932,952,850 (983,018,320) (4.1%)0.0345 0.0331 0.0014 4.3% Incentive Mechanism (FPL Portion) (5) 37 125,215 125,215 0.0% 22,949,934,530 23,932,952,850 (983,018,320) (4.1%) 0.0005 0.0005 0.0000 4.3% 38 (1,893,481)(1,893,481)22 949 934 530 23.932.952.850 (983,018,320) (0.0079)Vendor Settlement Refund 0.0% (4.1%)(0.0083)(0.0003)4.3% 39 Fuel Factor Including GPIF and Incentive Mechanism 2.6575 2.6188 0.0387 1.5% 40 FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH 2.657 2.619 0.039 1.5% 41

FOR THE YEAR TO DATE PERIOD ENDING: March 2017

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line	A1.1 Schedule		Dol	lars			M\	WH			Cents	/KWH	
No.		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %

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- (2) Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program
- and asset optimization program.

- (3) For Informational Purposes Only
- ⁽⁴⁾ Generating Performance Incentive Factor is (\$31,658,059 / 12) See Order No. PSC-16-0547-FOF-EI
- (5) Jurisdictionalized Incentive Mechanism FPL Portion is (\$500,861/12) See Order No. PSC-16-0547-FOF-EI

NOTE: FPL intends to file revised A-Schedules for January and February 2017 when it files its April A-Schedules on May 22, 2017. The revised A-Schedules will reflect (1) the fuel cost of Stratified Sales and (2) adjustments to Rail Car Lease expenses that are addressed in FPL's response to Staff's 2nd Set of Interrogatories No. 8, which will be served on April 24, 2017.

FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF: March 2017

(1) (2) (3) (4) (5) (6) (7) (8) (9)

Line			Current M	lonth	I		Year To [Date	
No.		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Costs & Net Power Transactions	•	•	•	-	-	•		
2	Fuel Cost of System Net Generation	\$222,684,268	\$230,759,653	(\$8,075,385)	(3.5%)	\$647,462,003	\$653,779,463	(\$6,317,460)	(1.0%)
3	Coal Cars Depreciation & Return	(0)	0	(0)	N/A	(1)	0	(1)	N/A
4	Rail Car Lease (Cedar Bay/Indiantown)	178,442	60,000	118,442	197.4%	710,905	180,000	530,905	294.9%
5	Fuel Cost of Power Sold (Per A6)	(5,961,454)	(6,709,912)	748,458	(11.2%)	(27,853,449)	(32,900,352)	5,046,903	(15.3%)
6	Gains from Off-System Sales (Per A6)	(1,697,456)	(827,784)	(869,672)	105.1%	(8,870,795)	(6,959,512)	(1,911,283)	27.5%
7	Fuel Cost of Stratified Sales	(361,826)	0	(361,826)	0.0%	(1,472,598)	0	(1,472,598)	0.0%
8	Fuel Cost of Purchased Power (Per A7)	5,367,713	6,234,583	(866,870)	(13.9%)	17,263,841	22,248,902	(4,985,061)	(22.4%)
9	Energy Payments to Qualifying Facilities (Per A8)	419,499	1,841,604	(1,422,105)	(77.2%)	(1,027,140)	6,058,331	(7,085,471)	(117.0%)
10	Energy Cost of Economy Purchases (Per A9)	571,934	558,000	13,934	2.5%	763,424	921,506	(158,082)	(17.2%)
11	Total Fuel Costs & Net Power Transactions	\$221,201,120	\$231,916,144	(\$10,715,024)	(4.6%)	\$626,976,190	\$643,328,338	(\$16,352,148)	(2.5%)
12									
13	Incremental Optimization Costs (1)								
14	Incremental Personnel, Software, and Hardware Costs	42,934	41,494	1,440	3.5%	119,642	117,487	2,155	1.8%
15	Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6)	166,096	158,860	7,236	4.6%	780,102	828,230	(48,128)	(5.8%)
16	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(12,046)	(15,925)	3,879	(24.4%)	(16,444)	(27,625)	11,181	(40.5%)
17	Total	196,984	184,429	12,555	6.8%	883,300	918,092	(34,792)	(3.8%)
18									
19	Dodd Frank Fees (2)	375	375	0	0.0%	1,125	1,125	0	0.0%
20									
21	Adjustments to Fuel Cost								
22	Reactive and Voltage Control Fuel Revenue	(40,728)	0	(40,728)	N/A	(106,310)	0	(106,310)	N/A
23	Inventory Adjustments	(651,667)	0	(651,667)	N/A	(468,062)	0	(468,062)	N/A
24	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	0	0	0	N/A
25	Adjusted Total Fuel Costs & Net Power Transactions	\$220,706,085	\$232,100,948	(\$11,394,863)	(4.9%)	\$627,286,243	\$644,247,555	(\$16,961,312)	(2.6%)
26									
27	kWh Sales								
28	Jurisdictional kWh Sales	7,490,831,223	7,669,193,305	(178,362,082)	(2.3%)	22,949,934,530	23,932,952,850	(983,018,320)	(4.1%)
29	Sale for Resale (excluding Stratified Sales)	378,655,147	415,216,365	(36,561,218)	(8.8%)	1,215,919,940	1,231,594,646	(15,674,706)	(1.3%)
30	Sub-Total Sales	7,869,486,370	8,084,409,670	(214,923,300)	(2.7%)	24,165,854,470	25,164,547,496	(998,693,026)	(4.0%)
31	Total Sales	7,869,486,370	8,084,409,670	(214,923,300)	(2.7%)	24,165,854,470	25,164,547,496	(998,693,026)	(4.0%)
32	Jurisdictional % of Total kWh Sales (Line 28 / Line 30)	95.18831%	94.86399%	0.32432%	0.3%	N/A	N/A	N/A	N/A
33									
34	True-up Calculation								
35	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	205,804,680	215,579,079	(9,774,399)	(4.5%)	631,666,514	672,749,235	(41,082,721)	(6.1%)
36									
37	Fuel Adjustment Revenues Not Applicable to Period								
38	Prior Period True-up Collected/(Refunded) This Period	(2,206,974)	(2,206,974)	0	(0.0%)	(6,620,921)	(6,620,922)	1	(0.0%)

FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF: March 2017

(1) (2) (3) (4) (5) (6) (7) (8) (9)

