

Dianne M. Triplett
ASSOCIATE GENERAL COUNSEL
Duke Energy Florida, LLC

June 8, 2017

### VIA ELECTRONIC DELIVERY

Ms. Carlotta Stauffer, Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850

Re: Docket 170009-EI; Nuclear cost recovery clause

Duke Energy Florida, LLC's Third Request for Confidential Classification

Dear Ms. Stauffer:

Attached is Duke Energy Florida, LLC's ("DEF") Third Request for Confidential Classification of certain information provided in DEF's workpapers produced in response to Staff's NCRC audit (ACN No. 17-005-2-1 and ACN No. 17-006-2-2). This filing includes:

- o Exhibit A (confidential slipsheet only)
- o Exhibit B (2 copies of redacted information)
- o Exhibit C (justification matrix)
- o Exhibit D (Affidavits of Christopher M. Fallon and Mark R. Teague)

DEF's confidential Exhibit A that accompanies the above-referenced filing, has been submitted under separate cover.

Thank you for your assistance in this matter. If you have any questions, please feel free to contact me at (727) 820-4692.

Sincerely,

/s/ Dianne M. Triplett
Dianne M. Triplett

DMT/at Attachments

#### BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

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In re: Nuclear Cost Recovery Clause Docket No. 170009-EI

Submitted for Filing: June 8, 2017

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### DUKE ENERGY FLORIDA, LLC'S THIRD REQUEST FOR CONFIDENTIAL CLASSIFICATION REGARDING STAFF-GENERATED FINANCIAL AUDIT WORKPAPERS

Duke Energy Florida, LLC ("DEF" or the "Company"), pursuant to Section 366.093, Florida Statutes, and Rule 25-22.006(3), Florida Administrative Code ("F.A.C."), files this Third Request for Confidential Classification (the "Request") regarding portions of the Florida Public Service Commission Staff ("Staff") Generated Financial Auditor's Workpapers (the "Workpapers"). The workpapers contain confidential contractual cost information, vendor invoice and internal labor information, the disclosure of which would impair DEF's competitive business interests and violate DEF's confidentiality agreements with third parties. Accordingly, the workpapers meet the definition of proprietary confidential business information per section 366.093(3), Florida Statutes. An unredacted copy of the Staff's workpapers is being filed under seal with the Commission on a confidential basis to keep the competitive business information in those documents confidential.

In support of this Request, DEF states as follows:

### The Confidentiality of the Documents at Issue

Section 366.093(1), Florida Statutes (F.S.), provides that "any records received by the Commission which are shown and found by the Commission to be proprietary confidential business information shall be kept confidential and shall be exempt from [the Public Records Act]." § 366.093(1), F.S. Proprietary confidential business information means information that

is (i) intended to be and is treated as private confidential information by the Company, (ii) because disclosure of the information would cause harm, (iii) either to the Company's ratepayers or the Company's business operation, and (iv) the information has not been voluntarily disclosed to the public. § 366.093(3), F.S. Specifically, "information concerning bids or other contractual data, the disclosure of which would impair the efforts of the public utility or its affiliates to contract for goods or services on favorable terms" is defined as proprietary confidential business information. § 366.093(3)(d), F.S. Additionally, subsection 366.093(3)(e) defines "information relating to competitive interests, the disclosure of which would impair the competitive business of the provider of the information," as proprietary confidential business information.

Portions of Staff's workpapers should be afforded confidential classification for the reasons set forth in the Affidavits of Mr. Christopher Fallon and Mr. Thomas G. Foster filed in support of DEF's Request, and for the following reasons.

### **Levy Nuclear Project**

Specifically, the sections of Staff's workpapers covering the Levy Nuclear Project ("LNP") contain confidential contractual data, including original cost amounts under DEF's Engineering, Procurement and Construction ("EPC") Agreement, long lead equipment disposition and settlement terms, and confidential and competitively sensitive contractual information. See Fallon Affidavit, ¶ 3-5. As noted in Exhibit C, certain confidential LNP-related information is also included in the workpapers for the CR3 audit. The public disclosure of such information would impair DEF's competitive business interests, and would further be a violation of the confidentiality provisions in the EPC Agreement. Id. at ¶ 3-5. Additionally, much of this information, such as the EPC related information, has been submitted to the Commission on prior occasions and has received confidential classification from the Commission.

If such information was disclosed to DEF's competitors or to other potential suppliers and vendors, DEF's efforts to disposition items currently or to obtain competitive nuclear equipment and service options that provide economic value to both the Company and its customers in the future could be compromised by these third parties changing their offers or negotiating strategies. Id. at ¶¶ 4-5. Without DEF's measures to maintain the confidentiality of sensitive terms in contracts between DEF and contractors or suppliers, the Company's efforts to obtain competitive contracts would be undermined. Id.

### CR3 Extended Power Uprate Project ("EPU")

With regards to the EPU project, portions of Staff's workpapers contain confidential and sensitive business information concerning employee salaries. See Foster affidavit at ¶ 5. The hiring and retention of skilled personnel is among the most highly competitive functions within DEF's overall operations. Id. Public disclosure of information concerning employee salaries would place DEF at a disadvantage against competitors for skilled employees by giving them otherwise unavailable knowledge regarding their compensation. Id. This knowledge would impair DEF's competitive interests in retaining its current employees and hiring future employees. Id.

### **Confidentiality Procedures**

Strict procedures are established and followed to maintain the confidentiality of the terms of all of the confidential documents and information at issue, including restricting access to those persons who need the information and documents to assist the Company. See Affidavit of Fallon, ¶ 6; Affidavit of Foster, ¶ 6.

At no time has the Company publicly disclosed the confidential information or documents at issue; DEF has treated and continues to treat the information and documents at

issue as confidential. See Affidavit of Fallon,  $\P$  6; Affidavit of Foster,  $\P$  6. DEF requests this information be granted confidential treatment by the Commission.

