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May 22, 2017

-VIA ELECTRONIC FILING -

Ms. Carlotta S. Stauffer Commission Clerk Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

Re: Docket No. 170001-EI

Dear Ms. Stauffer:

I enclose for electronic filing in the above docket Florida Power & Light Company's ("FPL") Commission Schedules A1 through A9 and A12 for the month of April 2017. Additionally, FPL is including revised Schedules A1, A1 YTD, A2, A3 and A4 for January, February and March 2017 and the final page of Schedule A6 for February 2017, which reflect the following revisions:

- Schedules A1, A1 YTD and A4 for January and February 2017 are revised to reflect the fuel cost of Stratified Sales
- Schedules A1, A1 YTD, and A2 for January and February 2017 are revised to reflect adjustments to Rail Car Lease expenses that were addressed in FPL's response to Staff's 2nd Set of Interrogatories No. 8, which was served on April 24, 2017
- Schedules A1, A1 YTD, A2, A3 and A4 for February and March 2017are revised to remove ICL Gas Transportation Charges from Rail Car lease costs and include in Fuel Cost of System Net Generation.
- Schedule A4 for January 2017 is revised to update the footnote on Schedule A4 for Lauderdale 6A 6C

Sincerely,

• The final page of Schedule A6 for February 2017 is revised for a formula correction

If there are any questions regarding this transmittal, please contact me at (561) 304-5639.

s/ John T. Butler
John T. Butler

Enclosures

cc: Counsel for Parties of Record (w/encl.)

Florida Power & Light Company

CERTIFICATE OF SERVICE Docket No. 170001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by electronic service on this 22nd day of May 2017 to the following:

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By: <u>s/John T. Butler</u> John T. Butler Florida Bar No. 283479

FOR THE MONTH OF: January 2017

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14)

Line		Dollars					MW	/H	1		Cents	/KWH	
No.	A1 Schedule	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3) (6)	225,985,792	220,997,770	4,988,022	2.3%	8,956,485	9,129,389	(172,904)	(1.9%)	2.5232	2.4207	0.1025	4.2%
2	Rail Car Lease (Cedar Bay/Indiantown)	315,790	60,000	255,790	426.3%	0	0	0	0.0%		0.0000	0.0000	N/A
3	Coal Cars Depreciation Return	(0)	0	(0)	N/A	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A
4	Adjustments to Fuel Cost (A2)	111,237	0	111,237	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
5	TOTAL COST OF GENERATED POWER	226,412,819	221,057,770	5,355,049	2.4%	8,956,485	9,129,389	(172,904)	(1.9%)	2.5279	2.4214	0.1065	4.4%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	6,972,270	8,581,424	(1,609,154)	(18.8%)	222,936	280,112	(57,176)	(20.4%)	3.1275	3.0636	0.0639	2.1%
7	Energy Cost of Economy/OS Purchases (A9)	1,275	252,970	(251,695)	(99.5%)	85	13,000	(12,915)	(99.3%)	1.5000	1.9459	(0.4459)	(22.9%)
8	Energy Payments to Qualifying Facilities (A8)	958,553	2,226,780	(1,268,227)	(57.0%)	49,206	59,619	(10,413)	(17.5%)	1.9480	3.7350	(1.7870)	(47.8%)
9	TOTAL COST OF PURCHASED POWER	7,932,098	11,061,174	(3,129,076)	(28.3%)	272,227	352,731	(80,504)	(22.8%)	2.9138	3.1359	(0.2221)	(7.1%)
10	TOTAL AVAILABLE (LINE 5+9)	234,344,917	232,118,944	2,225,973	1.0%	9,228,712	9,482,121	(253,409)	(2.7%)	2.5393	2.4480	0.0913	3.7%
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(11,714,829)	(13,810,728)	2,095,899	(15.2%)	(512,932)	(573,200)	60,268	(10.5%)	2.2839	2.4094	(0.1255)	(5.2%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(382,853)	(373,719)	(9,134)	2.4%	(55,609)	(54,226)	(1,383)	2.6%	0.6885	0.6892	(0.0007)	(0.1%)
14	Gains from Off-System Sales (A6)	(4,073,624)	(3,554,552)	(519,072)	14.6%	N/A	N/A	N/A	N/A				N/A
15	Fuel Costs of Stratified Sales	(196,821)	0	(196,821)	N/A	(7,050)	0	(7,050)	0.0%	2.7918	0.0000	2.7918	N/A
16	TOTAL FUEL COST AND GAINS OF POWER SALES	(16,368,127)	(17,738,999)	1,370,872	(7.7%)	(575,591)	(627,426)	51,835	(8.3%)	2.8437	2.8273	0.0164	0.6%
17	Incremental Personnel, Software, and Hardware Costs	34,985	37,533	(2,547)	(6.8%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6)	333,351	364,130	(30,779)	(8.5%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Incremental Optimization Costs (Line 16+Line 17) (1)	368,336	401,663	(33,327)	(8.3%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Dodd Frank Fees (2)	375	375	0	N/A	0	0	0	0.0%		0.0000	0.0000	N/A
21	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19)	218,345,500	214,781,983	3,563,517	1.7%	8,653,121	8,854,695	(201,574)	(2.3%)	2.5233	2.4256	0.0977	4.0%
22													
23	Net Unbilled Sales (3)	(16,446,683)	(14,638,294)	(1,808,389)	12.4%	(651,793)	(603,485)	(48,308)	8.0%	(0.1876)	(0.1625)	(0.0251)	15.4%
24	Company Use (3)	245,279	236,175	9,104	3.9%	9,721	9,737	(16)	(0.2%)	0.0028	0.0026	0.0002	6.8%
25	T & D Losses (3)	13,282,032	10,684,591	2,597,441	24.3%	526,375	440,488	85,888	19.5%	0.1515	0.1186	0.0329	27.7%
26	SYSTEM SALES KWH	218,345,500	214,781,983	3,563,517	1.7%	8,768,817,574	9,007,955,795	(239,138,221)	(2.7%)	2.4900	2.3844	0.1057	4.4%
27	Wholesale Sales KWH (excluding Stratified Sales)	10,477,789	9,577,322	900,467	9.4%	420,790,768	401,672,960	19,117,808	4.8%	2.4900	2.3844	0.1057	4.4%
28	Jurisdictional KWH Sales	207,867,711	205,204,661	2,663,050	1.3%	8,348,026,806	8,606,282,835	(258,256,029)	(3.0%)	2.4900	2.3844	0.1057	4.4%
29	Jurisdictional Loss Multiplier									1.00153	1.00153	0.00000	N/A
30	Jurisdictional KWH Sales Adjusted for Line Losses	208,185,748	205,518,624	2,667,124	1.3%	8,348,026,806	8,606,282,835	(258,256,029)	(3.0%)	2.4938	2.3880	0.1058	4.4%
31	TRUE-UP	2,206,974	2,206,974	0	N/A	8,348,026,806	8,606,282,835	(258,256,029)	(3.0%)	0.0264	0.0256	0.0008	3.1%
32	TOTAL JURISDICTIONAL FUEL COST	210,392,722	207,725,598	2,667,124	1.3%	8,348,026,806	8,606,282,835	(258,256,029)	(3.0%)	2.5203	2.4137	0.1066	4.4%
33	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
34	Fuel Factor Adjusted for Taxes									2.5221	2.4154	0.1067	4.4%
35	GPIF (4)	2,638,172	2,638,172	0	N/A	8,348,026,806	8,606,282,835	(258,256,029)	(3.0%)	0.0316	0.0307	0.0009	2.9%
36	Incentive Mechanism (FPL Portion) (5)	41,738	41,738	0	N/A	8,348,026,806	8,606,282,835	(258,256,029)	(3.0%)	0.0005	0.0005	0.0000	3.1%
37	Vendor Settlement Refund	(631,160)	(631,160)	0	N/A	8,348,026,806	8,606,282,835	(258,256,029)	(3.0%)	(0.0076)	(0.0073)	(0.0002)	3.1%
38	Fuel Factor Including GPIF and Incentive Mechanism									2.5466	2.4393	0.1073	4.4%
39	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.547	2.439	0.108	4.4%
40													
41													

FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL

FUEL AND PURCHASED POWER COST RECOVERY FACTOR

					FOR THE MO	NTH OF: Januar	y 2017						
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	A1 Schedule		Do	llars			M\	WH			Cents	s/KWH	
No.	AT ochedule	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %

- (1) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI
- 2 (2) Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program
- 3 and asset optimization program.
- 4 (3) For Informational Purposes Only
- 5 (4) Generating Performance Incentive Factor is (\$31,658,059 / 12) See Order No. PSC-16-0547-FOF-EI
- 6 (5) Jurisdictionalized Incentive Mechanism FPL Portion is (\$500,861/12) See Order No. PSC-16-0547-FOF-EI
- (6) The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to the following reasons: 1) Cedar Bay Steam Sales of \$1,240 and 2) 521 barrels or \$55,645 burned at Turkey Point Unit 5
- to be recorded in February 2017.

FOR THE YEAR TO DATE PERIOD ENDING: January 2017

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14)

	T		Dolla	200			MW	ш			Cents/	IVINILI	
Line No.	A1.1 Schedule	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3) (6)	225,985,792	220,997,770	4,988,022	2.3%	8,956,485	9,129,389	(172,904)	(1.9%)	2.5232	2.4207	0.1024	4.2%
2	Rail Car Lease (Cedar Bay/Indiantown)	315,790	60,000	255,790	426.3%	.,,	., .,	() /	0.0%				0.0%
3	Coal Cars Depreciation Return	(0)	0	(0)	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
4	Adjustments to Fuel Cost (A2)	111,237	0	111,237	0.0%	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
5	TOTAL COST OF GENERATED POWER	226,412,819	221,057,770	5,355,049	2.4%	8,956,485	9,129,389	(172,904)	(1.9%)	2.5279	2.4214	0.1065	4.4%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	6,972,270	8,581,424	(1,609,154)	(18.8%)	222,936	280,112	(57,176)	(20.4%)	3.1275	3.0636	0.0639	2.1%
7	Energy Cost of Economy/OS Purchases (A9)	1,275	252,970	(251,695)	(99.5%)	85	13,000	(12,915)	(99.3%)	1.5000	1.9459	(0.4459)	(22.9%)
8	Energy Payments to Qualifying Facilities (A8)	958,553	2,226,780	(1,268,227)	(57.0%)	49,206	59,619	(10,413)	(17.5%)	1.9480	3.7350	(1.7870)	(47.8%)
9	TOTAL COST OF PURCHASED POWER	7,932,098	11,061,174	(3,129,076)	(28.3%)	272,227	352,731	(80,504)	(22.8%)	2.9138	3.1359	(0.2221)	(7.1%)
10	TOTAL AVAILABLE (LINE 5+9)	234,344,917	232,118,944	2,225,973	1.0%	9,228,712	9,482,121	(253,409)	(2.7%)	2.5393	2.4480	0.0913	3.7%
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(11,714,829)	(13,810,728)	2,095,899	(15.2%)	(512,932)	(573,200)	60,268	(10.5%)	2.2839	2.4094	(0.1255)	(5.2%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(382,853)	(373,719)	(9,134)	2.4%	(55,609)	(54,226)	(1,383)	2.6%	0.6885	0.6892	(0.0007)	(0.1%)
14	Gains from Off-System Sales (A6)	(4,073,624)	(3,554,552)	(519,072)	14.6%	N/A	N/A	N/A	N/A				N/A
15	Fuel Costs of Stratified Sales	(196,821)	0	(196,821)	0.0%	(7,050)		(7,050)	0.0%	2.7918		2.7918	0.0%
16	TOTAL FUEL COST AND GAINS OF POWER SALES	(16,368,127)	(17,738,999)	1,370,872	(7.7%)	(575,591)	(627,426)	51,835	(8.3%)	2.8437	2.8273	0.0164	0.6%
17	Incremental Personnel, Software, and Hardware Costs	34,985	37,533	(2,547)	(6.8%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6)	333,351	364,130	(30,779)	(8.5%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Incremental Optimization Costs (Line 16+Line 17) (1)	368,336	401,663	(33,327)	(8.3%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Dodd Frank Fees (2)	375	375	0	0.0%				0.0%				0.0%
21 22	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19)	218,345,500	214,781,983	3,563,517	1.7%	8,653,121	8,854,695	(201,574)	(2.3%)	2.5233	2.4256	0.0977	4.0%
23	Net Unbilled Sales (3)	(16,446,683)	(14,638,124)	(1,808,559)	12.4%	(651,793)	(603,485)	(48,308)	8.0%	(0.1876)	(0.1625)	(0.0251)	15.4%
24	Company Use (3)	245,279	236,172	9,107	3.9%	9,721	9,737	(16)	(0.2%)	0.0028	0.0026	0.0002	6.7%
25	T & D Losses (3)	13.282.032	10.684.467	2,597,565	24.3%	526,375	440,488	85,888	19.5%	0.1515	0.1186	0.0329	27.7%
26	SYSTEM SALES KWH	218,345,500	214,781,983	3,563,517	1.7%	8,768,817,574	9,007,955,795	(239,138,221)	(2.7%)	2.4900	2.3844	0.1057	4.4%
27	Wholesale Sales KWH (excluding Stratified Sales)	10,477,789	9,577,322	900,467	9.4%	420,790,768	401,672,960	19,117,808	4.8%	2.4900	2.3844	0.1057	4.4%
28	Jurisdictional KWH Sales	207,867,711	205,204,661	2,663,050	1.3%	8,348,026,806	8,606,282,835	(258,256,029)	(3.0%)	2.4900	2.3844	0.1057	4.4%
29	Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00153	1.00153	0.00000	N/A
30	Jurisdictional KWH Sales Adjusted for Line Losses	208,185,748	205,518,624	2,667,124	1.3%	8,348,026,806	8,606,282,835	(258,256,029)	(3.0%)	2.4938	2.3880	0.1058	4.4%
31	TRUE-UP	2,206,974	2,206,974	0	N/A	8,348,026,806	8,606,282,835	(258,256,029)	(3.0%)	0.0264	0.0256	0.0008	3.1%
32	TOTAL JURISDICTIONAL FUEL COST	210,392,722	207,725,598	2,667,124	1.3%	8,348,026,806	8,606,282,835	(258,256,029)	(3.0%)	2.5203	2.4137	0.1066	4.4%
33	Revenue Tax Factor						-	-	-	1.00072	1.00072	0.00000	N/A
34	Fuel Factor Adjusted for Taxes						-	-	-	2.5221	2.4154	0.1067	0.044
35	GPIF (4)	2,638,172	2,638,172	0	N/A	8,348,026,806	8,606,282,835	(258,256,029)	(3.0%)	0.0316	0.0307	0.0009	3.1%
36	Incentive Mechanism (FPL Portion) (5)	41,738	41,738	0	0.0%	8,348,026,806	8,606,282,835	(258,256,029)	(3.0%)	0.0005	0.0005	0.0000	3.1%
37	Vendor Settlement Refund	(631,160)	(631,160)	0	0.0%	8,348,026,806	8,606,282,835	(258,256,029)	(3.0%)	(0.0076)	(0.0073)	(0.0002)	3.1%
38	Fuel Factor Including GPIF and Incentive Mechanism									2.5466	2.4392	0.1074	4.4%
39	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.547	2.439	0.107	4.4%
40													
41													

SCHEDULE: A1

FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL

FUEL AND PURCHASED POWER COST RECOVERY FACTOR

					FOR THE YEAR	TO DATE PERIOD	ENDING: Januar	y 2017					
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	A1.1 Schedule		Dol	lars			M\	WH			Cents	KWH	
No.	A1.1 Scriedule	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %

- (1) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.
- 2 (2) Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program
- 3 and asset optimization program.
- (3) For Informational Purposes Only
- 5 (\$31,658,059 / 12) See Order No. PSC-16-0547-FOF-EI
- (5) Jurisdictionalized Incentive Mechanism FPL Portion is (\$500,861/12) See Order No. PSC-16-0547-FOF-EI
- (6) The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to the following reasons: 1) Cedar Bay Steam Sales of \$1,240 and 2) 521 barrels or \$55,645 burned at Turkey Point Unit 5
- to be recorded in February 2017.

FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: January 2017

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10)

Line	I		Current M	onth	T		Year To D	Pate	
No.		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Costs & Net Power Transactions					•	•		
2	Fuel Cost of System Net Generation (6)	\$225,985,792	\$220,997,770	\$4,988,022	2.3%	\$225,985,792	\$220,997,770	\$4,988,022	2.3%
3	Coal Cars Depreciation & Return	(0)	0	(0)	N/A	0	0	0	N/A
4	Rail Car Lease (Cedar Bay/Indiantown)	315,790	60,000	255,790	426.3%	315,790	60,000	255,790	426.3%
5	Fuel Cost of Power Sold (Per A6)	(12,097,683)	(14,184,447)	2,086,764	(14.7%)	(12,097,683)	(14,184,447)	2,086,764	(14.7%)
6	Gains from Off-System Sales (Per A6)	(4,073,624)	(3,554,552)	(519,072)	14.6%	(4,073,624)	(3,554,552)	(519,072)	14.6%
7	Fuel Cost of Stratified Sales	(196,821)	0	(196,821)	0.0%	(196,821)	0	(196,821)	0.0%
8	Fuel Cost of Purchased Power (Per A7)	6,972,270	8,581,424	(1,609,154)	(18.8%)	6,972,270	8,581,424	(1,609,154)	(18.8%)
9	Energy Payments to Qualifying Facilities (Per A8)	958,553	2,226,780	(1,268,226)	(57.0%)	958,553	2,226,780	(1,268,227)	(57.0%)
10	Energy Cost of Economy Purchases (Per A9)	1,275	252,970	(251,695)	(99.5%)	1,275	252,970	(251,695)	(99.5%)
11	Total Fuel Costs & Net Power Transactions	\$217,865,552	\$214,379,945	\$3,485,606	1.6%	\$217,865,552	\$214,379,945	\$3,485,607	1.6%
12					_				
13	Incremental Optimization Costs (1)								
14	Incremental Personnel, Software, and Hardware Costs	34,985	37,533	(2,547)	(6.8%)	34,985	37,533	(2,548)	(6.8%)
15	Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6)	333,351	364,130	(30,779)	(8.5%)	333,351	364,130	(30,779)	(8.5%)
16	Total	368,336	401,663	(33,327)	(8.3%)	368,336	401,663	(33,327)	(8.3%)
17									
18	Dodd Frank Fees (2)	375	375	0	0.0%	375	375	0	0.0%
19									
20	Adjustments to Fuel Cost								
21	Reactive and Voltage Control Fuel Revenue	(16,979)	0	(16,979)	N/A	(16,979)	0	(16,979)	N/A
22	Inventory Adjustments	128,216	0	128,216	N/A	128,216	0	128,216	N/A
23	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	0	0	0	N/A
24	Adjusted Total Fuel Costs & Net Power Transactions	\$218,345,500	\$214,781,983	\$3,563,517	1.7%	\$218,345,500	\$214,781,983	\$3,563,517	1.7%
25									
26	kWh Sales								
27	Jurisdictional kWh Sales	8,348,026,806	8,606,282,835	(258,256,029)	(3.0%)	8,348,026,806	8,606,282,835	(258,256,029)	(3.0%)
28	Sale for Resale (excluding Stratified Sales)	420,790,768	401,672,960	19,117,808	4.8%	420,790,768	401,672,960	19,117,808	4.8%
29	Sub-Total Sales	8,768,817,574	9,007,955,795	(239,138,221)	(2.7%)	8,768,817,574	9,007,955,795	(239,138,221)	(2.7%)
30	Total Sales	8,768,817,574	9,007,955,795	(239,138,221)	(2.7%)	8,768,817,574	9,007,955,795	(239,138,221)	(2.7%)
31	Jurisdictional % of Total kWh Sales (Line 28 / Line 30)	95.20128%	95.54091%	(0.33963%)	(0.4%)	N/A	N/A	N/A	N/A
32									
33	True-up Calculation								
34	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	231,334,261	241,920,428	(10,586,167)	(4.4%)	231,334,261	241,920,428	(10,586,167)	(4.4%)
35									
36	Fuel Adjustment Revenues Not Applicable to Period								
37	Prior Period True-up Collected/(Refunded) This Period	(2,206,974)	(2,206,974)	0	(0.0%)	(2,206,974)	(2,206,974)	0	0.0%
38	GPIF, Net of Revenue Taxes (3)	(2,636,272)	(2,636,272)	(0)	0.0%	(2,636,272)	(2,636,272)	0	0.0%

FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: January 2017

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10)

Line			Current I	Month			Year To I	Date	
No.		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Vendor Settlement Refund per Order No. PSC-16-0298-FOF-EI	631,160	631,160	0	0.0%	631,160	631,160	0	0.0%
2	Incentive Mechanism, Net of Revenue Taxes (4)	(41,708)	(41,708)	0	(0.0%)	(41,708)	(41,708)	0	(0.0%)
3	Jurisdictional Fuel Revenues Applicable to Period	\$227,080,468	\$237,666,634	(\$10,586,166)	(4.5%)	\$227,080,468	\$237,666,634	(\$10,586,166)	(4.5%)
4	Adjusted Total Fuel Costs & Net Power Transactions (P.1, Line 23)	\$218,345,500	\$214,781,983	\$3,563,517	1.7%	\$218,345,500	\$214,781,983	\$3,563,517	1.7%
5	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	218,345,500	214,781,983	3,563,517	1.7%	218,345,500	214,781,983	3,563,517	1.7%
6	Jurisdictional Sales % of Total kWh Sales (P1, Line 30)	95.20128%	95.54091%	(0.33963%)	N/A	N/A	N/A	N/A	N/A
7	Jurisdictional Total Fuel Costs & Net Power Transactions (5)	\$208,185,748	\$205,518,624	\$2,667,124	1.3%	\$208,185,748	\$205,518,624	\$2,667,124	1.3%
8	True-up Provision for the Month-Over/(Under) Recovery(Ln 3-Ln 7)	\$18,894,719	\$32,148,010	(\$13,253,290)	(41.2%)	\$18,894,719	\$32,148,010	(\$13,253,291)	(41.2%)
9	Interest Provision for the Month (Line 27)	(22,784)	0	(22,784)	N/A	(22,784)	0	(22,784)	N/A
10	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(26,483,684)	(26,483,684)	0	0.0%	(26,483,684)	(26,483,684)	0	0.0%
11	Deferred True-up Beginning of Period - Over/(Under) Recovery	(28,780,519)	0	(28,780,519)	N/A	(28,780,519)	0	(28,780,519)	N/A
12	Unamortized Balance of Vendor Settlement Refund	7,573,924	7,573,924	0	0.0%	7,573,924	7,573,924	0	0.0%
13	Refund of Vendor Settlement Amortization	(631,160)	(631,160)	0	0.0%	(631,160)	(631,160)	0	0.0%
14	Prior Period True-up (Collected)/Refunded This Period	2,206,974	2,206,974	(0)	(0.0%)	2,206,974	2,206,974	(0)	(0.0%)
15	End of Period Net True-up Amount Over/(Under) Recovery (Lines 8 through 13)	(\$27,242,530)	\$14,814,063	(\$42,056,594)	(283.9%)	(\$27,242,530)	\$14,814,064	(\$42,056,594)	(283.9%)
16					-				
17	Interest Provision								
18	Beginning True-up Amount (Lns 10+11+12)	(\$47,690,279)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Ending True-up Amount Before Interest (Lns 8+10+11+12+13+14)	(\$27,219,746)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Total of Beginning & Ending True-up Amount	(\$74,910,025)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Average True-up Amount (50% of Line 20)	(\$37,455,013)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Interest Rate - First Day Reporting Business Month	0.72000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Interest Rate - First Day Subsequent Business Month	0.74000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Total (Lines 22+23)	1.46000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
25	Average Interest Rate (50% of Line 24)	0.73000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
26	Monthly Average Interest Rate (Line 25/11)	0.06083%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
27	Interest Provision (Line 21 x Line 26)	(\$22,784)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
28									

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI

29

37

NOTE: Amounts may not agree to the General Ledger due to rounding.

^{30 &}lt;sup>(2)</sup> Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

^{32 (3)} Generating Performance Incentive Factor is ((\$31,658,059 / 12) x 99.9280%) - See Order No. PSC-16-0547-FOF-EI

^{33 (4)} Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$500,861/12) x 99.9280%) - See Order No. PSC-16-0547-FOF-EI

^{34 &}lt;sup>(5)</sup> Line 6 x Line 7 x 1.00153

^{35 (}e) The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to the following reasons: 1) Cedar Bay Steam Sales of \$1,240 and 2) 521 barrels or \$55,645 burned

³⁶ at Turkey Point Unit 5 to be recorded in February 2017.