Line			Current M	Month			Year To I	Date	
No.		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	GPIF, Net of Revenue Taxes (3)	(2,636,272)	(2,636,272)	(0)	0.0%	(7,908,816)	(7,908,816)	0	0.0%
2	Vendor Settlement Refund per Order No. PSC-16-0298-FOF-EI	631,160	631,160	0	0.0%	1,893,481	1,893,481	0	0.0%
3	Incentive Mechanism, Net of Revenue Taxes (4)	(41,708)	(41,708)	0	(0.0%)	(125,125)	(125,125)	0	(0.0%)
4	Jurisdictional Fuel Revenues Applicable to Period	\$201,550,886	\$211,325,285	(\$9,774,399)	(4.6%)	\$618,905,132	\$659,987,853	(\$41,082,721)	(6.2%)
5	Adjusted Total Fuel Costs & Net Power Transactions (P.1, Line 23)	\$220,706,085	\$232,100,948	(\$11,394,863)	(4.9%)	\$627,286,243	\$644,247,555	(\$16,961,312)	(2.6%)
6	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	220,706,085	232,100,948	(11,394,863)	(4.9%)	627,286,243	644,247,555	(16,961,312)	(2.6%)
7	Jurisdictional Sales % of Total kWh Sales (P1, Line 30)	95.18831%	94.86399%	0.32432%	N/A	N/A	N/A	N/A	N/A
8	Jurisdictional Total Fuel Costs & Net Power Transactions (5)	\$210,407,825	\$220,517,096	(\$10,109,271)	(4.6%)	\$596,686,257	\$613,547,270	(\$16,861,013)	(2.7%)
9	True-up Provision for the Month-Over/(Under) Recovery(Ln 3-Ln 7)	(\$8,856,938)	(\$9,191,811)	\$334,873	(3.6%)	\$22,218,875	\$46,440,583	(\$24,221,708)	(52.2%)
10	Interest Provision for the Month (Line 27)	(11,282)	0	(11,282)	N/A	(45,802)	0	(45,802)	N/A
11	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	8,971,557	33,562,658	(24,591,102)	(73.3%)	(26,483,684)	(26,483,684)	0	0.0%
12	Deferred True-up Beginning of Period - Over/(Under) Recovery	(28,780,519)	0	(28,780,519)	N/A	(28,780,519)	0	(28,780,519)	N/A
13	Unamortized Balance of Vendor Settlement Refund	6,311,603	6,311,603	0	0.0%	7,573,924	7,573,924	0	0.0%
14	Refund of Vendor Settlement Amortization	(631,160)	(631,160)	0	0.0%	(1,893,481)	(1,893,481)	0	0.0%
15	Prior Period True-up (Collected)/Refunded This Period	2,206,974	2,206,974	(0)	(0.0%)	6,620,921	6,620,922	(1)	(0.0%)
16	End of Period Net True-up Amount Over/(Under) Recovery (Lines 8 through 13)	(\$20,789,766)	\$32,258,265	(\$53,048,030)	(164.4%)	(\$20,789,766)	\$32,258,264	(\$53,048,030)	(164.4%)
17					=				
18	Interest Provision								
19	Beginning True-up Amount (Lns 10+11+12)	(\$13,497,359)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Ending True-up Amount Before Interest (Lns 8+10+11+12+13+14)	(\$20,778,484)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Total of Beginning & Ending True-up Amount	(\$34,275,843)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Average True-up Amount (50% of Line 20)	(\$17,137,921)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Interest Rate - First Day Reporting Business Month	0.64000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Interest Rate - First Day Subsequent Business Month	0.94000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
25	Total (Lines 22+23)	1.58000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
26	Average Interest Rate (50% of Line 24)	0.79000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
27	Monthly Average Interest Rate (Line 25/11)	0.06583%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
28	Interest Provision (Line 21 x Line 26)	(\$11,282)	N/A	N/A	N/A	N/A	N/A	N/A	N/A

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI

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37 NOTE: 1) Amounts may not agree to the General Ledger due to rounding.

^{31 (2)} Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program 32 and asset optimization program.

 $^{^{(3)}}$ Generating Performance Incentive Factor is ((\$31,658,059 / 12) x 99.9280%) - See Order No. PSC-16-0547-FOF-EI

^{34 (4)} Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$500,861/12) x 99.9280%) - See Order No. PSC-16-0547-FOF-EI

^{35 &}lt;sup>(5)</sup> Line 6 x Line 7 x 1.00153

^{38 2)} FPL intends to file revised A-Schedules for January and February 2017 when it files its April A-Schedules on May 22, 2017. The revised A-Schedules will reflect (1) the fuel cost of Stratified Sales and (2) adjustments to Rail Car Lease

³⁹ expenses that are addressed in FPL's response to Staff's 2nd Set of Interrogatories No. 8, which will be served on April 24, 2017.

