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May 1, 2017

Electronic Filing/E-Portal

Ms. Carlotta Stauffer Commission Clerk Florida Public Services Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850

RE: Docket No. 17004-GU - Natural Gas Conservation Cost Recovery

Dear Ms. Stauffer:

Attached for filing, please find the Direct Testimony and Exhibit JM-1 of Mr. Jerry Melendy, submitted in the above referenced Docket on behalf of Sebring Gas System, Inc., along with the Company's Petition for Approval of Conservation Cost Recovery True-up Amount

Thank you for your assistance with this filing. As always, please don't hesitate to let me know if you have any questions whatsoever.

Sincerely,

Paula M. Sparkman

Messer Gaparello, P.A. 2618 Centennial Place

Tallahassee, FL 32308

850-222-0720

PMS/kc

cc: Parties of Record

H:\psparkman\Sebring Gas Systems Inc\Docket 170004GU\Draft filings\Ltr transmitting E Filing.docx

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

| In re: Natural Gas Conservation Cost |) | Docket No. 170004-GU |
|--------------------------------------|---|----------------------|
| Recovery Clause |) | Filed: May 1, 2017 |
| |) | |

PETITION FOR APPROVAL OF SEBRING GAS SYSTEM, INC.'S CONSERVATION COST RECOVERY TRUE-UP AMOUNT

Sebring Gas System, Inc. ("the Company"), through undersigned counsel and pursuant to the requirements of this docket, hereby petitions the Commission to approve its conservation cost recovery true-up amount for its natural gas division for the period January 2016 through December 2016. In support hereof, the Company states:

1) The Company is a natural gas utility company within the jurisdiction of this Commission. Its principal business address is:

3515 U.S. Highway 27 South Sebring, FL 33870

2) The name and address of the person authorized to receive notices and communications with respect to this Petition are:

Paula M. Sparkman Messer Caparello, P. A. 2618 Centennial Place P.O. Box 15579 Tallahassee, FL 32317 Email: psparkman@lawfla.com Jerry H. Melendy Sebring Gas System, Inc. 3515 U.S. Highway 27 South Sebring, FL 33870

Pursuant to the requirements of this Docket, the Company has prefiled testimony and the conservation cost recovery true-up forms (Composite Exhibit JHM-1) supplied by the Commission Staff in a manner consistent with the Commission Staff's instructions.

4) As indicated in the prefiled testimony and true-up forms, the Company under recovered \$8,491 for January 2016 through December 2016.

WHEREFORE, the Company respectfully requests that this Commission enter its order approving the Company's true-up amount for its natural gas division for the period January 2016 through December 2016.

DATED this 1st day of May, 2017.

Respectfully submitted,

MESSER CAPARELLO, P. A. Post Office Box 15579
Tallahassee, FL 32317
psparkman@lawfla.com
(850) 222-0720

PAULAM. SPARKMAN

Attorneys for Sebring Gas System, Inc.

FBN91523

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Petition for Approval of Sebring Gas System, Inc.'s Conservation Cost Recovery True-up Amount, has been served by Electronic Mail or Hand Delivery to the following parties of record this 1st day of May, 2017

| Florido Dublio Utilitico Communia/Elecido | |
|---|-----------------------------------|
| Florida Public Utilities Company/Florida | MacFarlane Law Firm |
| Division of Chesapeake Utilities/Indiantown | Ansley Watson, Jr.Andrew Brown |
| Mike Cassel | P.O. Box 1531 |
| 1750 SW 14 th Street, Suite 200 | Tampa, FL 33601-1531 |
| Fernandina Beach, FL 32034 | aw@macfar.com, ab@macfar.com |
| mcassel@fpuc.com | |
| Gunster Law Firm | Office of Public Counsel |
| Mr. Gregory M. Munson | J. Kelly/C. Rehwinkel |
| Ms. Beth Keating | c/o The Florida Legislature |
| 215 South Monroe Street, Suite 601 | 111 West Madison Street, Rm 812 |
| Tallahassee, FL 32301 | Tallahassee, FL 32399-1400 |
| gmunson@gunster.com, bkeating@gunster.com | kelly.jr@leg.state.fl.us |
| | Rehwinkel.charles@leg.state.fl.us |
| Peoples Gas System | St. Joe Natural Gas Company, Inc. |
| Paula Brown | Mr. Andy Shoaf |
| Kandi M. Floyd | P.O. Box 549 |
| Regulatory Affairs | Port St. Joe, FL 32457-0549 |
| P.O. Box 111 | andy@stjoegas.com |
| Tampa, FL 33601-0111 | |
| regdept@tecoenergy.com | |
| Southern Company Gas | Florida City Gas |
| Blake O'Farrow/Elizabeth Wade | Carolyn Bermudez |
| Ten Peachtree Place, Location 1470 | 933 East 25 th Street |
| Atlanta, GA 30309 | Hialiah, FL 33013-3498 |
| bofarrow@southernco.com, | cbermude@aglresources.com |
| ewade@southernco.com | |
| Kelley Corbari/Stephanie Cuello | Jerry H. Melendy, Jr. |
| Florida Public Service Commission | Sebring Gas System, Inc. |
| 2540 Shumard Oak Boulevard | 3515 U.S. Highway 27 South |
| Tallahassee, FL 32399 | Sebring, FL 33870-5452 |
| kcorbari@psc.state.fl.us | jmelendy@floridasbestgas.com |