### **Conclusion**

The competitive, confidential information at issue in this Request fits the statutory definition of proprietary confidential business information under Section 366.093, Florida Statutes, and Rule 25-22.006, F.A.C., and therefore that information should be afforded confidential classification. In support of this motion, DEF has enclosed the following:

- 1. A separate, sealed envelope containing one copy of the confidential Exhibit A to DEF's Request for which DEF intends to request confidential classification with the appropriate section, pages, or lines containing the confidential information highlighted in yellow. This information should be accorded confidential treatment pending a decision on DEF's Request by the Commission:
- 2. Two copies of the documents with the information for which DEF intends to request confidential classification redacted by section, pages, or lines where appropriate as Exhibit B; and,
- 3. A justification matrix of the confidential information contained in Exhibit A supporting DEF's Request, as Exhibit C; and
- 4. Affidavits attesting to the confidential nature of information identified in this request as Exhibit D.

WHEREFORE, DEF respectfully requests that the unredacted portions of Staff's workpapers classified as confidential for the reasons set forth above.

### Respectfully submitted,

/s/ Dianne M. Triplett

MATTHEW R. BERNIER

Senior Counsel
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Suite 800

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Telephone: (727) 820-4692

### **CERTIFICATE OF SERVICE**

I HEREBY CERTIFY a true and correct copy of the foregoing has been furnished to counsel and parties of record as indicated below via electronic mail this 8<sup>th</sup> day of June, 2017.

/s/ Dianne M. Triplett

### Attorney

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George Cavros 120 E. Oakland Park Blvd, Suite 105 Fort Lauderdale, FL 33334 george@cavros-law.com

# Exhibit A

# CONFIDENTIAL FILED UNDER SEPARATE COVER

# Exhibit B REDACTED

COMMISSIONERS:
JULIE I. BROWN, CHAIRPERSON
DONALD J. POLMAN
RONALD A. BRISĖ
JIMMY PATRONIS
ART GRAHAM





TAMPA DISTRICT OFFICE 1313 N. TAMPA STREET SUITE 220 TAMPA, FL 33602-3328 (813) 637-8660

### Public Service Commission

May 18, 2017

RE: CR3 NCRC audit

Dear Mr. Moore

We have completed our field work in the above-referenced audit. Included with this letter is a copy of the audit workpapers which the Commission is maintaining in a Temporary Confidential Status and a listing of these workpapers. Please sign and date a copy of this letter indicating that you have received these copies.

The Utility must file a request for Confidential Classification according to Rule 25-22.006, F.A.C. in order to maintain this confidentiality. This request must be filed with the Commission within twenty-one days from today or these workpapers will become public documents.

Sincerely,
Ron Mavrides

Audit Manager

Received By:

Enclosure

Copy: Audit File

Duke Energy, FL., LEC CR3 NCRC Docket #170009-El Year Ended 12/31/2016 Auditor: Ron Mavrides

ACN No. 17-006-2-2

### **CONFIDENTIAL FILE LOG**

W/P pages	Description	Provided to:	Date
43	O & M Samples	Paul Moore	5/18/2017
43-1	O & M Samples	Paul Moore	5/18/2017
43-2	O & M Samples	Paul Moore	5/18/2017
43-3	O & M Samples	Paul Moore	5/18/2017
43-4	O & M Samples	Paul Moore	5/18/2017
43-5	O & M Samples	Paul Moore	5/18/2017
43-6	O & M Samples	Paul Moore	5/18/2017
43-7	O & M Samples	Paul Moore	5/18/2017
43-8	O & M Samples	Paul Moore	5/18/2017
43-9	O & M Samples	Paul Moore	5/18/2017
43-10	O & M Samples	Paul Moore	5/18/2017
43-11	O & M Samples	Paul Moore	5/18/2017
43-12	O & M Samples	Paul Moore	5/18/2017
43-13	O & M Samples	Paul Moore	5/18/2017
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### Duke Energy FL., LLC. CR3 Uprate NCRC Docket#170009-EI Year Ended 12/31/2016