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			FOR THE MONTH	OF: March 2017					
Line	A3 Schedule		Curren	t Month			Year T	o Date	
No.		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
	Fuel Cost of System Net Generation (\$) Heavy Oil (1)	500.044	507.670	70.004	42.70/	002.444	1,901,974	(4.200.000)	(00.00/
3	Light Oil (1)	599,941 9,932,684	527,678 2,299,387	72,264 7,633,297	13.7% 332.0%	603,114 22,348,799	4,309,217	(1,298,860) 18,039,583	(68.3% 418.6%
4	Coal	9,478,729	12,106,422	(2,627,693)	(21.7%)	26,936,903	36,614,273	(9,677,371)	(26.4%
5	Gas ⁽²⁾	188,994,222	202,061,684	(13,067,462)	(6.5%)	551,947,896	563,282,613	(11,334,717)	(2.0%
6	Nuclear	13,678,693	13,764,482	(85,789)	(0.6%)	45,626,529	47,671,385	(2,044,856)	(4.3%
7	Total	222,684,269	230,759,653	(8,075,384)	(3.5%)	647,463,241	653,779,462	(6,316,221)	(1.0%
9	System Net Generation (MWh)	4.640	2.242	4 205	39.4%	4.704	12,032	(40.007)	(85.1%
10	Heavy Oil Light Oil	4,619 56,749	3,313 20,378	1,305 36,371	178.5%	1,794 108,644	35,465	(10,237) 73,179	206.3%
11	Coal	325,953	463,614	(137,660)	(29.7%)	930,513	1,356,850	(426,337)	(31.4%
12	Gas	6,642,566	6,584,763	57,804	0.9%	18,375,129	18,244,279	130,850	0.7%
13	Nuclear	1,836,130	1,934,097	(97,967)	(5.1%)	6,475,754	6,654,258	(178,504)	(2.7%
14	Solar (4)	55,767	30,007	25,760	85.8%	142,941	75,915	67,026	88.3%
15	Total Units of Fuel Burned (Unit) (3)	8,921,785	9,036,171	(114,387)	(1.3%)	26,034,776	26,378,800	(344,024)	(1.3%
17	Heavy Oil (1)	8,134	7,473	661	8.8%	8,173	26,796	(18,623)	(69.5%
18	Light Oil (1)	88,791	24,145	64,646	267.7%	223,847	43,266	180,581	417.4%
19	Coal	209,621	281,485	(71,864)	(25.5%)	591,896	819,401	(227,505)	(27.8%
20	Gas ⁽²⁾	47,881,828	46,899,039	982,789	2.1%	129,139,615	128,840,175	299,440	0.2%
21	Nuclear	19,600,692	21,424,632	(1,823,940)	(8.5%)	70,067,905	73,556,807	(3,488,902)	(4.7%
22	BTU Burned (MMBTU)	54.542	47.000	2.005	7.70/	F4 750	474 407	(440.720)	(00.00)
23	Heavy Oil Light Oil	51,513 495,307	47,828 140,768	3,685 354,539	7.7% 251.9%	51,759 1,097,731	171,497 252,241	(119,738) 845,490	(69.8%
25	Coal	3,627,044	4,947,920	(1,320,876)	(26.7%)	10,304,941	14,578,980	(4,274,040)	(29.3%
26	Gas	48,946,920	46,899,039	2,047,881	4.4%	132,232,072	128,840,175	3,391,897	2.6%
27	Nuclear	19,600,692	21,424,632	(1,823,940)	(8.5%)	70,067,905	73,556,807	(3,488,902)	(4.7%
28	Total	72,721,476	73,460,187	(738,711)	(1.0%)	213,754,407	217,399,700	(3,645,293)	(1.7%
	Generation Mix (%)	0.050/	0.040/	0.000/	44.00/	0.040/	0.050/	(0.040()	(0.4.00)
30	Heavy Oil Light Oil	0.05% 0.64%	0.04%	0.02% 0.41%	41.2% 182.1%	0.01%	0.05%	(0.04%) 0.28%	(84.9%
32	Coal	3.65%	5.13%	(1.48%)	(28.8%)	3.57%	5.14%	(1.57%)	(30.5%
33	Gas	74.45%	72.87%	1.58%	2.2%	70.58%	69.16%	1.42%	2.0%
34	Nuclear	20.58%	21.40%	(0.82%)	(3.8%)	24.87%	25.23%	(0.35%)	(1.4%
35	Solar ⁽⁴⁾	0.63%	0.33%	0.29%	88.2%	0.55%	0.29%	0.26%	90.8%
36	Total	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	(0.00%)	(0.0%
38	Fuel Cost per Unit (\$/Unit) Heavy Oil (1)	73.7536	70.6100	3.1436	4.5%	73.7935	70.9787	2.8148	4.0%
39	Light Oil (1)	111.8659	95.2306	16.6352	17.5%	99.8396	99.5981	0.2415	0.2%
40	Coal	45.2185	43.0092	2.2093	5.1%	45.5095	44.6842	0.8254	1.8%
41	Gas ⁽²⁾	3.9471	4.3084	(0.3613)	(8.4%)	4.2740	4.3719	(0.0979)	(2.2%
42	Nuclear	0.6979	0.6425	0.0554	8.6%	0.6512	0.6481	0.0031	0.5%
	Fuel Cost per MMBTU (\$/MMBTU) Heavy Oil (1)								
44 45	Light Oil (1)	11.6464 20.0536	11.0328 16.3346	0.6136 3.7190	5.6% 22.8%	11.6524 20.3591	11.0904 17.0837	0.5619 3.2754	5.1% 19.2%
46	Coal	2.6133	2.4468	0.1666	6.8%	2.6140	2.5114	0.1025	4.1%
47	Gas ⁽²⁾	3.8612	4.3084	(0.4472)	(10.4%)	4.1741	4.3719	(0.1979)	(4.5%
48	Nuclear	0.6979	0.6425	0.0554	8.6%	0.6512	0.6481	0.0031	0.5%
49	Total	3.0622	3.1413	(0.0791)	(2.5%)	3.0290	3.0073	0.0217	0.7%
	BTU Burned per KWH (BTU/KWH)								
51 52	Heavy Oil Light Oil	11,153 8,728	14,434 6,908	(3,281) 1,820	(22.7%) 26.3%	28,844 10,104	7,112	14,590 2,992	102.4%
53	Coal	11,127	10,673	455	4.3%	11,074	10,745	330	3.1%
54	Gas	7,369	7,122	246	3.5%	7,196	7,062	134	1.9%
55	Nuclear	10,675	11,077	(402)	(3.6%)	10,820	11,054	(234)	(2.1%
56	Total	8,151	8,130	21	0.3%	8,210	8,241	(31)	(0.4%
	Generated Fuel Cost per KWH (cents/KWH)								
58 59	Heavy Oil (1) Light Oil (1)	12.9896 17.5028	15.9253 11.2837	(2.9357) 6.2191	(18.4%) 55.1%	33.6098 20.5706	15.8079	17.8019 8.4202	112.6%
60	Coal	2.9080	2.6113	0.2967	11.4%	2.8948	12.1505 2.6985	0.1964	7.3%
61	Gas ⁽²⁾	2.8452	3.0686	(0.2234)	(7.3%)	3.0038	3.0874	(0.0837)	(2.7%
62	Nuclear	0.7450	0.7117	0.0333	4.7%	0.7046	0.7164	(0.0118)	(1.7%
63	Total	2.4960	2.5537	(0.0578)	(2.3%)	2.4869	2.4784	0.0085	0.3%
64	(1) Distillate 9 December (DLL 9.9)	11		Diameter in the desired of the desired	Hammon	01 1/51		- 45	
65	(1) Distillate & Propane (Bbls & \$) used for firing, hot standby, i (2) Includes gas used for Fossil Steam Plants start-up. Estima				Heavy Oil and Light	Oil. Values may not	agree with Schedule	e A5.	
66 67	(3) Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TON:			nu .					
68	(4) Actuals do not include Martin 8 solar and Estimates include								
69									
70									
71									
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					FOR	THE MONTH OF:	March 2017						
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
	Babcock PV Solar												
2	Solar		16,131					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	75		29.0	N/A	29.0	N/A						
	Cape Canaveral 3												
5	Light Oil		79					88	5.917	521	8,275	10.4480	94.03
6	Gas		600,079					3,845,158	1.026	3,945,132	15,231,427	2.5382	3.96
7	Plant Unit Info	1,253		66.4	79.2	66.4	6,574						
	Indiantown FPL												
9	Coal		(477)					0	N/A	0	0	0.0000	0.00
10	Gas		0					0	N/A	0	0	0.0000	0.00
11	Plant Unit Info	330		(0.2)	100.0	0.0	0						
	Citrus PV Solar												
13	Solar		16,259					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	75		29.2	N/A	29.2	N/A						
	Desoto Solar												
16	Solar		4,812					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	25		25.9	N/A	26.2	N/A						
	Fort Myers 1-12												
19	Light Oil		0					0	N/A	0	0	0.0000	0.00
20	Plant Unit Info	99		0.0	100.0	0.0	0						
	Fort Myers 2												
22	Gas		411,042					3,025,961	1.024	3,098,584	11,963,062	2.9104	3.95
23	Plant Unit Info	1,681		37.6	64.9	60.2	7,538						
	Fort Myers 3A												
25	Light Oil		1,060					1,658	5.778	9,580	168,456	15.8981	101.60
26	Gas		1,110					10,212	1.024	10,457	40,373	3.6359	3.95
27	Plant Unit Info	186		1.7	100.0	66.5	9,234						
	Fort Myers 3B												
29	Light Oil		285					596	5.778	3,444	60,555	21.2473	101.60
30	Gas		946					11,604	1.024	11,882	45,874	4.8493	3.95
31	Plant Unit Info	186		0.9	100.0	58.4	12,450						

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					FOR	THE MONTH OF:	March 2017						
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	A4 Schedule	Net Capability	Net Generation	Capacity Factor	Equivalent Availability	Net Output	Average Net Heat Rate	Fuel Burned	Fuel Heat Rate	Fuel Burned	As Burned Fuel	Fuel Cost Per KWH	Cost of Fuel
No.	A4 Scriedule	(MW)	(MWh)	(%)	Factor (%)	Factor (%)	(BTU/KWH)	(Units)	(MMBTU/Unit) (2)	(MMBTU)	Cost (\$)	(Cents/KWH)	(\$/Unit)
	Fort Myers 3C								Ī				
2	Light Oil		1,534					2,333	5.778	13,480	234,496	15.2866	100.51
3	Gas		0					0	N/A	0	0	0.0000	0.00
4	Plant Unit Info	411		1.0	100.0	120.9	8,787						
	Fort Myers 3D												
6	Light Oil		2,498					4,247	5.778	24,539	426,877	17.0867	100.51
7	Gas		13,369					132,279	1.024	135,454	522,963	3.9118	3.95
8	Plant Unit Info	411		10.3	89.91	80.4	10,083						
	Lauderdale 1-12												
10	Light Oil		0					0	N/A	0	0	0.0000	0.00
11	Gas		10					224	1.020	228	880	8.8027	3.94
12	Plant Unit Info	59		0.0	100.0	11.1	22,800						
	Lauderdale 4												
14	Light Oil		48,341					73,193	5.537	405,270	8,469,133	17.5194	115.71
15	Gas		121,613					1,005,326	1.020	1,025,433	3,959,008	3.2554	3.94
16	Plant Unit Info	448		53.1	95.4	67.6	8,418						
	Lauderdale 5						-						
18	Light Oil		0					0	N/A	0	0	0.0000	0.00
19	Gas		74,526					649,639	1.020	662,632	2,558,300	3.4328	3.94
20	Plant Unit Info	448		23.3	98.8	42.5	8,891	-					
	Lauderdale 6A												
22	Light Oil		0					0	N/A	0	0	0.0000	0.00
23	Gas		2,170					23,003	1.020	23,463	90,586	4.1745	3.94
24	Plant Unit Info	213		1.4	100.0	83.0	10,812						
	Lauderdale 6B												
26	Light Oil		0					0	N/A	0	0	0.0000	0.00
27	Gas		4,389					44,576	1.020	45,468	175,544	3.9996	3.94
28	Plant Unit Info	213		2.8	100.0	92.6	10,360						
	Lauderdale 6C												
30	Light Oil		475					910	N/A	5,245	69,862	14.6984	76.77
31	Gas		2,032					21,981	1.020	22,421	86,563	4.2606	3.94
32	Plant Unit Info	213		1.6	100.0	76.2	11,036						
	1					1		1	1		1	1	

