AUSLEY MCMULLEN

ATTORNEYS AND COUNSELORS AT LAW

123 SOUTH CALHOUN STREET P.O. BOX 391 (ZIP 32302) TALLAHASSEE, FLORIDA 32301 (850) 224-9115 FAX (850) 222-7560

April 28, 2017

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FPSC - COMMISSION CLERK

FILED APR 28, 2017

DOCUMENT NO. 04494-17

Ms. Carlotta Stauffer, Director Office of Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

> Re: Fuel and Purchased Power Cost Recovery Clause and Generating Performance Incentive Factor; FPSC Docket No. 170001-EI

Dear Ms. Stauffer:

Enclosed for filing in the above-styled docket are the original and seven (7) copies of the following forms to be filed on behalf of Tampa Electric Company for the months of December 2016, January 2017, and February 2017: Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c). Portions of Forms 423-2, 423-2(a) and 423-2(b) have been redacted to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment and motion for temporary protective order being simultaneously filed herewith.

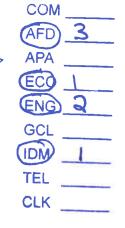
Thank you for your assistance in connection with this matter.

REDACTED

JDB/ne Enclosures cc: All Parties of Record (w/o enc.) Sincerely,

In confirm h

James D. Beasley



MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 2016

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting (813) - 228 - 4769

4. Signature of Official Submitting Report:_

Adrienne S. Lewis, Manager Regulatory Accounting

5. Date Completed: February 15, 2017

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbis) (k)	Delivered Price (\$/Bbl) (l)

1. None

* No Analysis Taken FPSC FORM 423-1 (2/87)

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FPSC Form 423-1(a)

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"SPECIFIED CONFIDENTIAL"

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

Page 1 of 1

1. Reporting Month: December Year: 2016

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting (813) - 228 - 4769

4. Signature of Official Submitting Report:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: February 15, 2017

Line No. (a)	Plant Name (b)	Supplier Name (C)	Delivery Location (d)	Delivery Date (0)	Туре ОП (1)	Volume (Bbis) (g)	Invoice Price (\$/Bbi) (h)	Invoice Amount \$ (1)	Discount \$ (I)	Net Amount \$ (k)	Net Price (\$/Bbl) (1)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (0)	Add'i Transport Charges (\$/Bbi) (p)	Other Charges (\$/Bbi) (q)	Delivered Price (\$/Bbi) (r)
1.	None																

* No analysis Taken FPSC FORM 423-1(a) (2/87)

FPSC Form 423-1(b)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: December Year: 2016

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting (813) - 228 - 4769

4. Signature of Official Submitting Report:_

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: February 15, 2017

		Form		Original	Old					Delivered	
Line	Month	Plant		Line	Volume	Form	Column	Old	New		
No.	Reported	Name	Supplier	Number	(Bbis)	No.	Designator & Title	Value		Price	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	/b)	444	Value	(\$/Bbls)	Reason for Revision
				(-7		(9)	(1)	(i)	(1)	(k)	(1)

1. None

Page 1 of 1

FPSC Form 423-1(b)

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** SPECIFIED CONFIDENTIAL **

Page 1 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 2016

2. Reporting Company: Tampa Electric Company

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Maprager Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager-Regulatory Accounting

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

6. Date Completed: February 15, 2017

						Effective	Total	Delivered		As Recei	ved Coal Qua	lity
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Transport Charges (\$/Ton) (h)	Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/b) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Knight Hawk Coal	8,IL,145	LTC	RB	8,280.98			\$53.63	2.91	11,168	8.38	13,49
2.	Warrior Coal	10, KY, 225	LTC	RB	3,454.00		Pur al Se	\$63,91	3,00	11,483	8.32	12.01

FPSC FORM 423-2 (2/87)

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December Year: 2016

2. Reporting Company: Tampa Electric Company

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) - 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

6. Date Completed: February 15, 2017

0. <u></u>	Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (9)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
	1.	Knight Hawk Coal	8,IL,145	LTC	8,280.98	N/A			\$0.00		\$0.42	
	2.	Warrior Coal	10, KY, 225	LTC	3,454.00	N/A			\$0.00		\$0.36	

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination. FPSC FORM 423-2(a) (2/87)

Page 2 of 3

FPSC Form 423-2(b)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year: 2016	 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) 228 - 4769
2 Reporting Company: Tampa Electric Company	5. Signature of Official Submitting Form:
3. Plant Name: United Bulk Terminal - Big Bend Station (1)	Adrienne S. Lewis, Manager Regulatory Accounting 6, Date Completed: February 15, 2017