					FO	R THE MONTH	OF: January 201	17					
							_						
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Babcock PV Solar												
2	Solar		12,616					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	75		22.8	N/A	22.8	N/A						
4	Cape Canaveral 3												
5	Light Oil		127					142	5.917	840	13,353	10.5056	94.03
6	Gas		635,693					4,098,369	1.026	4,204,927	19,177,250	3.0167	4.68
7	Plant Unit Info	1,253		70.3	94.8	70.3	6,615						
8	Indiantown FPL												
9	Coal		(755)					0	N/A	0	0	0.0000	0.00
10	Gas		0					0	N/A	0	0	0.0000	0.00
11	Plant Unit Info	330		(0.3)	100.0	0.0	0						
12	Citrus PV Solar												
13	Solar		12,845					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	75		23.2	N/A	23.2	N/A						
15	Desoto Solar												
16	Solar		3,256					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	25		17.5	N/A	17.5	N/A						
18	Fort Myers 1-12												
19	Light Oil		52					301	5.804	1,747	34,179	65.7284	113.55
20	Plant Unit Info	99		0.0	69.6	3.9	33,596						
21	<u>Fort Myers 2</u>												
22	Gas		737,156					5,233,726	1.023	5,354,102	24,418,249	3.3125	4.67
23	Plant Unit Info	1,681		67.4	99.0	67.4	7,263						
24	Fort Myers 3A												
25	Light Oil		18					38	5.770	219	4,315	24.2412	113.55
26	Gas		41					547	1.023	560	2,554	6.1990	4.67
27	Plant Unit Info	173		0.0	100.0	27.6	13,203						
28	Fort Myers 3B												
29	Light Oil		69					160	5.770	923	18,168	26.5228	113.55
30	Gas		57					818	1.023	837	3,817	6.6387	4.67
31	Plant Unit Info	173		0.1	100.0	46.2	13,968						

					FO	R THE MONTH	OF: January 201	17					
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Fort Myers 3C (6)												
2	Light Oil		0					2,458	N/A	0	276,771	0.0000	112.60
3	Gas		0					0	N/A	0	0	0.0000	0.00
4	Plant Unit Info	211		0.0	98.7	0.0	0						
5	Fort Myers 3D (6)												
6	Light Oil		0					9,224	N/A	0	1,038,622	0.0000	112.60
7	Gas		0					0	N/A	0	0	0.0000	0.00
8	Plant Unit Info	211		0.0	0.00	0.0	0						
9	Lauderdale 1-12												
10	Light Oil		0					0	N/A	0	0	0.0000	0.00
11	Gas		3					81	1.026	83	379	12.6180	4.68
12	Plant Unit Info	59		0.0	100.0	5.9	27,667						
13	<u>Lauderdale 4</u>												
14	Light Oil		0					0	N/A	0	0	0.0000	0.00
15	Gas		34,417					326,615	1.026	335,107	1,528,310	4.4406	4.68
16	Plant Unit Info	448		10.7	53.8	42.3	9,737						
17	<u>Lauderdale 5</u>												
18	Light Oil		0					0	N/A	0	0	0.0000	0.00
19	Gas		15,017					153,135	1.026	157,117	716,558	4.7716	4.68
20	Plant Unit Info	448		4.7	84.0	52.3	10,463						
21	<u>Lauderdale 6A</u> ⁽⁶⁾												
22	Light Oil		7,940					18,202	5.764	104,916	1,382,853	17.4154	75.97
23	Gas		5,113					187,955	1.026	192,842	838,639	16.4034	4.46
24	Plant Unit Info	213		8.4	56.9	0.0	22,811						
25	<u>Lauderdale 6B</u> ⁽⁶⁾												
26	Light Oil		0					6,310	N/A	0	479,387	0.0000	75.97
27	Gas		5,850					100,425	1.026	103,036	457,238	7.8160	4.55
28	Plant Unit Info	213		3.8	93.6	0.0	17,613						
29	<u>Lauderdale 6C</u> (6)												
30	Light Oil		0					11,254	N/A	0	854,996	0.0000	75.97
31	Gas		3,467					55,881	1.026	57,334	255,222	7.3615	4.57
32	Plant Unit Info	213		2.2	100.0	0.0	16,537						

					FO	R THE MONTH	OF: January 20 ⁻	17					
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Lauderdale 6D</u> ⁽⁶⁾												
2	Light Oil		1,130					6,293	N/A	36,273	478,096	42.3168	75.97
3	Gas		212					31,063	1.026	31,871	136,918	64.5231	4.41
4	Plant Unit Info	213		0.9	83.2	0.0	50,778						
5	<u>Lauderdale 6E</u> ⁽⁶⁾												
6	Light Oil		1,094					14,220	N/A	81,964	1,080,330	98.7866	75.97
7	Gas		4,540					66,826	1.026	68,563	306,588	6.7524	4.59
8	Plant Unit Info	213		3.6	86.2	0.0	26,718						
9	Manatee 1												
10	Heavy Oil		(662)					0	N/A	0	0	0.0000	0.00
11	Gas		(662)					0	N/A	0	0	0.0000	0.00
12	Plant Unit Info	797		(0.2)	69.2	0.0	0						
13	Manatee 2												
14	Heavy Oil		(504)					0	N/A	0	0	0.0000	0.00
15	Gas		(504)					0	N/A	0	0	0.0000	0.00
16	Plant Unit Info	797		(0.2)	100.0	0.0	0						
17	Manatee 3												
18	Light Oil		0					0	N/A	0	0	0.0000	0.00
19	Gas		626,242					4,179,989	1.023	4,275,293	19,498,166	3.1135	4.66
20	Plant Unit Info	1,166		77.4	99.5	77.4	6,827						
21	Manatee PV Solar												
22	Solar		12,760					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	75		23.0	N/A	23.0	N/A						
24	Martin 1												
25	Heavy Oil		(826)					0	N/A	0	0	0.0000	0.00
26	Gas		(826)					21	1.026	22	100	0.0122	4.68
27	Plant Unit Info	812		(0.3)	100.0	0.0	0						
28	Martin 2												
29	Heavy Oil		(449)					0	N/A	0	0	0.0000	0.00
30	Gas		(449)					1,086	1.026	1,114	5,081	1.1328	4.68
31	Plant Unit Info	784		(0.2)	55.9	0.0	0						

					FO	R THE MONTH	OF: January 201	17					
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Martin 3												
2	Gas		54,259					428,164	1.022	437,584	1,995,673	3.6780	4.66
3	Plant Unit Info	496		15.6	96.0	61.7	8,065						
4	Martin 4												
5	Gas		17,791					157,235	1.022	160,694	732,871	4.1193	4.66
6	Plant Unit Info	461		5.5	96.0	50.2	9,032						
7	Martin 8												
8	Light Oil		0					0	N/A	0	0	0.0000	0.00
9	Gas		90,758					619,215	1.022	632,838	2,886,160	3.1801	4.66
10	Plant Unit Info	1,195		11.2	13.8	60.0	6,973						
11	<u>PEEC</u>												
12	Light Oil		0					0	N/A	0	0	0.0000	0.00
13	Gas		713,478					4,558,342	1.026	4,676,859	21,329,572	2.9895	4.68
14	Plant Unit Info	1,270		78.0	98.6	78.0	6,555						
15	<u>Riviera 5</u>												
16	Light Oil		0					0	N/A	0	0	0.0000	0.00
17	Gas		527,213					3,434,516	1.026	3,523,813	16,070,919	3.0483	4.68
18	Plant Unit Info	1,253		58.3	87.9	64.3	6,684						
19	Sanford 4												
20	Gas		234,485					1,781,759	1.026	1,828,085	8,337,277	3.5556	4.68
21	Plant Unit Info	1,030		33.0	88.8	49.9	7,796						
22	Sanford 5												
23	Gas		216,301					1,619,040	1.026	1,661,135	7,575,875	3.5025	4.68
24	Plant Unit Info	1,030		30.4	63.0	50.2	7,680						
25	<u>Scherer 4</u>												
26	Light Oil		53					100	5.817	582	8,369	15.7607	83.69
27	Coal (1)(5)		275,740					3,023,345	-	3,023,345	7,273,257	2.6377	2.41
28	Plant Unit Info (3)(4)	626		63.9	99.5	63.9	10,964						
29	St Johns #1												
30	Coal (1)		23,985					10,320	24.664	254,532	828,417	3.4539	80.27
31	Gas		376					3,991	-	3,991	27,131	7.2138	6.80
32	Plant Unit Info (3)(4)	130		24.7	99.3	55.6	10,612						

					FO	R THE MONTH	OF: January 20 ⁻	17					
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	St Johns #2												
2	Coal (1)		35,057					17,384	21.228	369,028	1,395,525.21	3.9807	80.28
3	Gas		160					1,686	-	1,686	11,528	7.1958	6.84
4	Plant Unit Info (3)(4)	130		36.6	79.8	60.7	10,526						
5	St Lucie 1												
6	Nuclear		726,259					7,449,650	-	7,449,650	4,707,234	0.6481	0.63
7	Plant Unit Info	1,003		100	97.3	102.2	10,258						
8	St Lucie 2												
9	Nuclear		644,143					7,662,071	-	7,662,071	4,514,240	0.7008	0.59
10	Plant Unit Info	860		103.0	100.0	103.0	10,130						
11	Space Coast												
12	Solar		1,310					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	10		17.6	N/A	17.7	N/A						
14	Turkey Point 3												
15	Nuclear		623,783					6,707,165	-	6,707,165	4,756,619	0.7625	0.71
16	Plant Unit Info	839		103.4	100.0	103.4	10,752						
17	Turkey Point 4												
18	Nuclear		629,420					6,706,580	-	6,706,580	4,155,818	0.6603	0.62
19	Plant Unit Info	848		103.0	100.0	103.0	10,655						
20	Turkey Point 5												
21	Light Oil		424					521	5.774	3,008	55,645	13.1301	106.81
22	Gas		524,423					3,628,133	1.026	3,722,464	16,976,899	3.2373	4.68
23	Plant Unit Info	1,163		63.4	98.0	63.7	7,098						
24	WCEC 01												
25	Light Oil		909					1,202	5.755	6,918	136,933	15.0691	113.92
26	Gas		560,881					3,995,046	1.023	4,085,734	18,633,651	3.3222	4.66
27	Plant Unit Info	1,205		65.0	97.3	65.4	7,285						
28	WCEC 02												
29	Light Oil		836					1,020	5.755	5,870	116,199	13.9061	113.92
30	Gas		520,139					3,572,983	1.023	3,654,090	16,665,069	3.2040	4.66
31	Plant Unit Info	1,215		59.7	90.0	59.8	7,025						

3 Gas 419,136 2,935,529 1.023 3,002,166 13,69 4 Plant Unit Info 1,215 48.2 78.8 60.7 7,163 5 System Totals	ed Fuel Cost Per	(14) Cost of Fuel (\$/Unit) 113.92 4.66
(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12 Line No. A4 Schedule Net Capability Net Generation (MWh) Net Generation (MWh) Capacity Factor (%) Factor (%	ed Fuel Fuel Cost Per KWH (Cents/KWH) 153,793 14.1784 591,864 3.2667	Cost of Fuel (\$/Unit)
Line No. A4 Schedule Net Capability (MW) Net Generation (MWh) Net Genera	ed Fuel Fuel Cost Per KWH (Cents/KWH) 153,793 14.1784 591,864 3.2667	Cost of Fuel (\$/Unit)
Line No. A4 Schedule Net Capability (MW) Net Generation (%) Factor	ed Fuel Fuel Cost Per KWH (Cents/KWH) 153,793 14.1784 591,864 3.2667	Cost of Fuel (\$/Unit)
Ad Schedule	KWH (Cents/KWH) 153,793 14.1784 591,864 3.2667	(\$/Unit) 113.92
2 Light Oil 1,085 1,350 5,755 7,769 15	591,864 3.2667	
3 Gas	591,864 3.2667	
4 Plant Unit Info 1,215 48.2 78.8 60.7 7,163		4.66
5 System Totals 6 Total 26,734 8,956,485 8,329 - 74,597,348 226,0 7 8 10 IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN JANUARY 2017 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS 9 BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH 10 10 12 HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE. 11 11 13 IN ET CAPABILITY (MW) IS FPL'S SHARE 12 14 IN THE ORDITARY OF	142,676 2.5238	
Total 26,734 8,956,485 8,329 - 74,597,348 226,00 Total 26,734 8,956,485 8,329 74,597,348 226,00 Total 26,734 8,956,485)42,676 2.5238	
8 (1) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN JANUARY 2017 FOR SCHERER, THE MIMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH 10 (2) HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE. 11 (3) NET CAPABILITY (MW) IS FPL'S SHARE 12 (4) NET GENERATION (MWH) AND AVERAGE NET HEAT RATE (BTU/KWH) ARE CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES 13 (5) SCHERER COAL FUEL BURNED (UNITS) IS REPORTED IN MMBTUS ONLY. SCHERER COAL IS NOT INCLUDED IN TONS 14 (6) DATA PROVIDED FOR LAUDERDALE CT'S AND FORT MYERS 3C & 3D REFLECT DATA PRIOR TO COMMERCIAL OPERATION 15 NOTE: The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to the following reasons: 1) Cedar Bay Steam Sales 17 or \$55,645 burned at Turkey Point Unit 5 to be recorded in February 2017. 18 19)42,676 2.5238	
8 (1) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN JANUARY 2017 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS 9 BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH 10 (2) HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE. 11 (3) NET CAPABILITY (MW) IS FPL'S SHARE 12 (4) NET GENERATION (MWH) AND AVERAGE NET HEAT RATE (BTU/KWH) ARE CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES 13 (5) SCHERER COAL FUEL BURNED (UNITS) IS REPORTED IN MMBTUS ONLY. SCHERER COAL IS NOT INCLUDED IN TONS 14 (6) DATA PROVIDED FOR LAUDERDALE CT'S AND FORT MYERS 3C & 3D REFLECT DATA PRIOR TO COMMERCIAL OPERATION 15 NOTE: The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to the following reasons: 1) Cedar Bay Steam Sales 17 or \$55,645 burned at Turkey Point Unit 5 to be recorded in February 2017. 18 19		-
9 BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH 10 (2) HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE. 11 (3) NET CAPABILITY (MW) IS FPL'S SHARE 12 (4) NET GENERATION (MWH) AND AVERAGE NET HEAT RATE (BTU/KWH) ARE CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES 13 (5) SCHERER COAL FUEL BURNED (UNITS) IS REPORTED IN MMBTUS ONLY. SCHERER COAL IS NOT INCLUDED IN TONS 14 (6) DATA PROVIDED FOR LAUDERDALE CT'S AND FORT MYERS 3C & 3D REFLECT DATA PRIOR TO COMMERCIAL OPERATION 15 NOTE: The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to the following reasons: 1) Cedar Bay Steam Sales 17 or \$55,645 burned at Turkey Point Unit 5 to be recorded in February 2017. 18 19		
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12 (4) NET GENERATION (MWH) AND AVERAGE NET HEAT RATE (BTU/KWH) ARE CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES 13 (5) SCHERER COAL FUEL BURNED (UNITS) IS REPORTED IN MMBTUS ONLY. SCHERER COAL IS NOT INCLUDED IN TONS 14 (6) DATA PROVIDED FOR LAUDERDALE CT'S AND FORT MYERS 3C & 3D REFLECT DATA PRIOR TO COMMERCIAL OPERATION 15 NOTE: The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to the following reasons: 1) Cedar Bay Steam Sales 17 or \$55,645 burned at Turkey Point Unit 5 to be recorded in February 2017. 18 19		
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17 or \$55,645 burned at Turkey Point Unit 5 to be recorded in February 2017. 18 9		
18 19	s of \$1,240 and 2) 521 b	barrels
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SCHEDULE: A4

FOR THE MONTH OF: January 2017

(1) (2) (3)

(1)	(2)	(3)
Line No.	A4.1 Schedule	FPL
	System Totals:	
2	BBLS	72,795
3	MCF	41,166,502
4	MMBTU (Coal - Scherer)	3,023,345
5	Tons (Coal - SJRPP)	27,704
6	MMBTU (Nuclear)	28,525,466
7		-,,
8	Average Net Heat Rate (BTU/KWH)	8,329
9	Fuel Cost Per KWH (Cents/KWH)	2.5238
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FOR THE MONTH OF: February 2017

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14)

(1)	(-)	(♥)	(.)	(0)	(0)	(1)	(0)	(0)	()	(11)	(.2)	(.5)	(17)
Line	A1 Schedule		Dolla	ars			MW	/H			Cents	/KWH	
No.	A i Scriedule	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3) (6)	198,798,977	202,022,040	(3,223,063)	(1.6%)	8,156,506	8,213,240	(56,734)	(0.7%)	2.4373	2.4597	(0.0224)	(0.9%)
2	Rail Car Lease (Cedar Bay/Indiantown)	170,925	60,000	110,925	184.9%	0	0	0	0.0%		0.0000	0.0000	N/A
3	Coal Cars Depreciation Return	(0)	0	(0)	N/A	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A
4	Adjustments to Fuel Cost (A2)	6,786	0	6,786	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
5	TOTAL COST OF GENERATED POWER	198,976,688	202,082,040	(3,105,352)	(1.5%)	8,156,506	8,213,240	(56,734)	(0.7%)	2.4395	2.4604	(0.0209)	(0.9%)
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	4,923,858	7,432,894	(2,509,036)	(33.8%)	195,989	230,110	(34,121)	(14.8%)	2.5123	3.2301	(0.7178)	(22.2%)
7	Energy Cost of Economy/OS Purchases (A9)	190,215	110,536	79,679	72.1%	6,682	5,000	1,682	33.6%	2.8467	2.2107	0.6360	28.8%
8	Energy Payments to Qualifying Facilities (A8)	(2,405,192)	1,989,948	(4,395,140)	(220.9%)	(3,887)	55,034	(58,921)	(107.1%)	61.8778	3.6159	58.2619	1,611.3%
9	TOTAL COST OF PURCHASED POWER	2,708,881	9,533,378	(6,824,497)	(71.6%)	198,784	290,144	(91,360)	(31.5%)	1.3627	3.2857	(1.9230)	(58.5%)
10	TOTAL AVAILABLE (LINE 5+9)	201,685,569	211,615,418	(9,929,849)	(4.7%)	8,355,290	8,503,383	(148,093)	(1.7%)	2.4139	2.4886	(0.0747)	(3.0%)
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(9,539,791)	(11,668,440)	2,128,649	(18.2%)	(431,693)	(456,600)	24,907	(5.5%)	2.2099	2.5555	(0.3456)	(13.5%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(254,521)	(337,553)	83,032	(24.6%)	(36,305)	(48,978)	12,673	(25.9%)	0.7011	0.6892	0.0119	1.7%
14	Gains from Off-System Sales (A6)	(3,099,715)	(2,577,176)	(522,539)	20.3%	N/A	N/A	N/A	N/A				N/A
15	Fuel Costs of Stratified Sales	(913,951)	0	(913,951)	N/A	(34,950)	0	(34,950)	0.0%	2.6150	0.0000	2.6150	N/A
16	TOTAL FUEL COST AND GAINS OF POWER SALES	(13,807,978)	(14,583,169)	775,191	(5.3%)	(502,948)	(505,578)	2,630	(0.5%)	2.7454	2.8845	(0.1391)	(4.8%)
17	Incremental Personnel, Software, and Hardware Costs	41,722	38,460	3,262	8.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6)	280,600	296,790	(16,190)	(5.5%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Variable Power Plant O&M Avoided due to Economy Purchase:	(4,343)	(3,250)	(1,093)	33.6%	0	0	0	0.0%		0.0000	0.0000	N/A
20	Incremental Optimization Costs (Line 16+Line 17) (1)	317,980	332,000	(14,021)	(4.2%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Dodd Frank Fees (2)	375	375	0	N/A	0	0	0	0.0%		0.0000	0.0000	N/A
22	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19)	188,195,945	197,364,624	(9,168,679)	(4.6%)	7,852,342	7,997,806	(145,464)	(1.8%)	2.3967	2.4677	(0.0710)	(2.9%)
23													
24	Net Unbilled Sales (3)	(1,759,305)	(11,844,544)	10,085,239	(85.1%)	(73,405)	(479,976)	406,571	(84.7%)	(0.0234)	(0.1467)	0.1233	(84.1%)
25	Company Use (3)	214,794	216,984	(2,190)	(1.0%)	8,962	8,793	169	1.9%	0.0029	0.0027	0.0002	7.9%
26	T & D Losses (3)	9,328,789	9,792,147	(463,358)	(4.7%)	389,235	396,807	(7,572)	(1.9%)	0.1239	0.1213	0.0026	2.1%
27	SYSTEM SALES KWH	188,195,945	197,364,624	(9,168,679)	(4.6%)	7,527,550,526	8,072,182,031	(544,631,505)	(6.7%)	2.5001	2.4450	0.0551	2.3%
28	Wholesale Sales KWH (excluding Stratified Sales)	10,412,242	10,139,529	272,713	2.7%	416,474,025	414,705,321	1,768,704	0.4%	2.5001	2.4450	0.0551	2.3%
29	Jurisdictional KWH Sales	177,783,703	187,225,095	(9,441,392)	(5.0%)	7,111,076,501	7,657,476,710	(546,400,209)	(7.1%)	2.5001	2.4450	0.0551	2.3%
30	Jurisdictional Loss Multiplier									1.00153	1.00153	0.00000	N/A
31	Jurisdictional KWH Sales Adjusted for Line Losses	178,055,712	187,511,550	(9,455,838)	(5.0%)	7,111,076,501	7,657,476,710	(546,400,209)	(7.1%)	2.5039	2.4487	0.0552	2.3%
32	TRUE-UP	2,206,974	2,206,974	0	N/A	7,111,076,501	7,657,476,710	(546,400,209)	(7.1%)	0.0310	0.0288	0.0022	7.7%
33	TOTAL JURISDICTIONAL FUEL COST	180,262,686	189,718,524	(9,455,838)	(5.0%)	7,111,076,501	7,657,476,710	(546,400,209)	(7.1%)	2.5350	2.4776	0.0574	2.3%
34	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
35	Fuel Factor Adjusted for Taxes									2.5368	2.4793	0.0575	2.3%
36	GPIF (4)	2,638,172	2,638,172	0	N/A	7,111,076,501	7,657,476,710	(546,400,209)	(7.1%)	0.0371	0.0345	0.0026	7.5%
37	Incentive Mechanism (FPL Portion) (5)	41,738	41,738	0	N/A	7,111,076,501	7,657,476,710	(546,400,209)	(7.1%)	0.0006	0.0005	0.0000	7.7%
38	Vendor Settlement Refund	(631,160)	(631,160)	0	N/A	7,111,076,501	7,657,476,710	(546,400,209)	(7.1%)	(0.0089)	(0.0082)	(0.0006)	7.7%
39	Fuel Factor Including GPIF and Incentive Mechanism									2.5656	2.5061	0.0595	2.4%
40	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.566	2.506	0.060	2.4%
41													

					FOR THE MOI	NTH OF: Februa	ary 2017						
(1)	(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14)												
Line	A1 Schedule		Dollars				MWH				Cents	/KWH	
No.	No. A1 Schedule	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %

- (1) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI
- 2 (Post related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act (Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program
- and asset optimization program.

- (3) For Informational Purposes Only
- Generating Performance Incentive Factor is (\$31,658,059 / 12) See Order No. PSC-16-0547-FOF-EI
- (5) Jurisdictionalized Incentive Mechanism FPL Portion is (\$500,861/12) See Order No. PSC-16-0547-FOF-EI
- (6) The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a correction of 521 barrels or \$55,645 burned at Turkey Point Unit 5 not recorded in January 2017.

FOR THE YEAR TO DATE PERIOD ENDING: February 2017

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14)

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Line No.	A1.1 Schedule	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3) (6)	424,784,769	423,019,810	1,764,959	0.4%	17,112,991	17,342,629	(229,638)	(1.3%)	2.4822	2.4392	0.0430	1.8%
2	Rail Car Lease (Cedar Bay/Indiantown)	486,715	120,000	366,715	305.6%	, ,	, , , , ,	(-,,	0.0%				0.0%
3	Coal Cars Depreciation Return	(0)	0	(0)	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
4	Adjustments to Fuel Cost (A2)	118,023	0	118,023	0.0%	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
5	TOTAL COST OF GENERATED POWER	425,389,507	423,139,810	2,249,697	0.5%	17,112,991	17,342,629	(229,638)	(1.3%)	2.4858	2.4399	0.0459	1.9%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	11,896,128	16,014,318	(4,118,190)	(25.7%)	418,925	510,222	(91,297)	(17.9%)	2.8397	3.1387	(0.2990)	(9.5%)
7	Energy Cost of Economy/OS Purchases (A9)	191,490	363,506	(172,016)	(47.3%)	6,767	18,000	(11,233)	(62.4%)	2.8298	2.0195	0.8103	40.1%
8	Energy Payments to Qualifying Facilities (A8)	(1,446,639)	4,216,728	(5,663,367)	(134.3%)	45,319	114,653	(69,334)	(60.5%)	(3.1921)	3.6778	(6.8699)	(186.8%)
9	TOTAL COST OF PURCHASED POWER	10,640,979	20,594,552	(9,953,573)	(48.3%)	471,011	642,875	(171,864)	(26.7%)	2.2592	3.2035	(0.9443)	(29.5%)
10	TOTAL AVAILABLE (LINE 5+9)	436,030,486	443,734,362	(7,703,876)	(1.7%)	17,584,002	17,985,504	(401,502)	(2.2%)	2.4797	2.4672	0.0125	0.5%
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(21,254,620)	(25,479,168)	4,224,548	(16.6%)	(944,625)	(1,029,800)	85,175	(8.3%)	2.2501	2.4742	(0.2241)	(9.1%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(637,374)	(711,272)	73,898	(10.4%)	(91,914)	(103,203)	11,289	(10.9%)	0.6934	0.6892	0.0043	0.6%
14	Gains from Off-System Sales (A6)	(7,173,339)	(6,131,728)	(1,041,611)	17.0%	N/A	N/A	N/A	N/A				N/A
15	Fuel Costs of Stratified Sales	(1,110,773)	0	(1,110,773)	0.0%	(42,000)		(42,000)	0.0%	2.6447		2.6447	0.0%
16	TOTAL FUEL COST AND GAINS OF POWER SALES	(30,176,105)	(32,322,168)	2,146,063	(6.6%)	(1,078,539)	(1,133,003)	54,464	(4.8%)	2.7979	2.8528	(0.0549)	(1.9%)
17	Incremental Personnel, Software, and Hardware Costs	76,708	75,993	715	0.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6)	614,006	669,370	(55,364)	(8.3%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(4,398)	(11,700)	7,302	(62.4%)				0.0%				0.0%
20	Incremental Optimization Costs (Line 16+Line 17) (1)	686,315	733,663	(47,348)	(6.5%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Dodd Frank Fees (2)	750	750	0	0.0%				0.0%				0.0%
22	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19)	406,541,445	412,146,607	(5,605,162)	(1.4%)	16,505,463	16,852,501	(347,038)	(2.1%)	2.4631	2.4456	0.0175	0.7%
23													
24	Net Unbilled Sales (3)	(17,862,350)	(26,497,124)	8,634,774	(32.6%)	(725,198)	(1,083,461)	358,263	(33.1%)	(0.1096)	(0.1551)	0.0455	(29.3%)
25	Company Use (3)	460,171	453,157	7,014	1.5%	18,683	18,529	153	0.8%	0.0028	0.0027	0.0002	6.4%
26	T & D Losses (3)	22,552,395	20,476,880	2,075,515	10.1%	915,610	837,295	78,315	9.4%	0.1384	0.1199	0.0185	15.4%
27	SYSTEM SALES KWH	406,541,445	412,146,607	(5,605,162)	(1.4%)	16,296,368,100	17,080,137,826	(783,769,726)	(4.6%)	2.4947	2.4130	0.0817	3.4%
28	Wholesale Sales KWH (excluding Stratified Sales)	20,890,031	19,716,851	1,173,180	6.0%	837,264,793	816,378,281	20,886,512	2.6%	2.4947	2.4130	0.0817	3.4%
29	Jurisdictional KWH Sales	385,651,414	392,429,756	(6,778,342)	(1.7%)	15,459,103,307	16,263,759,545	(804,656,238)	(4.9%)	2.4947	2.4130	0.0817	3.4%
30	Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00153	1.00153	0.00000	N/A
31	Jurisdictional KWH Sales Adjusted for Line Losses	386,241,460	393,030,174	(6,788,714)	(1.7%)	15,459,103,307	16,263,759,545	(804,656,238)	(4.9%)	2.4985	2.4166	0.0819	3.4%
32	TRUE-UP	4,413,948	4,413,948	0	N/A	15,459,103,307	16,263,759,545	(804,656,238)	(4.9%)	0.0286	0.0271	0.0014	5.2%
33	TOTAL JURISDICTIONAL FUEL COST	390,655,408	397,444,122	(6,788,714)	(1.7%)	15,459,103,307	16,263,759,545	(804,656,238)	(4.9%)	2.5270	2.4437	0.0833	3.4%
34	Revenue Tax Factor						-	-	-	1.00072	1.00072	0.00000	N/A
35	Fuel Factor Adjusted for Taxes						-	-	-	2.5288	2.4455	0.0833	0.034
36	GPIF (4)	5,276,344	5,276,344	0	N/A	15,459,103,307	16,263,759,545	(804,656,238)	(4.9%)	0.0341	0.0324	0.0017	5.2%
37	Incentive Mechanism (FPL Portion) (5)	83,477	83,477	0	0.0%	15,459,103,307	16,263,759,545	(804,656,238)	(4.9%)	0.0005	0.0005	0.0000	5.2%
38	Vendor Settlement Refund	(1,262,321)	(1,262,321)	0	0.0%	15,459,103,307	16,263,759,545	(804,656,238)	(4.9%)	(0.0082)	(0.0078)	(0.0004)	5.2%
39	Fuel Factor Including GPIF and Incentive Mechanism									2.5553	2.4707	0.0847	3.4%
40	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.555	2.471	0.085	3.4%
41													

FOR THE YEAR TO DATE PERIOD ENDING: February 2017

		FOR THE TEAK TO DATE PERIOD ENDING. Peditidity 2017											
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	A1.1 Schedule		Do	llars			M	WH			Cents	s/KWH	
No.	AT.1 Scriedule	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %

- (1) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.
- 2 (2) Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program
- 3 and asset optimization program.