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
(-)	(-)	(2)	(-)	(-)	(-)	(-)	(-)	(-)	(12)	(**/	()	(12)	(,
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
	Lauderdale 6D								Ī				
2	Light Oil		0					0	N/A	0	0	0.0000	0.00
3	Gas		188					2,549	1.020	2,600	10,038	5.3394	3.94
4	Plant Unit Info	213		0.1	100.0	47.6	13,830						
	Lauderdale 6E												
6	Light Oil		2,314					4,283	N/A	24,687	328,811	14.2115	76.77
7	Gas		1,835					19,198	1.020	19,582	75,602	4.1194	3.94
8	Plant Unit Info	213		2.7	100.0	72.9	10,670						
	Manatee 1												
10	Heavy Oil		2,247					3,997	6.329	25,294	293,705	13.0739	73.49
11	Gas		93,807					1,106,390	1.022	1,131,062	4,366,822	4.6551	3.95
12	Plant Unit Info	797		16.6	100.0	30.0	12,039						
	Manatee 2												
14	Heavy Oil		1,946					3,373	6.329	21,345	247,847	12.7336	73.49
15	Gas		95,926					1,095,283	1.022	1,119,708	4,322,986	4.5066	3.95
16	Plant Unit Info	797		16.9	89.8	31.0	11,659						
	Manatee 3												
18	Light Oil		0					0	N/A	0	0	0.0000	0.00
19	Gas		443,648					3,023,465	1.022	3,090,888	11,933,349	2.6898	3.95
20	Plant Unit Info	1,166		54.9	59.8	54.9	6,967						
	Manatee PV Solar												
22	Solar		16,694					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	75		30.0	N/A	30.2	N/A						
	Martin 1												
25	Heavy Oil		216					370	6.369	2,357	28,234	13.1015	76.29
26	Gas		60,145					698,386	1.020	712,354	2,750,267	4.5728	3.94
27	Plant Unit Info	812		10.2	97.3	30.7	11,841						-
	Martin 2												
29	Heavy Oil		210					395	6.369	2,518	30,156	14.3464	76.29
30	Gas		71,441					929,771	1.020	948,366	3,661,466	5.1252	3.94
31	Plant Unit Info	784		12.6	100.0	32.7	13,271			<u> </u>			

						0							
					FOR	THE MONTH OF:	March 2017						
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
	Martin 3												
2	Gas		241,686					1,746,034	1.021	1,782,352	6,881,332	2.8472	3.94
3	Plant Unit Info	496		69.8	100.0	70.4	7,375						
	Martin 4												
5	Gas		215,842					1,593,821	1.021	1,626,972	6,281,439	2.9102	3.94
6	Plant Unit Info	496		67.4	94.2	72.2	7,538						
	Martin 8												
8	Light Oil		(1,062)					0	N/A	0	0	0.0000	0.00
9	Gas		(1,062)					14,541	1.021	14,843	57,306	5.3961	3.94
10	Plant Unit Info	1,226		(0.3)	0.8	0.0	N/A						
	PEEC												
12	Light Oil		0					0	N/A	0	0	0.0000	0.00
13	Gas		102,126					763,436	1.020	778,705	3,006,436	2.9438	3.94
14	Plant Unit Info	1,270		11.2	15.7	60.0	7,625						
	Riviera 5												
16	Light Oil		0					0	N/A	0	0	0.0000	0.00
17	Gas		671,266					4,341,582	1.020	4,428,414	17,097,290	2.5470	3.94
18	Plant Unit Info	1,253		74.3	93.0	74.3	6,597						
	Sanford 4												
20	Gas		463,019					3,344,100	1.026	3,431,047	13,246,640	2.8609	3.96
21	Plant Unit Info	1,030		65.3	97.9	65.3	7,410						
	Sanford 5												
23	Gas		457,808					3,283,631	1.026	3,369,005	13,007,107	2.8412	3.96
24	Plant Unit Info	1,030		64.5	94.8	64.5	7,359						
	Scherer 4												
26	Light Oil		1					2	5.817	12	136	13.6440	68.22
27	Coal (1)(5)		276,629					3,085,597	-	3,085,597	7,461,782	2.6974	2.42
28	Plant Unit Info (3)(4)	626		65.1	100.0	65.1	11,154						
	St Johns #1												
30	Coal (1)		1,058					690	19.052	13,146	55,573	5.2527	80.54
31	Gas		364					4,520	-	4,520	30,133	8.2828	6.67
32	Plant Unit Info (3)(4)	130		0.6	3.6	41.7	12,423						

					FOR T	THE MONTH OF:	March 2017						
					1010	THE MICHTH OF	Maron 2017						
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
	St Johns #2					•							
2	Coal (1)		48,743					24,352	21.694	528,301	1,961,372.91	4.0239	80.54
3	Gas		214					2,322	-	2,322	15,471	7.2226	6.66
4	Plant Unit Info (3)(4)	130		51.8	99.4	52.0	10,838						
	St Lucie 1												
6	Nuclear		747,061					7,648,409	-	7,648,409	4,833,626	0.6470	0.63
7	Plant Unit Info	1,003		102	100.0	102.5	10,238						
	St Lucie 2												
9	Nuclear		114,223					1,484,171	-	1,484,171	870,386	0.7620	0.59
10	Plant Unit Info	860		18.4	19.3	82.2	10,979						
	Space Coast												
12	Solar		1,871					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	10		25.2	N/A	25.2	N/A						
	Turkey Point 3												
15	Nuclear		348,713					3,770,570	-	3,770,570	3,823,952	1.0966	1.01
16	Plant Unit Info	839		57.9	56.3	103.0	10,813						
	Turkey Point 4												
18	Nuclear		626,133					6,697,542	-	6,697,542	4,150,728	0.6629	0.62
19	Plant Unit Info	848		102.6	100.0	102.6	10,697						
	Turkey Point 5												
21	Light Oil		306					370	5.774	2,136	39,518	12.9059	106.81
22	Gas		614,926					4,206,876	1.020	4,291,014	16,566,814	2.6941	3.94
23	Plant Unit Info	1,163		74.5	96.5	74.5	6,978						
	WCEC 01												
25	Light Oil		0					0	N/A	0	0	0.0000	0.00
26	Gas		559,688					3,935,520	1.021	4,017,379	15,510,360	2.7713	3.94
27	Plant Unit Info	1,205		64.8	84.9	67.0	7,178						
	WCEC 02												
29	Light Oil		574					694	5.755	3,994	79,061	13.7617	113.92
30	Gas		687,131					4,679,740	1.021	4,777,079	18,443,421	2.6841	3.94
31	Plant Unit Info	1,215		79.0	100.0	79.0	6,952						

					STOTEN	INET GENERATIO	ON AND TOLL CO.	J1					
					FOR	THE MONTH OF:	March 2017						
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
	WCEC 03												
2	Light Oil		343					417	5.755	2,400	47,505	13.8498	113.92
3	Gas		631,285					4,327,541	1.021	4,417,554	17,055,362	2.7017	3.94
4	Plant Unit Info	1,215		72.5	96.0	72.5	6,998						
	System Totals												
6	Total	27,226	8,921,785	-	-	-	8,151		-	72,721,476	222,684,269	2.4960	-
7													
8	(1) IN MONTHS WHERE INVENTOR	Y ADJUSTMENTS	ARE BOOKED PE	R STOCKPILE SU	RVEYS AS IN JAI	NUARY 2017 FOR	SCHERER, THE M	MBTU'S REPOR	TED MAY BE ARTI	FICIALLY LOW O	R HIGH AS THE R	ESULT OF THE S	JRVEY
9	BEING RECORDED IN THE CURRE	ENT MONTH AND	NOT FLOWED BA	CK TO EACH AFF	ECTED MONTH								
10	(2) HEAT RATE IS CALCULATED BA	SED ON THE GEN	NERATION AND F	UEL CONSUMPTION	ON REPORTED O	N THIS SCHEDUL	E AND MAY BE DI	FFERENT THAN	THE ACTUAL HEA	T RATE.			
11	(3) NET CAPABILITY (MW) IS FPL's	SHARE											
12	(4) NET GENERATION (MWH) AND	AVERAGE NET HE	EAT RATE (BTU/K	WH) ARE CALCUL	ATED ON GENER	RATION RECEIVE	NET OF LINE LO	SSES					
13	(5) SCHERER COAL FUEL BURNED	(UNITS) IS REPO	RTED IN MMBTU	ONLY. SCHEREF	R COAL IS NOT IN	ICLUDED IN TONS	3						
14													
15													
16													
17													
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30													
31													
32													