							Add'l		Rail Charg		Wa	iterborne Cha	rges			
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (0)	Total Transpor- tation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
· t .	Knight Hawk Coal	8,IL,145 N/	A	RB	8,280.98										PLAN	\$53.63
2.	Warrior Coal	10, KY, 225 Ur	tion Cnty, KY	RB	3,454.00											\$63.91

Rail Charges

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2(b) (2/87)

Page 3 of 3

** SPECIFIED CONFIDENTIAL **

Page 1 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 2016

2. Reporting Company: Tampa Electric Company

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

3. Plant Name: Big Bend Station (1)

6. Date Completed: February 15, 2017

						Effective	Total	Delivered		As Receive	d Coal Quality	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Transport Charges (\$/Ton) (h)	Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Armstrong Coal Sales	10, KY, 183	LTC	UR	26,003.28			\$62.06	2.62	11,634	8.04	11.92
2.	CONSOL Coal	2, PA, 059	LTC	UR	50,189.90			\$79.37	2.35	12,904	7.61	6.68
3.	Transfer Facility - Big Bend	N/A	N/A	OB	144,521.00			\$69.28	2.76	11,221	8.29	14.16
4.	Transfer Facility - Polk 1	N/A	N/A	OB	17,813.35			\$53.75	4.67	14,585	0.35	4.65
5.	Warrior Coal	10, KY, 107	LTC	UR	84,957.70			\$77.07	3.07	12,474	6.55	9.19

(1) This page Includes all coal delivered to Big Bend for use at Big Bend or Polk. Effective with the January 2008 filing.

FPSC FORM 423-2 (2/87)

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December Year: 2016

2. Reporting Company: Tampa Electric Company

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) - 228 - 4769

5. Signature of Official Submitting Form: Adrienne S. Lewis, Manager Regulatory Accounting

3. Plant Name: Big Bend Station (1)

6. Date Completed: February 15, 2017

Line No. (a)	Supplier Name (b)	Mine Location (C)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Armstrong Coal Sales	10, KY, 183	LTC	26,003.28	N/A			\$0.00		\$1.20	
2.	CONSOL Coal	2, PA, 059	LTC	50,189.90	N/A			\$0.00		\$0.02	
3.	Transfer Facility - Big Bend	N/A	N/A	144,521.00	N/A			\$0.00		\$0.00	
4.	Transfer Facility - Polk 1	N/A	N/A	17,813.35	N/A			\$0.00		\$0.00	
5.	Warrior Coal	10, KY, 107	LTC	84,957.70	N/A			\$0.00		\$4.62	

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

Page 2 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year: 2016

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

FPSC Form 423-2(b)

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							Add1		Rail Charg			lerborne Cha			_	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) ())	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Total Transpor- tation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
1.	Armstrong Coal Sales	10, KY, 183	Ohio Cnty, KY	UR	26,003 28		Control of the						in a			\$62.06
2.	CONSOL Coal	2, PA, 059	Greene Cnty, PA	UR	50,189.90						主語					\$79.37
3.	Transfer Facility - Big Bend	N/A	Davant, LA	OB	144,521.00											\$69.28
4.	Transfer Facility - Polk 1	N/A	Davant, LA	OB	17,813.35							調査会	200 () () ()			1 000
5.	Warrior Coal	10, KY, 107	Hopkins, KY	UR	84,957.70						合理验					\$53.75
									and the second se						the number	\$77.07

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2(b) (2/87)

Page 3 of 3

Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) 228 - 4769

6. Date Completed; February 15, 2017

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

** SPECIFIED CONFIDENTIAL **

Page 1 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 2016

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form: (OMCLU)

Adrienne S. Lewis, Manager Regulatory Accounting

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

6. Date Completed: February 15, 2017

						Effective	Total	Delivered		As Receive	d Coal Quality	
 Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (9)	Transport Charges (\$/Ton) (h)	Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Koch Carbon	N/A	S	RB	31,041.67			\$20.86	5.63	14,214	0.41	6.46
2.	Valero Marketing	N/A	S	RB	20,302.09			\$73.53	4.03	13,892	0.40	9,16

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2 (2/87)

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December Year: 2016

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

6. Date Completed: February 15, 2017

5. Signature of Official Submitting Form

(813) - 228 - 4769

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting

Adrienne S. Lewis, Manager Regulatory Accounting

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	Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
0	1.	Koch Carbon	N/A	s	31,041.67	N/A			\$0.00		\$0.00	
	2.	Valero Marketing	N/A	s	20,302.09	N/A			\$0.00		(\$0.86)	