Paula M. Sparkman Messer Caparello, P.A. 2618 Centennial Place Tallahassee, FL 32308

850-222-0720

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET 170004-GU

DIRECT TESTIMONY OF

JERRY H. MELENDY

ON BEHALF OF SEBRING GAS SYSTEM, INC.

May 1, 2017

| 1 | Q. | PLEASE STATE YOUR NAME AND BUSINESS ADDRESS. |
|----|----|---|
| 2 | A. | My name is Jerry H. Melendy. My business address is Sebring Gas System, |
| 3 | | Inc., 3515 U.S. Highway 27 South, Sebring FL 33870 |
| 4 | Q. | BY WHOM ARE YOU EMPLOYED AND IN WHAT CAPACITY? |
| 5 | A. | I am President of Sebring Gas System, Inc. (the "Company"). |
| 6 | Q. | ARE YOU FAMILIAR WITH THE COMPANY'S CURRENT |
| 7 | | ENERGY CONSERVATION PROGRAMS? |
| 8 | A. | Yes. |
| 9 | Q. | WHAT IS THE PURPOSE OF YOUR TESTIMONY? |
| 10 | A. | My testimony presents data and summaries that describe the planned and |
| 11 | | actual activities and expenses for the Company's energy conservation |
| 12 | | programs incurred during the period January 2016 through December 2016. I |
| 13 | | will also identify the final conservation true-up amount for the above |
| 14 | | referenced period. |

| 1 | Q. | HAVE YOU PREPARED A SUMMARY OF THE COMPANY'S |
|----|----|---|
| 2 | | CONSERVATION PROGRAMS AND THE COSTS ASSOCIATED |
| 3 | | WITH THESE PROGRAMS? |
| 4 | A. | Yes. Summaries of the Company's six approved programs for which costs |
| 5 | | were incurred during the period January 2016 through December 2016 are |
| 6 | | included in Schedule CT-6 of Exhibit JHM-1. Included are the Residential |
| 7 | | New Construction Program, the Residential Appliance Replacement Program, |
| 8 | | the Residential Appliance Retention Program, Commercial New, Commercial |
| 9 | | Retrofit, Commercial Retention and the Conservation Education Program. |
| 10 | Q. | HAVE YOU PREPARED SCHEDULES WHICH SHOW THE |
| 11 | | EXPENDITURES ASSOCIATED WITH THE COMPANY'S ENERGY |
| 12 | | CONSERVATION PROGRAMS FOR THE APPLICABLE PERIOD? |
| 13 | A. | Yes. Exhibit JHM-1 includes schedules CT-1, CT-2 and CT-3 detail the |
| 14 | | Company's actual conservation related expenditures for the period, along with |
| 15 | | a comparison of the actual program costs and true-up to the projected costs |
| 16 | | and true-up for the period. |
| 17 | Q. | WHAT WAS THE TOTAL COST INCURRED BY THE COMPANY |
| 18 | | TO ADMINISTER ITS SIX CONSERVATION PROGRAMS FOR THE |
| 19 | | TWELVE MONTH PERIOD ENDING DECEMBER 2016? |
| 20 | A. | As indicated on Schedule CT-2, page 2, of Exhibit JHM-1, the Company's |
| 21 | | total 2016 programs costs were \$36,801. |