FOR THE MONTH OF: March 2017

(1)	(2)	(3)

(1)	(2)	(3)
Line		FPL
No. 1	System Totals:	
2	BBLS	96,925
3	MCF	47,881,828
4	MMBTU (Coal - Scherer)	3,085,597
5	Tons (Coal - SJRPP)	25,042
6	MMBTU (Nuclear)	19,600,692
7		
8	Average Net Heat Rate (BTU/KWH)	8,151
9	Fuel Cost Per KWH (Cents/KWH)	2.4960
10		
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42 DAYS SUPPLY

SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS

SCHEDULE A5

MONTH OF MARCH 2017 PERIOD TO DATE CURRENT MONTH DIFFERENCE DIFFERENC ACTUAL **ESTIMATED** ACTUAL **ESTIMATED** AMOUNT **AMOUNT** 1 PURCHASES HEAVY OIL 2 UNITS (RRI) 872 819 872 819 100 872 873 872 873 100 3 UNIT COST (\$/BBL) 60.5626 60.5626 100.0000 60.6063 60.6063 100.0000 4 AMOUNT 52,860,214 52,901,643 52,901,643 52,860,214 100 100 5 BURNED 6 UNITS (BBL) 7,473 8,128 655 8,163 26,796 (18,633)(70)7 UNIT COST (\$/BBL) 73.7641 70.6113 3.1528 4.5000 73.8094 70.9798 2.8296 4.0000 71,877 8 AMOUNT 599,555 527,678 602,506 1,901,974 (1,299,468)(\$) 14 (68)9 ENDING INVENTORY 10 UNITS (BBL) 2,465,381 2,445,377 20,004 2,465,381 2,445,377 20,004 11 UNIT COST (\$/BBL) 74.9821 71.6618 3.3203 4.6000 74.9821 71.6618 3.3203 4.6000 184,859,472 9,619,472 9,619,472 12 AMOUNT (\$) 175,240,000 6 184,859,472 175,240,000 6 13 OTHER USAGE (\$) (119,203)52 133 14 DAYS SUPPLY 9,410 15 PURCHASES LIGHT OIL 16 UNITS (BBL) 43,759 30,994 12,765 41 103,625 51,191 52,434 (6) 17 UNIT COST (\$/BBL) 73.4202 12.7000 65.1416 8.2786 76.2714 64.7965 11.4749 2.9060 18 AMOUNT 3,212,793 2.019.000 1,193,793 7,903,629 3,317,000 4.586.629 (\$) 59 (3) 19 BURNED 20 UNITS (BBL) 64,639 >100.0 180,513 >100.0 88,784 24,145 223,779 43,266 21 UNIT COST (\$/BBL) 111.8608 95.2324 16.6284 17.4608 99.8205 99.5982 0.2223 22 AMOUNT 2.299.387 7,632,059 >100.0 4.309.217 18,028,514 >100.00 (\$) 9,931,446 22,337,731 23 ENDING INVENTORY 24 UNITS (BBL) 1,030,834 1,247,277 (216,443) (17) 1,030,834 1,247,277 (216,443) (17) 25 UNIT COST (\$/BBL) 103.2709 100.7948 2.4761 2.5000 103.2709 100.7948 2.4761 2.5000 26 AMOUNT 106,455,122 125,719,000 (19,263,878) (15)106,455,122 125,719,000 I (19,263,878) (15) 27 OTHER USAGE (\$) 28 DAYS SUPPLY 29 PURCHASES **COAL SJRPP** 30 UNITS (TON) 36 509 52 632 (16, 123)(31) 120 445 157.896 (37,451) (24) 31 UNIT COST (\$/TON) 82.3149 74.5174 7.7975 10.5000 81.2376 74.9671 6.2705 8.4000 32 AMOUNT 3,005,234 3,922,000 (916,766) (23) 9,784,668 11,837,000 (2,052,332)(17) (\$) 33 BURNED 34 UNITS (TON) 25,042 32,536 (7,494)(23)74,476 129,832 (55,356)(43) 35 UNIT COST (\$/TON) 8.0840 73.1950 80 2575 11.2000 80.5425 7 3475 10.0000 72 1735 2,016,946 36 AMOUNT 2,381,472 (364,526)(15)5,977,258 9,370,430 (3,393,172)(36)37 ENDING INVENTORY 38 UNITS (TON) 113,694 117,668 (3,974)(3) 113,694 117,668 (3,974)(3) 39 UNIT COST (\$/TON) 80.5409 73.1975 7.3434 10.0000 80.5409 73.1975 7.3434 10.0000 40 AMOUNT 9,157,021 8,613,000 544,021 9,157,021 8,613,000 544,021 (\$) 6 6 41 OTHER USAGE (\$)

COMPANY: FLORIDA POWER & LIGHT COMPANY

PERIOD-TO-DATE.

LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF

SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS

SCHEDULE A5

PERIOD-TO-DATE.

MONTH OF MARCH 2017 PERIOD TO DATE CURRENT MONTH DIFFERENCI DIFFERENCE **ESTIMATED ESTIMATED** ACTUAL ACTUAL AMOUNT AMOUNT **43 PURCHASES COAL SCHERER** 44 UNITS (MMBTU) 3,011,192 3,876,809 (865,617) 7,740,625 11,630,427 (3,889,802) (22)(33)45 U. COST (\$/MMBTU) 2.3556 2.2645 0.0911 4.0000 2.4085 2.2705 0.1380 6.1000 46 AMOUNT 7,093,201 (1,685,799) 18,643,554 26,407,000 (7,763,446) (\$) 8,779,000 (19)(29)47 BURNED 3,085,597 48 UNITS (MMBTU) 4.232.129 (1,146,532) (27)8.645.637 11.722.674 (3,077,037) (26)49 U. COST (\$/MMBTU) 2.3828 2.2979 0.0849 3.7000 2.3802 2.3240 0.0562 2.4000 50 AMOUNT 20,578,090 7,352,484 9,724,950 (2,372,466)(24) 27,243,843 (6,665,753) (25) 51 ENDING INVENTORY 52 UNITS (MMBTU) 5,977,618 5,289,565 688,053 13 5,977,618 5,289,565 688,053 13 53 U. COST (\$/MMBTU) 2 3866 2 2979 0.0887 3 9000 2 3866 2 2979 0.0887 3 9000 **54** AMOUNT 14,266,200 12,155,000 2,111,200 17 14,266,200 12,155,000 2,111,200 17 55 OTHER USAGE (\$) 56 DAYS SUPPLY **57 PURCHASES** GAS 58 UNITS (MMBTU) 49,741,792 49,741,792 100 132,753,339 132,753,339 100 59 U. COST (\$/MMBTU) 3.9329 3.9329 100.0000 4.3635 100.0000 4.3635 60 AMOUNT 195,628,039 195,628,039 100 579,266,973 579,266,973 100 61 BURNED 62 UNITS (MMBTU) 48,946,918 46,899,039 2.047.879 4 132,232,070 128,840,175 3,391,895 3 4.3718 (0.0001) 63 U. COST (\$/MMBTU) 3.9977 4.3084 (0.3107)(7.2000) 4.3719 64 AMOUNT 195,675,347 202,061,684 (6,386,337) 578,097,065 563,282,614 14,814,451 3 (\$) (3) 65 ENDING INVENTORY 66 UNITS (MMBTU) 2.892.537 2.892.537 2.892.537 100 2.892.537 100 67 U. COST (\$/MMBTU) 2.9201 2.9201 100.0000 2.9201 2.9201 100.0000 **68** AMOUNT 8,446,358 8,446,358 100 8,446,358 8,446,358 100 69 OTHER USAGE (\$) 70 DAYS SUPPLY NUCLEAR 71 BURNED 72 UNITS (MMBTU) 19,600,692 21,424,632 (1,823,940) (9) 70,067,905 73,556,806 (3,488,901) (5) 73 U. COST (\$/MMBTU) 0.6979 0.6425 0.0554 8.6000 0.6512 0.6481 0.0031 0.5000 74 AMOUNT (\$) 13.678.693 13.764.482 (85.789) 45.626.529 47.671.385 (2.044.856) (1) (4) 75 BURNED PROPANE 76 UNITS (GAL) 580 580 100 3.287 3.287 100 77 UNIT COST (\$/GAL) 2.7983 2.7983 100.0000 3.5534 3.5534 100.0000 78 AMOUNT (\$) 1,623 1,623 100 11,680 11,680 100 **LINES 9 & 23 EXCLUDE** BARRELS. **CURRENT MONTH AND** BARRELS,