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

Page 2 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1, Reporting Month: December Year: 2016

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form: Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: February 15, 2017

							Add'l		Rail Charg	jes	Wa	terborne Chai	ges		_	
Line No. (8)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (ľ)	Effective Purchase Price (\$/Ton) (g)	Add I Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Total Transpor- tation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
1.	Koch Carbon	N/A	N/A	RB	31,041.67							12 A.				\$20.86
2.	Valero Marketing	N/A	N/A	RB	20,302.09											\$73,53

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2(b) (2/87)

FPSC Form 423-2(b)

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Page 3 of 3

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** SPECIFIED CONFIDENTIAL **

Page 1 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 2016

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form

Adrienne S. Lewis, Manager Regulatory Accounting

3. Plant Name: Polk Station (1)

6. Date Completed: February 15, 2017

						Effective	Total	Delivered		As Receive	ed Coal Qualit	у
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Transport Charges (\$/Ton) (h)	Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	TR	30,035.91			\$57.94	0.00	0.00	0.00	0.00

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2 (2/87)

FPSC Form 423-2(a)

** SPECIFIED CONFIDENTIAL **

Page 2 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December Year: 2016

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) - 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: February 15, 2017

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Transfer Facility	N/A	N/A	30,035.91	N/A			\$0.00		\$0.00	

 This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

FPSC FORM 423-2(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year: 2016

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

FPSC Form 423-2(b)

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Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form; Adrienne S. Lewis, Mabager Regulatory Accounting

							Add'l		Rail Cha		Wat	erborne Char	ges		Total	Delivered
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Polnt (d)	Trans- port Mode (e)	Tons (1)	Effective Purchase Price (\$/Ton) (9)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) ())	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (0)	Transpor- tation Charges (\$/Ton) (p)	Price Transfer Facility (\$/Ton) (q)
1,	Transfer Facility	N/A	Tampa, FL	TR	30,035.91				CALL IN					11 3 11		\$57.94

FPSC FORM 423-2(b) (2/87)

Page 3 of 3

\$57.94

mpa, FL IR

6. Date Completed: February 15, 2017

(1) Col (o) Other Related Charges includes the cost of trucking.

FPSC Form 423-2(c)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: December Year: 2016

2. Reporting Company: Tampa Electric Company



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Line No. (a)	Month Reported (b)	Plant Name (c)	Generating Plant (d)	Supplier (e)	Line Number (1)	Volume Tons (g)	Form No. (h)	Column Designator & Title (I)	Old Value (j)	New Value (k)	Facility (\$/Ton) (I)	Reason for Revision (m)
1.	None								*********			

FPSC Form 423-2(c)

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 2017

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting (813) - 228 - 4769

4. Signature of Official Submitting Report:

Adrienne S. Lewis, Manager Regulatory Accounting

5. Date Completed: March 15, 2017

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Defivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (I)
					(******			

1. None

* No Analysis Taken FPSC FORM 423-1 (2/87)

FPSC Form 423-1(a)

1. Reporting Month: January Year: 2017

2. Reporting Company: Tampa Electric Company

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SPECIFIED CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis MartSger Ribgulatory Accounting (813) - 228 - 4769

4. Signature of Official Submitting Report:

Adrienne S. Lewis, Manager Regulatory Accounting

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6. Date Completed: Merch 15, 2017

Line No. (a)	Plant Name Supplier I (b) (c)	(d)	Delivery Date (e)	Type Oil (1)	Volume (Bbis) (g)	Involce Price (\$/Bbi) (h)	Invoice Amouni \$ (1)	Discount \$ ()	Net Amount \$ (k)	Net Price (\$/Bbi) ()	Quality Adjust. (\$/Bbi) (m)	Effective Purchase Price (\$/Bbi) (n)	Transport to Terminal (\$/Bb() (0)	Add1 Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/8bi) (1)
1.	None															0000000

* No analysis Taken FPSC FORM 423-1(a) (2/87)

FPSC Form 423-1(b)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: January Year: 2017

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting (813) - 228 - 4769

4. Signature of Official Submitting Report:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: March 15, 2017

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (î)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	Delivered Price (\$/Bbls) (k)	Reason for Revision (I)
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1. None

FPSC Form 423-1(b)

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** SPECIFIED CONFIDENTIAL **