1 D 4 1117 OOC 1	2.2			
0182318 - Other Reg Assets - Gen Acct	[ICP Top]	3,009,642	217,695,013	220,704,655
0182359 - REPS Incremental Costs	[ICP Top]	0	4	4
0182411 - Delerred Fuel Exp-Current Year	(ICP Top)	0	85,085,356	85,085,356
0182412 - Deferred Fuel Exp - Prior Year	(ICP Top)	62,067,220	(62,041,404)	25,816
0182413 - Def Capacity Exp-Current Year	[ICP Top]	21,799,627	(21,799,627)	0
0182414 - Deferred Fuel Exp - Wholesale	[ICP Top]	642,481	(599,698)	42,783
0182415 - Regulatory Asset - Cor	[ICP Top]	480,833,943	0	480,833,943
0182406 - DEF CR3 Uprate - 2012 Asset	(ICP Top)	170,454,360	(42,220,163)	2128,234,197
0182319 - Closed Dei Int Hedge-Asset	[ICP Top]	22,727,897	(4,585,754)	18,142,143
D182322 - ST Closed Del Int Hedge-Asset	[ICP Top]	4,585,754	0	4,585,754
0182307 - Delerred Levy Contra Equity	[ICP Top]	(1,731,929)	(2,381,896)	(4,113,825)
D182308 - Interest On Tax Deficiencies	(ICP Top)	(3,945,780)	1,700,658	(2,244,922)
D182309 - Amort Load Management Switches	(ICP Top)	(4,101,995)	(722,567)	(4,824,562)
0182311 - Accrued Environmental Recovery	[fCP Top]	9,561,683	(1,863,148)	7,698,535
0182313 - Delerred ECRC	(ICP Top)	0	0	0
0182317 - Deferred Depreciation - 2010 Rate Case	[ICP Top]	17,521,839	0	17,521,839
0182321 - REG ASSET-DERIV MTM OIL	(ICP Top)	211,402,680	(209,950,447)	1,452,233
0182331 - Deferred GPIF - FL Fuel Reg Asset	(ICP Top)	0	2.255,421	2,255,421
0182336 - Deferred CR3 DCS Contra Equity	RCP Top)	(1,295,222)	(568,983)	(1,864,205)
0182339 - Delerred CR3 - Depreciation & Prop Taxes	(ICP Top)	1,958,058	(2.285,038)	(327,980)
0182347 - Delerred CR3 - Depr & Prop Taxes - Contra	[ICP Top]	(47,403,207)	(3,338,152)	(50,739,358)
0182348 - Deferred Levy - 2010 Reg Asset	[ICP Top]	54,969,534	8,558,728	63,528,262
0182398 - Load Management Switches	[ICP Top]	16,916,742	2,550,914	19,467,656
0182333 - SFAS158 Reg Asset	[ICP Top]	20,205,321	(9,699,637)	10,505,684
0182470 - Reg Asset - Coal Ash Pond ARD (I)	[ICP Top]	0	186,668	155,568
0182315 - Reg Asset - Coal Ash Pond ARO	(ICP Top)	8,044,882	90,410	8,135,292
0182488 - CR3 Non-NCRC EPtJ Contra Equity	(ICP Top)	0	(407,090)	(407,090)
Misc Regualtory Assets	(ICP Top)	1.784.491,043	(235,878,567)	1,548,612,475
0182400 - Delerred Capacity - Florida Retail	(ICP Top)	13,962,446	(13,962,446)	0
Other Regulatory Assats (182.3)	(ICP Top)	2,021,538,195	(240,206,271)	1,781,331,925
0183000 - Prelim Survey and Investigation	(ICP Top)	1,452,184	3,965,540	5,417,823
Preliminary Survey and Investigation Charges (183)	[ICP Top]	1,452,184	3,965,640	5,417,823
0184450 - Charges To Be Tranlerred(Go On	[ICP Top]	25,969	(25,969)	0
G804110 - Unproductive Time Distributed	(ICP Top)	(39,040,329)	39,040,329	0
G804210 - Vacations	[ICP Top]	15,844,551	(15,844,551)	0
0804220 - Holidays	(ICP Top)	11,236,040	(11,236,040)	0
0804290 - Other Excused Absences	[ICP Top]	3,851,596	(3,851,596)	0
0804330 - Sick	[ICP Top]	8,108,142	(8,108,142)	0
0184500 - Departmental and Other Clearing	[ICP Top]	(334,680)	296,976	(37,704)
099998 - Allocations Suspense	(ICP Top)	0	(323)	(323)
0184102 - Other Current Assets Clearing	DCP Top	(88,695)	88,695	0
O184023 - Clearing Payroll Fixed Distr Clearing Accounts (184) O186110 - Miscellaneous Work in Process O186120 - Misc. Wip - Fp Dist. Wids	Topl	(10,385)	3,151	(7,234)
Clearing Accounts (184)	AL SANOD	(407,791)	362,530	(45,262)
0186110 - Miscellaneous Work in Process	[ICP Top]	415,792	66,212	482,005
0186120 - Misc. Wip - Fp Dist. Wids	[ICP Top]	682,652	210,535	893,186
0186290 - Oth Deferred Charges - Operation	(ICP Top)	2,747,333	(4,153,935)	(1,406,602)
0186201- Def Project/Acq Exp	[ICP Top]	0	324,324	324,324
0186500 - Other Long Term Receivable	[ICP Top]	33,988,643	(17,159,757)	16,828,886
0185605 - Misc Defer Debit Workers Comp	[ICP Top]	14,353,740	(848,778)	13,504,962
0186092 - Reserve - Misc Del Debits	(ICP Top)	91,793	(91,793)	0
0186101 - DEF CR3 NCR - Reg Asset Base Rate	(ICP Top)	1,282,279,025	(1,282,279,025)	0
0186400 - SECI-Lakeland Intercon Upgrade	[ICP Top]	8,162,800	(773,630)	7,389,170
0186295 - Deferred Storm Expenses	[ICP Top]	0	64,745,949	64,745,949
0186102 - DEF CR3 Dry Cask Storage	(ICP Top)	60,608,119	32,569,455	93,377,574
Other Deferred Charges	[ICP Top]	1,403,529,897	(1,207,390,443)	196,139,453
Miscellaneous Deferred Debits (186)	[ICP Tap]	1,403,529,897	(1,207,390,443)	196,139,453

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Sample #4

Duke Energy FL., LLC.
CR3 Uprate
NCRC Docket#170009-EI
Year Ended 12/31/2016

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Sample #5

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Duke Energy FL., LLC. CR3 Uprate NCRC Docket#170009-EI Year Ended 12/31/2016

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Sample#B

APA#17-006-2-2

Duke Energy FL., LLC. CR3 Uprate NCRC Docket#170009-EI Year Ended 12/31/2016



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Duke Energy FL., LLC. CR3 Uprate NCRC Docket#170009-EI Year Ended 12/31/2016

Sample #9

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APA#11-UUD-4-2

Duke Energy FL., LLC. CR3 Uprate NCRC Docket#170009-EI Year Ended 12/31/2016

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COMMISSIONERS: JULIE I. BROWN, CHAIRPERSON DONALD J. POLMAN RONALD A. BRISÉ JIMMY PATRONIS ART GRAHAM

### STATE OF FLORIDA



TAMPA DISTRICT OFFICE 1313 N. TAMPA STREET SUITE 220 TAMPA, FL 33602-3328 (813) 637-8660

## **Hublic Service Commission**

May 18, 2017

RE: Levy 1 & 2 NCRC audit

Dear Mr. Moore

Sincerely,

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Ron Mavrides	Want an Ex
Audit Manager	
Received By:	
Enclosure	

Faul moore

Copy: Audit File

Duke Energy, FL., LLC. Levy NCRC Docket #170009-EI Year Ended 12/31/2016 Auditor: Ron Mavrides ACN No. 17-005-2-1