CURRENT MONTH AND

SCHEDULE A - NOTES MARCH 2017

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ
		SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS
		MANATEE - NON RECOVERABLE - TANK BOTTOMS
		SANFORD - FUELS RECEIVABLE - SALE OF FUEL
		FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS
		PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ
		CANAVERAL - FUELS RECEIVABLE - SALE
		TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL
		MANATEE - FUELS RECEIVABLE - SALE OF FUEL
		TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ
		MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT
		SANFORD - TEMP/CAL ADJUSTMENT-LFARS
		SANFORD - TEMP/CAL ADJUSTMENT-SAP
		SANFORD -NON-REC INVENTORY ADJ
		FT. MYERS - TEMP/CAL ADJUSTMENT
		FT/ MYERS - INVENTORY ADJUSTMENT
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP
		CANAVERAL - TEMP/CAL ADJUSTMENT
		CANAVERAL - NON-REC INVENTORY ADJ
		TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS
		TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP
		TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
(1,915)	(\$140,741.98)	MANATEE - TEMP/CAL ADJUSTMENT-LFARS
		MANATEE - TEMP/CAL ADJUSTMENT-SAP
		MANATEE - NON-REC INVENTORY ADJ
282	\$21,538.84	MARTIN - TEMP/CAL ADJUSTMENT-LFARS
		MARTIN - TEMP/CAL ADJUSTMENT-SAP
		MARTIN - NON-REC INVENTORY ADJ
(1,633)	· · · · · · · · · · · · · · · · · · ·	TOTAL-LFARS
0 (4.000)	,	TOTAL-SAP
\$ (1,633)	(\$119,203.14)	TOTAL
2011		
COAL	AMOUNT	NOTES ON COAL
UNITS	AMOUNT	NOTES ON COAL
	\$ -	SCHERER COAL CAR DEPRECIATION
-	φ -	SCHERER GOAL CAR DEFRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
		NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
		NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLS)
	•	

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17
Date of Survey	-	-	-	-	-	-
Tons per survey	-	-	-	-	-	-
Tons per books	-	-	-	-	-	-
Tons Difference	-	-	-	-	-	-
Adjustment tons exceeding 3% of survey	-	-	-	-	-	-
Adjustment \$ (20% ownership)	-	-	-	-	-	-

SJRPP - COAL

Adjusted Month	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
Date of Survey	-	-		-	-	-
Tons per survey	-	-		-	-	-
Tons per books	-	-		-	-	-
Tons Difference	-	-		-	-	-
Adjustment tons exceeding 3% of survey	-	-		-	-	-
Adjustment \$ (20% ownership)	-	-		-	-	-

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-17	(12,802)	\$ (30,110.81)
Feb-17		
Mar-17		
Apr-17		
May-17		
Jun-17		
Jul-17		
Aug-17		
Sep-17		
Oct-17		
Nov-17		
Dec-17		

POWER SOLD FLORIDA POWER & LIGHT COMPANY

FOR THE MONTH OF: March 2017

				FOR T	HE MONTH OF: N	March 2017			
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1	Estimated		-		-		-	='	-
2	OS/FCBBS								
3	Off System	os	244,400	244,400	2.593	3.211	6,336,193	7,847,793	827,784
4	St Lucie Reliability Sales	os	54,226	54,226	0.689	0.689	373,719	373,719	0
5	Total OS/FCBBS		298,626	298,626	2.247	2.753	6,709,912	8,221,512	827,784
6									
7	Total Estimated		298,626	298,626	2.247	2.753	6,709,912	8,221,512	827,784
8									
9	Actual								
10	St. Lucie Participation								
11	FMPA (SL 1)	St. L.	32,927	32,927	0.712	0.712	234,515	234,515	0
12	OUC (SL 1)	St. L.	22,770	22,770	0.655	0.655	149,150	149,150	0
13	Total St. Lucie Participation		55,697	55,697	0.689	0.689	383,665	383,665	0
14									
15	OS/AF								
16	Cargill Power Markets, LLC OS	os	74,191	74,191	2.342	3.282	1,737,569	2,434,875	561,284
17	EDF Trading North America, LLC. OS	os	40,558	40,558	2.106	3.133	854,300	1,270,525	297,317
18	Energy Authority, The OS	os	32,898	32,898	2.012	3.194	662,019	1,050,840	249,339
19	Exelon Generation Company, LLC. OS	os	12,289	12,289	1.910	2.789	234,758	342,726	72,910
20	Florida Municipal Power Agency OS	os	1,200	1,200	2.451	3.200	29,412	38,400	8,988
21	Gainesville Regional Utilities A/AF	AF	0	0	0.000	0.000	0	710	710
22	City of Homestead, FL OS	os	170	170	2.060	13.695	3,502	23,281	2,011
23	Morgan Stanley Capital Group, Inc. OS	os	48,220	48,220	2.156	2.734	1,039,726	1,318,351	140,495
24	City of New Smyrna Beach, FL Utilities Commission OS	os	1,113	1,113	2.137	3.441	23,782	38,300	14,518
25	Oglethorpe Power Corporation OS	os	100	100	2.033	3.200	2,033	3,200	882
26	Orlando Utilities Commission OS	os	11,900	11,900	2.087	2.910	248,296	346,275	55,681
27	Powersouth Energy Cooporative OS	os	280	280	1.905	3.546	5,333	9,930	3,798
28	Reedy Creek Improvement District OS	os	560	560	2.117	2.775	11,858	15,540	2,085
29	Seminole Electric Cooperative, Inc. OS	os	3,081	3,081	2.068	3.174	63,702	97,785	34,083
30	Southern Company Services, Inc. OS	os	5,972	5,972	1.978	3.262	118,107	194,788	59,644
31	Tampa Electric Company OS	os	4,345	4,345	2.586	4.265	112,376	185,310	51,237
32	Duke Energy Florida, LLC OS	os	18,720	18,720	2.347	3.462	439,268	648,150	123,971
33	PJM Interconnection, L.L.C. OS	os	0	0	0.000	0.000	0	0	0
34	Midcontinent Independent System Operator, Inc. OS	os	892	892	1.793	5.311	15,995	47,373	28,833
35									