Page 1 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year. 2017

2. Reporting Company: Tampa Electric Company

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) 228 - 4769

Adrienne S. Lewis, Manager Regulatory Accounting

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

6. Date Completed: March 15, 2017

						Effective	Total	Delivered		As Recei	ved Coal Qua	lity
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Transport Charges (\$/Ton) (h)	Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/b) (k)	Ash Content % (I)	Moisture Content % (m)
1 2	Armstrong Coal Sales	10, KY, 183	LTC	RB	24,396.00			\$59.90				
2.	Knight Hawk Coal	8,IL,145	LTC	RB	00 550 44			\$23,90	2.62	11,741	8.04	11.30
2	Mail- 0-1		210	RD	60,550.11			\$55.37	2.89	11,222	8.25	13.24
З.	White Oak	8, IL, 065	S	RB	73,773.25			\$48.84	2,53	11,707	8.18	11.40

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2 (2/87)

5. Signature of Official Submitting Form:

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS

DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January Year: 2017

2. Reporting Company: Tampa Electric Company

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) - 228 - 4769

5. Signature of Official Submitting Form: Adrienne S. Lewis, Manager Regulatory Accounting

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

6. Date Completed: March 15, 2017

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Armstrong Coal Sales	10, KY, 183	LTC	24,396.00	N/A			\$0.00		\$1.66	
2.	Knight Hawk Coal	8,IL,145	LTC	60,550.11	N/A			\$0.00		\$1.00	
3.	White Oak	8, IL, 065	S	73,773.25	N/A			\$0.00		\$0.02	

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Dis Dect 21 whether the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination. FPSC FORM 423-2(a) (2/87)

Page 2 of 3

FPSC Form 423-2(b)

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** SPECIFIED CONFIDENTIAL **

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: January Year: 2017

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

4, Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) 228 - 4769 5. Signature of Official Submitting Form: VIU Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: March 15, 2017

							Add'i		Rail Char	ges	Wa	iterborne Cha	rges			
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (0)	Total Transpor- tation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
1.	Armstrong Coal Sales	10, KY, 183	Ohio Cnty, KY	RB	24,396.00			TASSA -		auto a la se		5 - 10 - D - D - D - D - D - D - D - D - D -	1 2 2 0			
2,	Knight Hawk Coal	8,IL,145	N/A	RB	60,550.11							(編集)			S State	\$59.90
3.	White Oak	8, IL, 065	Hamilton, IL	RB	73,773.25											\$55,37
					8. E					122 C 173		101020056				\$48.84

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2(b) (2/87)

Page 3 of 3

** SPECIFIED CONFIDENTIAL **

Page 1 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting

(813) 228 - 4769 5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

3. Plant Name: Big Bend Station (1)

1. Reporting Month: January Year: 2017

2. Reporting Company: Tampa Electric Company

6. Date Completed: March 15, 2017

						Effective	Total	Dallanad		As Receive	d Coal Quality	
 Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Transport Charges (\$/Ton) (h)	Dellvered Price Transfer Facility (\$/Ton) (I)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
٦.	Armstrong Coal Sales	10, KY, 183	LTC	UR	24,567.50			\$72.11	2.62	11,674	8.17	11.65
2.	Coal Marketing Co.	Colombia	s	ОВ	36,431.35			\$86,63	0.60	0	11.01	12.82
з.	CONSOL Coal	2, PA, 059	LTC	ŲR	24,148.30			\$87.82	2.48	12,917	7.84	6.33
4.	Transfer Facility - Big Bend	N/A	N/A	OB	88,021.95			\$68.74	2.65	11,139	8.17	14.41
5.	Transfer Facility - Polk 1	N/A	N/A	ÓВ	20,850.07			\$55.61	3.44	10,351	0.27	3.28
6.	Warrior Coal	10, KY, 107	LTC	UR	62,380.10			\$80.89	3.06	12,593	6.31	8.71

 This page includes all coal delivered to Big Bend for use at Big Bend or Polk. Effective with the January 2008 filing.

FPSC FORM 423-2 (2/87)

FPSC Form 423-2(a)

** SPECIFIED CONFIDENTIAL **

Page 2 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January Year: 2017

2. Reporting Company: Tampa Electric Company

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) - 228 - 4769

5. Signature of Official Submitting Form:_

Adrienne S. Lewis, Manager Regulatory Accounting

3. Plant Name: Big Bend Station (1)

6. Date Completed: March 15, 2017

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
Ϋ.	Armstrong Coal Sales	10, KY, 183	LTC	24,567.50	N/A			\$0.00		\$1.39	
2.	Coal Marketing Co.	Colombia	s	36,431.35	N/A			\$0.00		(\$0.03)	
3.	CONSOL Coal	2, PA, 059	LTC	24,148.30	N/A			\$0.00		\$0.07	
4.	Transfer Facility - Big Bend	N/A	N/A	88,021.95	N/A			\$0.00		\$0.00	
5.	Transfer Facility - Polk 1	N/A	N/A	20,850.07	N/A			\$0.00		\$0.00	
6.	Warrior Coal	10, KY, 107	LTC	62,380.10	N/A			\$0.00		\$0.00	