### **CONFIDENTIAL FILE LOG**

W/P pages	Description	Provided to:	Date
19	CWIP Samples	Paul Moore	5/18/2017
19-1	CWIP Samples	Paul Moore	5/18/2017
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19-5	CWIP Samples	Paul Moore	5/18/2017
19-6	CWIP Samples	Paul Moore	5/18/2017
19-7	CWIP Samples	Paul Moore	5/18/2017
19-8	CWIP Samples	Paul Moore	5/18/2017
19-9	CWIP Samples	Paul Moore	5/18/2017
19-10	CWIP Samples	Paul Moore	5/18/2017
19-11	CWIP Samples	Paul Moore	5/18/2017
19-12	CWIP Samples	Paul Moore	5/18/2017
19-13	CWIP Samples	Paul Moore	5/18/2017
19-14	CWIP Samples	Paul Moore	5/18/2017
19-15	CWIP Samples	Paul Moore	5/18/2017
43-1	O & M Samples	Paul Moore	5/18/2017
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43-3	O & M Samples	Paul Moore	5/18/2017
43-4	O & M Samples	Paul Moore	5/18/2017
43-5	O & M Samples	Paul Moore	5/18/2017
43-6	O & M Samples	Paul Moore	5/18/2017
43-7	O & M Samples	Paul Moore	5/18/2017
43-8	O & M Samples	Paul Moore	5/18/2017
43-9	O & M Samples	Paul Moore	5/18/2017
43-10	O & M Samples	Paul Moore	5/18/2017
43-11	O & M Samples	Paul Moore	5/18/2017
49-1	Long-Lead Equipment	Paul Moore	5/18/2017
Item	Thumb Drive	Paul Moore	5/18/2017

W/P 11/1

Duke Energy, FL., LLC. Levy NCRC Docket #170009-EI Year Ended 12/31/2016

Auditor: Ron Mavrides ACN No. 17-005-2-1

### **CONFIDENTIAL FILE LOG**

W/P pages	Description	Provided to:	Date
2-3	2016 Filing	Paul Moore	5/18/2017
2-9	2016 Filing	Paul Moore	5/18/2017
2-10	2016 Filing	Paul Moore	5/18/2017
2-11	2016 Filing	Paul Moore	5/18/2017
10-4/1	CWIP	Paul Moore	5/18/2017
12 page 1	Trial Balance	Paul Moore	5/18/2017
12 page 2	Trial Balance	Paul Moore	5/18/2017
12 page 3	Trial Balance	Paul Moore	5/18/2017
12 page 4	Trial Balance	Paul Moore	5/18/2017
12 page 5	Trial Balance	Paul Moore	5/18/2017
12 page 6	Trial Balance	Paul Moore	5/18/2017
12 page 7	Trial Balance	Paul Moore	5/18/2017
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12 page 12	Trial Balance	Paul Moore	5/18/2017
12 page 13	Trial Balance	Paul Moore	5/18/2017
12 page 14	Trial Balance	Paul Moore	5/18/2017
12 page 15	Trial Balance	Paul Moore	5/18/2017
12 page 16	Trial Balance	Paul Moore	5/18/2017
12 page 17	Trial Balance	Paul Moore	5/18/2017
12 page 18	Trial Balance	Paul Moore	5/18/2017

W/P 11

NCRC Docket#170009-EI Levy Units 1 & 2 Duke Energy FL., LLC. Year Ended 12/31/2016 T-7-000-11#W JW

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Whene: I.O. Feater J.C. Fallon Destur No. 170000 (I Date Energy Florida Enhant (TCI-1)

Projected Currying Count on the Period   193,441   193,401   193	e Told Other End / Wrond-Downt Costs   Feel dedictions of Factor (LAGG)   Institution of Amount	Dest/Suder Recovery for the Period  Chief East / Withs Desses  a Accounting is Coppered of Blassing  c tryal d share Connect (replit d share Connect (replit	Breatma Requirements too the Period (Blow Se r 6q + Self)     Froject of Revenue Requirements for the Period     (Order No. PSC-15-0521-FDF-41)	Betar it on A ver age feet investment a dualy Combonner b day's Combonner c day's Component Grossed Up For Taxes c Debt Component d Tout if Appuin For the Partial	Average feet investment	CLIPPING Carl at Quantifered Interdenced Inclases  a Disclassified Interferenced: Addition for the Periodol (left Bilancer: 2016 for all Line Sci.)  B Float in Asympte  6. Period Recovered Wheel down / E and Casta (2014)  di Ferral Recovered Wheel down / E and Casta (2014)  di Ferral Recovered Wheel down / E and Casta (2015)  e Period Recovered Wheel down / E and Casta (2016)  e Period Recovered Wheel down / E and Casta (2016)  e Period Recovered Wheel down / E and Casta (2016)  f Paint Period Carryong Charge Universered Geldence (a)  b Prior Period Carryong Charge Statement of Bellence (a)  1 Derif Period Carryong Charge Statement (a)  2 Derif Period Carryong Charge Statement (a)  1 Derif Period Carryong Charge Statement (a)  1 Derif Period Carryong Charge Statement (a)  2 Derif Period Carryong Charge Statement (a)  1 Derif Period Carryong Charge Statement (a)  2 Derif Period Carryong Charge Statement (a)  3 Derif Period Carryong Charge Statement (a)  4 Derif Period Carryong Charge Statement (a)  5 Derif Period Carryong Charge Statement (a)  5 Derif Period Carryong Charge Statement (a)  6 Derif Period Charge Stateme	Foral Unambetted Investment  a Teal Jun Societaes Unambet of Investment (2d + 4g)  b Rejul-Gend Lingsberger to Band Hed Lin Si dure the  b Rejul-Gend Lingsberger to Band Hed Lin Si dure the  c LLE Deferie of Jun destinant Banne of SCALA System   (2)  d Teal Availabit Band Decobert of Investment	4 Adjustments a Nov-Cash Auguspia b Adjusted Systems (Fanosinstates (Llum So + Linus 4a) C Adjusted Systems (Fanosinstates (Llum So + Linus 4a) C Retail Inscribecture (Section of Retail Inscribecture) d Retail Inscribecture (Section of Retail Inscribecture)	3 Uncellinated Serveriment 1 Franciscolors 2 Prips Period Constitution Release 9°T 2015 5 Wind Connt Colds 6 Sub of Shrage of Austit d Elegendoes 9 Total 9 Total	2 Adjustments 4 Non-Cash Acquist (Live Line Sc) 5 Adjusted picture (Gener alson Lline (e + Line 3a) 6 Retail huministicular is select (Generation d Retail Unspilected Investment; Generation	Une Description  3 Unspillered Breschman : Gazarte film  4 Final Franci Gashardson Balanca 1E 7015  b Wina-Cham Casts  C Sale or Salegy of Assets  6 Deposition  e Total
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37	S (42,899)			₩ G Ñ		96.755 6a1725111) 19071597e19 0 191916 1957u01	1 \$ 219,750,430 [16,221,130] [59,275,957]				Beginning of Period Amount
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Duke Energy FL., LLC. Levy Units 1 & 2