POWER SOLD FLORIDA POWER & LIGHT COMPANY

				FOR T	HE MONTH OF: N	March 2017					
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)		
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)		
1	Westar Energy, Inc. OS	OS	(1,007)	(1,007)	2.497	3.540	(25,143)	(35,648)	(10,505)		
2	Total OS/AF		255,482	255,482	2.183	3.143	5,576,894	8,030,711	1,697,280		
3											
4	FCBBS										
5	Orlando Utilities Commission FCBBS	FCBBS	50 50	50 50	1.791	2.142		1,071	176		
6 7	Total FCBBS		50	50	1.791	2.142	896	1,071	176		
8	Total Actual		311,229	311,229	1.915	2.704	5,961,454	8,415,447	1,697,456		
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POWER SOLD FLORIDA POWER & LIGHT COMPANY

No.	SOLD TO	Type & Schedule	(000)	Generation (000)	(cents/KWH)	(cents/KWH)	Adjustment (Col(4) * Col(5))	(Col(4) * Col(6))	System Sales (\$)
1	Other Actual								
2	Gross Gain from off System Sales \$								1,697,456
3	Third-Party Transmission Costs								(35,481)
4	Variable Power Plant O&M Costs Attributable to Sales								(166,096)
5	Net Gain from off System Sales (\$)								1,495,879
6									
7	Other Estimate								
8	Gain from off System Sales \$								827,784
9	Variable Power Plant O&M Costs Attributable to Sales								(158,860)
10	Total								668,924
11									
12	<u>Current Month</u>								
13	Actual		311,229	311,229	1.915	2.704	5,961,454	8,415,447	1,495,879
14	Estimate		298,626	298,626	2.247	2.753	6,709,912	8,221,512	668,924
15	Difference		12,603	12,603	(0.331)	(0.049)	(748,458)	193,935	826,955
16	Difference (%)		4.2%	4.2%	(14.8%)	(1.8%)	(11.2%)	2.4%	123.6%
17									
18	Period To Date								
19	Actual		1,347,768	1,347,768	2.067	2.945	27,853,449	39,697,411	8,047,147
20	Estimate		1,431,629	1,431,629	2.298	3.008	32,900,352	43,056,952	6,131,282
21	Difference		(83,861)	(83,861)	(0.231)	(0.062)	(5,046,903)	(3,359,540)	1,915,865
22	Difference (%)		(5.9%)	(5.9%)	(10.1%)	(2.1%)	(15.3%)	(7.8%)	31.2%
23									
24									
25									

FLORIDA POWER & LIGHT COMPANY PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

FOR THE MONTH OF: March 2017

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)		Total KWH Purchased (000)		Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(8)+Col(9))
1	<u>Estimated</u>	-	-	-	-	-	-	-	-	-	-	•
2	SJRPP		96,059	0	96,059	96,059	0	96,059	3.719	\$3,572,208	\$0	\$3,572,208
3	St Lucie Reliability		5,990	0	5,990	5,990	0	5,990	0.755	\$45,248	\$0	\$45,248
4	Solid Waste Authority 40MW	PPA	25,296	0	25,296	25,296	0	25,296	3.689	\$933,144	\$0	\$933,144
5	Solid Waste Authority 70MW	PPA	52,080	0	52,080	52,080	0	52,080	3.233	\$1,683,983	\$0	\$1,683,983
6	Total Estimated		179,426	0	179,426	179,426	0	179,426	3.475	\$6,234,583	\$0	\$6,234,583
7												
8	Actual											
9	FMPA (SL 2)	SL 2	0	(9,983)	(9,983)	0	(9,983)	(9,983)	0.712	\$0	(\$71,091)	(\$71,091)
10	Jacksonville Electric Authority UPS	UPS	86,245	0	86,245	86,245	0	86,245	4.381	\$3,829,909	(\$51,270)	\$3,778,638
11	OUC (SL 2)	SL 2	0	(6,904)	(6,904)	0	(6,904)	(6,904)	0.833	\$0	(\$57,498)	(\$57,498)
12	Solid Waste Authority 40MW	PPA	16,786	(1,503)	15,283	16,786	(1,503)	15,283	1.727	\$289,354	(\$25,469)	\$263,885
13	Solid Waste Authority 70MW	PPA	47,232	1,661	48,892	47,232	1,661	48,892	2.973	\$1,403,224	\$50,555	\$1,453,779
14	Total Actual		150,263	(16,729)	133,534	150,263	(16,729)	133,534	4.020	\$5,522,486	(\$154,773)	\$5,367,713

NOTE:GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

FLORIDA POWER & LIGHT COMPANY PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

FOR THE MONTH OF: March 2017

(1) (2) (3) (4) (5)

	1				Total \$ for Fuel
Line	PURCHASED FROM	Total KWH	Total KWH for	Fuel Cost	Adj
No.		Purchased (000)	Firm (000)	(cents/KWH)	((Col(8)+Col(9))
1	Current Month				
2	Actual	133,534	133,534	4.020	\$5,367,713
3	Estimate	179,426	179,426	3.475	\$6,234,583
4	Difference	(45,892)	(45,892)	0.5450	(\$866,870)
5	Difference (%)	(25.6%)	(25.6%)	15.7%	(13.9%)
6					
7	Year to Date				
8	Actual	552,459	552,459	3.125	\$17,263,841
9	Estimate	689,648	689,648	3.226	\$22,248,902
10	Difference	(137,189)	(137,189)	(0.1012)	(\$4,985,061)
11	Difference (%)	(19.9%)	(19.9%)	(3.1%)	
12	1	(3.275)	((= 1,0)	(1,2)
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ENERGY PAYMENT TO QUALIFYING FACILITIES FLORIDA POWER & LIGHT COMPANY FOR THE MONTH OF: March 2017

(2) (3) (4)

(1)

Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ For Fuel Adj (Col(3) * Col(4))
1	<u>Estimated</u>			_	
2	Qualifying Facilities	51,531	51,531	3.574	1,841,604
3	Total Estimated	51,531	51,531	3.574	\$1,841,604
4					
5	Actual				
6	Broward County Resource Recovery - South QF	2,604	2,604	1.723	\$44,864
7	Broward County Resource Recovery - South AA QF	3,558	3,558	1.613	\$57,403
8	First Solar Inc. QF	(0)	(0)	1.788	(\$2)
9	Georgia Pacific Corporation QF	1,312	1,312	1.685	\$22,096
10	Okeelanta Power Limited Partnership QF	5,893	5,893	1.727	\$101,744
11	Tropicana Products QF	337	337	1.747	\$5,895
12	WM-Renewable LLC QF	122	122	1.907	\$2,320
13	WM-Renewables LLC - Naples QF	1,635	1,635	1.733	\$28,327
14	Miami-Dade South District Water Treatment	5,288	5,288	1.720	\$90,952
15	Lee County Solid Waste	3,857	3,857	1.708	\$65,900
16	Total Actual	24,605	24,605	1.705	\$419,499
17					

Consistent with Commission Order No. PSC-16-0506-FOF-EI, issued in Docket No. 160154-EI on November 2, 2016, energy and capacity costs associated with the Indiantown Cogeneration, LP (ICL) purchased power agreement (PPA) are no longer being recovered through the Fuel or Capacity Clauses, respectively. FPL, through its ownership, which began on January 5, 2017, now has dispatch control of the ICL facility and will administer the PPA internally. Note, the unit was not dispatched by the prior owner in the period from January 1, 2017 until FPL took ownership on January 5, 2017; therefore, there are no energy charges recorded for January.