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: January Year: 2017

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

FPSC Form 423-2(b)

							Add'l		Rail Charg	es	Wa	terborne Cha	rges			
Line No. (a)	Supplier Name (b)	Mine Location (C)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (9)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (1)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (0)	Total Transpor- tation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
1.	Armstrong Coal Sales	10, KY, 183	Ohio Cnty, KY	UR	24,567.50			1.2		输展数制						470 //
2.	Coal Marketing Co.	Colombia	Imported Coal, CL	OB	36,431.35							基新拉出				\$72.11
3.	CONSOL Coal	2, PA, 059	Greene Cnty, PA	UR	24,148.30											\$86.63
4.	Transfer Facility - Big Bend	N/A	Davant, LA	OB	88,021,95											\$87.82
5.	Transfer Facility - Polk 1	N/A	Davant, LA	ОВ	20,850.07							國際影響				\$68.74
6.	Warrior Coal										的复数形式					\$55.61
0.	Warrior Coal	10, KY, 107	Hopkins, KY	UR	62,380.10	8 8 9 8 19							anter a			\$80,89

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2(b) (2/87)

Page 3 of 3

Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) 228 - 4769

6. Date Completed:

5. Signature of Official Submitting Form;

March 15, 2017

Adrienne S. Lewis, Manager Regulatory Accounting

** SPECIFIED CONFIDENTIAL **

Page 1 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 2017

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

6. Date Completed: March 15, 2017

						Effective	Total	Delivered		As Receive	ed Coal Quality	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Transport Charges (\$/Ton) (h)	Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)

1. None

> (1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2 (2/87)

FPSC Form 423-2(a)

** SPECIFIED CONFIDENTIAL **

Page 2 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January Year: 2017

2. Reporting Company: Tampa Electric Company

Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) - 228 - 4769 5. Signature of Official Submitting Form:

4. Name, Title & Telephone Number of Contact Person Concerning Data

Adrienne S. Lewis, Manager Regulatory Accounting

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

6. Date Completed: March 15, 2017

Line Mine Purchase No. Supplier Name Location Type Tons (a) (b) (c) (d) (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (9)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (!)
---	---	--	---	---	----------------------------------	--	---

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: January Year: 2017

FPSC Form 423-2(b)

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) 228 - 4769

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: March 15, 2017

5. Signature of Official Submitting Form

							Add'l		Rail Charg	165		aterborne Char	Q · · ·			
Line No. (a)	Supplier Name (b)	Mine Location (c)	ShippIng Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) ())	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (1)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (0)	Total Transpor- tation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2(b) (2/87)

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** SPECIFIED CONFIDENTIAL **

Page 1 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 2017

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrience S. Lewis, Manager Regulatory Accounting

(813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

3. Plant Name: Polk Station (1)

6. Date Completed: March 15, 2017

						Effective	Total	Delivered		As Receive	ed Coal Quality	y
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Transport Charges (\$/Ton) (h)	Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/b) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	TR	52,984.60			\$60.03	0.00	0.00	0.00	0.00

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2 (2/87)

FPSC Form 423-2(a)

1. Reporting Month:

** SPECIFIED CONFIDENTIAL **

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

January Year: 2017

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

Adrienne S. Lewis, Manager Regulatory Accounting

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: March 15, 2017

5. Signature of Official Submitting Form:

(813) - 228 - 4769

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Involce Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (!)
1.	Transfer Facility	N/A	N/A	52,984.60	N/A			\$0.00		\$0.00	

 This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

FPSC FORM 423-2(a) (2/87)

Page 2 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: January Year: 2017

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrience S. Lewis, Manager Regulatory Accounting (813) 228 - 4769

Adrienne S. Lewis, Manager Regulatory Accountin

6. Date Completed: March 15, 2017

5. Signature of Official Submitting Form:

							Add'l		Rail Ch	arges		erborne Char				
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- por! Mode (e)	Tons (1)	Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (1)	Other Rail Charges (\$/Ton) ()	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (1)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (0)	Total Transpor- tation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (9)
1	Transfer Facility	N/A	Tampa, FL	TR	52,984.60		(The second	1.49%		NOT BE THE	1585 - 105 M	NO IN		A select		

\$60,03

(1) Col (o) Other Related Charges Includes the cost of trucking.