| 1 | Q. | HAVE YOU PREPARED A SCHEDULE WHICH SHOWS THE |
|----------------------|----|--|
| 2 | | VARIANCE OF ACTUAL FROM PROJECTED COSTS BY |
| 3 | | CATEGORIES OF EXPENSES? |
| 4 | A. | Yes. Schedule CT-2, page 3, of Exhibit JHM-1, displays these variances. |
| 5 | Q. | WHAT IS THE COMPANY'S FINAL TRUE-UP FOR THE TWELVE |
| 6 | | MONTHS ENDING DECEMBER 2016? |
| 7 | A. | The final true-up amount as shown on Schedule CT-1, of Exhibit JHM-1 is an |
| 8 | | under recovery of \$8,491. |
| 9 | Q. | DOES THIS CONCLUDE YOUR TESTIMONY? |
| 10 | A. | Yes. |
| 11 12 13 14 | | |

SCHEDULE CT-1 PAGE 1 OF 1

Company: Sebring Gas System, Inc.

Docket No. 170004-GU

Exhibit JHM-1 Page 1 of 18

ADJUSTED NET TRUE-UP FOR MONTHS: JANUARY 2016 THROUGH DECEMBER 2016

END OF PERIOD TRUE-UP

PRINCIPLE

\$19,698

INTEREST

\$63

\$19,761

LESS PROJECTED TRUE-UP

PRINCIPLE

\$11,204

INTEREST

\$66

\$11,270

ADJUSTED NET TRUE-UP

\$8,491

SCHEDULE CT-2

PAGE 1 OF 3

Company: Sebring Gas System, Inc.

Docket No. 170004-GU

Exhibit JHM-1 Page 2 of 18

ANALYSIS OF ENERGY CONSERVATION PROGRAM COSTS ACTUAL VERSUS ESTIMATED

JANUARY 2016 THROUGH DECEMBER 2016

| CAPITAL INVESTMENT | ACTUAL \$0 | PROJECTED \$0 | <u>DIFFERENCE</u> \$0 |
|--|--------------------------|-----------------------|--------------------------|
| PAYROLL & BENEFITS | \$10,962 | \$8,721 c-з, | 1 \$2,241 |
| MATERIALS & SUPPLIES | \$0 | \$0 | \$0 |
| ADVERTISING | \$0 | \$ 1, 200 с-з, | 1 (\$1,200) |
| INCENTIVES | \$21,342 | \$16,150 с-з, | 1 \$5,192 |
| OUTSIDE SERVICES | \$4,497 | \$2,801 c-3, | 1 \$1,696 |
| VEHICLES | \$0 | \$0 с-з, | 1 \$0 |
| OTHER | <u>\$0</u> | <u>\$0</u> с-з, | 1 <u>\$0</u> |
| SUB TOTAL | \$36,801 | \$28,872 с-з, | 1 \$7,929 |
| PROGRAM REVENUES | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> |
| TOTAL PROGRAM COSTS | \$36,801 | \$28,872 с-з, | 1 \$7,929 |
| LESS: PRIOR PERIOD TRUE-UP | \$8,632 | \$8,632 c-3, | 5 (JAN) \$0 |
| CONSERVATION REVENUES APPLICABLE TO THE PERIOD | CT-3.2 Line 6 (\$17,106) | (\$17,668) c-3, | 4 line 5 \$562 |
| ROUNDING ADJUSTMENTS | <u>\$0</u> | <u>\$0</u> | <u>\$3</u> |
| TRUE-UP BEFORE INTEREST | \$19,698 | \$11,204 | \$8,494 |
| INTEREST PROVISION | \$63 | \$66 c-3,4 | (9) (\$3) |
| END OF PERIOD TRUE-UP () REFLECTS OVER-RECOVERY | <u>\$19,761</u> | <u>\$11,270</u> | <u>\$8,491</u> |

SCHEDULE CT-2 PAGE 2 OF 3

Company: Sebring Gas System, Inc.