- (3) For Informational Purposes Only
- Generating Performance Incentive Factor is (\$31,658,059 / 12) See Order No. PSC-16-0547-FOF-EI
- (5) Jurisdictionalized Incentive Mechanism FPL Portion is (\$500,861/12) See Order No. PSC-16-0547-FOF-EI
- 7 (8) The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a correction of 521 barrels or \$55,645 burned at Turkey Point Unit 5 not recorded in January 2017.

FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: February 2017

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10)

Line	1		Current M	lonth			Year To D	Date	
No.		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Costs & Net Power Transactions				•	<u> </u>	•		
2	Fuel Cost of System Net Generation (6)	\$198,798,977	\$202,022,040	(\$3,223,063)	(1.6%)	\$424,784,770	\$423,019,810	\$1,764,960	0.4%
3	Coal Cars Depreciation & Return	(0)	0	(0)	N/A	0	0	0	N/A
4	Rail Car Lease (Cedar Bay/Indiantown)	170,925	60,000	110,925	184.9%	486,715	120,000	366,715	305.6%
5	Fuel Cost of Power Sold (Per A6)	(9,794,312)	(12,005,993)	2,211,681	(18.4%)	(21,891,995)	(26,190,440)	4,298,445	(16.4%)
6	Gains from Off-System Sales (Per A6)	(3,099,715)	(2,577,176)	(522,539)	20.3%	(7,173,339)	(6,131,728)	(1,041,611)	17.0%
7	Fuel Cost of Stratified Sales	(913,951)	0	(913,951)	0.0%	(1,110,773)	0	(1,110,773)	0.0%
8	Fuel Cost of Purchased Power (Per A7)	4,923,858	7,432,894	(2,509,037)	(33.8%)	11,896,128	16,014,319	(4,118,191)	(25.7%)
9	Energy Payments to Qualifying Facilities (Per A8)	(2,405,192)	1,989,948	(4,395,140)	(220.9%)	(1,446,639)	4,216,728	(5,663,367)	(134.3%)
10	Energy Cost of Economy Purchases (Per A9)	190,215	110,536	79,679	72.1%	191,490	363,506	(172,016)	(47.3%)
11	Total Fuel Costs & Net Power Transactions	\$187,870,805	\$197,032,249	(\$9,161,444)	(4.6%)	\$405,736,357	\$411,412,194	(\$5,675,837)	(1.4%)
12					_				
13	Incremental Optimization Costs (1)								
14	Incremental Personnel, Software, and Hardware Costs	41,722	38,460	3,262	8.5%	76,708	75,993	715	0.9%
15	Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6)	280,600	296,790	(16,190)	(5.5%)	614,006	669,370	(55,364)	(8.3%)
16	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(4,343)	(3,250)	(1,093)	33.6%	(4,398)	(11,700)	7,302	(62.4%)
17	Total	317,980	332,000	(14,021)	(4.2%)	686,315	733,663	(47,348)	(6.5%)
18									
19	Dodd Frank Fees (2)	375	375	0	0.0%	750	750	0	0.0%
20									
21	Adjustments to Fuel Cost								
22	Reactive and Voltage Control Fuel Revenue	(48,603)	0	(48,603)	N/A	(65,582)	0	(65,582)	N/A
23	Inventory Adjustments	55,389	0	55,389	N/A	183,605	0	183,605	N/A
24	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	0	0	0	N/A
25	Adjusted Total Fuel Costs & Net Power Transactions	\$188,195,945	\$197,364,624	(\$9,168,679)	(4.6%)	\$406,541,445	\$412,146,607	(\$5,605,162)	(1.4%)
26					_				
27	kWh Sales								
28	Jurisdictional kWh Sales	7,111,076,501	7,657,476,710	(546,400,209)	(7.1%)	15,459,103,307	16,263,759,545	(804,656,238)	(4.9%)
29	Sale for Resale (excluding Stratified Sales)	416,474,025	414,705,321	1,768,704	0.4%	837,264,793	816,378,281	20,886,512	2.6%
30	Sub-Total Sales	7,527,550,526	8,072,182,031	(544,631,505)	(6.7%)	16,296,368,100	17,080,137,826	(783,769,726)	(4.6%)
31	Total Sales	7,527,550,526	8,072,182,031	(544,631,505)	(6.7%)	16,296,368,100	17,080,137,826	(783,769,726)	(4.6%)
32	Jurisdictional % of Total kWh Sales (Line 28 / Line 30)	94.46734%	94.86254%	(0.39520%)	(0.4%)	N/A	N/A	N/A	N/A
33									
34	True-up Calculation								
35	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	194,527,572	215,249,728	(20,722,156)	(9.6%)	425,861,833	457,170,156	(31,308,323)	(6.8%)
36									
37	Fuel Adjustment Revenues Not Applicable to Period								
38	Prior Period True-up Collected/(Refunded) This Period	(2,206,974)	(2,206,974)	0	(0.0%)	(4,413,947)	(4,413,948)	1	(0.0%)

FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: February 2017

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10)

Line			Current N	Month			Year To	Year To Date Estimate \$ Diff (5,272,544) 0 1,262,321 0 (83,417) 0 \$448,662,568 (\$31,308,322) \$412,146,607 (\$5,605,162) 412,146,607 (\$5,605,162)		
No.		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	
1	GPIF, Net of Revenue Taxes (3)	(2,636,272)	(2,636,272)	(0)	0.0%	(5,272,544)	(5,272,544)	0	0.0%	
2	Vendor Settlement Refund per Order No. PSC-16-0298-FOF-EI	631,160	631,160	0	0.0%	1,262,321	1,262,321	0	0.0%	
3	Incentive Mechanism, Net of Revenue Taxes (4)	(41,708)	(41,708)	0	(0.0%)	(83,417)	(83,417)	0	(0.0%)	
4	Jurisdictional Fuel Revenues Applicable to Period	\$190,273,778	\$210,995,934	(\$20,722,156)	(9.8%)	\$417,354,246	\$448,662,568	(\$31,308,322)	(7.0%)	
5	Adjusted Total Fuel Costs & Net Power Transactions (P.1, Line 23)	\$188,195,945	\$197,364,624	(\$9,168,679)	(4.6%)	\$406,541,445	\$412,146,607	(\$5,605,162)	(1.4%)	
6	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	188,195,945	197,364,624	(9,168,679)	(4.6%)	406,541,445	412,146,607	(5,605,162)	(1.4%)	
7	Jurisdictional Sales % of Total kWh Sales (P1, Line 30)	94.46734%	94.86254%	(0.39520%)	N/A	N/A	N/A	N/A	N/A	
8	Jurisdictional Total Fuel Costs & Net Power Transactions (5)	\$178,055,712	\$187,511,550	(\$9,455,838)	(5.0%)	\$386,241,460	\$393,030,174	(\$6,788,714)	(1.7%)	
9	True-up Provision for the Month-Over/(Under) Recovery(Ln 3-Ln 7)	\$12,218,066	\$23,484,384	(\$11,266,318)	(48.0%)	\$31,112,786	\$55,632,394	(\$24,519,608)	(44.1%)	
10	Interest Provision for the Month (Line 27)	(11,699)	0	(11,699)	N/A	(34,483)	0	(34,483)	N/A	
11	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(5,404,775)	7,871,300	(13,276,075)	(168.7%)	(26,483,684)	(26,483,684)	0	0.0%	
12	Deferred True-up Beginning of Period - Over/(Under) Recovery	(28,780,519)	0	(28,780,519)	N/A	(28,780,519)	0	(28,780,519)	N/A	
13	Unamortized Balance of Vendor Settlement Refund	6,942,764	6,942,764	0	0.0%	7,573,924	7,573,924	0	0.0%	
14	Refund of Vendor Settlement Amortization	(631,160)	(631,160)	0	0.0%	(1,262,321)	(1,262,321)	0	0.0%	
15	Prior Period True-up (Collected)/Refunded This Period	2,206,974	2,206,974	(0)	(0.0%)	4,413,947	4,413,948	(1)	(0.0%)	
16	End of Period Net True-up Amount Over/(Under) Recovery (Lines 8 through 13)	(\$13,460,349)	\$39,874,262	(\$53,334,611)	(133.8%)	(\$13,460,349)	\$39,874,261	(\$53,334,611)	(133.8%)	
17					·					
18	Interest Provision									
19	Beginning True-up Amount (Lns 10+11+12)	(\$27,242,530)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
20	Ending True-up Amount Before Interest (Lns 8+10+11+12+13+14)	(\$13,448,651)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
21	Total of Beginning & Ending True-up Amount	(\$40,691,181)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
22	Average True-up Amount (50% of Line 20)	(\$20,345,590)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
23	Interest Rate - First Day Reporting Business Month	0.74000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
24	Interest Rate - First Day Subsequent Business Month	0.64000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
25	Total (Lines 22+23)	1.38000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
26	Average Interest Rate (50% of Line 24)	0.69000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
27	Monthly Average Interest Rate (Line 25/11)	0.05750%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
28	Interest Provision (Line 21 x Line 26)	(\$11,699)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
29										

^{30 (1)} Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI

37

NOTE: Amounts may not agree to the General Ledger due to rounding.

^{21 (2)} Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

^{33 (3)} Generating Performance Incentive Factor is ((\$31,658,059 / 12) x 99.9280%) - See Order No. PSC-16-0547-FOF-EI

⁴⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$500,861/12) x 99.9280%) - See Order No. PSC-16-0547-FOF-EI

^{35 (5)} Line 6 x Line 7 x 1.00153

^{36 (}e) The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a correction of 521 barrels or \$55,645 burned at Turkey Point Unit 5 not recorded in January 2017.

FLORIDA POWER & LIGHT COMPANY GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

			FOR THE MONTH	H OF: February 2	017					
Line No.	A3 Schedule	A I	Curren		o/ D:#	A		To Date	ov D'''	
1	Fuel Cost of System Net Generation (\$) (5)	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	
2	Heavy Oil (1)	3,173	540,835	(537,662)	(99.4%)	3,173	1,374,297	(1,371,124)	(99.8%)	
3	Light Oil (1)	6,284,107	679,803	5,604,304	824.4%	12,416,115	2,009,830	10,406,286	517.8%	
4	Coal	7,960,975	11,852,780	(3,891,805)	(32.8%)	17,458,174	24,507,851	(7,049,677)	(28.8%)	
5	Gas (2)	170,681,152	173,559,532	(2,878,380)	(1.7%)	362,960,709	361,220,929	1,739,780	0.5%	
7	Nuclear Total	13,813,926 198,743,332	15,389,090 202,022,040	(1,575,164)	(10.2%)	31,947,836 424,786,008	33,906,903 423,019,809	(1,959,067) 1,766,198	(5.8%)	
8	System Net Generation (MWh)	196,743,332	202,022,040	(3,276,706)	(1.6%)	424,780,008	423,019,609	1,766,196	0.4%	
9	Heavy Oil	(385)	3,882	(4,266)	(109.9%)	(2,824)	8,718	(11,543)	(132.4%)	
10	Light Oil	38,160	5,140	33,020	642.4%	51,895	15,088	36,808	244.0%	
11	Coal	270,533	437,001	(166,468)	(38.1%)	604,560	893,237	(288,677)	(32.3%)	
12	Gas	5,787,792	5,601,003	186,789	3.3%	11,732,563	11,659,517	73,046	0.6%	
13 14	Nuclear Solar ⁽⁴⁾	2,016,019	2,144,989	(128,970)	(6.0%)	4,639,624	4,720,161	(80,537)	(1.7%) 89.9%	
15	Total	44,387 8,156,506	21,224 8,213,240	23,163 (56,733)	109.1%	87,174 17,112,992	45,908 17,342,629	41,266 (229,637)	(1.3%)	
16	Units of Fuel Burned (Unit) (3)	0,100,000	0,210,240	(30,133)	(0.1 %)	11,112,332	17,042,029	(223,037)	(1.5%)	
17	Heavy Oil (1)	39	7,640	(7,602)	(99.5%)	39	19,323	(19,285)	(99.8%)	
18	Light Oil (1)	62,261	6,459	55,802	864.0%	135,056	19,121	115,935	606.3%	
19	Coal	173,267	262,999	(89,732)	(34.1%)	382,275	537,916	(155,642)	(28.9%)	
20	Gas ⁽²⁾	40,091,284	39,512,841	578,443	1.5%	81,257,787	81,941,136	(683,349)		
21	Nuclear BTU Burned (MMBTU)	21,941,747	23,707,864	(1,766,117)	(7.4%)	50,467,213	52,132,174	(1,664,961)	(3.2%)	
23	Heavy Oil	246	48,899	(48,653)	(99.5%)	246	123,669	(123,423)	(99.8%)	
24	Light Oil	351,394	37,654	313,740	833.2%	602,423	111,473	490,950	440.4%	
25	Coal	3,030,992	4,694,499	(1,663,507)	(35.4%)	6,677,897	9,631,061	(2,953,164)	(30.7%)	
26	Gas	41,111,205	39,512,841	1,598,364	4.0%	83,285,152	81,941,136	1,344,016	1.6%	
27	Nuclear	21,941,747	23,707,864	(1,766,117)	(7.4%)	50,467,213	52,132,174	(1,664,961)		
28	Total Generation Mix (%)	66,435,583	68,001,757	(1,566,174)	(2.3%)	141,032,931	143,939,513	(2,906,582)	(2.0%)	
30	Heavy Oil	(0.00%)	0.05%	(0.05%)	(110.0%)	(0.02%)	0.05%	(0.07%)	(132.8%)	
31	Light Oil	0.47%	0.06%	0.41%	647.6%	0.30%	0.09%	0.22%	248.6%	
32	Coal	3.32%	5.32%	(2.00%)	(37.7%)	3.53%	5.15%	(1.62%)	(31.4%)	
33	Gas	70.96%	68.19%	2.76%	4.1%	68.56%	67.23%	1.33%	2.0%	
34	Nuclear Solar ⁽⁴⁾	24.72%	26.12%	(1.40%)	(5.4%)	27.11%	27.22%	(0.11%)	(0.4%)	
35 36	Total	0.54% 100.00%	0.26% 100.00%	0.29%	110.6% 0.0%	0.51% 100.00%	0.26% 100.00%	0.24%	92.4%	
37	Fuel Cost per Unit (\$/Unit)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%	
38	Heavy Oil (1)	82.2057	70.7856	11.4201	16.1%	82.2057	71.1213	11.0844	15.6%	
39	Light Oil (1)	100.9317	105.2544	(4.3228)	(4.1%)	91.9331	105.1134	(13.1803)	(12.5%)	
40	Coal	45.9462	45.0678	0.8784	1.9%	45.6692	45.5607	0.1085	0.2%	
41	Gas ⁽²⁾	4.2573	4.3925	(0.1352)	(3.1%)	4.4668	4.4083	0.0585	1.3%	
42	Nuclear Fuel Cost per MMBTU (\$/MMBTU)	0.6296	0.6491	(0.0195)	(3.0%)	0.6330	0.6504	(0.0174)	(2.7%)	
43	Heavy Oil (1)	12.8989	11.0603	1.8387	16.6%	12.8989	11.1127	1.7862	16.1%	
45	Light Oil (1)	17.8834	18.0539	(0.1706)	(0.9%)	20.6103	18.0297		14.3%	
46	Coal	2.6265	2.5248	0.1017	4.0%	2.6143	2.5447	0.0697	2.7%	
47	Gas ⁽²⁾	4.1517	4.3925	(0.2408)	(5.5%)	4.3580	4.4083	(0.0502)	(1.1%)	
48	Nuclear	0.6296	0.6491	(0.0195)	(3.0%)	0.6330	0.6504	(0.0174)		
49	Total	2.9915	2.9708	0.0207	0.7%	3.0120	2.9389	0.0731	2.5%	
50 51	BTU Burned per KWH (BTU/KWH) Heavy Oil	(639)	12,597	(13,236)	(105.1%)	(87)	14,185	(14,272)	(100.6%)	
52	Light Oil	9,208	7,326	1,883	25.7%	11,608	7,388	4,220	57.1%	
53	Coal	11,204	10,743	461	4.3%	11,046	10,782	264	2.4%	
54	Gas	7,103	7,055	48	0.7%	7,099	7,028		1.0%	
55	Nuclear	10,884	11,053	(169)	(1.5%)	10,877	11,045		(1.5%)	
56	Total	8,145	8,280	(134)	(1.6%)	8,241	8,300	(58)	(0.7%)	
57 58	Generated Fuel Cost per KWH (cents/KWH) Heavy Oil (1)	(0.8249)	13.9331	(14.7580)	(105.9%)	(0.1124)	15.7632	(15.8756)	(100.7%)	
58	Light Oil (1)	16.4677	13.9331	3.2417	(105.9%)	23.9254	13.3211	(15.8756)	79.6%	
60	Coal	2.9427	2.7123	0.2304	8.5%	2.8877	2.7437	0.1440	5.2%	
61	Gas ⁽²⁾	2.9490	3.0987	(0.1497)	(4.8%)	3.0936	3.0981	(0.0045)	(0.1%)	
62	Nuclear	0.6852	0.7174	(0.0322)	(4.5%)	0.6886	0.7183	(0.0298)	(4.1%)	
63	Total	2.4366	2.4597	(0.0231)	(0.9%)	2.4822	2.4392	0.0431	1.8%	
64	(1) Distillate & Propane (Bbls & \$) used for firing, hot standby,	ignition, prewarming	etc. in Fossil Steam	Plants is included in	Heavy Oil and Light	Oil. Values may no	agree with Schedul	le A5.		
65 66	(2) Includes gas used for Fossil Steam Plants start-up. Estimate				ouvy On and Light	o values may no	agree war ooneuu			
67	(3) Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TON									
68	(4) Actuals do not include Martin 8 solar and Estimates include	Martin 8 Solar								
69	(5) The Fuel Cost of System Net Generation reflected on Scho	edules A1 and A2 do	es not tie to the amo	unt on Schedules A3	and A4 due to a cor	rection of 521 barre	ls or \$55,645 burned	d at Turkey Point Unit	5 not recorded in Ja	nuary 2017.
70										
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					F	OR THE MON	TH OF: Februa	ary 2017					
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
													i
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
	Babcock PV Solar												
2	Solar		13,012					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	75		25.9	N/A	25.9	N/A						<u> </u>
	Cape Canaveral 3												<u> </u>
5	Light Oil		29					32	5.917	189	3,009	10.4844	94.03
6	Gas		624,806					4,009,236	1.029	4,125,504	17,126,095	2.7410	4.27
7	Plant Unit Info	1,253		76.5	99.8	76.5	6,603						<u> </u>
	Indiantown FPL (6)												
9	Coal		(483)					0	N/A	0	0	0.0000	0.00
10	Gas		0					0	N/A	0	7,035	0.0000	0.00
11	Plant Unit Info	330		(0.2)	100.0	0.0	0						 I
	Citrus PV Solar												I
13	Solar		13,240					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	75		26.3	N/A	26.3	N/A						<u> </u>
	<u>Desoto Solar</u>												
16	Solar		3,571					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	25		21.3	N/A	21.3	N/A						
	Fort Myers 1-12												<u> </u>
19	Light Oil		1					21	5.804	122	2,297	229.7285	109.39
20	Plant Unit Info	99		0.0	100.0	1.7	122,000						I
	Fort Myers 2												1
22	Gas		737,481					5,189,665	1.027	5,329,267	22,123,245	2.9998	4.26
23	Plant Unit Info	1,681		74.7	99.6	74.7	7,226						
	Fort Myers 3A												<u> </u>
25	Light Oil		0					0	N/A	0	0	0.0000	0.00
26	Gas		1,579					18,780	1.027	19,285	80,057	5.0701	4.26
27	Plant Unit Info	173		1.3	96.4	72.0	12,213						
	Fort Myers 3B												
29	Light Oil		0					0	N/A	0	0	0.0000	0.00
30	Gas		1,329					15,520	1.027	15,938	66,163	4.9784	4.26
31	Plant Unit Info	173		1.1	96.4	66.0	11,992						
													I

					F	OR THE MON	TH OF: Februa	ary 2017					
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
	Fort Myers 3C												
2	Light Oil		1,404					2,698	5.731	15,462	301,240	21.4558	111.65
3	Gas		0					0	N/A	0	0	0.0000	0.00
4	Plant Unit Info	211		1.0	92.5	65.3	11,013						
	Fort Myers 3D												
6	Light Oil		0					4	5.731	23	447	0.0000	111.65
7	Gas		10,532					96,443	1.027	99,037	411,130	3.9036	4.26
8	Plant Unit Info	211		7.5	34.39	83.7	9,406						
	<u>Lauderdale 1-12</u>												
10	Light Oil		0					0	N/A	0	0	0.0000	0.00
11	Gas		0					0	N/A	0	0	0.0000	0.00
12	Plant Unit Info	59		0.0	100.0	0.0							
	<u>Lauderdale 4</u>												
14	Light Oil		21,177					32,911	5.537	182,228	3,808,013	17.9815	115.71
15	Gas		78,695					663,789	1.028	682,375	2,832,725	3.5996	4.27
16	Plant Unit Info	448		34.5	96.7	60.5	8,657						
	<u>Lauderdale 5</u>												
18	Light Oil		0					0	N/A	0	0	0.0000	0.00
19	Gas		24,230					221,054	1.028	227,244	943,352	3.8933	4.27
20	Plant Unit Info	448		8.4	90.0	41.7	9,379						
	<u>Lauderdale 6A</u>												
22	Light Oil		1,915					3,342	5.764	19,263	256,372	13.3869	76.71
23	Gas		5,107					49,968	1.028	51,367	213,238	4.1755	4.27
24	Plant Unit Info	213		5.0	100.0	83.7	10,058						
	<u>Lauderdale 6B</u>												
26	Light Oil		1,190					2,222	5.764	12,808	170,455	14.3263	76.71
27	Gas		3,809					39,886	1.028	41,003	170,215	4.4685	4.27
28	Plant Unit Info	213		3.6	100.0	78.9	10,764						
	<u>Lauderdale 6C</u>												
30	Light Oil		1,566					3,034	N/A	17,488	232,745	14.8652	76.71
31	Gas		2,253					24,482	1.028	25,168	104,479	4.6367	4.27
32	Plant Unit Info	213		2.7	100.0	68.3	11,169						