Year Ended 12/31/2016

NCRC Docket#170009-EI



LEVY COUNTY NUCLEAR 1 & 2 4 TO 4 #1 TO OCC TO 1

Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Batance True-Up Filing: Regulatory Asset Category - Variance in Additions and Expenditures

CONFIDENTIAL EXPLANATION: Provide variance explanations comparing the annual system total expenditures shown on 2016 Datail Schedule with the expenditures and provided to the Commission on 2016 Estimated/Actual Datail schedule. List the Generation expenses separate from Transmission in the same order Witness: C. Fallon Duke Energy Florida

**Duke Energy Florida** 

Exhibit: (TGF-1)

For Year Ended 12/31/2018

Duke Energy - FL

(Page 2 of 2)

DOCKET NO.

COMPANY:

170009-E1 Major Task & Description

for amounts on 2016 Detail Schedule

System Estimated / Actual

System Actual

(C) Variance Amount

Minimial variance from projected.

(E) Explanation

Final payment for LLE contract closeout costs, not projected in the 2016 Estimate filed on April

Generation:

Wind-Down Costs

Sale or Salvage of Assets

3 Disposition

**Total Generation Costs** Transmission

Wind-Down Costs Sale or Salvage of Assets

**Total Transmission Costs** 

Note:

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System Estimated / Actual taken from April 27, 2016 Filing in Docket No. 160009-EI.

Duke Energy FL., LLC. Levy Units 1 & 2 NCRC Docket#170009-EI Year Ended 12/31/2016 4 D 4 #17 000 0 1

Term of

Contract

LEVY COUNTY NUCLEAR 1 & 2 Actual Filing: Contracts Executed

(7)

CONFIDENTIAL Appendix E Witness: C. Fallon Docket No. 170009-EI Duke Energy Florida Exhibit: (TGF - 1)

For Year Ended: 12/31/2016

EXPLANATION: Provide a list of contracts executed in excess of \$1 million including, a description of the work, the dollar value and term of the contract, the method of vendor selection, COMPANY: the identity and affiliation of the vendor, and current status of the contract. **Duke Energy Florida** DOCKET NO.

170009-EI (B) (C) (D)

Status of

Contract

Terminated:

January 28,

2014

Actual Expended

Original Amount

(E)

as of Prior Year

End (2015)

Actual Amount Expended in

2016

Estimate of Final Contract Amount See Note Line 1:

Name of Contractor Westinghouse

Electric Co. LLC.

(H)

Attiliation of Vendor

Method of Selection on vendor constructing the selected reactor technology.

Sole Source, Award based To design, engineer, supply, equip, construct and install a fully operational two unit AP1000 Facility at the Levy Nuclear Plant Site. Final contract amount includes change orders.

Nature and Scope of Work

Line 1: Costs or credits associated with terminating the EPC contract and related long lead equipment purchase orders are subject to bigation appeal in federal court and cannot be estimated at this time.

REDACTED

Line No.

Contract No.

414310

Year Er Duke Energy FL., LLC. Levy Units 1 & 2 NCRC Docket#170009-EI

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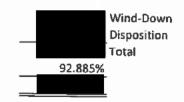
Duke Energy FL., LLC. Levy Units 1 & 2 NCRC Docket #170009-El Year Ended 12/31/2016 APA #17-006-2-1

Audit Request Levy-04-16

CONFIDENTIAL

1. A summary of any 2016 additions to the unrecovered Levy 1 & 2 CWIP balance, specifically identifying any jurisdictional amounts included therein.

Capital Exit/Wind-down Costs and Additions to the Unrecovered Asset Balance (Project Management)
Capital Exit/Wind-down Costs and Additions to the Unrecovered Asset Balance (LLE Disposition)
Total Capital Exit/Wind-down Costs and Additions to the Unrecovered Asset Balance
Jurisdictional Factor applied
Total Jurisdictional 2016 Investment Additions



2. A summary of any 2016 adjustments to the unrecovered Levy 1 & 2 CWIP jurisdictional balance.

There were no adjustments to the unrecovered Levy 1 & 2 CWIP jurisdictional balance.