Docket No. 170004-GU

Exhibit JHM-1 Page 3 of 18

Actual Conservation Program Costs per Program For Months: January 2016 through December 2016

| | Capital | Payroll & | Materials & | | | Outside | | | |
|-----------------------------------|-------------------|-----------------|-------------|-------------|-------------------|-----------------|-----------------|--------------|--------------|
| Program Name | <u>Investment</u> | <u>Benefits</u> | Supplies | Advertising | <u>Incentives</u> | <u>Services</u> | <u>Vehicles</u> | <u>Other</u> | <u>TOTAL</u> |
| Program 1: Res. New Home Const. | \$0 | \$3,654 | \$0 | \$0 | \$4,500 | \$1,083 | \$0 | \$0 | \$9,237 |
| Program 2: Res. Appliance Replace | \$0 | \$3,654 | \$0 | \$0 | \$9,875 | \$1,083 | \$0 | \$0 | \$14,612 |
| Program 3: Customer Retention | \$0 | \$3,654 | \$0 | \$0 | \$5,500 | \$1,083 | \$0 | \$0 | \$10,237 |
| Program 4: Comm. New Home Const. | \$0 | \$0 | \$0 | \$0 | \$0 | \$416 | \$0 | \$0 | \$416 |
| Program 5: Comm. Appli. Replace | \$0 | \$0 | \$0 | \$0 | \$0 | \$416 | \$0 | \$0 | \$416 |
| Program 6: Comm.Cust. Retention | \$0 | \$0 | \$0 | \$0 | \$1,467 | \$416 | \$0 | \$0 | \$1,883 |

SCHEDULE CT-2 PAGE 3 OF 3

Company: Sebring Gas System, Inc.

Docket No. 170004-GU

Exhibit JHM-1

Page 4 of 18

Conservation Costs per Program - Variance Actual Versus Projected For Months: January 2016 through December 2016

| | Capital | Payroll & | Materials & | L | | Outside | | | |
|-----------------------------------|------------|-----------------|-----------------|-------------|-------------------|-----------------|-----------------|-------|-----------|
| Program Name | Investment | <u>Benefits</u> | <u>Supplies</u> | Advertising | <u>Incentives</u> | <u>Services</u> | <u>Vehicles</u> | Other | TOTAL |
| Program 1: Res. New Home Const. | \$0 | \$907 | \$0 | (\$113) | \$4,500 | \$923 | \$0 | \$0 | \$6,217 |
| Program 2: Res. Appliance Replace | \$0 | \$907 | \$0 | (\$113) | (\$2,726) | \$923 | \$0 | \$0 | (\$1,009) |
| Program 3: Customer Retention | \$0 | \$907 | \$0 | (\$113) | \$3,970 | \$923 | \$0 | \$0 | \$5,687 |
| Program 4: Comm. New Home Const. | \$0 | \$0 | \$0 | \$0 | \$0 | \$969 | \$0 | \$0 | \$969 |
| Program 5: Comm. Appli. Replace | \$0 | \$0 | \$0 | \$0 | \$0 | \$969 | \$0 | \$0 | \$969 |
| Program 6: Comm.Cust. Retention | \$0 | \$0 | \$0 | \$0 | \$0 | \$969 | \$0 | \$0 | \$969 |

TOTAL

| \$0 | \$2,721 | \$0 | (\$339) | \$5,744 | \$5,676 | \$0 | \$0 | \$13,802 |
|-----|---------|-----|---------|---------|---------|-----|-----|----------|

SCHEDULE CT-3 PAGE 1 OF 3

Company: Sebring Gas System, Inc.

Docket No. 170004-GU

Exhibit JHM-1

Page 5 of 18

Energy conservation Adjustment Calculation of True-Up and Interest Provision Summary of Expenses By program By Month For Months: January 2016 through December 2016

| Program Name | <u>JAN</u> | <u>FEB</u> | MAR | <u>APR</u> | MAY | JUN | <u>JUL</u> | AUG | <u>SEP</u> | <u>OCT</u> | NOV | DEC | <u>TOTAL</u> |
|-----------------------------------|------------|------------|---------|------------|---------|---------|------------|---------|------------|------------|-------|---------|--------------|
| Program 1: Res. New Home Const. | \$275 | \$825 | \$277 | \$968 | \$309 | \$1,709 | \$312 | \$317 | \$737 | \$2,220 | \$317 | \$972 | \$9,238 |
| Program 2: Res. Appliance Replace | \$275 | \$7,025 | \$1,502 | \$968 | \$1,184 | \$309 | \$312 | \$317 | \$737 | \$1,195 | \$317 | \$472 | \$14,613 |
| Program 3: Customer Retention | \$275 | \$1,075 | \$277 | \$968 | \$1,059 | \$309 | \$312 | \$1,517 | \$737 | \$2,020 | \$317 | \$1,372 | \$10,238 |
| Program 4 Comm. New | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$416 | \$0 | \$0 | \$0 | \$416 |
| Program 5 Comm Replacement | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$416 | \$0 | \$0 | \$0 | \$416 |
| Program 6 Comm Retention | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$416 | \$1,467 | \$0 | \$0 | \$1,883 |