ENERGY PAYMENT TO QUALIFYING FACILITIES FLORIDA POWER & LIGHT COMPANY FOR THE MONTH OF: March 2017 (5)

(1) (2) (3)

Total \$ For Fuel Line Total KWH KWH For Firm Fuel Cost PURCHASED FROM Adj (Col(3) * No. Purchased (000) (000) (cents/KWH) Col(4)) 1 Current Month 24,605 24,605 1.705 \$419,499 2 Actual 3 51,531 51,531 3.574 Estimate \$1,841,604 Difference (26,926)(26,926)(1.869)(\$1,422,105) (77.2%) 5 Difference (%) (52.3%)(52.3%)(52.3%)6 7 Year to Date Actual 69,925 69,925 (1.469)(\$1,027,140) Estimate 166,184 166,184 3.646 \$6,058,331 10 Difference (96,259) (96,259) (5.114)(\$7,085,471) 11 Difference (%) (57.9%) (57.9%) (140.3%) (117.0%) 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35

FLORIDA POWER & LIGHT COMPANY ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

FOR THE MONTH OF: March 2017

		FOR THE MONTH OF: March 2017								
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		
Line No.	A9 Schedule	Type & Schedule	Total KWH Purchased (000)	Transaction Cost (Cents/KWH)	Total \$ for Fuel Adj (Col(3) * Col(4))	Cost If Generated (Cents/KWH)	Cost if Generated (\$) (Col(3) * Col(6))	Fuel Savings (\$) (Col(7) Col(5))		
1	Estimated	<u>-</u>	-				-	-		
2	Economy									
3	Economy	OS/FCBBS		2.278	\$558,000	2.747	\$673,000	\$115,000		
4	Total Economy		24,500	2.278	\$558,000	2.747	\$673,000	\$115,000		
5	Total Estimated		24,500	2.278	\$558,000	2.747	\$673,000	\$115,000		
6										
7	Variable Power Plant O&M Avoided Due to Purchases							\$15,925		
8										
9	Actual									
10	Economy									
11	EDF Trading North America, LLC. OS	os	1,894	3.543	\$67,111	4.961	\$93,969	\$26,858		
12	Energy Authority, The OS	os	500	3.981	\$19,906	7.680	\$38,398	\$18,491		
13	Exelon Generation Company, LLC. OS	os	7,200	2.800	\$201,604	3.662	\$263,694	\$62,090		
14	Morgan Stanley Capital Group, Inc. OS	OS	5,300	3.112	\$164,921	3.838	\$203,407	\$38,486		
15	Orlando Utilities Commission OS	OS	75	4.674	\$3,506	4.956	\$3,717	\$211		
16	Southern Company Services, Inc. OS	os	3,563	3.224	\$114,886	3.971	\$141,499	\$26,614		
17	Total Economy		18,532	3.086	\$571,934	4.018	\$744,684	\$172,750		
18	Total Actual		18,532	3.086	\$571,934	4.018	\$744,684	\$172,750		
19										
20	Variable Power Plant O&M Avoided Due to Purchases							\$12,046		
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FLORIDA POWER & LIGHT COMPANY ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

FOR THE MONTH OF: March 2017

Current Month Current Mont						FOR THE MONTH	OI. Walcii 2017		
PURCHASED FROM Type & Schedule Purchased Purchased Purchased Couling Numb Counts Numb		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Actual 18,832 3.086 \$571,934 4.018 \$744,684 \$172,750 \$3 Estimate \$24,500 \$2.278 \$556,000 \$2.747 \$673,000 \$151,000 \$150,000		PURCHASED FROM	Type & Schedule			Adj (Col(3) *	Generated	Generated (\$)	Fuel Savings (\$) (Col(7) Col(5))
Sestimate 24,500 2,278 5558,000 2,747 5673,000 5115,000 1		Current Month							
Difference (%)									
Difference (%) C43.6% 35.50% 2.50% 46.29% 10.65% 50.22% 6	3	Estimate		24,500	2.278	\$558,000	2.747	\$673,000	
Name		Difference							
Part to Date	5	Difference (%)		(24.36%)	35.50%	2.50%	46.29%	10.65%	50.22%
Refund Section Secti									
Selimate 42,500 2,168 5921,506 2626 \$1,116,006 \$194,506 \$194,									
Difference (17,201) 0.849 (\$158.083) 1.290 (\$125.418) \$32,665 11 Difference (%) (40.47%) 39.17% (17.15%) 49.11% (11.24%) 16.79% 12.70 16.79% 12.70 17.15% 19.11% 11.24% 16.79% 16.79% 12.70 17.15% 19.11% 17.15% 19.11% 17.15% 19.11% 17.15% 19.11% 17.15% 19.11% 17.15% 19.11% 17.15% 19.11% 17.15% 19.11%									
11 Difference (%)									
12 13 15 15 16 16 16 16 16 16									
Year to Date: Variable Power Plant O&M Avoided Due to Purchases 14 Actual \$16,444 15 Estimate \$27,625 16 Difference (\$11,181) 17 Difference (%) (40,47%) 18		Difference (%)		(40.47%)	39.17%	(17.15%)	49.11%	(11.24%)	16.79%
14 Actual \$16,444 15 Estimate \$27,625 16 Difference (\$11,181) 17 Difference (%) (40,47%) 18 4 20 4 21 4 22 4 23 4 24 4 25 4 26 4 27 4 28 4 30 4 31 4 32 4 33 4									
15 Estimate \$27,625 16 Difference (\$11,181) 17 Difference (%) (40.47%) 18			to Purchases						
16									
17 Difference (%) 18 (40.47%) 19 (20 (20 (20 (20 (20 (20 (20 (20 (20 (20									
18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34									, , ,
19 20 21 22 23 24 25 26 27 28 29 30 31 31 32 33 34		Difference (%)							(40.47%)
20 21 22 23 24 25 26 27 28 29 30 31 31 32 33 34									
21 22 23 24 25 26 27 28 29 30 31 32 33 34									
22 23 24 25 26 27 28 29 30 31 32 33									
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Florida Power & Light Company Schedule A12 - Capacity Costs Page 1 of 2

For the Month of Mar-17

Capacity

Term

Term

Contract			MW	Start	End	Type	_						
diantown			330	12/22/1995	12/1/2025	QF							
roward Sou	ıth - 1991 Agre	ement	3.5	1/1/1993	12/31/2026	QF							
F = Qualifying	Facility												
	January	February	March	April	May	June	July	August	September	October	November	December	Yea
L	1,233,346	2,543											1
S-NEG '91	97,817	98,452	110,082										
Γotal	1,331,163	100,995	110,082	0	0	(0		0 0	(0	O) 1

Contract

Florida Power & Light Company Schedule A12 - Capacity Costs Page 2 of 2

For the Month of Mar-17

Contract	<u>Counterparty</u>	<u>Identification</u>	Contract Start Date	Contract End Date
1	JEA - SJRPP	Other Entity	April, 1982	September 30, 2021
2	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
3	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034

2017 Capacity in MW

Contract	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	375	375	375	-	1	-	-	-	-	-	-	-
2	40	40	40	-	ı	-	-	-	-	-	-	-
3	70	70	70	-	-	-	-	-	-	-	-	-
Total	485	485	485	-	-	-	-	-	-	-	-	-

2017 Capacity in Dollars

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total	5,766,501	6,108,331	7,331,333	0	0	0	0	0	0	0	0	0

1			1
	Year-to-date Short Term Capacity Payments	19,206,165	(1)

(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

FLORIDA POWER & LIGHT COMPANY

Docket No. 170001-EI Date: April 20, 2017

	List of Acronyms and Abbreviations						
BBLS	Barrels						
BTU	British Thermal Units						
FMPA	Florida Municipal Power Agency						
FPL	Florida Power & Light Company						
GPIF	Generating Performance Incentive Factor						
kWh	Kilowatt Hour						
MCF	Million cubic feet						
MMBTU	Million British Thermal Units						
MW	Megawatt						
MWh	Megawatt Hour						
OS	Off-system Sales						
FCBBS	Florida Cost Based Broker System						
OUC	Orlando Utilities Commission						
PEEC	Port Everglades Energy Center						
PPA	Purchased Power Agreement						
QF	Qualifying Facilities						
SJRPP	St. Johns River Power Park						
SL	St. Lucie						
UPS	Unit Power Sales Agreement						
WCEC	West County Energy Center						