### **REDACTED**

REGULATORY REPORTING

DE Florida Regulatory Reporting Regulatory Working Trial Balance December 2016 Year-to-Date AFA#1/-000-2-1

Duke Energy FL., LLC. Levy Units 1 & 2 NCRC Docket#170009-EI Year Ended 12/31/2016 1/207

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Page:FLORIDA

	December 2015	Period Activity	December 2016
Assets	TTD		YTD



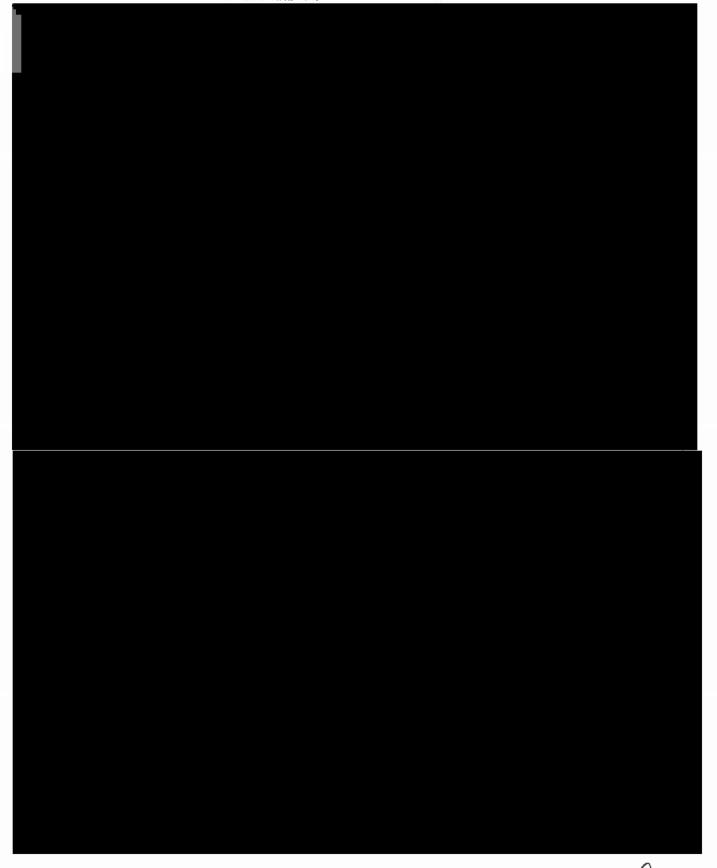
Duke Energy FL., LLC. Levy Units 1 & 2 NCRC Docket#170009-EI Year Ended 12/31/2016

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Duke Energy FL., LLC. Levy Units 1 & 2 NCRC Docket#170009-EI Year Ended 12/31/2016 A D A #17 OOK 7 1





Duke Energy FL., LLC. Levy Units 1 & 2 NCRC Docket#170009-EI Year Ended 12/31/2016

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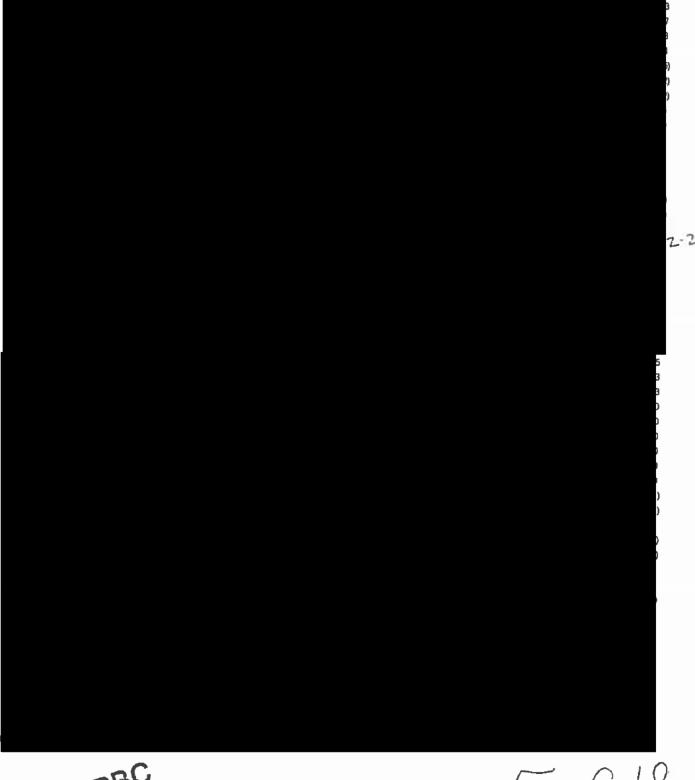
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Duke Energy FL., LLC. Levy Units 1 & 2 NCRC Docket#170009-EI Year Ended 12/31/2016

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Duke Energy FL., LLC. Levy Units 1 & 2 NCRC Docket#170009-EI Year Ended 12/31/2016



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Duke Energy FL., LLC. Levy Units 1 & 2 NCRC Docket#170009-EI Year Ended 12/31/2016

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Duke Energy FL., LLC. Levy Units 1 & 2 NCRC Docket#170009-EI Year Ended 12/31/2016

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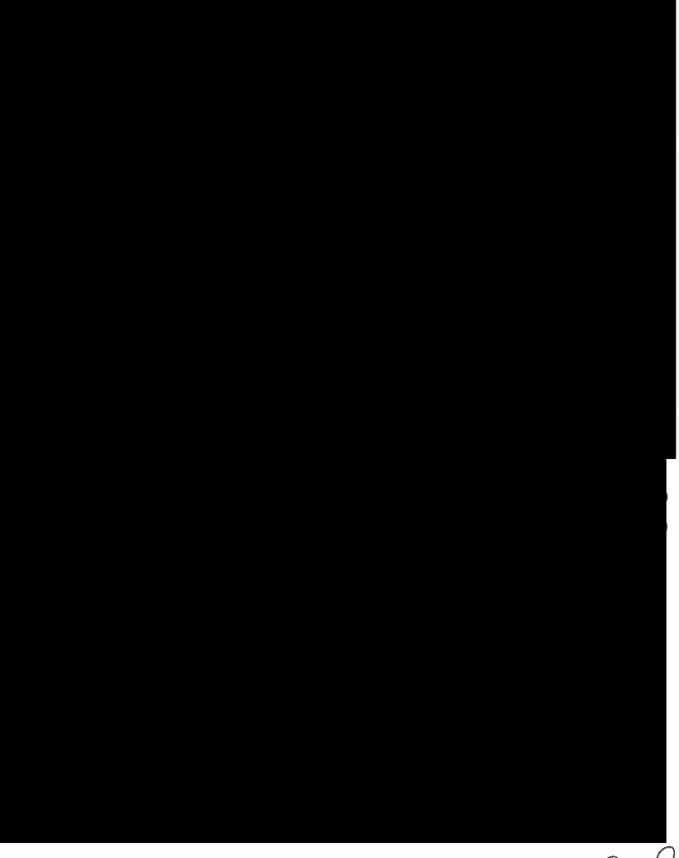