TOTAL

\$825 \$8,925 \$2,056 \$2,904 \$2,552 \$2,327 \$936 \$2,151 \$3,459 \$6,902 \$951 \$2,816 \$36,804

SCHEDULE CT-3 PAGE 2 OF 3

Company:

Sebring Gas System, Inc. Docket No. 170004-GU

Exhibit JHM-1 Page 6 of 18

Energy conservation Adjustment Calculation of True-Up and Interest Provision

For Months: January 2016 through December 2016

| Conservation | | | | | | | | | | | | | |
|--------------------------|------------------|------------------|------------------|------------------|---|------------------|------------------|----------------|----------------|------------------|----------------|------------------|-------------------|
| Revenues | JAN | FEB | MAR | <u>APR</u> | MAY | JUN | JUL | <u>AUG</u> | <u>SEP</u> | <u>OCT</u> | NOV | DEC | <u>TOTAL</u> |
| 1 RCS AUDIT FEES | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2 PSC REG ASSESS FEE | (\$12) | (\$14) | (\$13) | (\$10) | (\$10) | (\$9) | (\$9) | (\$10) | (\$9) | (\$10) | (\$11) | (\$11) | (\$128) |
| 3 CONSERV. ADJ. REVS | <u>(\$2,483)</u> | <u>(\$2,728)</u> | <u>(\$2,494)</u> | <u>(\$2,060)</u> | <u>(\$2,033)</u> | <u>(\$1,863)</u> | (\$1,717) | (\$1,959) | (\$1,872) | (\$2,019) | (\$2,146) | (\$2,235) | (\$25,609) |
| 4 TOTAL REVENUES | (\$2,495) | (\$2,742) | (\$2,507) | (\$2,070) | (\$2,043) | (\$1,872) | (\$1,726) | (\$1,969) | (\$1,881) | (\$2,029) | (\$2,157) | (\$2,246) | (\$25,737) |
| 5 PRIOR PERIOD TRUE-UP | | | | | | | | | | | | • | |
| NOT APPLICABLE | | | | | | | | | | | | | |
| TO THIS PERIOD | <u>\$719</u> | <u>\$719</u> | <u>\$719</u> | <u>\$720</u> | <u>\$719</u> | <u>\$719</u> | <u>\$719</u> | <u>\$720</u> | <u>\$719</u> | <u>\$719</u> | <u>\$719</u> | <u>\$720</u> | \$8,631 |
| 6 CONSERVATION REVS | | | | | | | | | | | | | |
| APPLICABLE TO THIS | | | | | | | | | | | | | |
| PERIOD | (\$1,776) | (\$2,023) | <u>(\$1,788)</u> | (\$1,350) | <u>(\$1,324)</u> | <u>(\$1,153)</u> | <u>(\$1,007)</u> | (\$1,249) | (\$1,162) | <u>(\$1,310)</u> | (\$1,438) | <u>(\$1,526)</u> | <u>(\$17,106)</u> |
| 7 CONSERVATION EXPS | | | | | | | | | | | | | |
| (FROM CT-3, PAGE 1) | \$825 | \$8,925 | \$2,056 | \$2,904 | \$2,552 | \$2,327 | \$936 | \$2,151 | \$3,459 | \$6,902 | \$951 | \$2,816 | \$36,804 |
| 8 TRUE-UP THIS PERIOD | (\$951) | \$6,902 | \$268 | \$1,554 | \$1,228 | \$1,174 | (\$71) | \$902 | \$2,297 | \$5,592 | (\$487) | \$1,290 | <u>\$19,698</u> |
| 9 INT. PROV. THIS PERIOD | | | | | | | | | | | | | |
| (FROM CT-3, PAGE 3) | \$2 | \$3 | \$5 | \$4 | \$4 | \$4 | \$4 | \$6 | \$6 | \$7 | \$8 | \$10 | \$63 |
| 10 TRUE-UP & INT. PROV. | | | | | | | | | | | | | |
| BEGINNING OF MONTH. | \$8,631 | \$6,963 | \$13,149 | \$12,703 | \$13,542 | \$14,054 | \$14,513 | \$13,728 | \$13,915 | \$15,499 | \$20,379 | \$19,181 | |
| 11 PRIOR TRUE-UP | | | | | | | | | | | | | |
| (COLLECTED) REFUNDED | <u>(\$719)</u> | <u>(\$719)</u> | <u>(\$719)</u> | <u>(\$720)</u> | <u>(\$719)</u> | <u>(\$719)</u> | <u>(\$719)</u> | <u>(\$720)</u> | <u>(\$719)</u> | <u>(\$719)</u> | <u>(\$719)</u> | <u>(\$720)</u> | |
| | | | | | | | | | | | | | |
| TOTAL NET TRUE-UP | | · | | | *************************************** | | | | | | | | |
| 12 (SUM LINES 8+9+10+11) | 6,963 | 13,149 | 12,703 | 13,542 | 14,054 | 14,513 | 13,728 | 13,915 | 15,499 | 20,379 | 19,181 | 19,761 | 19,761 |