(1) Line No.	(2)	(3)	(0)		F	OR THE MON	TH OF: Februa	arv 2017					
Line	(2)	(3)	(4)					,					
Line	(2)	(3)	(4)										
			(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
<u>Li</u>	auderdale 6D												
2	Light Oil		2,435					4,376	N/A	25,223	335,693	13.7878	76.71
3	Gas		4,322					43,560	1.028	44,780	185,894	4.3007	4.27
4	Plant Unit Info	213		4.8	100.0	84.1	10,360						
	auderdale 6E												
6	Light Oil		5,926					10,289	N/A	59,306	789,292	13.3194	76.71
7	Gas		7					69	1.028	71	295	4.1513	4.27
8	Plant Unit Info	213		4.2	43.4	98.9	10,008						
	Manatee 1												
10	Heavy Oil		0					0	N/A	0	0	0.0000	0.00
11	Gas		6,022					96,104	1.024	98,382	408,411	6.7820	4.25
12	Plant Unit Info	797		1.1	100.0	34.1	16,337						
	Manatee 2												
14	Heavy Oil		(405)					0	N/A	0	0	0.0000	0.00
15	Gas		(405)					96	1.024	98	407	0.1004	4.25
16	Plant Unit Info	797		(0.2)	46.3	0.0	0						
	Manatee 3												
	Light Oil		0					0	N/A	0	0	0.0000	0.00
19	Gas		581,408					3,870,384	1.024	3,962,112	16,447,810	2.8290	4.25
20	Plant Unit Info	1,166		79.6	96.1	79.6	6,815						
	Manatee PV Solar												
22	Solar		13,135					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	75		26.1	N/A	26.3	N/A						
	Martin 1								0.000		0.17	40.444	00.01
	Heavy Oil		2					3	6.366	19	247	16.4411	82.21
26	Gas	010	17,560	2.0	400.0	0.1.5	40.704	218,332	1.028	224,445	931,733	5.3058	4.27
27	Plant Unit Info	812		3.3	100.0	34.5	12,781						
29	Martin 2 Heavy Oil		19					36	6.366	227	2.027	15 5600	00.04
30	Gas		15,521					194,144	1.028	199,580	2,927	15.5666 5.3379	82.21 4.27
30	Plant Unit Info	784	15,521	3.0	100.0	39.8	12,858	194,144	1.028	199,580	828,511	5.33/9	4.27
31	riani Unii inio	784		3.0	100.0	39.8	12,658						
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					F	OR THE MON	TH OF: Februa	ary 2017					
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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
	Martin 3												
2	Gas		109,346					826,041	1.020	842,727	3,498,390	3.1994	4.24
3	Plant Unit Info	496		34.9	95.8	65.8	7,707						
	Martin 4												
5	Gas		110,711					828,789	1.020	845,531	3,510,030	3.1704	4.24
6	Plant Unit Info	461		38.2	99.4	66.6	7,637						
	Martin 8												
8	Light Oil		(240)					0	N/A	0	0	0.0000	0.00
9	Gas		(240)					0	N/A	0	0	0.0000	0.00
10	Plant Unit Info	1,226		(0.1)	0.0	0.0	N/A						
	<u>PEEC</u>												
12	Light Oil		0					0	N/A	0	0	0.0000	0.00
13	Gas		226,503					1,435,063	1.028	1,475,245	6,124,145	2.7038	4.27
14	Plant Unit Info	1,270		27.4	31.9	84.6	6,513						
	Riviera 5												
16	Light Oil		538					602	5.917	3,562	76,527	14.2216	127.12
17	Gas		567,813					3,658,522	1.028	3,760,961	15,612,778	2.7496	4.27
18	Plant Unit Info	1,253		69.6	100.0	69.6	6,624						
	Sanford 4												
20	Gas		238,912					1,759,092	1.029	1,810,106	7,514,245	3.1452	4.27
21	Plant Unit Info	1,030		37.2	66.9	58.3	7,576						
	Sanford 5												
23	Gas		358,275					2,599,251	1.029	2,674,629	11,103,116	3.0990	4.27
24	Plant Unit Info	1,030		55.8	98.6	58.9	7,465						
	Scherer 4												
26	Light Oil		1					1	5.817	6	67	13.4740	67.37
27	Coal (1)(5)		225,774					2,536,695	-	2,536,695	6,224,606	2.7570	2.45
28	Plant Unit Info (3)(4)	626		57.9	100.0	57.9	11,236						
	St Johns #1												
30	Coal (1)		22,864					10,173	24.514	249,381	812,888	3.5553	79.91
31	Gas		128					1,400	-	1,400	9,041	7.0415	6.46
32	Plant Unit Info (3)(4)	130		26.1	85.7	50.2	10,907						

					F	OR THE MON	TH OF: Februa	ary 2017					
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
	St Johns #2												
2	Coal (1)		22,377					11,557	21.192	244,916	923,480.62	4.1269	79.91
3	Gas		279					3,050	-	3,050	19,694	7.0663	6.46
4	Plant Unit Info (3)(4)	130		25.8	100.0	50.9	10,945						
	St Lucie 1												
6	Nuclear		507,561					5,242,206	-	5,242,206	3,312,298	0.6526	0.63
7	Plant Unit Info	1,003		77	75.7	100.9	10,328						
	St Lucie 2												
9	Nuclear		383,040					4,584,512	-	4,584,512	2,451,123	0.6399	0.53
10	Plant Unit Info	860		67.8	66.5	100.1	10,189						
	Space Coast												
12	Solar		1,429					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	10		21.3	N/A	21.3	N/A						
	Turkey Point 3												
15	Nuclear		560,435					6,056,984	-	6,056,984	4,296,413	0.7666	0.71
16	Plant Unit Info	839		102.8	100.0	102.8	10,808						
	Turkey Point 4												
18	Nuclear		564,983					6,058,045	-	6,058,045	3,754,092	0.6645	0.62
19	Plant Unit Info	848		102.4	100.0	102.4	10,723						
	<u>Turkey Point 5</u>												
21	Light Oil		339					413	5.774	2,385	44,111	13.0081	106.81
22	Gas	4 400	507,376	07.0		07.0	7.000	3,471,346	1.028	3,568,544	14,814,002	2.9197	4.27
23	Plant Unit Info	1,163		67.9	99.2	67.9	7,033						
25	WCEC 01 Light Oil		490					644	5.755	3,706	73,365	14.9602	113.92
												3.0023	
26 27	Gas Plant Unit Info	1,205	419,525	53.8	77.5	66.6	7,233	2,972,820	1.021	3,034,060	12,595,213	3.0023	4.24
21	WCEC 02	1,205		55.6	17.5	00.0	1,233						
29	Light Oil		1,390					1,672	5.755	9,622	190,475	13.7062	113.92
30	Gas		587,439					3,985,360	1.021	4,067,458	16,885,130	2.8744	4.24
31	Plant Unit Info	1,215	307,439	74.8	100.0	74.8	6,924	5,505,500	1.021	7,007,430	10,000,130	2.0144	4.24
	ant ont into	1,213		77.0	100.0	74.0	0,324						

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					F	OR THE MON	TH OF: Februa	arv 2017					
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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
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Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
	WCEC 03												
2	Light Oil		0					0	N/A	0	0	0.0000	0.00
3	Gas		547,468					3,803,486	1.021	3,881,838	16,114,571	2.9435	4.24
4	Plant Unit Info	1,215		69.5	94.7	69.5	7,091						
	System Totals												
6	Total	26,765	8,156,506	-	-	-	8,145		-	66,435,583	198,743,332	2.4366	-
7													
8	(1) IN MONTHS WHERE INVENTOR	Y ADJUSTMENTS	ARE BOOKED PE	R STOCKPILE SU	IRVEYS AS IN JAN	NUARY 2017 FOR	SCHERER, THE M	MBTU'S REPOR	TED MAY BE ARTI	FICIALLY LOW O	R HIGH AS THE R	ESULT OF THE SI	JRVEY
9	BEING RECORDED IN THE CURRE	ENT MONTH AND	NOT FLOWED BA	CK TO EACH AFF	ECTED MONTH								
10	(2) HEAT RATE IS CALCULATED BA	SED ON THE GEN	NERATION AND F	UEL CONSUMPTI	ON REPORTED O	N THIS SCHEDUL	E AND MAY BE D	IFFERENT THAN	THE ACTUAL HEA	T RATE.			
11	(3) NET CAPABILITY (MW) IS FPL's	SHARE											
12	(4) NET GENERATION (MWH) AND	AVERAGE NET HE	AT RATE (BTU/K	WH) ARE CALCUL	ATED ON GENER	RATION RECEIVED	NET OF LINE LO	DSSES					
13	(5) SCHERER COAL FUEL BURNED	(UNITS) IS REPO	RTED IN MMBTU	ONLY. SCHERE	R COAL IS NOT IN	CLUDED IN TONS	S						
14	⁽⁶⁾ REFLECTS NATURAL GAS TRAN	ISPORTATION DE	MAND CHARGE										
15													
16	NOTE: The Fuel Cost of System Net	Generation reflect	ted on Schedules A	A1 and A2 does no	t tie to the amount	on Schedules A3 a	and A4 due to a co	rrection of 521 bar	rels or \$55,645 bur	ned at Turkey Poi	nt Unit 5 not record	led in January 201	7.
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SCHEDULE: A4

FOR THE MONTH OF: February 2017

(1) (2) (3)

(1)	(2)	(3)
Line No.	A4.1 Schedule	FPL
_	System Totals:	
2	BBLS	62,300
3	MCF	40,091,284
4	MMBTU (Coal - Scherer)	2,536,695
5	Tons (Coal - SJRPP)	21,730
6	MMBTU (Nuclear)	21,941,747
7		
8	Average Net Heat Rate (BTU/KWH)	8,145
9	Fuel Cost Per KWH (Cents/KWH)	2.4366
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POWER SOLD FLORIDA POWER & LIGHT COMPANY

				FOR T	HE MONTH OF: F	ebruary 2017			
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1	Other Actual								-
2	Gross Gain from off System Sales \$								3,099,715
3	Third-Party Transmission Costs								(6,199)
4	Variable Power Plant O&M Costs Attributable to Sales								(280,600)
5	Net Gain from off System Sales (\$)								2,812,916
6									
7	Other Estimate								
8	Gain from off System Sales \$								2,577,176
9	Variable Power Plant O&M Costs Attributable to Sales								(296,790)
10	Total								2,280,386
11									
12	<u>Current Month</u>								
13	Actual		467,998	467,998	2.093	2.978	9,794,312	13,935,825	2,812,916
14	Estimate		505,578	505,578	2.375	3.106	12,005,993	15,703,493	2,280,386
15	Difference		(37,580)	(37,580)	(0.282)	(0.128)	(2,211,681)	(1,767,668)	532,530
16	Difference (%)		(7.4%)	(7.4%)	(11.9%)	(4.1%)	(18.4%)	(11.3%)	23.4%
17									
18	Period To Date								
19	Actual		1,036,539	1,036,539	2.112	3.018	21,891,995	31,281,965	6,551,268
20	Estimate		1,133,003	1,133,003	2.312	3.075	26,190,440	34,835,440	5,462,358
21	Difference		(96,464)		(0.200)	(0.057)	(4,298,445)	(3,553,475)	1,088,910
22	Difference (%)		(8.5%)	(8.5%)	(8.6%)	(1.8%)	(16.4%)	(10.2%)	19.9%
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FOR THE MONTH OF: March 2017

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14) MWH Dollars Cents/KWH Line A1 Schedule No. Actual Estimated Diff Amount Diff % Actual Estimated Diff Amount Diff % Actual Estimated Diff Amount Diff % 222,691,303 230,759,653 8.921.785 9.036.171 (114,386) 2.4960 2.5537 Fuel Cost of System Net Generation (A3) (8.068.350) (3.5%) (1.3%)(0.0577)(2.3%)185.7% 2 Rail Car Lease (Cedar Bay/Indiantown) 171,407 60,000 111,407 0 0 0 0.0% 0.0000 0.0000 N/A 3 Coal Cars Depreciation Return (0) 0 (0) N/A 0 0 0 0.0% 0.0000 0.0000 0.0000 N/A 4 Adjustments to Fuel Cost (A2) (692 394) (692 394) N/A ٥ ٥ N/A 0.0000 0.0000 0.0000 Ω Ω N/A TOTAL COST OF GENERATED POWER 222,170,316 230,819,653 (8,649,337) (3.7%)8,921,785 9,036,171 (114,386)(1.3%)2.4902 2.5544 (0.0642)(2.5%) 6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7) 6.234.583 (13.9%)133,534 179,426 (25.6%) 3 4747 5.367.713 (866.870) (45.892)4.0197 0.5450 15.7% 7 Energy Cost of Economy/OS Purchases (A9) 571 934 558 000 13 934 2.5% 18.532 24 500 (5,968)(24.4%) 3.0862 2 2776 0.8086 35.5% Energy Payments to Qualifying Facilities (A8) 419,499 1,841,604 (1,422,105) (77.2%)24,605 51,531 (26,926)(52.3%) 1.7049 3.5738 (1.8689)(52.3%) 9 TOTAL COST OF PURCHASED POWER 6.359.146 8,634,187 (2,275,041) (26.3%) 176.671 255 457 (30.8%) 3 5994 3.3799 0.2195 (78.786)6.5% 10 TOTAL AVAILABLE (LINE 5+9) 228,529,462 239,453,840 (10,924,378) (4.6%)9,098,456 9,291,628 (193, 172)(2.1%)2.5117 2.5771 (0.0654)(2.5%)11 (12.0%) (11, 132)(0.4098) 12 Fuel Cost of Economy and Other Power Sales (A6) (5,577,789) (6.336.193) 758,404 (255.532)(244,400) 4 6% 2 1828 2 5926 (15.8%)13 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6) (383,665) (373,719) (9,946)2.7% (55,697)(54,226)(1,471)2.7% 0.6888 0.6892 (0.0004)(0.1%)14 Gains from Off-System Sales (A6) (1,697,456) (827,784) (869,672) 105.1% N/A N/A N/A N/A N/A 15 Fuel Costs of Stratified Sales (17,300)(361,826)Ω (361.826) N/A (17,300)Ω 0.0% 2 0915 0.0000 2 0915 N/A TOTAL FUEL COST AND GAINS OF POWER SALES 16 (8,020,736) (7,537,696)(483,040)6.4% (328, 529)(298,626)(29,903)10.0% 2.4414 2.5241 (0.0827)(3.3%)17 Incremental Personnel, Software, and Hardware Costs 42,934 41,494 1,440 3.5% N/A N/A N/A N/A N/A N/A N/A N/A Variable Power Plant O&M Costs Attributable to Off-System 18 166.096 158.860 7.236 4.6% N/A N/A N/A N/A N/A N/A N/A N/A 19 Variable Power Plant O&M Avoided due to Economy Purchase: (12,046)(15,925)3,879 (24.4%)0 0 0 0.0% 0.0000 0.0000 N/A 20 Incremental Optimization Costs (Line 16+Line 17) (1) 196,984 184,429 12,555 6.8% N/A N/A N/A N/A N/A N/A N/A N/A 21 0 0.0% 0.0000 0.0000 Dodd Frank Fees (2) 375 375 0 N/A 0 0 N/A ADJUSTED TOTAL FUEL & NET POWER 220,706,086 232,100,948 22 (11,394,862) (4.9%)8,769,927 8,993,002 (223,075)(2.5%)2.5166 2.5809 (0.0643)(2.5%)TRANS.(LNS 5+9+15+18+19) 23 24 Net Unbilled Sales (3) 10,816,825 11,812,183 (995,358) (8.4%) 429,819 457,676 (27,857)(6.1%) 0.1375 0.1461 (0.0086)(5.9%)25 Company Use (3) 255,254 255,084 170 0.1% 10,143 9,884 259 2.6% 0.0032 0.0032 0.0000 1.4% 26 11.588.410 11.382.655 1.8% 460,479 441.033 19,446 4.4% 0.1473 0.1408 0.0065 4.6% T & D Losses (3) 205.755 27 SYSTEM SALES KWH 220,706,086 232,100,948 (11,394,862) (4.9%) 7,869,486,370 8,084,409,670 (214,923,300) (2.7%)2.8046 2.8710 (0.0664)(2.3%)28 Wholesale Sales KWH (excluding Stratified Sales) 10,619,693 11,920,728 (1,301,035) (10.9%)378,655,147 415,216,365 (36,561,218) (8.8%)2.8046 2.8710 (0.0664)(2.3%)29 Jurisdictional KWH Sales 210.086.393 220.180.220 (10.093.827) (4.6%) 7.490.831.223 7.669.193.305 (178.362.082) (2.3%)2.8046 2.8710 (0.0664) (2.3%)0.00000 30 Jurisdictional Loss Multiplier 1.00153 1.00153 N/A Jurisdictional KWH Sales Adjusted for Line Losses 31 210,407,826 220,517,096 (10,109,270)(4.6%)7,490,831,223 7,669,193,305 (178,362,082) (2.3%)2.8089 2.8754 (0.0665)(2.3%)32 TRUE-UP 2,206,974 2,206,974 N/A 7,490,831,223 7,669,193,305 (178,362,082) (2.3%)0.0295 0.0288 0.0007 2.4% 0 33 TOTAL JURISDICTIONAL FUEL COST 212,614,800 222,724,070 (10,109,270)(4.5%)7,490,831,223 7,669,193,305 (178, 362, 082) (2.3%)2.8383 2.9041 (0.0658)(2.3%)34 0.00000 Revenue Tax Factor 1.00072 1.00072 N/A 35 Fuel Factor Adjusted for Taxes 2.8404 2.9062 (0.0658)(2.3%)36 2,638,172 2,638,172 0 N/A 7,490,831,223 7,669,193,305 (178,362,082) (2.3%)0.0352 0.0344 0.0008 2.3%

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Incentive Mechanism (FPL Portion) (5)

Fuel Factor Including GPIF and Incentive Mechanism

FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH

Vendor Settlement Refund

	FOR THE MONTH OF: March 2017												
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	A1 Schedule	Dollars			MWH				Cents/KWH				
No.	AT Concount	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %

- (1) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI
- 2 (2) Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program
- 3 and asset optimization program.
- 4 (3) For Informational Purposes Only
- ⁽⁴⁾ Generating Performance Incentive Factor is (\$31,658,059 / 12) See Order No. PSC-16-0547-FOF-EI
- (5) Jurisdictionalized Incentive Mechanism FPL Portion is (\$500,861/12) See Order No. PSC-16-0547-FOF-EI

NOTE: FPL intends to file revised A-Schedules for January and February 2017 when it files its April A-Schedules on May 22, 2017. The revised A-Schedules will reflect (1) the fuel cost of Stratified Sales and (2) adjustments to Rail Car Lease expenses that are addressed

9 in FPL's response to Staff's 2nd Set of Interrogatories No. 8, which will be served on April 24, 2017.

FOR THE YEAR TO DATE PERIOD ENDING: March 2017

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14)

Line			Dolla	ars			MW	Н			Cents/	KWH	
No.	A1.1 Schedule	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3)	647,476,072	653,779,463	(6,303,391)	(1.0%)	26,034,776	26,378,800	(344,024)	(1.3%)	2.4870	2.4784	0.0085	0.3%
2	Rail Car Lease (Cedar Bay/Indiantown)	658,122	180,000	478,122	265.6%				0.0%				0.0%
3	Coal Cars Depreciation Return	0	0	0	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
4	Adjustments to Fuel Cost (A2)	(574,371)	0	(574,371)	0.0%	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
5	TOTAL COST OF GENERATED POWER	647,559,823	653,959,463	(6,399,640)	(1.0%)	26,034,776	26,378,800	(344,024)	(1.3%)	2.4873	2.4791	0.0082	0.3%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	17,263,841	22,248,901	(4,985,060)	(22.4%)	552,459	689,648	(137,189)	(19.9%)	3.1249	3.2261	(0.1012)	(3.1%)
7	Energy Cost of Economy/OS Purchases (A9)	763,424	921,506	(158,082)	(17.2%)	25,299	42,500	(17,201)	(40.5%)	3.0176	2.1682	0.8494	39.2%
8	Energy Payments to Qualifying Facilities (A8)	(1,027,140)	6,058,332	(7,085,472)	(117.0%)	69,924	166,184	(96,260)	(57.9%)	(1.4689)	3.6456	(5.1145)	(140.3%)
9	TOTAL COST OF PURCHASED POWER	17,000,125	29,228,739	(12,228,614)	(41.8%)	647,682	898,332	(250,650)	(27.9%)	2.6248	3.2537	(0.6289)	(19.3%)
10	TOTAL AVAILABLE (LINE 5+9)	664,559,948	683,188,202	(18,628,254)	(2.7%)	26,682,458	27,277,132	(594,674)	(2.2%)	2.4906	2.5046	(0.0140)	(0.6%)
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(26,832,409)	(31,815,361)	4,982,952	(15.7%)	(1,200,157)	(1,274,200)	74,043	(5.8%)	2.2357	2.4969	(0.2611)	(10.5%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(1,021,039)	(1,084,991)	63,952	(5.9%)	(147,611)	(157,429)	9,818	(6.2%)	0.6917	0.6892	0.0025	0.4%
14	Gains from Off-System Sales (A6)	(8,870,795)	(6,959,512)	(1,911,283)	27.5%	N/A	N/A	N/A	N/A				N/A
15	Fuel Costs of Stratified Sales	(1,472,598)	0	(1,472,598)	0.0%	(59,300)		(59,300)	0.0%	2.4833		2.4833	0.0%
16	TOTAL FUEL COST AND GAINS OF POWER SALES	(38,196,841)	(39,859,864)	1,663,023	(4.2%)	(1,407,068)	(1,431,629)	24,561	(1.7%)	2.7146	2.7842	(0.0696)	(2.5%)
17	Incremental Personnel, Software, and Hardware Costs	119,642	117,487	2,155	1.8%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6)	780,102	828,230	(48,128)	(5.8%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(16,444)	(27,625)	11,181	(40.5%)				0.0%				0.0%
20	Incremental Optimization Costs (Line 16+Line 17) (1)	883,300	918,092	(34,792)	(3.8%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Dodd Frank Fees (2)	1,125	1,125	0	0.0%				0.0%				0.0%
22	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19)	627,247,531	644,247,555	(17,000,024)	(2.6%)	25,275,390	25,845,503	(570,113)	(2.2%)	2.4817	2.4927	(0.0110)	(0.4%)
23	, , , , , , , , , , , , , , , , , , , ,	027,247,001	044,247,000	(17,000,024)	(2.070)	20,270,000	23,043,000	(0/0,110)	(2.270)	2.4017	2.4321	(0.0110)	(0.470)
24	Net Unbilled Sales (3)	(7,330,418)	(15,598,949)	8,268,531	(53.0%)	(295,379)	(625,785)	330,406	(52.8%)	(0.0303)	(0.0620)	0.0317	(51.1%)
25	Company Use (3)	715,361	708,250	7,111	1.0%	28,825	28,413	412	1.5%	0.0030	0.0028	0.0001	5.2%
26	T & D Losses (3)	34,150,401	31,864,882	2,285,519	7.2%	1,376,089	1,278,328	97,761	7.6%	0.1413	0.1266	0.0147	11.6%
27	SYSTEM SALES KWH	627,247,531	644,247,555	(17,000,024)	(2.6%)	24,165,854,470	25,164,547,496	(998,693,026)	(4.0%)	2.5956	2.5601	0.0355	1.4%
28	Wholesale Sales KWH (excluding Stratified Sales)	31,509,724	31,637,579	(127,855)	(0.4%)	1,215,919,940	1,231,594,646	(15,674,706)	(1.3%)	2.5956	2.5601	0.0355	1.4%
29	Jurisdictional KWH Sales	595,737,807	612,609,976	(16,872,169)	(2.8%)	22,949,934,530	23,932,952,850	(983,018,320)	(4.1%)	2.5956	2.5601	0.0355	1.4%
30	Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00153	1.00153	0.00000	N/A
31	Jurisdictional KWH Sales Adjusted for Line Losses	596,649,286	613,547,270	(16,897,984)	(2.8%)	22,949,934,530	23,932,952,850	(983,018,320)	(4.1%)	2.5998	2.5636	0.0362	1.4%
32	TRUE-UP	6,620,922	6,620,922	0	N/A	22,949,934,530	23,932,952,850	(983,018,320)	(4.1%)	0.0288	0.0277	0.0012	4.3%
33	TOTAL JURISDICTIONAL FUEL COST	603,270,208	620,168,192	(16,897,984)	(2.7%)	22,949,934,530	23,932,952,850	(983,018,320)	(4.1%)	2.6286	2.5913	0.0374	1.4%
34	Revenue Tax Factor			, , , ,	, ,		-	-	-	1.00072	1.00072	0.00000	N/A
35	Fuel Factor Adjusted for Taxes						-	-	-	2.6305	2.5931	0.0374	0.014
36	GPIF (4)	7,914,516	7,914,516	0	N/A	22,949,934,530	23,932,952,850	(983,018,320)	(4.1%)	0.0345	0.0331	0.0014	4.3%
37	Incentive Mechanism (FPL Portion) (5)	125,215	125,215	0	0.0%	22,949,934,530	23,932,952,850	(983,018,320)	(4.1%)	0.0005	0.0005	0.0000	4.3%
38	Vendor Settlement Refund	(1,893,481)	(1,893,481)	0	0.0%	22,949,934,530	23,932,952,850	(983,018,320)	(4.1%)	(0.0083)	(0.0079)	(0.0003)	4.3%
39	Fuel Factor Including GPIF and Incentive Mechanism		•						. ,	2.6573	2.6188	0.0385	1.5%
40	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.657	2.619	0.038	1.5%
41													

FOR THE YEAR TO DATE PERIOD ENDING: March 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	A1.1 Schedule		Dol	lars		MWH				Cents/KWH			
No.	ATT Scriedule	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %

- (1) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.
- 2 (2) Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program
- 3 and asset optimization program.

- (3) For Informational Purposes Only
- (4) Generating Performance Incentive Factor is (\$31,658,059 / 12) See Order No. PSC-16-0547-FOF-EI
- (5) Jurisdictionalized Incentive Mechanism FPL Portion is (\$500,861/12) See Order No. PSC-16-0547-FOF-EI

NOTE: FPL intends to file revised A-Schedules for January and February 2017 when it files its April A-Schedules on May 22, 2017. The revised A-Schedules will reflect (1) the fuel cost of Stratified Sales and (2) adjustments to Rail Car Lease expenses that are addressed

9 in FPL's response to Staff's 2nd Set of Interrogatories No. 8, which will be served on April 24, 2017.

FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF: March 2017

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10)

()	()	(-)	()	(-)	(-)	()	(-)	(-)	(-,	
Line			Current M	lonth		Year To Date				
No.		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	
1	Fuel Costs & Net Power Transactions									
2	Fuel Cost of System Net Generation	\$222,691,303	\$230,759,653	(\$8,068,350)	(3.5%)	\$647,476,073	\$653,779,463	(\$6,303,390)	(1.0%)	
3	Coal Cars Depreciation & Return	(0)	0	(0)	N/A	0	0	0	N/A	
4	Rail Car Lease (Cedar Bay/Indiantown)	171,407	60,000	111,407	185.7%	658,122	180,000	478,122	265.6%	
5	Fuel Cost of Power Sold (Per A6)	(5,961,454)	(6,709,912)	748,458	(11.2%)	(27,853,449)	(32,900,352)	5,046,903	(15.3%)	
6	Gains from Off-System Sales (Per A6)	(1,697,456)	(827,784)	(869,672)	105.1%	(8,870,795)	(6,959,512)	(1,911,283)	27.5%	
7	Fuel Cost of Stratified Sales	(361,826)	0	(361,826)	0.0%	(1,472,598)	0	(1,472,598)	0.0%	
8	Fuel Cost of Purchased Power (Per A7)	5,367,713	6,234,583	(866,870)	(13.9%)	17,263,841	22,248,902	(4,985,061)	(22.4%)	
9	Energy Payments to Qualifying Facilities (Per A8)	419,499	1,841,604	(1,422,105)	(77.2%)	(1,027,140)	6,058,331	(7,085,471)	(117.0%)	
10	Energy Cost of Economy Purchases (Per A9)	571,934	558,000	13,934	2.5%	763,424	921,506	(158,082)	(17.2%)	
11	Total Fuel Costs & Net Power Transactions	\$221,201,120	\$231,916,144	(\$10,715,024)	(4.6%)	\$626,937,477	\$643,328,338	(\$16,390,861)	(2.5%)	
12					_					
13	Incremental Optimization Costs (1)									
14	Incremental Personnel, Software, and Hardware Costs	42,934	41,494	1,440	3.5%	119,642	117,487	2,155	1.8%	
15	Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6)	166,096	158,860	7,236	4.6%	780,102	828,230	(48,128)	(5.8%)	
16	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(12,046)	(15,925)	3,879	(24.4%)	(16,444)	(27,625)	11,181	(40.5%)	
17	Total	196,984	184,429	12,555	6.8%	883,300	918,092	(34,792)	(3.8%)	
18										
19	Dodd Frank Fees (2)	375	375	0	0.0%	1,125	1,125	0	0.0%	
20										
21	Adjustments to Fuel Cost									
22	Reactive and Voltage Control Fuel Revenue	(40,728)	0	(40,728)	N/A	(106,310)	0	(106,310)	N/A	
23	Inventory Adjustments	(651,667)	0	(651,667)	N/A	(468,062)	0	(468,062)	N/A	
24	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	0	0	0	N/A	
25	Adjusted Total Fuel Costs & Net Power Transactions	\$220,706,085	\$232,100,948	(\$11,394,863)	(4.9%)	\$627,247,530	\$644,247,555	(\$17,000,025)	(2.6%)	
26										
27	kWh Sales									
28	Jurisdictional kWh Sales	7,490,831,223	7,669,193,305	(178,362,082)	(2.3%)	22,949,934,530	23,932,952,850	(983,018,320)	(4.1%)	
29	Sale for Resale (excluding Stratified Sales)	378,655,147	415,216,365	(36,561,218)	(8.8%)	1,215,919,940	1,231,594,646	(15,674,706)	(1.3%)	
30	Sub-Total Sales	7,869,486,370	8,084,409,670	(214,923,300)	(2.7%)	24,165,854,470	25,164,547,496	(998,693,026)	(4.0%)	
31	Total Sales	7,869,486,370	8,084,409,670	(214,923,300)	(2.7%)	24,165,854,470	25,164,547,496	(998,693,026)	(4.0%)	
32	Jurisdictional % of Total kWh Sales (Line 28 / Line 30)	95.18831%	94.86399%	0.32432%	0.3%	N/A	N/A	N/A	N/A	
33					=					
34	True-up Calculation									
35	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	205,804,680	215,579,079	(9,774,399)	(4.5%)	631,666,514	672,749,235	(41,082,721)	(6.1%)	
36				,	,			, , , ,	, ,,,	
37	Fuel Adjustment Revenues Not Applicable to Period									
38	Prior Period True-up Collected/(Refunded) This Period	(2,206,974)	(2,206,974)	0	(0.0%)	(6,620,921)	(6,620,922)	1	(0.0%)	
		(=,===,5: 1)	(=,===,=: 1)	· ·	(2.370)	(-,,-2-)	(-,,2)	·	(2.270)	

FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF: March 2017

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10)

Line			Current M	onth			Year To D	Pate	
No.		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	GPIF, Net of Revenue Taxes (3)	(2,636,272)	(2,636,272)	(0)	0.0%	(7,908,816)	(7,908,816)	0	0.0%
2	Vendor Settlement Refund per Order No. PSC-16-0298-FOF-EI	631,160	631,160	0	0.0%	1,893,481	1,893,481	0	0.0%
3	Incentive Mechanism, Net of Revenue Taxes (4)	(41,708)	(41,708)	0	(0.0%)	(125,125)	(125,125)	0	(0.0%)
4	Jurisdictional Fuel Revenues Applicable to Period	\$201,550,886	\$211,325,285	(\$9,774,399)	(4.6%)	\$618,905,132	\$659,987,853	(\$41,082,721)	(6.2%)
5	Adjusted Total Fuel Costs & Net Power Transactions (P.1, Line 23)	\$220,706,085	\$232,100,948	(\$11,394,863)	(4.9%)	\$627,247,530	\$644,247,555	(\$17,000,025)	(2.6%)
6	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	220,706,085	232,100,948	(11,394,863)	(4.9%)	627,247,530	644,247,555	(17,000,025)	(2.6%)
7	Jurisdictional Sales % of Total kWh Sales (P1, Line 30)	95.18831%	94.86399%	0.32432%	N/A	N/A	N/A	N/A	N/A
8	Jurisdictional Total Fuel Costs & Net Power Transactions (5)	\$210,407,825	\$220,517,096	(\$10,109,271)	(4.6%)	\$596,649,285	\$613,547,270	(\$16,897,985)	(2.8%)
9	True-up Provision for the Month-Over/(Under) Recovery(Ln 3-Ln 7)	(\$8,856,938)	(\$9,191,811)	\$334,873	(3.6%)	\$22,255,847	\$46,440,583	(\$24,184,736)	(52.1%)
10	Interest Provision for the Month (Line 27)	(11,258)	0	(11,258)	N/A	(45,740)	0	(45,740)	N/A
11	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	9,008,566	33,562,658	(24,554,092)	(73.2%)	(26,483,684)	(26,483,684)	0	0.0%
12	Deferred True-up Beginning of Period - Over/(Under) Recovery	(28,780,519)	0	(28,780,519)	N/A	(28,780,519)	0	(28,780,519)	N/A
13	Unamortized Balance of Vendor Settlement Refund	6,311,603	6,311,603	0	0.0%	7,573,924	7,573,924	0	0.0%
14	Refund of Vendor Settlement Amortization	(631,160)	(631,160)	0	0.0%	(1,893,481)	(1,893,481)	0	0.0%
15	Prior Period True-up (Collected)/Refunded This Period	2,206,974	2,206,974	(0)	(0.0%)	6,620,921	6,620,922	(1)	(0.0%)
16	End of Period Net True-up Amount Over/(Under) Recovery (Lines 8 through 13)	(\$20,752,732)	\$32,258,264	(\$53,010,996)	(164.3%)	(\$20,752,732)	\$32,258,264	(\$53,010,996)	(164.3%)
17	•				_				
18	Interest Provision								
19	Beginning True-up Amount (Lns 10+11+12)	(\$13,460,349)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Ending True-up Amount Before Interest (Lns 8+10+11+12+13+14)	(\$20,741,474)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Total of Beginning & Ending True-up Amount	(\$34,201,824)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Average True-up Amount (50% of Line 20)	(\$17,100,912)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Interest Rate - First Day Reporting Business Month	0.64000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Interest Rate - First Day Subsequent Business Month	0.94000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
25	Total (Lines 22+23)	1.58000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
26	Average Interest Rate (50% of Line 24)	0.79000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
27	Monthly Average Interest Rate (Line 25/11)	0.06583%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
28	Interest Provision (Line 21 x Line 26)	(\$11,258)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
29	·								

^{30 (1)} Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI

²¹ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

 $^{^{(3)}}$ Generating Performance Incentive Factor is ((\$31,658,059 / 12) x 99.9280%) - See Order No. PSC-16-0547-FOF-EI

^{34 (4)} Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$500,861/12) x 99.9280%) - See Order No. PSC-16-0547-FOF-EI

^{35 (5)} Line 6 x Line 7 x 1.00153

³⁶ NOTE: 1) Amounts may not agree to the General Ledger due to rounding.

²⁾ FPL intends to file revised A-Schedules for January and February 2017 when it files its April A-Schedules on May 22, 2017. The revised A-Schedules will reflect (1) the fuel cost of Stratified Sales and (2) adjustments to Rail Car Lease

³⁸ expenses that are addressed in FPL's response to Staff's 2nd Set of Interrogatories No. 8, which will be served on April 24, 2017.

FLORIDA POWER & LIGHT COMPANY GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

			FOR THE MONTI	H OF: March 201	7				
Line	4001.11		Curren	t Month			Year T	o Date	
No.	A3 Schedule	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
2	Fuel Cost of System Net Generation (\$) Heavy Oil (1)	599,941	527,678	72,264	13.7%	603,114	1,901,974	(1,298,860)	(68.3%)
3	Light Oil (1)	9,932,684	2,299,387	7,633,297	332.0%	22,348,799	4,309,217	18,039,583	418.6%
4	Coal Gas ⁽²⁾	9,478,729	12,106,422	(2,627,693)	(21.7%)	26,936,903	36,614,273	(9,677,371)	(26.4%)
5 6	Nuclear	189,001,257 13,678,693	202,061,684 13,764,482	(13,060,427) (85,789)	(6.5%)	551,961,966 45,626,529	563,282,613 47,671,385	(11,320,647) (2,044,856)	(2.0%)
7	Total	222,691,304	230,759,653	(8,068,349)	(3.5%)	647,477,311	653,779,462	(6,302,151)	(1.0%)
8	System Net Generation (MWh)								
9	Heavy Oil Light Oil	4,619 56,749	3,313 20,378	1,305 36,371	39.4% 178.5%	1,794 108,644	12,032 35,465	(10,237) 73,179	(85.1%) 206.3%
11	Coal	325,953	463,614	(137,660)	(29.7%)	930,513	1,356,850	(426,337)	(31.4%)
12	Gas	6,642,566	6,584,763	57,804	0.9%	18,375,129	18,244,279	130,850	0.7%
13 14	Nuclear Solar ⁽⁴⁾	1,836,130 55,767	1,934,097 30,007	(97,967) 25,760	(5.1%) 85.8%	6,475,754 142,941	6,654,258 75,915	(178,504) 67,026	(2.7%) 88.3%
15	Total	8,921,785	9,036,171	(114,387)	(1.3%)	26,034,776	26,378,800	(344,024)	(1.3%)
16	Units of Fuel Burned (Unit) (3)								
17	Heavy Oil (1) Light Oil (1)	8,134	7,473	661	8.8%	8,173	26,796	(18,623)	(69.5%)
18 19	Coal	88,791 209,621	24,145 281,485	64,646 (71,864)	267.7% (25.5%)	223,847 591,896	43,266 819,401	180,581 (227,505)	417.4% (27.8%)
20	Gas ⁽²⁾	47,881,828	46,899,039	982,789	2.1%	129,139,615	128,840,175	299,440	0.2%
21	Nuclear	19,600,692	21,424,632	(1,823,940)	(8.5%)	70,067,905	73,556,807	(3,488,902)	(4.7%)
22	BTU Burned (MMBTU) Heavy Oil	51,513	47,828	3,685	7.7%	51,759	171,497	(119,738)	(69.8%)
24	Light Oil	495,307	140,768	354,539	251.9%	1,097,731	252,241	845,490	335.2%
25	Coal	3,627,044	4,947,920	(1,320,876)	(26.7%)	10,304,941	14,578,980	(4,274,040)	(29.3%)
26	Gas	48,946,920	46,899,039	2,047,881	4.4%	132,232,072	128,840,175	3,391,897	2.6%
27 28	Nuclear Total	19,600,692 72,721,476	21,424,632 73,460,187	(1,823,940) (738,711)	(8.5%)	70,067,905 213,754,407	73,556,807 217,399,700	(3,488,902)	(4.7%)
29	Generation Mix (%)	12,121,410	70,400,107	(700,711)	(1.070)	210,704,407	217,000,700	(0,040,200)	(1.70)
30	Heavy Oil	0.05%	0.04%	0.02%	41.2%	0.01%	0.05%	(0.04%)	(84.9%)
31 32	Light Oil	0.64%	0.23%	0.41%	182.1%	0.42%	0.13%	0.28%	210.4%
33	Coal Gas	3.65% 74.45%	5.13% 72.87%	(1.48%) 1.58%	(28.8%)	3.57% 70.58%	5.14% 69.16%	(1.57%) 1.42%	(30.5%)
34	Nuclear	20.58%	21.40%	(0.82%)	(3.8%)	24.87%	25.23%	(0.35%)	(1.4%)
35	Solar (4)	0.63%	0.33%	0.29%	88.2%	0.55%	0.29%	0.26%	90.8%
36 37	Total Fuel Cost per Unit (\$/Unit)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	(0.00%)	(0.0%)
38	Heavy Oil (1)	73.7536	70.6100	3.1436	4.5%	73.7935	70.9787	2.8148	4.0%
39	Light Oil (1)	111.8659	95.2306	16.6352	17.5%	99.8396	99.5981	0.2415	0.2%
40	Coal Gas ⁽²⁾	45.2185 3.9472	43.0092 4.3084	2.2093 (0.3612)	5.1% (8.4%)	45.5095 4.2741	44.6842 4.3719	0.8254 (0.0978)	1.8%
42	Nuclear	0.6979	0.6425	0.0554	8.6%	0.6512	0.6481	0.0031	0.5%
43	Fuel Cost per MMBTU (\$/MMBTU)								
44	Heavy Oil (1) Light Oil (1)	11.6464	11.0328	0.6136	5.6%	11.6524	11.0904	0.5619	5.1%
45 46	Coal	20.0536 2.6133	16.3346 2.4468	3.7190 0.1666	22.8% 6.8%	20.3591 2.6140	17.0837 2.5114	3.2754 0.1025	19.2% 4.1%
47	Gas ⁽²⁾	3.8614	4.3084	(0.4471)	(10.4%)	4.1742	4.3719	(0.1978)	(4.5%)
48	Nuclear	0.6979	0.6425	0.0554	8.6%	0.6512	0.6481	0.0031	0.5%
49 50	Total BTU Burned per KWH (BTU/KWH)	3.0622	3.1413	(0.0790)	(2.5%)	3.0291	3.0073	0.0218	0.7%
51	Heavy Oil	11,153	14,434	(3,281)	(22.7%)	28,844	14,254	14,590	102.4%
52	Light Oil	8,728	6,908	1,820	26.3%	10,104	7,112	2,992	42.1%
53	Coal	11,127	10,673	455	4.3%	11,074	10,745	330	3.1%
54 55	Gas Nuclear	7,369 10,675	7,122 11,077	246 (402)	3.5%	7,196 10,820	7,062 11,054	134 (234)	1.9%
56	Total	8,151	8,130	21	0.3%	8,210	8,241	(31)	(0.4%)
57	Generated Fuel Cost per KWH (cents/KWH)								
58 59	Heavy Oil (1) Light Oil (1)	12.9896 17.5028	15.9253 11.2837	(2.9357) 6.2191	(18.4%) 55.1%	33.6098 20.5706	15.8079 12.1505	17.8019 8.4202	112.6% 69.3%
60	Coal	2.9080	2.6113	0.2967	11.4%	2.8948	2.6985	0.1964	7.3%
61	Gas ⁽²⁾	2.8453	3.0686	(0.2233)	(7.3%)	3.0039	3.0874	(0.0836)	(2.7%)
62	Nuclear	0.7450	0.7117	0.0333	4.7%	0.7046	0.7164	(0.0118)	(1.7%)
63 64	Total	2.4960	2.5537	(0.0577)	(2.3%)	2.4870	2.4784	0.0085	0.3%
65	(1) Distillate & Propane (Bbls & \$) used for firing, hot standby,	ignition, prewarming	etc. in Fossil Steam	Plants is included in	Heavy Oil and Light	Oil. Values may not	agree with Schedule	e A5.	
66	(2) Includes gas used for Fossil Steam Plants start-up. Estima			A5			-		·
67 68	(a) Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TON (b) Actuals do not include Martin 8 solar and Estimates include		ear - MMBTU						
69		o oolal							
70									
71									
72									
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					F	OR THE MON	TH OF: March	2017					
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
	Babcock PV Solar												
2	Solar		16,131					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	75		29.0	N/A	29.0	N/A						
	Cape Canaveral 3												
5	Light Oil		79					88	5.917	521	8,275	10.4480	94.03
6	Gas		600,079					3,845,158	1.026	3,945,132	15,231,427	2.5382	3.96
7	Plant Unit Info	1,253		66.4	79.2	66.4	6,574						
	Indiantown FPL (6)												
9	Coal		(477)					0	N/A	0	0	0.0000	0.00
10	Gas		0					0	N/A	0	7,035	0.0000	0.00
11	Plant Unit Info	330		(0.2)	100.0	0.0	0						
	Citrus PV Solar												
13	Solar		16,259					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	75		29.2	N/A	29.2	N/A						
	<u>Desoto Solar</u>												
16	Solar		4,812					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	25		25.9	N/A	26.2	N/A						
	Fort Myers 1-12												
19	Light Oil		0					0	N/A	0	0	0.0000	0.00
20	Plant Unit Info	99		0.0	100.0	0.0	0						
	Fort Myers 2												
22	Gas		411,042					3,025,961	1.024	3,098,584	11,963,062	2.9104	3.95
23	Plant Unit Info	1,681		37.6	64.9	60.2	7,538						
	Fort Myers 3A												
25	Light Oil		1,060					1,658	5.778	9,580	168,456	15.8981	101.60
26	Gas		1,110					10,212	1.024	10,457	40,373	3.6359	3.95
27	Plant Unit Info	186		1.7	100.0	66.5	9,234						
	Fort Myers 3B												
29	Light Oil		285					596	5.778	3,444	60,555	21.2473	101.60
30	Gas		946					11,604	1.024	11,882	45,874	4.8493	3.95
31	Plant Unit Info	186		0.9	100.0	58.4	12,450						

					F	OR THE MON	TH OF: March	2017					
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
	Fort Myers 3C									•	Ī		
2	Light Oil		1,534					2,333	5.778	13,480	234,496	15.2866	100.51
3	Gas		0					0	N/A	0	0	0.0000	0.00
4	Plant Unit Info	411		1.0	100.0	120.9	8,787						
	Fort Myers 3D												
6	Light Oil		2,498					4,247	5.778	24,539	426,877	17.0867	100.51
7	Gas		13,369					132,279	1.024	135,454	522,963	3.9118	3.95
8	Plant Unit Info	411		10.3	89.91	80.4	10,083						
	Lauderdale 1-12												
10	Light Oil		0					0	N/A	0	0	0.0000	0.00
11	Gas		10					224	1.020	228	880	8.8027	3.94
12	Plant Unit Info	59		0.0	100.0	11.1	22,800						
	Lauderdale 4												
14	Light Oil		48,341					73,193	5.537	405,270	8,469,133	17.5194	115.71
15	Gas		121,613					1,005,326	1.020	1,025,433	3,959,008	3.2554	3.94
16	Plant Unit Info	448		53.1	95.4	67.6	8,418						
	Lauderdale 5												
18	Light Oil		0					0	N/A	0	0	0.0000	0.00
19	Gas		74,526					649,639	1.020	662,632	2,558,300	3.4328	3.94
20	Plant Unit Info	448		23.3	98.8	42.5	8,891						
	Lauderdale 6A												
22	Light Oil		0					0	N/A	0	0	0.0000	0.00
23	Gas		2,170					23,003	1.020	23,463	90,586	4.1745	3.94
24	Plant Unit Info	213		1.4	100.0	83.0	10,812						
	Lauderdale 6B												
26	Light Oil		0					0	N/A	0	0	0.0000	0.00
27	Gas		4,389					44,576	1.020	45,468	175,544	3.9996	3.94
28	Plant Unit Info	213		2.8	100.0	92.6	10,360						
	Lauderdale 6C												
30	Light Oil		475					910	N/A	5,245	69,862	14.6984	76.77
31	Gas		2,032					21,981	1.020	22,421	86,563	4.2606	3.94
32	Plant Unit Info	213		1.6	100.0	76.2	11,036						

					F	OR THE MON	TH OF: March	2017					
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
	<u>Lauderdale 6D</u>												
2	Light Oil		0					0	N/A	0	0	0.0000	0.00
3	Gas		188					2,549	1.020	2,600	10,038	5.3394	3.94
4	Plant Unit Info	213		0.1	100.0	47.6	13,830						
	<u>Lauderdale 6E</u>												
6	Light Oil		2,314					4,283	N/A	24,687	328,811	14.2115	76.77
7	Gas		1,835					19,198	1.020	19,582	75,602	4.1194	3.94
8	Plant Unit Info	213		2.7	100.0	72.9	10,670						
	Manatee 1												
10	Heavy Oil		2,247					3,997	6.329	25,294	293,705	13.0739	73.49
11	Gas		93,807					1,106,390	1.022	1,131,062	4,366,822	4.6551	3.95
12	Plant Unit Info	797		16.6	100.0	30.0	12,039						
	Manatee 2												
14	Heavy Oil		1,946					3,373	6.329	21,345	247,847	12.7336	73.49
15	Gas		95,926					1,095,283	1.022	1,119,708	4,322,986	4.5066	3.95
16	Plant Unit Info	797		16.9	89.8	31.0	11,659						
	Manatee 3												
18	Light Oil		0					0	N/A	0	0	0.0000	0.00
19	Gas		443,648					3,023,465	1.022	3,090,888	11,933,349	2.6898	3.95
20	Plant Unit Info	1,166		54.9	59.8	54.9	6,967						
	Manatee PV Solar												
22	Solar		16,694					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	75		30.0	N/A	30.2	N/A						
	Martin 1												
25	Heavy Oil		216					370	6.369	2,357	28,234	13.1015	76.29
26	Gas		60,145					698,386	1.020	712,354	2,750,267	4.5728	3.94
27	Plant Unit Info	812		10.2	97.3	30.7	11,841						
	Martin 2		_					_					
29	Heavy Oil		210					395	6.369	2,518	30,156	14.3464	76.29
30	Gas		71,441	4	10	6	40.5=:	929,771	1.020	948,366	3,661,466	5.1252	3.94
31	Plant Unit Info	784		12.6	100.0	32.7	13,271						
		<u> </u>											

Line Address														
Company Comp						F	OR THE MON	TH OF: March	2017					
Line Max Capability Net Capability														
Line Max Capability Net Capability	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
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2 Gas		A4 Schedule				Availability		Heat Rate					KWH	Cost of Fuel (\$/Unit)
3 Plant Unit Info		Martin 3												
Martin d	2	Gas		241,686					1,746,034	1.021	1,782,352	6,881,332	2.8472	3.94
S	3	Plant Unit Info	496		69.8	100.0	70.4	7,375						
Figure F		Martin 4												
Martin 8	5	Gas		215,842					1,593,821	1.021	1,626,972	6,281,439	2.9102	3.94
8	6	Plant Unit Info	496		67.4	94.2	72.2	7,538						
9 Gas (1,062)		Martin 8												
Plant Unit Info	8	Light Oil		(1,062)					0	N/A	0	0	0.0000	0.00
PEEC Light Oil 0	9	Gas		(1,062)					14,541	1.021	14,843	57,306	5.3961	3.94
12 Light Oil 0 0 0 0 0 0 0 0 0	10	Plant Unit Info	1,226		(0.3)	0.8	0.0	N/A						
13 Gas 102,126 11.2 15.7 60.0 763,436 1.020 778,705 3.006,436 2.9438 14 Plant Unit Info		<u>PEEC</u>												
14	12	Light Oil		0					0	N/A	0	0	0.0000	0.00
Riviera 5	13	Gas		102,126					763,436	1.020	778,705	3,006,436	2.9438	3.94
16	14	Plant Unit Info	1,270		11.2	15.7	60.0	7,625						
17 Gas 671,266		Riviera 5												
18 Plant Unit Info	16	Light Oil		0					0	N/A	0	0	0.0000	0.00
Sanford 4 463,019 3,344,100 1.026 3,431,047 13,246,640 2.8609 21 Plant Unit Info 1,030 65.3 97.9 65.3 7,410 7,	17	Gas		671,266					4,341,582	1.020	4,428,414	17,097,290	2.5470	3.94
20 Gas 463,019	18	Plant Unit Info	1,253		74.3	93.0	74.3	6,597						
21 Plant Unit Info 1,030 65.3 97.9 65.3 7,410		Sanford 4												-
Sanford 5 Gas 457,808 64.5 94.8 64.5 7,359 1.026 3,369,005 13,007,107 2.8412 24 Plant Unit Info 1,030 64.5 94.8 64.5 7,359	20	Gas		463,019					3,344,100	1.026	3,431,047	13,246,640	2.8609	3.96
23 Gas 457,808 3,283,631 1.026 3,369,005 13,007,107 2.8412 24 Plant Unit Info 1,030 64.5 94.8 64.5 7,359 94.8 64.5 7,359 94.8 64.5 7,359 94.8 94	21	Plant Unit Info	1,030		65.3	97.9	65.3	7,410						
24 Plant Unit Info 1,030 64.5 94.8 64.5 7,359 ————————————————————————————————————		Sanford 5												
Schere 4	23	Gas		457,808					3,283,631	1.026	3,369,005	13,007,107	2.8412	3.96
26 Light Oil 1 2 5.817 12 136 13.6440 27 Coal (*)(5) 276,629 3,085,597 - 3,085,597 7,461,782 2.6974 28 Plant Unit Info (*)(4) 626 65.1 100.0 65.1 11,154 - <	24	Plant Unit Info	1,030		64.5	94.8	64.5	7,359						
27 Coal (1)(5) 276,629 3,085,597 - 3,085,597 7,461,782 2.6974 28 Plant Unit Info (3)(4) 626 65.1 100.0 65.1 11,154 - 3,085,597 - 3,085,597 7,461,782 2.6974 30 Coal (1) 55,573 5,573 5,2527 31 Gas 364 4,520 - 4,520 30,133 8,2828		Scherer 4												
27 Coal (1)(5) 276,629 3,085,597 - 3,085,597 7,461,782 2.6974 28 Plant Unit Info (3)(4) 626 65.1 100.0 65.1 11,154 - 3,085,597 - 3,085,597 7,461,782 2.6974 30 Coal (1) 55,573 5,573 5,2527 31 Gas 364 4,520 - 4,520 30,133 8,2828	26	Light Oil		1					2	5.817	12	136	13.6440	68.22
St Johns #1 690 19.052 13,146 55,573 5.2527 31 Gas 364 4,520 - 4,520 30,133 8.2828	27	Coal (1)(5)		276,629					3,085,597	-	3,085,597	7,461,782	2.6974	2.42
30 Coal (1) 1,058 690 19.052 13,146 55,573 5.2527 31 Gas 4,520 - 4,520 30,133 8.2828	28	Plant Unit Info (3)(4)	626		65.1	100.0	65.1	11,154						
31 Gas 4,520 - 4,520 30,133 8.2828														
MAA.	30	Coal (1)		1,058					690	19.052	13,146	55,573	5.2527	80.54
32 Plant Unit Info (3)(4) 130 0.6 3.6 41.7 12.423	31	Gas		364					4,520	-	4,520	30,133	8.2828	6.67
	32	Plant Unit Info (3)(4)	130		0.6	3.6	41.7	12,423						·
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					F	OR THE MON	TH OF: March	2017					
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
	St Johns #2		Ī		•								
2	Coal (1)		48,743					24,352	21.694	528,301	1,961,372.91	4.0239	80.54
3	Gas		214					2,322	-	2,322	15,471	7.2226	6.66
4	Plant Unit Info (3)(4)	130		51.8	99.4	52.0	10,838						
	St Lucie 1												
6	Nuclear		747,061					7,648,409	-	7,648,409	4,833,626	0.6470	0.63
7	Plant Unit Info	1,003		102	100.0	102.5	10,238						
	St Lucie 2												
9	Nuclear		114,223					1,484,171	-	1,484,171	870,386	0.7620	0.59
10	Plant Unit Info	860		18.4	19.3	82.2	10,979						
	Space Coast												
12	Solar		1,871					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	10		25.2	N/A	25.2	N/A						
	<u>Turkey Point 3</u>												
15	Nuclear		348,713					3,770,570	-	3,770,570	3,823,952	1.0966	1.01
16	Plant Unit Info	839		57.9	56.3	103.0	10,813						
	Turkey Point 4												
18	Nuclear		626,133					6,697,542	-	6,697,542	4,150,728	0.6629	0.62
19	Plant Unit Info	848		102.6	100.0	102.6	10,697						
	<u>Turkey Point 5</u>												
21	Light Oil		306					370	5.774	2,136	39,518	12.9059	106.81
22	Gas		614,926					4,206,876	1.020	4,291,014	16,566,814	2.6941	3.94
23	Plant Unit Info	1,163		74.5	96.5	74.5	6,978						
	WCEC 01		_										
25	Light Oil		0					0	N/A	0	0	0.0000	0.00
26	Gas		559,688		2			3,935,520	1.021	4,017,379	15,510,360	2.7713	3.94
27	Plant Unit Info	1,205		64.8	84.9	67.0	7,178						
	WCEC 02							25:		2.05:	70.00:	10 70/-	440.55
29	Light Oil		574					694	5.755	3,994	79,061	13.7617	113.92
30	Gas	4.045	687,131	70.0	400.0	70.0	0.050	4,679,740	1.021	4,777,079	18,443,421	2.6841	3.94
31	Plant Unit Info	1,215		79.0	100.0	79.0	6,952						
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					F	OR THE MON	TH OF: March	2017					
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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	()	(-)	()	(-)	(-)	()	(-)	(-)	(- /	. ,	,	(- /	` ,
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
	WCEC 03												
2	Light Oil		343					417	5.755	2,400	47,505	13.8498	113.92
3	Gas		631,285					4,327,541	1.021	4,417,554	17,055,362	2.7017	3.94
4	Plant Unit Info	1,215		72.5	96.0	72.5	6,998						
	System Totals												
6	Total	27,226	8,921,785	-	-	-	8,151		-	72,721,476	222,691,304	2.4960	-
7													
8	(1) IN MONTHS WHERE INVENTOR	Y ADJUSTMENTS	ARE BOOKED PE	R STOCKPILE SU	JRVEYS AS IN JAN	NUARY 2017 FOR	SCHERER, THE N	MBTU'S REPOR	TED MAY BE ARTI	FICIALLY LOW O	R HIGH AS THE R	ESULT OF THE SI	JRVEY
9	BEING RECORDED IN THE CURRE	NT MONTH AND	NOT FLOWED BA	CK TO EACH AFF	ECTED MONTH								
10	⁽²⁾ HEAT RATE IS CALCULATED BA	SED ON THE GEN	NERATION AND F	UEL CONSUMPTION	ON REPORTED O	N THIS SCHEDUL	E AND MAY BE D	IFFERENT THAN	THE ACTUAL HEA	T RATE.			
11	(3) NET CAPABILITY (MW) IS FPL's	SHARE											
12	(4) NET GENERATION (MWH) AND	AVERAGE NET HE	AT RATE (BTU/K	WH) ARE CALCUL	ATED ON GENER	RATION RECEIVED	NET OF LINE LO	DSSES					
13	(5) SCHERER COAL FUEL BURNED	(UNITS) IS REPO	RTED IN MMBTUS	ONLY. SCHEREF	R COAL IS NOT IN	CLUDED IN TONS	3						
14	(6) REFLECTS NATURAL GAS TRAN	ISPORTATION DE	MAND CHARGE										
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SCHEDULE: A4