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Duke Energy FL., LLC. Levy Units 1 & 2 NCRC Docket#170009-EI Year Ended 12/31/2016 ADA#17 004 0 1

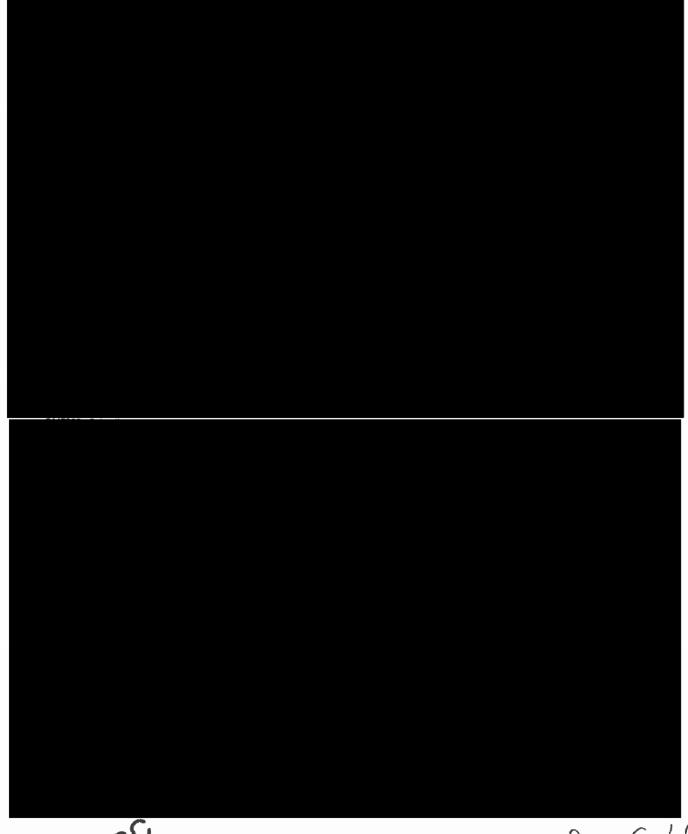




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Duke Energy FL., LLC. Levy Units 1 & 2 NCRC Docket#170009-EI Year Ended 12/31/2016





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Duke Energy FL., LLC. Levy Units 1 & 2 NCRC Docket#170009-EI Year Ended 12/31/2016



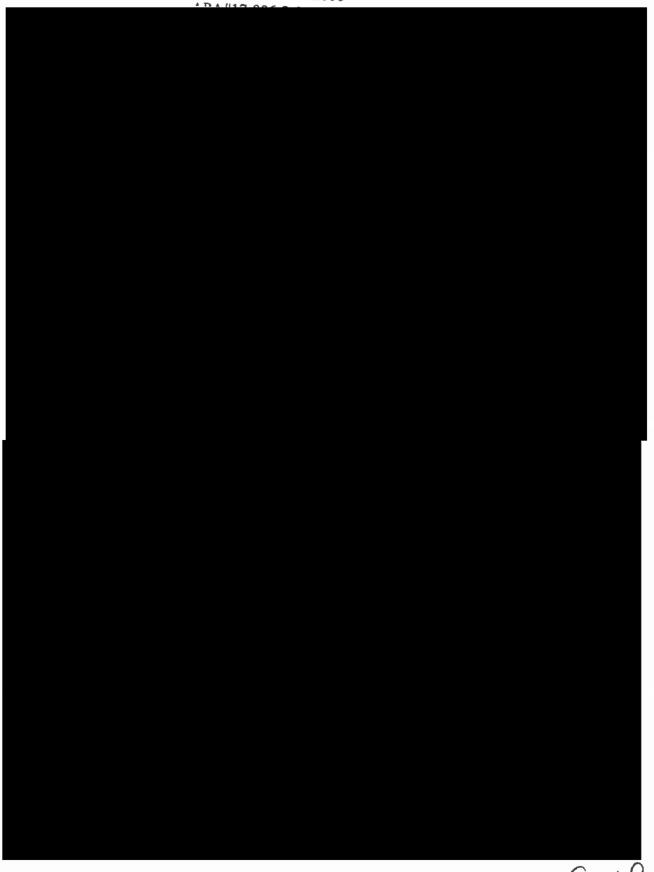


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Duke Energy FL., LLC. Levy Units 1 & 2 NCRC Docket#170009-EI Year Ended 12/31/2016