SCHEDULE CT-3 Sebring Gas System, Inc. Company: PAGE 3 OF 3 Docket No. 170004-GU Exhibit JHM-1 Page 7 of 18 Calculation of True-Up and Interest Provision For Months: January 2016 through December 2016 Interest Provision JAN FEB MAR <u>APR</u> MAY JUN <u>JUL</u> AUG SEP OCT NOV DEC TOTAL 1 BEGINNING TRUE-UP \$8,632 \$6,961 \$13,146 \$12,698 \$13,537 \$14,051 \$14,509 \$13,723 \$13,910 \$15,493 \$20,372 \$19,173 CT-1 **ENDING TRUE-UP BEFORE** 2 INTEREST \$6,961 \$13,146 \$12,698 \$13,537 \$14,051 \$14,509 \$13,723 \$13,910 \$15,493 \$20,372 \$19,173 \$19,751 **TOTAL BEGINNING &** 3 ENDING TRUE-UP \$15,593 \$20,107 \$25,844 \$26,235 \$27,588 \$28,560 \$28,234 \$27,633 \$29,403 \$35,867 \$39,547 \$38,926 **AVERAGE TRUE-UP** 4 (LINE 3 x 50%) \$7,797 \$10,054 \$12,922 \$13,118 \$13,794 \$14,280 \$14,117 <u>\$13,816</u> \$14,701 \$17,934 \$19,774 \$19,463 INT. RATE - 1ST DAY **5 OF REPORTING MONTH** 0.40% 0.40% 0.42% 0.44% 0.34% 0.36% 0.38% 0.43% 0.41% 0.48% 0.48% 0.48% INT, RATE - 1ST DAY **6 OF SUBSEQUENT MONTH** 0.40% 0.42% 0.44% 0.34% 0.36% 0.38% 0.43% 0.41% 0.48% 0.48% 0.48% 0.72% 7 TOTAL (LINES 5 + 6) 0.80% 0.82% 0.86% 0.78% 0.70% 0.74% 0.81% 0.84% 0.89% 0.96% 0.96% 1.20% AVG. INT. RATE 8 (LINE 7 x 50%) 0.40% 0.41% 0.43% 0.39% 0.35% 0.37% 0.41% 0.42% 0.45% 0.48% 0.48% 0.60% MONTHLY AVG. 9 INT. RATE 0.03% 0.03% 0.04% 0.03% 0.03% 0.03% 0.03% 0.04% 0.04% 0.04% 0.04% 0.05% 10 INTEREST PROVISION

<u>\$4</u>

<u>\$4</u>

<u>\$4</u>

<u>\$6</u>

<u>\$6</u>

<u>\$7</u>

\$8

\$10

<u>\$63</u>

(LINE 4 x LINE 9)

<u>\$2</u>

\$3

<u>\$5</u>

SCHEDULE CT-4 PAGE 1 OF 1

Company: Sebring Gas System, Inc.

Docket No. 170004-GU

Exhibit JHM-1 Page 8 of 18

SCHEDULE OF CAPITAL INVESTMENT AND RETURN FOR MONTHS: JANUARY 2016 THROUGH DECEMBER 2016

NOT APPLICABLE

BEGINNING OF PERIOD CUMULATIVE INVESTMENT

\$0

LESS: ACCUMULATED DEPRECIATION

<u>\$0</u>

NET INVESTMENT

\$0

| <u>DESCRIPTION</u> | <u>JAN</u> | <u>FEB</u> | MAR | <u>APR</u> | MAY | JUN | JUL | <u>AUG</u> | <u>SEP</u> | <u>OCT</u> | <u>NOV</u> | DEC | TOTAL |
|--------------------------|------------|------------|-----|------------|-----|-----|-----|------------|------------|------------|------------|-----|-------|
| INVESTMENT | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| DEPRECIATION BASE | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| DEPRECIATION EXPENSE | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| CUMULATIVE INVESTMENT | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| LESS: ACCUMULATED DEPREC | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| NET INVESTMENT | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| AVERAGE INVESTMENT | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| RETURN ON AVG INVESTMENT | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| RETURN REQUIREMENTS | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| TOTAL DEPRECIATION | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |

SCHEDULE CT-5 PAGE 1 OF 1

Company: Sebring Gas System, Inc.