FPSC FORM 423-2(b) (2/87)

FPSC Form 423-2(b)

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FPSC Form 423-2(c)

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1. Reporting Month: January Year: 2017

2. Reporting Company: Tampa Electric Company

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting (813) 228 - 4769

4. Signature of Official Submitting Form:____

Adrienne S. Lewis, Manager Regulatory Accounting

6. Dated Completed: March 1

March 15, 2017

Line No. (a)	Month Reported (b)	Plant Name (c)	Generating Plant (d)	Supplier (e)	Line Number (f)	Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Facility (\$/Ton) (I)	Reason for Revision (m)
1.	None											

FPSC Form 423-2(c)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February Year: 2017

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting (813) - 228 - 4769

4. Signature of Official Submitting Report:

Adrienne S. Lewis, Manager Regulatory Accounting

5. Date Completed: April 13, 2017

Line Shipping Purchase Delivery Delivery Type Content Content Volume No. Plant Name Supplier Name Point Type Location Date Oil % (BTU/Gal) (Bbls) ((a) (b) (c) (d) (e) (f) (g) (h) (i) (j) (k)	(b)	No. (a)	Point (d)	(c)	Point (d)	Point Type (d) (e)	ype Location (e) (f)	Date (g)	Oil (h)	Content % (i)	Content (BTU/Gel) (j)	(Bbis) (k)	Delive Pric (\$/BI (1)
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1. None

* No Analysis Taken FPSC FORM 423-1 (2/87) Page 1 of 1

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FPSC Form 423-1(a)

1. Reporting Month: February Year: 2017

2. Reporting Company: Tampa Electric Company

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SPECIFIED CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

3. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting (813) - 228 - 4769

wer 4. Signature of Official Submitting Report:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: April 13, 2017

Line No. (a)	Plant Name (b)	Suppfior Name (c)	Defivery Location (d)	Delivery Dáte (e)	Type Oil (f)	Volume (Bbls) (9)	Involce Price (\$/Bbi) (h)	Involce Amount \$ (1)	Discount \$ 0)	Net Amount \$ (k)	Net Price (\$/Bbl) (1)	Quality Adjust. (\$/Bbi) (m)	Effective Purchase Price (\$/Bbi) (n)	Transport to Terminal (\$/Bbi) (0)	Add1 Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	None																

* No enelysis Teken FPSC FORM 423-1(a) (2/87)

FPSC Form 423-1(b)

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: February Year: 2017

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting (813) - 228 - 4769

4. Signature of Official Submitting Report:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: April 13, 2017

Line No.	Month Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbis)	Form No.	Column Designator & Title	Ołd Value	New Value	Delivered Price (\$/Bbls)	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(1)			Value	Value		Reason for Revision
	\ -/	(-/	(-)	(0)	0	(g)	(h)	(I)	(j)	(k)	(1)
Rectored and the second straining the second straining s											

1. None

Page 1 of 1

FPSC Form 423-1(b)

FPSC Form 423-2

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February Year: 2017

2. Reporting Company: Tampa Electric Company

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form: Adrienne S. Lewis, Manager Regulatory Accounting

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

6. Date Completed: April 13, 2017

						Effective	Total	Delivered	As Received Coal Quality				
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (9)	Transport Charges (\$/Ton) (h)	Price Transfer Facility (\$/Ton) (i)	Sutfur Content % (j)	BTU Content (BTU/Ib) (k)	Ash Content % (I)	Moisture Content % (m)	
1.	Armstrong Coal Sales	10, KY, 183	LTC	RB	36,790.00			\$60.23	2.67	11,704	8.18	11.39	
2.	Knight Hawk Coal	8,IL,145	LTC	RB	67,502.21			\$55.23	2.91	11,245	8.28	13.03	
3	Trammo	N/A	s	RB	3,248.41			\$45.00	3.18	12,073	9.57	7.04	

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2 (2/87)

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	MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION
	 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) - 228 - 4769
pany	5. Signature of Official Submitting Form: Advience S. Lewis, Manager Regulatory Accounting

1. Reporting Month: February Year: 2017

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

6. Date Completed: April 13, 2017

 Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
Ϊ.	Armstrong Coal Sales	10, KY, 183	LTC	36,790.00	N/A			\$0.00		\$1.32	
2.	Knight Hawk Coal	8,IL,145	LTC	67,502.21	N/A			\$0.00		\$1.02	
3	Trammo	N/A	S	3,248.41	N/A	建国县的运动 并有		\$0.00		\$0.00	

