

Ashley Quick

From: Kathy Shoaf
Sent: Friday, April 28, 2017 2:24 PM
To: Kelley Corbari; Lee Eng Tan; Laura King; Penny Buys; Cheryl Bulecza-Banks; Tripp Coston; Elisabeth Draper; Greg Shafer; Patti Daniel; Anwar Archer; Tripp Coston; Apryl Lynn; Braulio Baez; Carlotta Stauffer; Cayce Hinton; Cindy Muir; CLK - Agenda Staff; Commissioners & Staffs; Jacqueline Moore; Kate Hamrick; Kathy Shoaf; Keith Hetrick; Mark Futrell; Mary Anne Helton
Cc: Kate Hamrick; Jacqueline Moore; Nancy Harrison
Subject: APPROVED REQUEST TO MAKE ORAL MODIFICATION Docket No. 160186-EI - Gulf Rate Case - Special Agenda May 4, 2017

Please see the approved request to make oral modification, as noted below, to the recommendation filed in Docket 160186-EI, Petition for rate increase by Gulf Power, scheduled for Special Agenda on May 4, 2017, at 9:00 AM.

Thank you.

Kathy Shoaf

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Braulio Baez, Executive Director
Florida Public Service Commission
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From: Mark Futrell
Sent: Friday, April 28, 2017 2:09 PM
To: Greg Shafer
Cc: Elisabeth Draper; Kelley Corbari; Kathy Shoaf; Kate Hamrick
Subject: RE: Docket No. 160186-EI - Gulf Rate Case - Special Agenda May 4, 2017 - Request for Oral Modification

Approved.

From: Greg Shafer
Sent: Friday, April 28, 2017 2:01 PM
To: Mark Futrell
Cc: Elisabeth Draper; Kelley Corbari
Subject: Docket No. 160186-EI - Gulf Rate Case - Special Agenda May 4, 2017 - Request for Oral Modification

Staff requests to make the following oral modification to the recommendation filed in Docket No. 160186-EI, Petition for rate increase by Gulf Power Company. This docket is scheduled for the May 4, 2017, Special Agenda at 9 am.

Staff's proposed modification relates to a scrivener error. On page 3 of 3 of Attachment A, the SBS Base Charges for the 100 - 499 kW and the 500 - 7,499 kW ranges should be \$261.68 for both the Current and Proposed Rates, not \$261.88.

Modification to page 3 of 3 of Attachment A to the recommendation:

Attachment A
Page 3 of 3

(1)	(2)	(3)	(4)
Rate Schedule	Type of Charge	Current Rate	Proposed Rate
PXT	BASE (\$/Customer)	\$718.28	\$838.43
	DEMAND Maximum (\$/KW)	\$0.86	\$1.00
	DEMAND On-Peak (\$/KW)	\$9.72	\$11.35
	ENERGY On-Peak (¢/kWh)	0.385	0.449
	ENERGY Off-Peak (¢/kWh)	0.385	0.449
	MINIMUM MONTHLY BILL		
	DEMAND CHARGE (\$/KW)	\$12.69	\$14.81
SBS	100 TO 499 KW		
	BASE (\$/Customer)	\$261.88 \$261.68	\$261.88 \$
	DEMAND CHARGE:		
	LOCAL FACILITIES (\$/KW)	\$2.80	\$3.06
	ON-PEAK DEMAND (\$/KW)	\$3.61	\$3.95
	RESERVATION CHARGE (\$/KW)	\$1.10	\$1.44
	SUM DAILY ON-PK STANDBY (\$/KW)	\$0.53	\$0.68
	ENERGY (¢/kWh)	2.783	3.225
	500 TO 7,499 KW		
	BASE (\$/Customer)	\$261.88 \$261.68	\$261.88 \$
	DEMAND CHARGE:		
	LOCAL FACILITIES (\$/KW)	\$2.48	\$2.79
	ON-PEAK DEMAND (\$/KW)	\$9.37	\$10.34
	RESERVATION CHARGE (\$/KW)	\$1.10	\$1.44
	SUM DAILY ON-PK STANDBY (\$/KW)	\$0.53	\$0.68
	ENERGY (¢/kWh)	2.783	3.225
	ABOVE 7,499 KW		
	BASE (\$/Customer)	\$623.10	\$623.10
	DEMAND CHARGE:		
	LOCAL FACILITIES (\$/KW)	\$0.89	\$0.96
	ON-PEAK DEMAND (\$/KW)	\$9.88	\$11.35
	RESERVATION CHARGE (\$/KW)	\$1.13	\$1.47
	SUM DAILY ON-PK STANDBY (\$/KW)	\$0.54	\$0.69
	ENERGY (¢/kWh)	2.783	3.225