Docket No. 170004-GU

Exhibit JHM-1 Page 9 of 18

SEBRING GAS SYSTEM, INC.

Reconciliation and Explanation of differences between Filing and PSC Audit Report for January 2016 through December 2016.

NO DIFFERENCES ARE KNOWN AS OF THE DATE OF THIS FILING

SCHEDULE CT-6 PAGE 1 OF 9

Company: Sebring Gas System, Inc.

Docket No. 170004-GU

Exhibit JHM-1 Page 10 of 18

SEBRING GAS SYSTEM, INC. **Program Description and Progress**

Program Title:

Residential New Construction

Program Description:

The Residential New Construction Program is designed to increase the overall penetration of natural gas in the single family and multi-family construction residential markets of the Company's service territory by expanding consumer energy options in new homes.

For the period January 1, 2016 through December 31, 2016, the Company operated under the terms of Order No. PSC-10-0551-PAA-EG, issued on September 7, 2010.

Order No. PSC-10-0551-PAA-EG prescribed the following Residential New Construction Cash Allowances:

| Gas Storage Tank Water Heater | \$350 |
|--|-------|
| Gas High Efficiency Storage Tanks Water Heater | \$400 |
| Gas Tankless Water Heater | \$550 |
| Gas Heating | \$500 |
| Gas Cooking | \$150 |
| Gas Clothes Drying | \$100 |

Program Accomplishments:

For the twelve month period January 2016 through December 2016, the amount of incentives paid by the Company was: \$4,500.00

| HEDULE CT-6 GE 2 OF 9 | Company: | Sebring Gas System, Inc Docket No. 170004-GU |
|--|----------------------|---|
| | | Exhibit JHM-1 Page 11 of 18 |
| Program Fiscal Expenditures: | | |
| During 2016 expenditures for the Residential New Const \$9,237.00 | truction Program tot | aled |
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SCHEDULE CT-6 PAGE 3 OF 9

Company: Sebring Gas System, Inc.

Docket No. 170004-GU

Exhibit JHM-1 Page 12 of 18

SEBRING GAS SYSTEM, INC. **Program Description and Progress**

Program Title:

Residential Appliance Replacement Program

Program Description:

The Residential Appliance Replacement Program is designed to encourage the replacement of inefficient non-natural gas residential appliances with energy efficient natural gas appliances. Incentives are offered for the replacement of non-natural gas water heating, heating, cooking or clothes drying appliances through the purchase and/or lease of energy efficient natural gas appliances.

For the period January 1, 2016 through December 31, 2016, the Company operated under the terms of Order No. PSC-10-0551-PAA-EG, issued on September 7, 2010.

Order No. PSC-10-0551-PAA-EG prescribed the following Residential Appliance Replacement Cash Allowances:

| | \$500 |
|--|-------|
| Gas Storage Tank Water Heater | \$550 |
| Gas High Efficiency Storage Tanks Water Heat | \$675 |
| Gas Tankless Water Heater | \$725 |
| Gas Heating | \$200 |
| Gas Cooking | \$150 |
| Gas Clothes Drying | |

Program Accomplishments:

For the twelve month period January 2016 through December 2016. the amount of incentives paid by the Company under the Residential Appliance Replacement Program was: \$9,875.00

| DULE CT-6 | Company: | Sebring Gas System, Inc. |
|---|-------------------|--------------------------|
| 4 OF 9 | | Docket No. 170004-GU |
| | | Exhibit JHM-1 |
| | | Page 13 of 18 |
| Program Fiscal Expenditures: | | |
| During 2016 expenditures for the Resident Appliance Rep | olacement Program | m totaled |
| \$14,612.00 | | iii totaica |
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SCHEDULE CT-6 PAGE 5 OF 9

Company: Sebring Gas System, Inc.