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination. FPSC FORM 423-2(a) (2/87)

FPSC Form 423-2(a)

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Page 2 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: February Year: 2017

FPSC Form 423-2(b)

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

A Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) 228 - 4789 5. Signature of Official Submitting Form: Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: April 13, 2017

							Add'l		Rail Cha	rges	Wa	iterborne Cha	rgas			
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Shorthaut & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Relatad Charges (\$/Ton) (0)	Total Transpor- tation Charges (\$/Ton) (p)	Delivered Price Transfer Facliity (\$/Ton) (q)
1,+;	Armstrong Coal Sales	10, KY, 183	Ohio Cnty, KY	RB	36,790.00						March Mills					\$60,23
2	Knight Hawk Coal	8,IL,145	N/A	RB	67,502.21											\$55.23
3.	Trammo	N/A	N/A	RB	3,248.41									and the second		\$45.00

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2(b) (2/87)

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FPSC Form 423-2

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** SPECIFIED CONFIDENTIAL **

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February Year: 2017

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

3. Plant Name: Big Bend Station (1)

6. Date Completed: April 13, 2017

							Effective	Total	Delivered		As Receive	d Coal Quality	
	ne lo. a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Transport Charges (\$/Ton) (h)	Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1	•::	Armstrong Coal Sales	10, KY, 183	LTC	UR	40,046.83			\$73.71	2.69	11,734	8.16	11,17
2		CONSOL Coal	2, PA, 059	LTC	UR	25,020.25			\$87.82	2.29	12,849	7.66	6.99
3	ι.	Transfer Facility - Big Bend	N/A	N/A	ОВ	85,921.54			\$64.03	2.80	11,045	8,18	14,56
4		Transfer Facility - Polk 1	N/A	N/A	OB	53,927.34			\$63.59	4.62	14,445	0.39	4.91
5		Warrior Coal	10, KY, 107	LTC	UR	22,507.80			\$81.03	3.06	12,683	6.26	8.37

 This page includes all coal delivered to Blg Bend for use at Big Bend or Polk. Effective with the January 2008 filing.

FPSC FORM 423-2 (2/87)

Page 1 of 3

FPSC Form 423-2(a)

Page 2 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1: Reporting Month: February Year: 2017

2. Reporting Company: Tampa Electric Company

(813) - 228 - 4769 5. Signature of Official Submitting Form:

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting

Adrienne S. Lewis, Manager Regulatory Accounting

3. Plant Name: Big Bend Station (1)

6. Date Completed: April 13, 2017

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Armstrong Coal Sales	10, KY, 183	LTC	40,046.83	N/A			\$0.00		\$1.37	
2.	CONSOL Coal	2, PA, 059	LTC	25,020.25	N/A			\$0.00		(\$0.23)	
З.	Transfer Facility - Big Bend	N/A	N/A	85,921.54	N/A			\$0.00		\$0.00	
4.	Transfer Facility - Polk 1	N/A	N/A	53,927.34	N/A			\$0.00		\$0.00	
5.	Warrior Coal	10, KY, 107	LTC	22,507.80	N/A			\$0.00		\$0.00	

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

4. Name, Title & Telephone Number of Contact Person Concerning Data

April 13, 2017

(813) 228 - 4769

6. Date Completed:

5. Signature of Official Submitting Form

Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting

Adrienne S. Lewis, Manager Regulatory Accounting

FPSC Form 423-2(b)

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1. Reporting Month: February Year: 2017

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

						Add"l	17 and 19 and	Rail Charg	jes	Wa	terborne Cha	irges				
 Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (9)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Røte (\$/Ton) (i)	Olher Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (0)	Total Transpor- tation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
1.	Armstrong Coal Sales	10, KY, 183	Ohio Cnty, KY	UR	40,046.83				P.P.S. KOLAUS							\$73.71
2.	CONSOL Coal	2, PA, 059	Greene Cnty, PA	UR	25,020.25											\$87.82
3.	Transfer Facility - Big Bend	N/A	Davant, LA	ОВ	85,921.54											
4.	Transfer Facility - Polk 1	N/A	Davant, LA	OB	53,927.34						和明白				En Sta	\$64.03
5.	Warrior Coal	10, KY, 107	Hopkins, KY	UR	22,507.60											\$63.59
						the second s					III 31 3445 (1)	BARRIER	North Add	والمتعادية والمتعادية	alter and	\$81.03