FOR THE MONTH OF: March 2017

(1) (2) (3)

(1)	(2)	(3)
Line No.	A4.1 Schedule	FPL
	System Totals:	
2	BBLS	96,925
3	MCF	47,881,828
4	MMBTU (Coal - Scherer)	3,085,597
5	Tons (Coal - SJRPP)	25,042
6	MMBTU (Nuclear)	19,600,692
7		
8	Average Net Heat Rate (BTU/KWH)	8,151
9	Fuel Cost Per KWH (Cents/KWH)	2.4960
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FOR THE MONTH OF: April 2017

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14)

	1	Dollars						/H			Cents	/K/M/H	
Line No.	A1 Schedule	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3) (6)	187,981,893	230,451,907	(42,470,014)	(18.4%)	9,437,835	9,128,796	309,039	3.4%	1.9918	2.5245	(0.5327)	(21.1%)
2	Rail Car Lease (Cedar Bay/Indiantown)	196,244	60,000	136,244	227.1%	0.407	0,120,730	0	0.0%	0.0000	0.0000	0.0000	N/A
3	Coal Cars Depreciation Return	(0)	0	(0)	N/A	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A
4	Adjustments to Fuel Cost (A2)	28.242	0	28.242	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
5	TOTAL COST OF GENERATED POWER	188,206,379	230,511,907	(42,305,528)	(18.4%)	9,437,835	9,128,796	309,039	3.4%	1.9942	2.5251	(0.5309)	(21.0%)
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	8,343,427	8,025,084	318,343	4.0%	281,749	254.582	27.167	10.7%	2.9613	3.1523	(0.1910)	(6.1%)
7	Energy Cost of Economy/OS Purchases (A9)	2,521,941	623,759	1,898,182	304.3%	68,245	27,500	40,745	148.2%	3.6954	2.2682	1.4272	62.9%
8	Energy Payments to Qualifying Facilities (A8)	382,391	2,465,140	(2,082,749)	(84.5%)	19,007	62,865	(43,858)	(69.8%)	2.0118	3.9213	(1.9095)	(48.7%)
9	TOTAL COST OF PURCHASED POWER	11,247,759	11,113,983	133,776	1.2%	369,001	344,947	24,054	7.0%	3.0482	3.2219	(0.1737)	(5.4%)
10	TOTAL AVAILABLE (LINE 5+9)	199,454,138	241,625,890	(42,171,752)	(17.5%)	9,806,836	9,473,743	333,093	3.5%	2.0338	2.5505	(0.5167)	(20.3%)
11		, . ,	,,	(, , , , ,	(.,,	-, -, -	,				(,	(,
12	Fuel Cost of Economy and Other Power Sales (A6)	(2,877,100)	(4,300,093)	1,422,993	(33.1%)	(119,057)	(165,000)	45,943	(27.8%)	2.4166	2.6061	(0.1895)	(7.3%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(358,740)	(343,681)	(15,059)	4.4%	(53,415)	(49,867)	(3,548)	7.1%	0.6716	0.6892	(0.0176)	(2.6%)
14	Gains from Off-System Sales (A6)	(920,259)	(859,000)	(61,259)	7.1%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
15	Fuel Costs of Stratified Sales	(93,524)	0	(93,524)	N/A	(3,675)	0	(3,675)	0.0%	2.5449	0.0000	2.5449	N/A
16	TOTAL FUEL COST AND GAINS OF POWER SALES	(4,249,623)	(5,502,774)	1,253,151	(22.8%)	(176,147)	(214,867)	38,720	(18.0%)	2.4125	2.5610	(0.1485)	(5.8%)
17	Incremental Personnel, Software, and Hardware Costs	37,958	38,460	(503)	(1.3%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6)	77,387	107,250	(29,863)	(27.8%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Variable Power Plant O&M Avoided due to Economy Purchase:	(44,359)	(17,875)	(26,484)	148.2%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Incremental Optimization Costs (Line 18+Line 19) (1)	70,985	127,835	(56,850)	(44.5%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Dodd Frank Fees (2)	375	375	0	N/A	0	0	0	0.0%	0	0.0000	0.0000	N/A
22	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+16+20+21)	195,275,876	236,251,326	(40,975,450)	(17.3%)	9,630,689	9,258,876	371,813	4.0%	2.0276	2.5516	(0.5240)	(20.5%)
23													
24	Net Unbilled Sales (3)	10,215,232	12,000,763	(1,785,531)	(14.9%)	503,809	470,319	33,490	7.1%	0.1181	0.1435	(0.0254)	(17.7%)
25	Company Use (3)	194,836	259,761	(64,925)	(25.0%)	9,609	10,180	(571)	(5.6%)	0.0023	0.0031	(8000.0)	(26.0%)
26	T & D Losses (3)	9,416,153	10,627,186	(1,211,033)	(11.4%)	464,399	416,488	47,911	11.5%	0.1088	0.1271	(0.0183)	(14.4%)
27	SYSTEM SALES KWH	195,275,876	236,251,326	(40,975,450)	(17.3%)	8,652,871,827	8,361,888,540	290,983,287	3.5%	2.2568	2.8253	(0.5686)	(20.1%)
28	Wholesale Sales KWH (excluding Stratified Sales)	9,607,768	14,139,028	(4,531,260)	(32.0%)	425,729,774	500,437,494	(74,707,720)	(14.9%)	2.2568	2.8253	(0.5686)	(20.1%)
29	Jurisdictional KWH Sales	185,668,108	222,112,298	(36,444,190)	(16.4%)	8,227,142,053	7,861,451,046	365,691,007	4.7%	2.2568	2.8253	(0.5686)	(20.1%)
30	Jurisdictional Loss Multiplier									1.00153	1.00153	0.00000	N/A
31	Jurisdictional KWH Sales Adjusted for Line Losses	185,952,180	222,452,130	(36,499,950)	(16.4%)	8,227,142,053	7,861,451,046	365,691,007	4.7%	2.2602	2.8297	(0.5694)	(20.1%)
32	TRUE-UP	2,206,974	2,206,974	0	N/A	8,227,142,053	7,861,451,046	365,691,007	4.7%	0.0268	0.0281	(0.0012)	(4.4%)
33	TOTAL JURISDICTIONAL FUEL COST	188,159,154	224,659,104	(36,499,950)	(16.2%)	8,227,142,053	7,861,451,046	365,691,007	4.7%	2.2871	2.8577	(0.5707)	(20.0%)
34	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
35	Fuel Factor Adjusted for Taxes									2.2887	2.8598	(0.5711)	(20.0%)
36	GPIF (4)	2,638,172	2,638,172	0	N/A	8,227,142,053	7,861,451,046	365,691,007	4.7%	0.0321	0.0336	(0.0015)	(4.5%)
37	Incentive Mechanism (FPL Portion) (5)	41,738	41,738	0	N/A	8,227,142,053	7,861,451,046	365,691,007	4.7%	0.0005	0.0005	(0.0000)	(4.4%)
38	Vendor Settlement Refund	(631,160)	(631,160)	0	N/A	8,227,142,053	7,861,451,046	365,691,007	4.7%	(0.0077)	(0.0080)	0.0004	(4.4%)
39	Fuel Factor Including GPIF and Incentive Mechanism									2.3136	2.8859	(0.5723)	(19.8%)
40	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.314	2.886	(0.572)	(19.8%)
41													

FOR THE MONTH OF: April 2017

1													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	A1 Schedule		Dol	llars			M\	NH			Cents	/KWH	
No.	711 Goriedale	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %

- (1) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI
- 2 (2) Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program
- and asset optimization program.

- (3) For Informational Purposes Only
- (4) Generating Performance Incentive Factor is (\$31,658,059 / 12) See Order No. PSC-16-0547-FOF-EI
- (5) Jurisdictionalized Incentive Mechanism FPL Portion is (\$500,861/12) See Order No. PSC-16-0547-FOF-EI
- (6) The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to 6 barrels or \$599 burned at Fort Myers 3B to be recorded in May 2017.

FOR THE YEAR TO DATE PERIOD ENDING: April 2017

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14)

Line			Dolla	ars	1		MW	'H			Cents	KWH	
No.	A1.1 Schedule	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3) (6)	835,457,965	884,231,370	(48,773,405)	(5.5%)	35,472,611	35,507,596	(34,985)	(0.1%)	2.3552	2.4903	(0.1350)	(5.4%)
2	Rail Car Lease (Cedar Bay/Indiantown)	854,366	240,000	614,366	256.0%	0	0	0	0.0%	0.0000	0.0000	0.0000	0.0%
3	Coal Cars Depreciation Return	(1)	0	(1)	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
4	Adjustments to Fuel Cost (A2)	(546,129)	0	(546,129)	0.0%	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
5	TOTAL COST OF GENERATED POWER	835,766,202	884,471,370	(48,705,168)	(5.5%)	35,472,611	35,507,596	(34,985)	(0.1%)	2.3561	2.4909	(0.1348)	(5.4%)
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	25,607,268	30,273,985	(4,666,717)	(15.4%)	834,208	944,230	(110,022)	(11.7%)	3.0697	3.2062	(0.1366)	(4.3%)
7	Energy Cost of Economy/OS Purchases (A9)	3,285,365	1,545,265	1,740,100	112.6%	93,544	70,000	23,544	33.6%	3.5121	2.2075	1.3046	59.1%
8	Energy Payments to Qualifying Facilities (A8)	(644,749)	8,523,472	(9,168,221)	(107.6%)	88,931	229,049	(140,118)	(61.2%)	(0.7250)	3.7212	(4.4462)	(119.5%)
9	TOTAL COST OF PURCHASED POWER	28,247,884	40,342,722	(12,094,838)	(30.0%)	1,016,683	1,243,279	(226,596)	(18.2%)	2.7784	3.2449	(0.4664)	(14.4%)
10	TOTAL AVAILABLE (LINE 5+9)	864,014,086	924,814,092	(60,800,006)	(6.6%)	36,489,294	36,750,875	(261,581)	(0.7%)	2.3679	2.5164	(0.1486)	(5.9%)
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(29,709,509)	(36,115,454)	6,405,945	(17.7%)	(1,319,214)	(1,439,200)	119,986	(8.3%)	2.2521	2.5094	(0.2574)	(10.3%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(1,379,779)	(1,428,672)	48,893	(3.4%)	(201,026)	(207,296)	6,270	(3.0%)	0.6864	0.6892	(0.0028)	(0.4%)
14	Gains from Off-System Sales (A6)	(9,791,054)	(7,818,512)	(1,972,542)	25.2%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
15	Fuel Costs of Stratified Sales	(1,566,122)	0	(1,566,122)	0.0%	(62,975)	0	(62,975)	0.0%	2.4869	0	2.4869	0.0%
16	TOTAL FUEL COST AND GAINS OF POWER SALES	(42,446,464)	(45,362,638)	2,916,174	(6.4%)	(1,583,215)	(1,646,496)	63,281	(3.8%)	2.6810	2.7551	(0.0741)	(2.7%)
17	Incremental Personnel, Software, and Hardware Costs	157,600	155,948	1,652	1.1%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6)	857,489	935,480	(77,991)	(8.3%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(60,804)	(45,500)	(15,304)	33.6%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0.0%
20	Incremental Optimization Costs (Line 18+Line 19) (1)	954,285	1,045,928	(91,642)	(8.8%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Dodd Frank Fees (2)	1,500	1,500	0	0.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0.0%
22	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+16+20+21)	822,523,407	880,498,881	(57,975,474)	(6.6%)	34,906,079	35,104,379	(198,300)	(0.6%)	2.3564	2.5082	(0.1518)	(6.1%)
23				(- // /	(,			(,,	(,			(/	(
24	Net Unbilled Sales (3)	4,911,448	(3,899,395)	8,810,843	(226.0%)	208,430	(155,466)	363,896	(234.1%)	0.0150	(0.0116)	0.0266	(228.7%)
25	Company Use (3)	905,673	967,995	(62,322)	(6.4%)	38,435	38,593	(159)	(0.4%)	0.0028	0.0029	(0.0001)	(4.4%)
26	T & D Losses (3)	43,369,258	42,509,370	859,888	2.0%	1,840,488	1,694,816	145,672	8.6%	0.1321	0.1268	0.0054	4.2%
27	SYSTEM SALES KWH	822,523,407	880,498,881	(57,975,474)	(6.6%)	32,818,726,297	33,526,436,035	(707,709,738)	(2.1%)	2.5063	2.6263	(0.1200)	(4.6%)
28	Wholesale Sales KWH (excluding Stratified Sales)	41,117,492	45,776,607	(4,659,115)	(10.2%)	1,641,649,714	1,732,032,139	(90,382,425)	(5.2%)	2.5063	2.6263	(0.1200)	(4.6%)
29	Jurisdictional KWH Sales	781,405,915	834,722,274	(53,316,359)	(6.4%)	31,177,076,583	31,794,403,896	(617,327,313)	(1.9%)	2.5063	2.6263	(0.1200)	(4.6%)
30	Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00153	1.00153	0.00000	N/A
31	Jurisdictional KWH Sales Adjusted for Line Losses	782,601,466	835,999,400	(53,397,934)	(6.4%)	31,177,076,583	31,794,403,896	(617,327,313)	(1.9%)	2.5102	2.6294	(0.1192)	(4.5%)
32	TRUE-UP	8,827,896	8,827,896	0	N/A	31,177,076,583	31,794,403,896	(617,327,313)	(1.9%)	0.0283	0.0278	0.0005	2.0%
33	TOTAL JURISDICTIONAL FUEL COST	791,429,362	844,827,296	(53,397,934)	(6.3%)	31,177,076,583	31,794,403,896	(617,327,313)	(1.9%)	2.5385	2.6572	(0.1187)	(4.5%)
34	Revenue Tax Factor						-	-	-	1.00072	1.00072	0.00000	N/A
35	Fuel Factor Adjusted for Taxes						-	-	-	2.5403	2.6591	(0.1187)	(0.045)
36	GPIF (4)	10,552,688	10,552,688	0	N/A	31,177,076,583	31,794,403,896	(617,327,313)	(1.9%)	0.0338	0.0332	0.0007	2.0%
37	Incentive Mechanism (FPL Portion) (5)	166,954	166,954	0	0.0%	31,177,076,583	31,794,403,896	(617,327,313)	(1.9%)	0.0005	0.0005	0.0000	2.0%
38	Vendor Settlement Refund	(2,524,641)	(2,524,641)	0	0.0%	31,177,076,583	31,794,403,896	(617,327,313)	(1.9%)	(0.0081)	(0.0079)	(0.0002)	2.0%
39	Fuel Factor Including GPIF and Incentive Mechanism									2.5666	2.6848	(0.1182)	(4.4%)
40	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.567	2.685	(0.118)	(4.4%)
41													

FOR THE YEAR TO DATE PERIOD ENDING: April 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A1.1 Schedule	Actual	Do Estimated	llars Diff Amount	Diff %	Actual	M ^t Estimated	WH Diff Amount	Diff %	Actual	Cents Estimated	s/KWH Diff Amount	Diff %

- (1) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-El, Docket No. 120015-El.
- 2 (2) Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program
- 3 and asset optimization program.

- (3) For Informational Purposes Only
- Generating Performance Incentive Factor is (\$31,658,059 / 12) See Order No. PSC-16-0547-FOF-EI
- ⁽⁵⁾ Jurisdictionalized Incentive Mechanism FPL Portion is (\$500,861/12) See Order No. PSC-16-0547-FOF-EI
- (6) The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to 6 barrels or \$599 burned at Fort Myers 3B to be recorded in May 2017.

FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF: April 2017

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10)

Line		T	Current M	lonth			Year To D	Date	
No.		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Costs & Net Power Transactions		•	•	•	•	•	•	
2	Fuel Cost of System Net Generation (6)	\$187,981,893	\$230,451,907	(\$42,470,014)	(18.4%)	\$835,457,965	\$884,231,370	(\$48,773,405)	(5.5%)
3	Coal Cars Depreciation & Return	(0)	0	(0)	N/A	(1)	0	(1)	N/A
4	Rail Car Lease (Cedar Bay/Indiantown)	196,244	60,000	136,244	227.1%	854,366	240,000	614,366	256.0%
5	Fuel Cost of Power Sold (Per A6)	(3,235,840)	(4,643,774)	1,407,934	(30.3%)	(31,089,289)	(37,544,126)	6,454,837	(17.2%)
6	Gains from Off-System Sales (Per A6)	(920,259)	(859,000)	(61,259)	7.1%	(9,791,055)	(7,818,512)	(1,972,543)	25.2%
7	Fuel Cost of Stratified Sales	(93,524)	0	(93,524)	0.0%	(1,566,122)	0	(1,566,122)	0.0%
8	Fuel Cost of Purchased Power (Per A7)	8,343,427	8,025,084	318,342	4.0%	25,607,267	30,273,986	(4,666,719)	(15.4%)
9	Energy Payments to Qualifying Facilities (Per A8)	382,391	2,465,140	(2,082,749)	(84.5%)	(644,749)	8,523,471	(9,168,220)	(107.6%)
10	Energy Cost of Economy Purchases (Per A9)	2,521,941	623,759	1,898,182	304.3%	3,285,365	1,545,265	1,740,100	112.6%
11	Total Fuel Costs & Net Power Transactions	\$195,176,272	\$236,123,116	(\$40,946,845)	(17.3%)	\$822,113,748	\$879,451,455	(\$57,337,707)	(6.5%)
12					_				
13	Incremental Optimization Costs (1)								
14	Incremental Personnel, Software, and Hardware Costs	37,958	38,460	(503)	(1.3%)	157,600	155,948	1,652	1.1%
15	Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6)	77,387	107,250	(29,863)	(27.8%)	857,489	935,480	(77,991)	(8.3%)
16	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(44,359)	(17,875)	(26,484)	148.2%	(60,804)	(45,500)	(15,304)	33.6%
17	Total	70,985	127,835	(56,850)	(44.5%)	954,285	1,045,928	(91,643)	(8.8%)
18									
19	Dodd Frank Fees (2)	375	375	0	0.0%	1,500	1,500	0	0.0%
20									
21	Adjustments to Fuel Cost								
22	Reactive and Voltage Control Fuel Revenue	(63,551)	0	(63,551)	N/A	(169,861)	0	(169,861)	N/A
23	Inventory Adjustments	97,636	0	97,636	N/A	(370,426)	0	(370,426)	N/A
24	Non Recoverable Oil/Tank Bottoms	(5,842)	0	(5,842)	N/A	(5,842)	0	(5,842)	N/A
25	Adjusted Total Fuel Costs & Net Power Transactions	\$195,275,875	\$236,251,327	(\$40,975,452)	(17.3%)	\$822,523,404	\$880,498,882	(\$57,975,478)	(6.6%)
26					_				
27	kWh Sales								
28	Jurisdictional kWh Sales	8,227,142,053	7,861,451,046	365,691,007	4.7%	31,177,076,583	31,794,403,896	(617,327,313)	(1.9%)
29	Sale for Resale (excluding Stratified Sales)	425,729,774	500,437,494	(74,707,720)	(14.9%)	1,641,649,714	1,732,032,140	(90,382,426)	(5.2%)
30	Sub-Total Sales	8,652,871,827	8,361,888,540	290,983,287	3.5%	32,818,726,297	33,526,436,036	(707,709,739)	(2.1%)
31	Total Sales	8,652,871,827	8,361,888,540	290,983,287	3.5%	32,818,726,297	33,526,436,036	(707,709,739)	(2.1%)
32	Jurisdictional % of Total kWh Sales (Line 28 / Line 30)	95.07990%	94.01526%	1.06464%	1.1%	N/A	N/A	N/A	N/A
33								_	
34	True-up Calculation								
35	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	227,694,257	220,983,395	6,710,862	3.0%	859,360,771	893,732,630	(34,371,859)	(3.8%)
36									
37	Fuel Adjustment Revenues Not Applicable to Period								
38	Prior Period True-up Collected/(Refunded) This Period	(2,206,974)	(2,206,974)	0	(0.0%)	(8,827,895)	(8,827,896)	1	(0.0%)

FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF: April 2017

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10)

Line			Current M	onth			Year To D	Date	
No.		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	GPIF, Net of Revenue Taxes (3)	(2,636,272)	(2,636,272)	(0)	0.0%	(10,545,088)	(10,545,088)	0	0.0%
2	Vendor Settlement Refund per Order No. PSC-16-0298-FOF-EI	631,160	631,160	0	0.0%	2,524,641	2,524,641	0	0.0%
3	Incentive Mechanism, Net of Revenue Taxes (4)	(41,708)	(41,708)	0	(0.0%)	(166,833)	(166,834)	0	(0.0%)
4	Jurisdictional Fuel Revenues Applicable to Period	\$223,440,464	\$216,729,601	\$6,710,863	3.1%	\$842,345,596	\$876,717,454	(\$34,371,858)	(3.9%)
5	Adjusted Total Fuel Costs & Net Power Transactions (P.1, Line 25)	\$195,275,875	\$236,251,327	(\$40,975,452)	(17.3%)	\$822,523,404	\$880,498,882	(\$57,975,478)	(6.6%)
6	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	195,275,875	236,251,327	(40,975,452)	(17.3%)	822,523,404	880,498,882	(57,975,478)	(6.6%)
7	Jurisdictional Sales % of Total kWh Sales (P1, Line 32)	95.07990%	94.01526%	1.06464%	N/A	N/A	N/A	N/A	N/A
8	Jurisdictional Total Fuel Costs & Net Power Transactions (5)	\$185,952,178	\$222,452,131	(\$36,499,953)	(16.4%)	\$782,601,463	\$835,999,401	(\$53,397,938)	(6.4%)
9	True-up Provision for the Month-Over/(Under) Recovery(Ln 4-Ln 8)	\$37,488,285	(\$5,722,530)	\$43,210,815	(755.1%)	\$59,744,133	\$40,718,053	\$19,026,080	46.7%
10	Interest Provision for the Month (Line 28)	(916)	0	(916)	N/A	(46,656)	0	(46,656)	N/A
11	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	2,347,344	26,577,821	(24,230,477)	(91.2%)	(26,483,684)	(26,483,684)	0	0.0%
12	Deferred True-up Beginning of Period - Over/(Under) Recovery	(28,780,519)	0	(28,780,519)	N/A	(28,780,519)	0	(28,780,519)	N/A
13	Unamortized Balance of Vendor Settlement Refund	5,680,443	5,680,443	0	0.0%	7,573,924	7,573,924	0	0.0%
14	Refund of Vendor Settlement Amortization	(631,160)	(631,160)	0	0.0%	(2,524,641)	(2,524,641)	0	0.0%
15	Prior Period True-up (Collected)/Refunded This Period	2,206,974	2,206,974	(0)	(0.0%)	8,827,895	8,827,896	(1)	(0.0%)
16	End of Period Net True-up Amount Over/(Under) Recovery (Lines 9 through 15)	\$18,310,451	\$28,111,548	(\$9,801,097)	(34.9%)	\$18,310,451	\$28,111,548	(\$9,801,096)	(34.9%)
17					_				
18	Interest Provision								
19	Beginning True-up Amount (Lns 11+12+13)	(\$20,752,732)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Ending True-up Amount Before Interest (Lns 9+11+12+13+14+15)	\$18,311,367	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Total of Beginning & Ending True-up Amount	(\$2,441,365)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Average True-up Amount (50% of Line 21)	(\$1,220,682)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Interest Rate - First Day Reporting Business Month	0.94000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Interest Rate - First Day Subsequent Business Month	0.86000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
25	Total (Lines 23+24)	1.80000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
26	Average Interest Rate (50% of Line 25)	0.90000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
27	Monthly Average Interest Rate (Line 26/11)	0.07500%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
28	Interest Provision (Line 22 x Line 27)	(\$916)	N/A	N/A	N/A	N/A	N/A	N/A	N/A

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI

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²¹ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

^{33 (3)} Generating Performance Incentive Factor is ((\$31,658,059 / 12) x 99.9280%) - See Order No. PSC-16-0547-FOF-EI

^{34 (4)} Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$500,861/12) x 99.9280%) - See Order No. PSC-16-0547-FOF-EI

^{35 (5)} Line 6 x Line 7 x 1.00153

^{36 (}e) The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to 6 barrels or \$599 burned at Fort Myers 3B to be recorded in May 2017.