Docket No. 170004-GU

Exhibit JHM-1 Page 14 of 18

SEBRING GAS SYSTEM, INC. **Program Description and Progress**

Program Title:

Residential Appliance Retention Program

Program Description:

The Company offers the Residential Appliance Retention Program to existing customers to promote the retention of energy efficient appliances and encourage the continued use of natural gas in the home. As an incentive to continue to provide substantial benefits to the customer and utilize our resources effectively this program offers cash allowances to the customer.

For the period January 1, 2016 through December 31, 2016, the Company operated under the terms of Order No. PSC-10-0551-PAA-EG, issued on September 7, 2010.

Order No. PSC-10-0551-PAA-EG prescribed the following Residential Appliance Replacement Cash Allowances:

| Gas Storage Tank Water Heater | \$350 |
|--|-------|
| Gas High Efficiency Storage Tanks Water Heater | \$400 |
| Gas Tankless Water Heater | \$550 |
| Gas Heating | \$500 |
| Gas Cooking | \$100 |
| Gas Clothes Drying | \$100 |

Program Accomplishments:

For the twelve month period January 2016 through December 2016, the amount of incentives paid by the Company under the Residential Appliance Retention Program was:

\$5,500.00

| HEDULE CT-6 GE 6 OF 9 | Company: | Sebring Gas System, In Docket No. 170004-GU Exhibit JHM-1 Page 15 of 18 |
|---|-------------------------|--|
| Program Fiscal Expenditures: During 2016 expenditures for the Resident Appl \$10,237 | iance Retention Program | ı totaled |
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SCHEDULE CT-6 PAGE 7 OF 9

Company: Sebring Gas System, Inc.

Docket No. 170004-GU

Exhibit JHM-1 Page 16 of 18

SEBRING GAS SYSTEM, INC. Program Description and Progress

Program Title:

Commercial New Construction

Program Description:

The Commercial New Construction Conservation Program's purpose is to educate, inform and encourage its commercial customers to build with natural gas. The program is designed to allow Sebring Gas System to provide incentives to new consruction to be used toward the purchase and installation of natural gas appliances for their commercial business.

The Natura Gas Energy Conservation Program was approved by the Florida Public Services Commission in Docket No. 130167-EG on January 14, 2014.

Program Accomplishments:

For the twelve month period January 2016 through December 2016, the amount of incentives paid by the Company under the Commercial New Construction Program was:

\$0.00

Program Fiscal Expenditures:

During 2016 expenditures for the Commercial New Construction Program totaled \$416

SCHEDULE CT-6 PAGE 8 OF 9

Company:

Sebring Gas System, Inc.

Docket No. 170004-GU

Exhibit JHM-1 Page 17 of 18

SEBRING GAS SYSTEM, INC. Program Description and Progress

Program Title:

Commercial Retrofit

Program Description:

The Commercial Retrofit Conservation Program's purpose is to educate, inform and encourage its commercial customers to use natural gas. The program is designed to allow Sebring Gas System to provide incentives to commercial customers to be used toward the purchase and installation of natural gas appliances for their commercial business.

The Natura Gas Energy Conservation Program was approved by the Florida Public Services Commission in Docket No. 130167-EG on January 14, 2014.

Program Accomplishments:

For the twelve month period January 2016 through December 2016, the amount of incentives paid by the Company under the Commercial Retrofit Program was:

\$0.00

Program Fiscal Expenditures:

During 2016 expenditures for the Commercial Retrofit Program totaled \$416

SCHEDULE CT-6 PAGE 9 OF 9

Company: Sebring Gas System, Inc.

Docket No. 170004-GU

Exhibit JHM-1 Page 18 of 18

SEBRING GAS SYSTEM, INC. **Program Description and Progress**

Program Title:

Commercial Retention

Program Description:

The Commercial Retention Conservation Program's purpose is to educate, inform and encourage its commercial customers to build with natural gas. The program is designed to allow Sebring Gas System to provide incentives to commercial customers to be used toward the and installation of natural gas appliances for their commercial business.

The Natura Gas Energy Conservation Program was approved by the Florida Public Services Commission in Docket No. 130167-EG on January 14, 2014.

Program Accomplishments:

For the twelve month period January 2016 through December 2016, the amount of incentives paid by the Company under the Commercial Retention Program was: \$1,467.00

Program Fiscal Expenditures:

During 2016 expenditures for the Commercial Retention Program totaled \$1,883