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2(b) (2/87)

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FPSC Form 423-2

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Page 1 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February Year: 2017

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

6. Date Completed: April 13, 2017

						Effective	T -4-1			As Receive	ed Coal Quality	1
						Purchase	Total Transport	Delivered Price Transfer	Sulfur			
Line		Mine	Purchase	Transport		Price	Charges	Facility		BTU	Ash	Moisture
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	Content	Content	Content	Content
(a)	(b)	(C)	(d)	(e)	(1)			(0/101)	76	(BTU/lb)	%	%
						(g)	(h)	0	0	(k)	(1)	(m)

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2 (2/87)

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MONTHLY REPORT OF COST AND QUA DETAILED PURCHASED CO	
1. Reporting Month: February Year: 2017	4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) - 228 - 4769
2. Reporting Company: Tampa Electric Company	5. Signature of Official Submitting Form: Adrienne S. Lewis, Manager Regulatory Accounting
3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)	6. Date Completed: April 13, 2017

Line No. Supp (a)	Mine Dier Name Location (b) (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
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1. None

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(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: February Year: 2017

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bufk Terminal Transfer Facility - Polk Station (1)

Rail Charges Waterborne Charges Add'l Total Delivered Effective Shorthaul Other River Trans-Ocean Other Other Transpor-Price Trans-Purchase & Loading Rail Rail Barge loading Line Barge Water Related tation Transfer Mine Shipping port Mode Price Charges Rate Charges Rate Rate Charges Charges Rate No. Supplier Name Location Point Charges Facility Tons (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) (a) (b) (\$/Ton) (\$/Ton) (c) (d) (8) (1) (g) (h) (ī) Ø (k) (1) (m) (n) (0) (p) (q)

1. None

> (1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could uttimately be delivered to Polk Station.

FPSC FORM 423-2(b) (2/87)

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: April 13, 2017

5. Signature of Official Submitting Form:

(813) 228 - 4769

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting

Page 3 of 3

FPSC Form 423-2

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Page 1 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February Year: 2017

2. Reporting Company: Tampa Electric Company

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager, Regulatory Accounting

(813) 228 - 4769

5. Signature of Official Submitting Form: Adrienne S. Lewis, Manager Regulatory Accounting

3, Plant Name: Polk Station (1)

6. Date Completed: April 13, 2017

						Effective	Total	Delivered		As Receive	d Coal Quality	/
 Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Transport Charges (\$/Ton) (h)	Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	TR	47,841.13			\$67.46	0.00	0.00	0.00	0.00

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2 (2/87)

FPSC Form 423-2(a)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: February Year: 2017

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

6. Date Completed: April 13, 2017

5. Signature of Official Submitting Form:

(813) - 228 - 4769

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting

Adrienne S. Lewis, Manager Regulatory Accounting

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (9)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (!)
1.	Transfer Facility	N/A	N/A	47,841.13	N/A			\$0.00		\$0.00	

 This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

FPSC FORM 423-2(a) (2/87)

FPSC Form 423-2(b)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: February Year: 2017

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) 228 - 4769
 Signeture of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

Page 3 of 3

6. Date Completed: April 13, 2017

	Suppiler Name (b)	Mine Location (c)	Shipping Polnt (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (9)	Add'l Shorthau! & Loading Charges (\$/Ton) (h)		Rail Charges		Waterborne Charges			Tetal	Delivered	
⊔ne No. (a)								Rail Rate (\$/Ton) (1)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (1)	Ocean Barge Rate (\$/Ton) (m)	Other Waler Charges (\$/Ton) (n)	Total Other Transpor- Related tation Charges Charges (\$/Ton) (\$/Ton) (0) (p)	Transpor- tation Charges	Delivered Price Transfer Facllity (\$/Ton) (g)
1.	Transfer Facility	N/A	Tampa, FL	TR	47,841.13							A Long La				\$67.48

(1) Col (o) Other Related Charges Includes the cost of trucking.

FPSC FORM 423-2(b) (2/87)

FPSC Form 423-2(c)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: February Year: 2017

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting (813) 228 - 4769 4. Signature of Official Submitting Form: MERA Adrienne S. Lewis, Manager Regulatory Accounting

6. Dated Completed:

April 13, 2017

Line No. (a)	Month Reported (b)	Plant Name (c)	Generating Plant (d)	Supplier (e)	Line Number (f)	Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Vatue (j)	New Vatue (k)	Facility (\$/Ton) (I)	Reason for Revision (m)
1.	None											

FPSC Form 423-2(c)

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