³⁸ NOTE: Amounts may not agree to the General Ledger due to rounding

FLORIDA POWER & LIGHT COMPANY GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

			FOR THE MON	TH OF: April 20	17				
Line No.	A3 Schedule	Actual	Current Estimate	Month \$ Diff	% Diff	Actual	Year T Estimate	o Date \$ Diff	% Diff
	Fuel Cost of System Net Generation (\$) (5)	Actual	Latinate	االط پ	/6 DIII	Actual	Latillate	ψ Dill	76 DIII
2	Heavy Oil (1)	3,484,892	817,243	2,667,648	326.4%	4,088,006	2,719,218	1,368,788	50.3%
3	Light Oil (1)	4,918,390	2,861,408	2,056,982	71.9%	27,267,190	7,170,625	20,096,565	280.3%
4	Coal	10,478,487	12,334,332	(1,855,844)	(15.0%)	37,415,390	48,948,605	(11,533,215)	(23.6%)
5	Gas ⁽²⁾	155,737,849	201,089,272	(45,351,423)	(22.6%)	707,699,815	764,371,884	(56,672,069)	(7.4%)
7	Nuclear Total	13,362,873 187,982,491	13,349,653 230,451,907	13,221 (42,469,416)	0.1% (18.4%)	58,989,402 835,459,803	61,021,038 884,231,369	(2,031,636) (48,771,567)	(3.3%)
	System Net Generation (MWh)	101,002,101	200, 101,001	(12,100,110)	(10.170)	330, 100,000	001,201,000	(10,111,001)	(0.070)
9	Heavy Oil	27,051	5,129	21,922	427.5%	28,845	17,160	11,685	68.1%
10	Light Oil	35,076	23,561	11,516	48.9%	143,721	59,026	84,694	143.5%
11	Coal	360,995	454,519	(93,524)	(20.6%)	1,291,508	1,811,370	(519,862)	(28.7%)
12	Gas	6,977,872	6,666,724	311,148	4.7%	25,353,001	24,911,003	441,998	1.8%
13	Nuclear Solar ⁽⁴⁾	1,982,504 54,337	1,930,594 48,270	51,910 6,067	2.7% 12.6%	8,458,258 197,278	8,584,852 124,185	(126,594) 73,093	(1.5%)
15	Total	9,437,835	9,128,796	309,039	3.4%	35,472,611	35,507,596	(34,985)	(0.1%)
	Units of Fuel Burned (Unit) (3)			•				, , ,	
17	Heavy Oil (1)	46,551	11,259	35,292	313.4%	54,724	38,056	16,668	43.8%
18	Light Oil (1)	60,952	30,924	30,028	97.1%	284,799	74,190	210,609	283.9%
19	Coal Gas (2)	197,601	276,112	(78,511)	(28.4%)	789,496	1,095,513	(306,016)	(27.9%)
20	Nuclear	50,284,604 21,817,467	47,807,528 20,736,862	2,477,076 1,080,605	5.2% 5.2%	179,424,219 91,885,372	176,647,703 94,293,669	2,776,516 (2,408,297)	1.6%
-1	BTU Burned (MMBTU)	21,017,407	20,730,002	1,000,003	3.2%	31,000,072	54,255,009	(2,400,237)	(2.0%)
23	Heavy Oil	291,712	72,059	219,653	304.8%	343,471	243,556	99,915	41.0%
24	Light Oil	350,770	180,288	170,482	94.6%	1,448,501	432,529	1,015,972	234.9%
25	Coal	3,756,267	4,928,172	(1,171,905)	(23.8%)	14,061,208	19,507,153	(5,445,945)	(27.9%)
26	Gas	51,394,991	47,807,528	3,587,463	7.5%	183,627,063	176,647,703	6,979,360	4.0%
27	Nuclear	21,817,467	20,736,862	1,080,605	5.2%	91,885,372	94,293,669	(2,408,297)	(2.6%)
28	Total Generation Mix (%)	77,611,207	73,724,910	3,886,297	5.3%	291,365,614	291,124,610	241,005	0.1%
30	Heavy Oil	0.29%	0.06%	0.23%	410.2%	0.08%	0.05%	0.03%	68.3%
31	Light Oil	0.37%	0.26%	0.11%	44.0%	0.41%	0.17%	0.24%	143.7%
32	Coal	3.82%	4.98%	(1.15%)	(23.2%)	3.64%	5.10%	(1.46%)	(28.6%)
33	Gas	73.94%	73.03%	0.91%	1.2%	71.47%	70.16%	1.32%	1.9%
34	Nuclear	21.01%	21.15%	(0.14%)	(0.7%)	23.84%	24.18%	(0.33%)	(1.4%)
35	Solar ⁽⁴⁾	0.58%	0.53%	0.05%	8.9%	0.56%	0.35%	0.21%	59.0%
36	Total Fuel Cost per Unit (\$/Unit)	100.00%	100.00%	(0.00%)	(0.0%)	100.00%	100.00%	(0.00%)	(0.0%)
38	Heavy Oil (1)	74.8618	72.5844	2.2774	3.1%	74.7023	71.4538	3.2485	4.5%
39	Light Oil (1)	80.6928	92.5298	(11.8369)	(12.8%)	95.7419	96.6519	(0.9100)	(0.9%)
40	Coal	53.0286	44.6716	8.3570	18.7%	47.3915	44.6810	2.7105	6.1%
41	Gas ⁽²⁾	3.0971	4.2062	(1.1091)	(26.4%)	3.9443	4.3271	(0.3828)	(8.8%)
42	Nuclear	0.6125	0.6438	(0.0313)	(4.9%)	0.6420	0.6471	(0.0051)	(0.8%)
44	Fuel Cost per MMBTU (\$/MMBTU) Heavy Oil (1)	11.9463	11.3413	0.6050	5.3%	11.9020	11.1647	0.7374	6.6%
45	Light Oil (1)	14.0217	15.8713	(1.8496)	(11.7%)	18.8244	16.5784	2.2461	13.5%
46	Coal	2.7896	2.5028	0.2868	11.5%	2.6609	2.5093	0.1516	6.0%
47	Gas ⁽²⁾	3.0302	4.2062	(1.1760)	(28.0%)	3.8540	4.3271	(0.4731)	(10.9%)
48	Nuclear	0.6125	0.6438	(0.0313)	(4.9%)	0.6420	0.6471	(0.0051)	(0.8%)
49	Total	2.4221	3.1258	(0.7037)	(22.5%)	2.8674	3.0373	(0.1699)	(5.6%)
51	BTU Burned per KWH (BTU/KWH)	10,784	14,050	(3,267)	(23.2%)	11,907	14,193	(2,286)	(16.1%)
52	Heavy Oil Light Oil	10,764	7,652	2,348	30.7%	10,079	7,328	2,751	37.5%
53	Coal	10,405	10,843	(437)	(4.0%)	10,887	10,769	118	1.1%
54	Gas	7,365	7,171	194	2.7%	7,243	7,091	152	2.1%
55	Nuclear	11,005	10,741	264	2.5%	10,863	10,984	(120)	(1.1%)
56	Total	8,223	8,076	147	1.8%	8,214	8,199	15	0.2%
50	Generated Fuel Cost per KWH (cents/KWH) Heavy Oil (1)	40.0007	45.0054	(2.0504)	(40.00()	44.4704	45.0450	(4.0720)	(40.00()
58 59	Light Oil (1)	12.8827 14.0220	15.9351 12.1448	(3.0524) 1.8772	(19.2%) 15.5%	14.1721 18.9724	15.8459 12.1482	(1.6738) 6.8242	(10.6%) 56.2%
60	Coal	2.9027	2.7137	0.1890	7.0%	2.8970	2.7023	0.1947	7.2%
61	Gas ⁽²⁾	2.2319	3.0163	(0.7844)	(26.0%)	2.7914	3.0684	(0.2770)	(9.0%)
62	Nuclear	0.6740	0.6915	(0.0174)	(2.5%)	0.6974	0.7108	(0.0134)	(1.9%)
63	Total	1.9918	2.5245	(0.5327)	(21.1%)	2.3552	2.4903	(0.1350)	(5.4%)
64	(1) Distillate 9 Propose (Phila 9 &)	anition	ete in F# C	Planta is is al. 1. 1.	Homas Oil 11111	Oil Value	ogran with C 1	A 5	
65	(1) Distillate & Propane (Bbls & \$) used for firing, hot standby, i (2) Includes gas used for Fossil Steam Plants start-up. Estima				neavy Oil and Light	Oil. values may not	agree with Schedule	e AD.	
66 67	(3) Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TON:								
68	(4) Actuals do not include Martin 8 solar and Estimates include								
	(5) The Fuel Cost of System Net Generation reflected on Sche		es not tie to the amou	unt on Schedules A3	and A4 due to 6 bar	rels or \$599 burned	at Fort Myers 3B to b	pe recorded in May 20	17.
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					F	OR THE MON	TH OF: April 2	017					
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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
	Babcock PV Solar												
2	Solar		15,646					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	75		29.0	N/A	29.0	N/A						
	Cape Canaveral 3												
5	Light Oil		142					159	5.917	941	14,951	10.4920	94.03
6	Gas		490,432					3,160,441	1.025	3,239,452	9,814,918	2.0013	3.11
7	Plant Unit Info	1,228		56.0	66.3	56.0	6,605						
	Indiantown FPL (6)												
9	Coal		(482)					0	N/A	0	0	0.0000	0.00
10	Gas		0					0	N/A	0	7,035	0.0000	0.00
11	Plant Unit Info	330		(0.2)	100.0	0.0	0						
	Citrus PV Solar												
13	Solar		15,339					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	75		28.4	N/A	28.4	N/A						
	Desoto Solar												
16	Solar		4,967					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	25		27.6	N/A	27.6	N/A						
	Fort Myers 1-12												
19	Light Oil		517					1,292	5.804	7,499	128,589	24.8722	99.53
20	Plant Unit Info	92		0.1	97.5	14.3	14,505						
	Fort Myers 2												
22	Gas		873,440					6,155,157	1.021	6,284,415	19,040,572	2.1800	3.09
23	Plant Unit Info	1,503		82.5	99.6	82.5	7,195						
	Fort Myers 3A												
25	Light Oil		1,972					3,415	5.771	19,708	339,885	17.2321	99.53
26	Gas		3,207					32,872	1.021	33,562	101,686	3.1712	3.09
27	Plant Unit Info	173		4.1	100.0	77.9	10,286						
	Fort Myers 3B												
29	Light Oil		3					6	5.771	35	597	17.5636	99.53
30	Gas		5,650					59,180	1.021	60,423	183,070	3.2404	3.09
31	Plant Unit Info	173		4.5	100.0	84.4	10,695						

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
(1)	(2)	(3)	(4)	(5)	(0)	(1)	(6)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
	Fort Myers 3C					•							
2	Light Oil		0					0	N/A	0	0	0.0000	0.00
3	Gas		0					0	N/A	0	0	0.0000	0.00
4	Plant Unit Info	211		0.0	13.6	0.0	0						
	Fort Myers 3D												
6	Light Oil		2,396					4,030	5.771	23,257	401,095	16.7423	99.53
7	Gas		11,976					118,571	1.021	121,061	366,792	3.0626	3.09
8	Plant Unit Info	211		9.6	87.59	93.7	10,042						
	Lauderdale 1-12												
10	Light Oil		0					0	N/A	0	0	0.0000	0.00
11	Gas		96					1,019	1.021	1,040	3,151	3.2823	3.09
12	Plant Unit Info	56		0.0	99.9	15.8	10,833						
	Lauderdale 4												
14	Light Oil		0					0	N/A	0	0	0.0000	0.00
15	Gas		72,646					608,547	1.021	621,326	1,882,499	2.5913	3.09
16	Plant Unit Info	438		23.4	50.7	51.3	8,553						
	Lauderdale 5												
18	Light Oil		0					0	N/A	0	0	0.0000	0.00
19	Gas		110,014					938,913	1.021	958,630	2,904,465	2.6401	3.09
20	Plant Unit Info	438		35.5	96.9	55.4	8,714						
	Lauderdale 6A												
22	Light Oil		7,312					13,660	5.764	78,736	1,038,293	14.2004	76.01
23	Gas		11,082					116,878	1.021	119,332	361,553	3.2624	3.09
24	Plant Unit Info	211		12.3	83.7	104.9	10,768						
	Lauderdale 6B												
26	Light Oil		5,415					9,169	5.764	52,850	696,933	12.8695	76.01
27	Gas		10,341					98,830	1.021	100,905	305,723	2.9565	3.09
28	Plant Unit Info	211		10.5	78.8	103.6	9,759						
	Lauderdale 6C												
30	Light Oil		4,882					8,544	N/A	49,248	649,427	13.3027	76.01
31	Gas		13,221					130,614	1.021	133,357	404,046	3.0561	3.09
32	Plant Unit Info	211		12.1	94.5	104.8	10,087						

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
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Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
	Lauderdale 6D				-						Ī		
2	Light Oil		5,722					9,949	N/A	57,346	756,221	13.2165	76.01
3	Gas		10,694					104,967	1.021	107,171	324,708	3.0363	3.09
4	Plant Unit Info	211		11.0	100.0	104.4	10,022						
	<u>Lauderdale 6E</u>												
6	Light Oil		4,988					8,653	N/A	49,876	657,712	13.1867	76.01
7	Gas		6,374					62,424	1.021	63,735	193,105	3.0294	3.09
8	Plant Unit Info	211		7.6	100.0	106.6	9,999						
	Manatee 1												
10	Heavy Oil		7,254					13,215	6.329	83,635	970,947	13.3844	73.48
11	Gas		88,302					1,068,453	1.021	1,091,318	3,306,484	3.7445	3.09
12	Plant Unit Info	789		17.0	84.8	31.8	12,296						
	Manatee 2												
14	Heavy Oil		6,422					11,130	6.329	70,439	817,750	12.7340	73.48
15	Gas		142,221					1,602,761	1.021	1,637,060	4,959,978	3.4875	3.09
16	Plant Unit Info	789		26.4	92.1	31.2	11,487						
	Manatee 3												
18	Light Oil		0					0	N/A	0	0	0.0000	0.00
19	Gas		70,757					488,557	1.021	499,012	1,511,911	2.1368	3.09
20	Plant Unit Info	1,095		9.0	9.7	46.8	7,052						
	Manatee PV Solar												
22	Solar		16,518					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	75		30.6	N/A	30.6	N/A						
	Martin 1												
25	Heavy Oil		7,626					12,368	6.198	76,654	944,651	12.3869	76.38
26	Gas		93,278					1,049,764	1.021	1,071,809	3,247,376	3.4814	3.09
27	Plant Unit Info	804		17.6	100.0	31.6	11,382						
	Martin 2												
29	Heavy Oil		5,749					9,839	6.198	60,985	751,544	13.0733	76.38
30	Gas		84,737					1,020,918	1.021	1,042,357	3,158,142	3.7270	3.09
31	Plant Unit Info	776		16.4	100.0	34.3	12,194						

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
	Martin 3								Ī				
2	Gas		252,625					1,815,601	1.022	1,855,000	5,620,294	2.2248	3.10
3	Plant Unit Info	470		75.3	100.0	75.3	7,343						
	Martin 4												
5	Gas		57,857					427,643	1.022	436,923	1,323,793	2.2880	3.10
6	Plant Unit Info	470		18.6	24.2	62.1	7,552						
	Martin 8												
8	Light Oil		166					210	5.874	1,234	25,558	15.4056	121.70
9	Gas		245,694					1,788,137	1.022	1,826,940	5,535,278	2.2529	3.10
10	Plant Unit Info	1,122		30.7	37.9	50.5	7,436						
	<u>PEEC</u>												
12	Light Oil		121					136	N/A	0	10,247	8.4969	75.35
13	Gas		744,742					4,745,163	1.021	4,844,811	14,678,848	1.9710	3.09
14	Plant Unit Info	1,241		84.2	97.1	84.2	6,504						
	Riviera 5												
16	Light Oil		468					523	5.917	3,095	66,484	14.2090	127.12
17	Gas		563,356					3,653,446	1.021	3,730,168	11,301,694	2.0061	3.09
18	Plant Unit Info	1,228		64.4	81.4	78.5	6,621						
	Sanford 4												
20	Gas		465,216					3,331,997	1.025	3,415,297	10,347,695	2.2243	3.11
21	Plant Unit Info	965		67.7	97.5	67.7	7,341						
	Sanford 5												
23	Gas		470,238					3,356,476	1.025	3,440,388	10,423,716	2.2167	3.11
24	Plant Unit Info	965		68.4	97.5	68.4	7,316						
	Scherer 4												
26	Coal (1)(5)		256,555					2,647,550	-	2,647,550	6,400,685	2.4949	2.42
27	Plant Unit Info (3)(4)	625		62.7	100.0	62.7	10,320						
	St Johns #1												
29	Coal (1)		53,783					25,537	22.418	572,488	2,067,529	3.8442	80.96
30	Gas		124					1,320	-	1,320	8,921	7.1946	6.76
31	Plant Unit Info (3)(4)	127		58.9	100.0	58.9	10,644						
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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
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Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
	St Johns #2												
2	Coal (1)		51,139					24,830	21.596	536,229	2,010,273.31	3.9310	80.96
3	Gas		229					2,400	-	2,400	16,196	7.0756	6.75
4	Plant Unit Info (3)(4)	127		56.0	96.9	57.9	10,486						
	St Lucie 1												
6	Nuclear		719,649					7,413,484	-	7,413,484	4,686,223	0.6512	0.63
7	Plant Unit Info	981		102	100.0	101.9	10,302						
	St Lucie 2												
9	Nuclear		620,418					7,412,346	-	7,412,346	4,359,514	0.7027	0.59
10	Plant Unit Info	840		102.5	100.0	102.5	10,175						
	Space Coast												
12	Solar		1,867					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	10		25.9	N/A	25.9	N/A						
	<u>Turkey Point 3</u>												
15	Nuclear		37,918					500,506	-	500,506	294,051	0.7755	0.59
16	Plant Unit Info	811		6.5	7.2	54.3	13,200						
	<u>Turkey Point 4</u>												
18	Nuclear		604,519					6,491,131	-	6,491,131	4,023,085	0.6655	0.62
19	Plant Unit Info	821		102.3	100.0	102.3	10,738						
	<u>Turkey Point 5</u>												
21	Light Oil		265					321	5.774	1,853	34,284	12.9620	106.81
22	Gas		590,022					4,049,019	1.021	4,134,048	12,525,373	2.1229	3.09
23	Plant Unit Info	1,095		73.7	97.8	73.7	7,007						
	WCEC 01		400					000		4.004	05.055	45.0005	440.00
25	Light Oil		166					226	5.755	1,301	25,055	15.0935	110.86
26 27	Gas Dignat Unit Info	4 470	203,612	24.4	20.0	40.0	7.500	1,494,565	1.022	1,526,997	4,626,508	2.2722	3.10
21	Plant Unit Info WCEC 02	1,179		24.4	29.9	42.9	7,500						
29			257					312	5.755	1,796	34,590	13.4852	110.86
30	Light Oil Gas		638,913					4,376,846	1.022	4,471,824	13,548,769	2.1206	3.10
31	Plant Unit Info	1,189	636,913	75.7	95.9	75.8	6,999	4,370,846	1.022	4,471,824	13,346,769	2.1206	3.10
31	i iani Offic IIIIO	1,109		15.1	35.9	73.6	0,999						
				1							l .		

	T	ı	ı	ı	JIJIEIVII	NET GENERATIO	I	2031	ı		1		1
					_								
					F	OR THE MON	TH OF: April 2	017					
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
	WCEC 03												
2	Light Oil		286					347	5.755	1,997	38,470	13.4698	110.86
3	Gas		646,774					4,426,847	1.022	4,522,910	13,703,550	2.1188	3.10
4	Plant Unit Info	1,189		76.7	100.0	76.7	6,993						
	System Totals												
6	Total	25,864	9,437,835	-	-	-	8,223		-	77,611,207	187,982,491	1.9918	-
7													
8	(1) IN MONTHS WHERE INVENTOR	Y ADJUSTMENTS	ARE BOOKED PE	R STOCKPILE SU	IRVEYS AS IN API	RIL 2017 FOR SCI	HERER, THE MMB	TU'S REPORTED	MAY BE ARTIFIC	IALLY LOW OR H	GH AS THE RESU	ILT OF THE SURV	ΈΥ
9	BEING RECORDED IN THE CURRE	ENT MONTH AND	NOT FLOWED BA	CK TO EACH AFF	ECTED MONTH								
10	⁽²⁾ HEAT RATE IS CALCULATED BA	SED ON THE GE	NERATION AND F	UEL CONSUMPTI	ON REPORTED O	N THIS SCHEDUL	E AND MAY BE D	IFFERENT THAN	THE ACTUAL HEA	T RATE.			
11	(3) NET CAPABILITY (MW) IS FPL's	SHARE											
12	(4) NET GENERATION (MWH) AND	AVERAGE NET HE	AT RATE (BTU/K	WH) ARE CALCUL	ATED ON GENER	RATION RECEIVE	NET OF LINE LO	SSES					
13	(5) SCHERER COAL FUEL BURNED	(UNITS) IS REPO	RTED IN MMBTUS	ONLY. SCHEREF	R COAL IS NOT IN	ICLUDED IN TONS	3						
14	(6) REFLECTS NATURAL GAS DEMA	AND TRANSPORT	ATION CHARGE										
15													
16	NOTE: The Fuel Cost of System Net	Generation reflect	ted on Schedules A	A1 and A2 does no	t tie to the amount	on Schedules A3	and A4 due to 6 ba	rrels or \$599 burn	ed at Fort Myers 3E	B to be recorded in	May 2017.		
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FOR THE MONTH OF: April 2017

(1)	(2)	(3)

	(=)	(0)
Line No.	A4.1 Schedule	FPL
NO.		
2	BBLS	107,503
3	MCF	50,284,604
4	MMBTU (Coal - Scherer)	2,647,550
5	Tons (Coal - SJRPP)	50,367
6	MMBTU (Nuclear)	21,817,467
7		
8	Average Net Heat Rate (BTU/KWH)	8,223
9	Fuel Cost Per KWH (Cents/KWH)	1.9918
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SCHEDULE A5

SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS MONTH OF APRIL 2017

			MONTH OF	APRIL	2017			
	ļ	CURRENT MO	NTH			PE	RIOD TO DATE	
			DIFFER	ENCE			DIFFER	RENCE
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1 PURCHASES	! !	1 ! 	HEAVY OIL	1 ! 				
2 UNITS (BBL) 3 UNIT COST (\$/BBL) 4 IAMOUNT (\$)	12,120	- - -	- - 12,120	100 100.0000 100	872,873 60.6202 52,913,763	- - -	872,873 60.6202 52,913,763	100 100.0000 100
5 BURNED	! 	! 	 	! 				
CHANTS (DDI)	40.500	14.050	05.007	100.0	54.000	20.055	40.004	4.4
6 UNITS (BBL) 7 UNIT COST (\$/BBL)	46,526 74.8759	11,259 72.5858	2.2901	>100.0	54,689 74.7167	38,055 71.4549	16,634 3.2618	44 4.6000
8 AMOUNT (\$)	3,483,676	817,243	2,666,433	>100.0	4,086,182	2,719,217	1,366,965	4.0000 50
	† 	† 1 !	 	 				
9 ENDING INVENTORY	 	 - -	 - -	 -				
10 UNITS (BBL)	2,418,839	2,434,118	(15,279)	(1)	2,418,839	2,434,118	(15,279)	(1)
11 UNIT COST (\$/BBL)	74.9869	71.6580	3.3289	4.6000	74.9869	71.6580	3.3289	4.6000
12 AMOUNT (\$)	181,381,232	174,424,000	6,957,232	4	181,381,232	174,424,000	6,957,232	4
13 OTHER USAGE (\$)	6,685				58,817			
14 DAYS SUPPLY	1,611	; 	; {	; <u>} — </u>		. — — —		
	i ! !	i ! !	i !	i ! !			i !	i !
15 PURCHASES	 	 	LIGHT OIL	 				
16 UNITS (BBL)	49,526	73,031	(23,505)	(32)	153,151	124,222	28,929	(6
17 UNIT COST (\$/BBL)	76.7878	65.1778	11.6100	17.8000	76.4384	65.0207	11.4177	2.9060
18 AMOUNT (\$)	3,802,991	4,760,000	(957,009)	(20)	11,706,620	8,077,000	3,629,620	(3)
19 BURNED	<u> </u> 	<u> </u> 	<u> </u> 	<u> </u> 				
20 UNITS (BBL)	60,697	30,924	29,773	! I 96	284,476	74,190	210,286	<100
21 UNIT COST (\$/BBL)	80.9119	92.5303	(11.6184)	1	113.3623	96.6522	16.7101	17.2889
22 AMOUNT (\$)	4,911,112	2,861,408	2,049,704	72	32,248,843	7,170,625	25,078,218	
23 ENDING INVENTORY	 	 	 	 				<u> </u>
24 UNITS (BBL)	1,017,726	1,289,384	(271 659)	(24)	1,017,726	1,289,384	(271 659)	(21)
25 UNIT COST (\$/BBL)	103.2490	98.9759	(271,658) 4.2731			98.9759	(271,658) 4.2731	
26 AMOUNT (\$)	105,079,232	127,618,000	(22,538,768)	Ī	l i	127,618,000	(22,538,768)	
27 OTHER USAGE (\$)	100,070,202	127,010,000	(22,000,700)	i (10)	100,075,202	127,010,000	(22,000,700)	(10
28 DAYS SUPPLY	 - 	 	 - 	 - 	 		 	
29 PURCHASES	<u> </u>	 	COAL SJRPP	 				
AND THE TOTAL	05.004	[[! !	440 400	040 500	(04.440)	(04
30 UNITS (TON)	25,664 82.3246	52,632 74.5174	(26,968) 7.8072	10.5000	146,109 81.4286	210,528 74.8547	(64,419) 6.5739	(31) 8.8000
31 UNIT COST (\$/TON) 32 AMOUNT (\$)	2,112,778	3,922,000	(1,809,222)		11,897,447	15,759,000	(3,861,553)	8.8000 (25
33 BURNED				i	, ,	, ,		
	İ	İ		İ				
34 UNITS (TON)	50,367	46,855	3,512	40,0000	124,843	176,687	(51,844)	(29
35 UNIT COST (\$/TON) 36 AMOUNT (\$)	80.9618 4,077,802	73.6053 3,448,776	7.3565 629,026	10.0000	80.5416 10,055,060	72.5532 12,819,206	7.9884 (2,764,146)	11.0000 (22)
37 ENDING INVENTORY		, -, -, -, -, -, -, -, -, -, -, -, -, -,	 		, -,	, -,	, , , ,	, -
İ	<u> </u>			ļ				
38 UNITS (TON)	88,991	123,445	(34,454)		1	123,445	(34,454)	
39 UNIT COST (\$/TON)	80.8171	73.6036	7.2135	•	80.8171	73.6036	7.2135	
40 AMOUNT (\$)	7,191,998	9,086,000	(1,894,002)	(21)	7,191,998	9,086,000	(1,894,002)	(21)
41 OTHER USAGE (\$) 42 DAYS SUPPLY		 	¦ 	 				

SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS

MONTH OF APRIL 2017 CURRENT MONTH PERIOD TO DATE DIFFERENCE DIFFERENCE ACTUAL **ESTIMATED** ACTUAL **ESTIMATED** AMOUNT **AMOUNT** 43 PURCHASES **COAL SCHERER** 44 UNITS (MMBTU) 2,651,159 3,876,809 (1,225,650) 10,391,784 15,507,236 (33) (32)(5,115,452)45 U. COST (\$/MMBTU) 2 3425 2 2555 0.0870 3 9000 2 3917 2 2667 0.1250 5 5000 **46** AMOUNT (\$) 6,210,380 8,744,000 (2.533.620)(29)24,853,934 35,151,000 (10,297,066) (29)47 BURNED 48 UNITS (MMBTU) 2,647,550 3,897,358 (1,249,808)(32)11,293,187 15,620,032 (4,326,845)(28)0.0647 49 U. COST (\$/MMBTU) 2.3695 2.2799 0.0896 3.9000 2.3777 2.3130 2.8000 **50** AMOUNT (\$) 8,885,555 26,851,403 (9,277,995) 6,273,313 (2,612,242)(29) 36,129,398 (26)**51** ENDING INVENTORY 52 UNITS (MMBTU) 5,981,227 5,269,017 712,210 5,981,227 5,269,017 712,210 14 53 U. COST (\$/MMBTU) 2.3746 2.2799 0.0947 4.2000 2.3746 2.2799 0.0947 4.2000 **54** AMOUNT (\$) 14,203,268 12,013,000 2,190,268 18 14,203,268 12,013,000 2,190,268 18 55 OTHER USAGE (\$) **56** DAYS SUPPLY **57 PURCHASES** GAS 58 UNITS (MMBTU) 51,563,886 51,563,886 100 184,317,225 184,317,225 100 59 U. COST (\$/MMBTU) 3.1884 3.1884 100.0000 4.0347 4.0347 100.0000 **60** AMOUNT (\$) 164,406,820 164,406,820 100 743,673,793 743,673,793 100 61 BURNED 62 UNITS (MMBTU) 51,394,990 47,807,528 3,587,462 8 183,627,060 176,647,703 6,979,357 63 U. COST (\$/MMBTU) 3.1864 4.2062 (1.0198)(24.2000) 4.0400 4.3271 (0.2871)(6.6000)**64** AMOUNT (\$) 163,764,095 201,089,272 (37,325,177) (19) 741,861,160 764,371,886 (22,510,726) (3) **65 ENDING INVENTORY** 66 UNITS (MMBTU) 3,061,433 3,061,433 3,061,433 3,061,433 100 100 67 U. COST (\$/MMBTU) 2.9689 2.9689 100.0000 2.9689 2.9689 100.0000 **68** AMOUNT (\$) 9,089,083 9,089,083 9,089,083 100 9,089,083 100 69 OTHER USAGE (\$) 70 DAYS SUPPLY 71 BURNED NUCLEAR 72 UNITS (MMBTU) 21,817,467 20,736,862 1,080,605 91,885,372 94.293.668 (2,408,296) (3) 5 (0.8000)73 U. COST (\$/MMBTU) 0.6125 0.6438 (0.0313)(4.9000)0.6420 0.6471 (0.0051)**74** AMOUNT 13,349,653 13,220 58,989,402 61,021,038 13,362,873 (2,031,636) (3) **75** BURNED **PROPANE** 76 UNITS (GAL) 1,260 1,260 100 4,547 4,547 100 77 UNIT COST (\$/GAL) 1.6302 3.0205 3.0205 100.0000 1.6302 100.0000 **78** AMOUNT (\$) 2.054 2,054 100 13,734 13,734 100 **LINES 9 & 23 EXCLUDE** (244) BARRELS, (5,841.97) CURRENT MONTH AND (244) BARRELS, (5,842)PERIOD-TO-DATE.

LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF

CURRENT MONTH AND

PERIOD-TO-DATE.

SCHEDULE A - NOTES APRIL 2017

HEAVY OIL	T	
HEAVY OIL	AMOUNT	AD HISTMENTS EVEL ANATION
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ
		SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS
		MANATEE - NON RECOVERABLE - TANK BOTTOMS
		SANFORD - FUELS RECEIVABLE - SALE OF FUEL
		FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS
		PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ
		CANAVERAL - FUELS RECEIVABLE - SALE
		TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL
		MANATEE - FUELS RECEIVABLE - SALE OF FUEL
		TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ
		MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT
		SANFORD - TEMP/CAL ADJUSTMENT-LFARS
		SANFORD - TEMP/CAL ADJUSTMENT-SAP
		SANFORD -NON-REC INVENTORY ADJ
		FT. MYERS - TEMP/CAL ADJUSTMENT
		FT/ MYERS - INVENTORY ADJUSTMENT
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP
		CANAVERAL - TEMP/CAL ADJUSTMENT
		CANAVERAL - NON-REC INVENTORY ADJ
		TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS
		TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP
		TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
(1,894)	(\$139,208.15)	MANATEE - TEMP/CAL ADJUSTMENT-LFARS
		MANATEE - TEMP/CAL ADJUSTMENT-SAP
		MANATEE - NON-REC INVENTORY ADJ
1,910	\$145,892.79	MARTIN - TEMP/CAL ADJUSTMENT-LFARS
		MARTIN - TEMP/CAL ADJUSTMENT-SAP
		MARTIN - NON-REC INVENTORY ADJ
16		TOTAL-LFARS
0	·	TOTAL-SAP
\$ 16	\$6,684.64	TOTAL
2211	1	
COAL	AMOUNT	NOTES ON COM
UNITS	AMOUNT	NOTES ON COAL
0	\$ -	SJRPP COAL CAR DEPRECIATION
0	Φ -	SJRPP COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
55	, 5 5111	NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
		HOLLING RECORDS AND THE THAT OF THE CARD (WINNED TOO)
		NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLS)
i i		

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17
Date of Survey	-	-	-	-	-	-
Tons per survey	-	-	-	-	-	-
Tons per books	-	-	-	-	-	-
Tons Difference	-	-	-	-	-	-
Adjustment tons exceeding 3% of survey	-	-	-	-	-	-
Adjustment \$ (20% ownership)	-	-	-	-	-	-

SJRPP - COAL

Adjusted Month	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
Date of Survey	-	-		-	-	-
Tons per survey	-	-		-	-	-
Tons per books	-	-		-	-	-
Tons Difference	-	-		-	-	-
Adjustment tons exceeding 3% of survey	-	-		-	-	-
Adjustment \$ (20% ownership)	-	-		-	-	-

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-17	(12,802)	\$ (30,110.81)
Feb-17	(12,802)	ÿ (30,110.81)
Mar-17		
Apr-17	205,113	\$ 488,751.51
May-17		
Jun-17		
Jul-17		
Aug-17		
Sep-17		
Oct-17	_	
Nov-17		
Dec-17		

POWER SOLD FLORIDA POWER & LIGHT COMPANY

FOR THE MONTH OF: April 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1	Estimated								
2	OS/FCBBS								
3	Off System	OS	165,000	165,000	2.606	3.418	4,300,093	5,640,093	859,000
4	St Lucie Reliability Sales	os	49,867	49,867	0.689	0.689	343,681	343,681	0
5	Total OS/FCBBS		214,867	214,867	2.161	2.785	4,643,774	5,983,774	859,000
6									
7	Total Estimated		214,867	214,867	2.161	2.785	4,643,774	5,983,774	859,000
8									
9	Actual								
10	St. Lucie Participation								
11	FMPA (SL 1)	St. L.	31,578	31,578	0.687	0.687	216,792	216,792	0
12	OUC (SL 1)	St. L.	21,837	21,837	0.650	0.650	141,948	141,948	0
13	Total St. Lucie Participation		53,415	53,415	0.672	0.672	358,740	358,740	0
14									
15	OS/AF								
16	Cargill Power Markets, LLC OS	os	(34)	(34)	2.056	1.665	(699)	(566)	133
17	EDF Trading North America, LLC. OS	os	2,627	2,627	2.304	3.432	60,518	90,159	22,065
18	Energy Authority, The OS	OS	21,554	21,554	2.370	3.400	510,830	732,851	158,949
19	Exelon Generation Company, LLC. OS	os	4,000	4,000	2.280	3.282	91,186	131,271	19,805
20	Florida Municipal Power Agency OS	os	1,200	1,200	2.666	3.900	31,994	46,800	8,814
21	Gainesville Regional Utilities A/AF	AF	0	0	0.000	0.000	0	8,820	0
22	City of Homestead, FL OS	os	135	135	2.416	16.244	3,262	21,930	1,295
23	Morgan Stanley Capital Group, Inc. OS	os	13,525	13,525	2.179	2.929	294,694	396,166	49,332
24	City of New Smyrna Beach, FL Utilities Commission OS	os	1,541	1,541	2.358	3.600	36,343	55,480	18,564
25	Orlando Utilities Commission OS	os	11,625	11,625	2.662	4.194	309,509	487,575	132,090
26	Reedy Creek Improvement District OS	os	1,000	1,000	1.951	2.275	19,513	22,750	3,237
27	Seminole Electric Cooperative, Inc. OS	os	39,588	39,588	2.462	3.480	974,666	1,377,626	310,694
28	Southern Company Services, Inc. OS	os	600	600	2.120	3.558	12,723	21,350	7,103
29	Tampa Electric Company OS	os	5,595	5,595	3.054	4.824	170,850	269,875	73,669
30	Duke Energy Florida, LLC OS	os	15,607	15,607	2.254	3.462	351,834	540,261	124,710
31	PJM Interconnection, L.L.C. OS	os	0	0	0.000	0.000	0	(85)	(85)
32	Midcontinent Independent System Operator, Inc. OS	os	0	0	0.000	0.000	0	(12,211)	(12,211)
33	Total OS/AF		118,563	118,563	2.418	3.534	2,867,222	4,190,052	918,165

POWER SOLD FLORIDA POWER & LIGHT COMPANY

FOR THE MONTH OF: April 2017

				FO	R THE MONT	H OF: April 20)1 <i>7</i>		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1	FCBBS								
2	Duke Energy Florida, LLC FCBBS	FCBBS	494	494	1.999	2.475		12,226	2,095
3 4	Total FCBBS		494	494	1.999	2.475	9,877	12,226	2,095
5	Total Actual		172,472	172,472	1.876	2.644	3,235,840	4,561,018	920,259
6									
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POWER SOLD FLORIDA POWER & LIGHT COMPANY

FOR THE MONTH OF: April 2017 (2) (3) (9) (1) (4) (5) (6) (7) (8) (10) Total \$ for Fuel Total KWH Sold KWH from Own Line Fuel Cost Total Cost Total Cost (\$) Gain from Off SOLD TO Type & Schedule Adjustment No. (000)Generation (000) (cents/KWH) (cents/KWH) (Col(4) * Col(6)) System Sales (\$) (Col(4) * Col(5)) Other Actual 1 2 Gross Gain from off System Sales \$ 920,259 Third-Party Transmission Costs 383 3 4 Variable Power Plant O&M Costs Attributable to Sales (77,387)Net Gain from off System Sales (\$) 843,255 5 6 Other Estimate Gain from off System Sales \$ 859,000 8 Variable Power Plant O&M Costs Attributable to Sales (107,250)10 Total 751,750 11 12 Current Month 13 172,472 172,472 1.876 2.644 3,235,840 843,255 Actual 4,561,018 14 Estimate 214,867 214,867 2.161 2.785 4,643,774 5,983,774 751,750 91,505 15 Difference (42,395)(42,395)(0.285)(0.140)(1,407,934) (1,422,756)16 (19.7%) (19.7%) (13.2%)(5.0%)(30.3%)(23.8%)12.2% Difference (%) 17 18 Period To Date 19 Actual 1,520,240 1,520,240 2.045 2.911 31,089,289 44,258,429 8,890,402 20 Estimate 1,646,496 1,646,496 2.280 2.978 37,544,126 49,040,726 6,883,032 21 Difference (126, 256)(126, 256)(0.235)(0.067)(6,454,837) (4,782,296)2,007,370 22 Difference (%) (7.7%)(7.7%)(10.3%)(2.3%)(17.2%) (9.8%)29.2% 23 24 25 26 27 28 29 30 31 32

FLORIDA POWER & LIGHT COMPANY PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13)

Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)		Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(8)+Col(9))
1	<u>Estimated</u>	<u>-</u>	-	-	·		-	.	•	-	-	
2	SJRPP		137,441	0	137,441	137,441	0	137,441	3.764	\$5,173,165	\$0	\$5,173,165
3	St Lucie Reliability		42,261	0	42,261	42,261	0	42,261	0.755	\$319,216	\$0	\$319,216
4	Solid Waste Authority 40MW	PPA	24,480	0	24,480	24,480	0	24,480	3.689	\$903,043	\$0	\$903,043
5	Solid Waste Authority 70MW	PPA	50,400	0	50,400	50,400	0	50,400	3.233	\$1,629,661	\$0	\$1,629,661
6	Total Estimated		254,582	0	254,582	254,582	0	254,582	3.152	\$8,025,084	\$0	\$8,025,084
7												
8	Actual											
9	FMPA (SL 2)	SL 2	31,896	6,166	38,062	31,896	6,166	38,062	0.712	\$227,162	\$43,912	\$271,074
10	Jacksonville Electric Authority UPS	UPS	153,356	0	153,356	153,356	0	153,356	4.052	\$6,207,783	\$6,964	\$6,214,747
11	OUC (SL 2)	SL 2	22,057	4,264	26,321	22,057	4,264	26,321	0.730	\$161,013	\$31,125	\$192,138
12	Solid Waste Authority 40MW	PPA	29,577	0	29,577	29,577	0	29,577	2.029	\$600,181	\$0	\$600,181
13	Solid Waste Authority 70MW	PPA	34,433	0	34,433	34,433	0	34,433	3.094	\$1,061,275	\$4,011	\$1,065,287
14	Total Actual		271,319	10,430	281,749	271,319	10,430	281,749	2.961	\$8,257,415	\$86,012	\$8,343,427

NOTE:GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

FLORIDA POWER & LIGHT COMPANY PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

FOR THE MONTH OF: April 2017

(1) (2) (3) (4) (5) (6)

Line No.		Total KWH Purchased (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj ((Col(8)+Col(9))
1	Current Month				((00)(0)+00)(9))
2	Actual	281,749	281,749	2.961	\$8,343,427
3	Estimate	254,582	254,582	3.152	\$8,025,084
4	Difference	27,167	27,167	(0.1910)	
5	Difference (%)	10.7%	10.7%	(6.1%)	
6	, ,			, ,	
7	Year to Date				
8	Actual	834,208	834,208	3.070	\$25,607,267
9	Estimate	944,230	944,230	3.206	\$30,273,986
10	Difference	(110,022)	(110,022)	(0.1366)	(\$4,666,719)
11	Difference (%)	(11.7%)	(11.7%)	(4.3%)	
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ENERGY PAYMENT TO QUALIFYING FACILITIES FLORIDA POWER & LIGHT COMPANY FOR THE MONTH OF: April 2017

(1) (2) (3) (4) (5) (6)

Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ For Fuel Adj (Col(3) * Col(4))
1	Estimated	-		-	
2	Qualifying Facilities	62,865	62,865	3.921	2,465,140
3	Total Estimated	62,865	62,865	3.921	\$2,465,140
4					
5	Actual				
6	Broward County Resource Recovery - South QF	2,520	2,520	2.018	\$50,855
7	Broward County Resource Recovery - South AA QF	777	777	1.841	\$14,304
8	Georgia Pacific Corporation QF	267	267	2.089	\$5,585
9	Indiantown Cogeneration LP. QF	0	0	0.000	(\$460)
10	Okeelanta Power Limited Partnership QF	1,394	1,394	2.015	\$28,080
11	Tropicana Products QF	378	378	2.073	\$7,829
12	WM-Renewable LLC QF	191	191	2.101	\$4,015
13	WM-Renewables LLC - Naples QF	1,612	1,612	2.041	\$32,893
14	Miami-Dade South District Water Treatment	8,923	8,923	2.021	\$180,375
15	Lee County Solid Waste	2,945	2,945	2.001	\$58,913
16	Total Actual	19,007	19,007	2.012	\$382,391
17					

(1) NOTE: Consistent with Commission Order No. PSC-16-0506-FOF-EI, issued in Docket No. 160154-EI on November 2, 2016, energy and capacity costs associated with the Indiantown Cogeneration, LP (ICL) purchased power agreement (PPA) are no longer being recovered through the Fuel or Capacity Clauses, respectively. FPL, through its ownership, which began on January 5, 2017, now has dispatch control of the ICL facility and will administer the PPA internally. Note, the unit was not dispatched by the prior owner in the period from January 1, 2017 until FPL took ownership on January 5, 2017; therefore, there are no energy charges recorded for January.

ENERGY PAYMENT TO QUALIFYING FACILITIES FLORIDA POWER & LIGHT COMPANY FOR THE MONTH OF: April 2017

(1) (2) (3) (4) (5) (6)

Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ For Fuel Adj (Col(3) * Col(4))
1	<u>Current Month</u>				
2	Actual	19,007	19,007	2.012	\$382,391
3	Estimate	62,865	62,865	3.921	\$2,465,140
4	Difference	(43,858)	(43,858)	(1.909)	(\$2,082,749)
5	Difference (%)	(69.8%)	(69.8%)	(48.7%)	(84.5%)
6					
7	Year to Date				
8	Actual	88,932	88,932	(0.725)	(\$644,749)
9	Estimate	229,049	229,049	3.721	\$8,523,471
10	Difference	(140,117)	(140,117)	(4.446)	(\$9,168,220)
11	Difference (%)	(61.2%)	(61.2%)	(119.5%)	(107.6%)
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FLORIDA POWER & LIGHT COMPANY ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

FOR THE MONTH OF: April 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	A9 Schedule	Type & Schedule	Total KWH Purchased (000)	Transaction Cost (Cents/KWH)	Total \$ for Fuel Adj (Col(3) * Col(4))	Cost If Generated (Cents/KWH)	Cost if Generated (\$) (Col(3) * Col(6))	Fuel Savings (\$) (Col(7) Col(5))
1	Estimated							
2	<u>Economy</u>							
3	Economy		27,500	2.268	\$623,759	2.759	\$758,759	
4	Total Economy		27,500	2.268	\$623,759	2.759	\$758,759	\$135,000
5	Total Estimated		27,500	2.268	\$623,759	2.759	\$758,759	\$135,000
6 7 8	Variable Power Plant O&M Avoided Due to Purchases							\$17,875
9	Actual							
10	Economy							
11	Cargill Power Markets, LLC OS		3,920	3.800	\$148,960	4.260	\$166,992	\$18,032
12	EDF Trading North America, LLC. OS		2,526	4.227	\$106,768	5.674	\$143,335	
13	Energy Authority, The OS		19,659	3.715	\$730,296	4.986	\$980,277	\$249,982
14	Exelon Generation Company, LLC. OS		27,286	3.567	\$973,390	4.437	\$1,210,662	
15	Morgan Stanley Capital Group, Inc. OS		9,716	3.838	\$372,939	4.237	\$411,713	
16	Orlando Utilities Commission OS		25	3.700	\$925	4.195	\$1,049	
17	Southern Company Services, Inc. OS		4,908	3.742	\$183,636	4.614	\$226,436	
18	Tallahassee, City of OS		80	0.666	\$533	1.659	\$1,327	\$794
19	Total Economy		68,120	3.696	\$2,517,446	4.612	\$3,141,792	\$624,345
20	<u>FCBBS</u>							
21	Orlando Utilities Commission FCBBS		125	3.596	\$4,495	4.208	\$5,260	\$765
22	Total FCBBS		125	3.596	\$4,495	4.208	\$5,260	\$765
23	Total Actual		68,245	3.695	\$2,521,941	4.611	\$3,147,051	\$625,111
24								
25								
26	Variable Power Plant O&M Avoided Due to Purchases							\$44,359
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FLORIDA POWER & LIGHT COMPANY ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

FOR THE MONTH OF: April 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	PURCHASED FROM	Type & Schedule	Total KWH Purchased (000)	Transaction Cost (cents/KWH)	Total \$ for Fuel Adj (Col(3) * Col(4))	Cost if Generated (cents/KWH)	Cost if Generated (\$) (Col(3) * Col(6))	Fuel Savings (\$) (Col(7) Col(5))
	Current Month							
2	Actual		68,245	3.695	\$2,521,941	4.611	\$3,147,051	\$625,111
3	Estimate	•	27,500	2.268	\$623,759	2.759	\$758,759	\$135,000
4	Difference		40,745	1.427	\$1,898,181	1.852	\$2,388,292	\$490,111
5	Difference (%)		148.16%	62.92%	304.31%	67.13%	314.76%	363.04%
6	V							
7 8	Year to Date		02.544	2.542	¢2 205 265	4 422	¢4.427.640	\$050.075
9	Actual Estimate		93,544 70,000	3.512 2.208	\$3,285,365 \$1,545,266	4.423 2.678	\$4,137,640 \$1,874,766	\$852,275 \$329,500
10	Difference		23,544	1.305	\$1,740,099	1.745	\$2,262,874	\$522,775
11	Difference (%)		33.63%	59.10%	112.61%	65.15%	120.70%	158.66%
12	23101100 (70)		33.03 /0	33.1076	112.01/0	03.1370	120.1070	150.00 /6
13								
14	Year to Date: Variable Power Plant O&M Avoided	Due to Purchases						
15	Actual							\$60,803
16	Estimate							\$45,500
17	Difference							\$15,303
18	Difference (%)							33.63%
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Florida Power & Light Company Schedule A12 - Capacity Costs Page 1 of 2

For the Month of

Apr-17

Contract			Capacity MW	Term Start	Term End	Contract Type							
ndiantown			330	12/22/1995	12/1/2025	QF							
Broward Sou F = Qualifying	ith - 1991 Agre Facility	ement	3.5	1/1/1993	12/31/2026	QF							
	January	February	March	April	May	June	July	August	September	October	November	December	Ye
:L S-NEG '91	1,233,346 97,817	2,543 98,452	110,082	110,600									
- otal	1,331,163	100,995	110,082	110,600	0	0	0	C	0	0	0	O	1

Florida Power & Light Company Schedule A12 - Capacity Costs Page 2 of 2

For the Month of Apr-17

Contract	<u>Counterparty</u>	<u>Identification</u>	Contract Start Date	Contract End Date
1	JEA - SJRPP	Other Entity	April, 1982	September 30, 2021
2	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
3	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034

2017 Capacity in MW

Contract	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	375	375	375	375	=	-	=	-	-	=	-	-
2	40	40	40	40	-	-	-	-	-	-	-	-
3	70	70	70	70	-	-	-	-	-	-	-	-
Total	485	485	485	485	-	-	-	-	-	-	-	-

2017 Capacity in Dollars

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total	5,766,501	6,108,331	7,331,333	6,885,779	0	0	0	0	0	0	0	0

- 1			•
	Year-to-date Short Term Capacity Payments	26,091,944	(1)

(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

FLORIDA POWER & LIGHT COMPANY

Docket No. 170001-EI Date: May 22, 2017

List of Acronyms and Abbreviations					
BBLS	Barrels				
BTU	British Thermal Units				
FMPA	Florida Municipal Power Agency				
FPL	Florida Power & Light Company				
GPIF	Generating Performance Incentive Factor				
kWh	Kilowatt Hour				
MCF	Million cubic feet				
MMBTU	Million British Thermal Units				
MW	Megawatt				
MWh	Megawatt Hour				
OS	Off-system Sales				
FCBBS	Florida Cost Based Broker System				
OUC	Orlando Utilities Commission				
PEEC	Port Everglades Energy Center				
PPA	Purchased Power Agreement				
QF	Qualifying Facilities				
SJRPP	St. Johns River Power Park				
SL	St. Lucie				
UPS	Unit Power Sales Agreement				
WCEC	West County Energy Center				