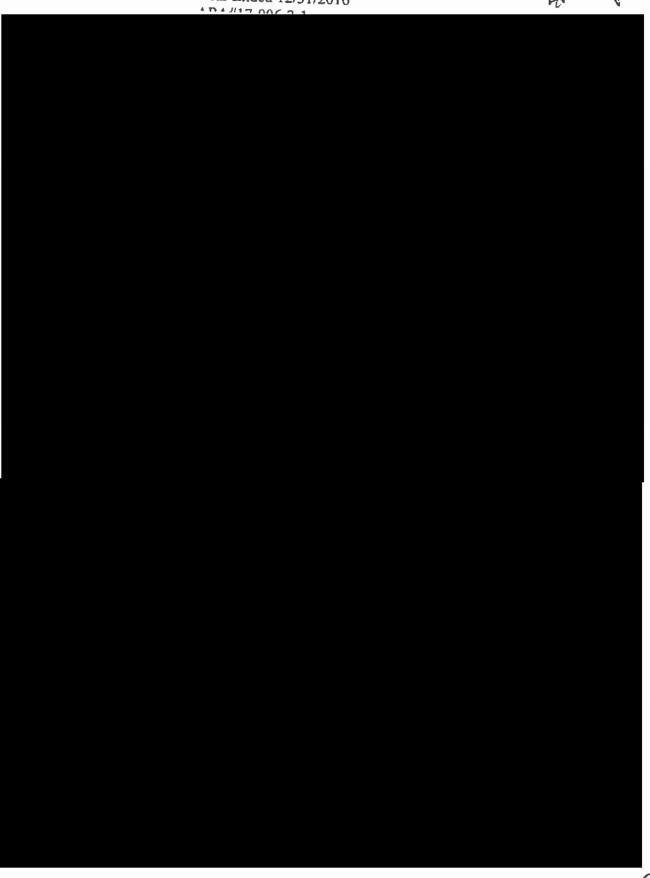
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Duke Energy FL., LLC. Levy Units 1 & 2 NCRC Docket#170009-EI Year Ended 12/31/2016





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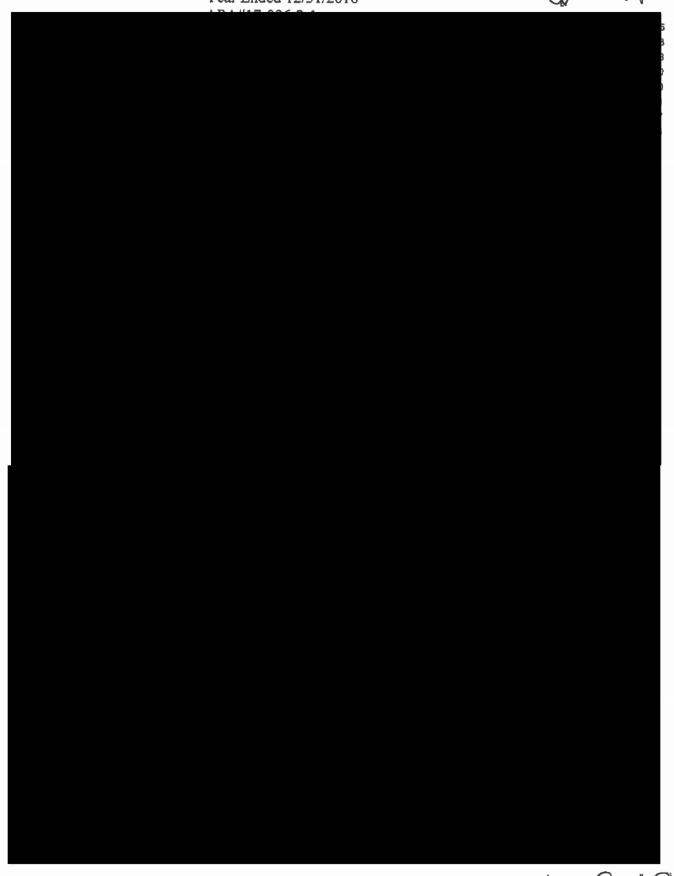
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Duke Energy FL., LLC. Levy Units 1 & 2 NCRC Docket#170009-EI Year Ended 12/31/2016





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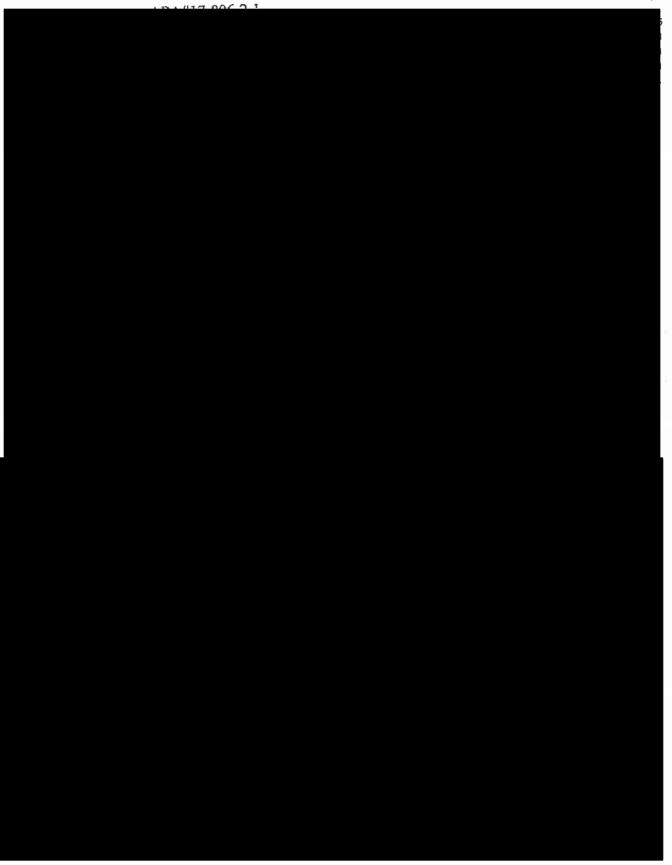
Duke Energy FL., LLC. Levy Units 1 & 2 NCRC Docket#170009-EI Year Ended 12/31/2016





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Duke Energy FL., LLC. Levy Units 1 & 2 NCRC Docket#170009-EI Year Ended 12/31/2016



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Duke Energy FL., LLC. Levy Units 1 & 2 NCRC Docket#170009-EI Year Ended 12/31/2016





Duke Energy FL, LLC. Lavy Units 1 & 2 NGRC Docket #170009-EI Tear Ended 12/31/2016

APA #17-006-2-1 Auditor: Ron Mayrides

## CONFIDENTIAL

#### **LEVY SAMPLE TRANSACTIONS**

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Project ID CB	Accounting Period CMD	Account ID	Business Unit	Responsibility Center	Operating Unit	Fiscal Year CMD	Journal ID JD	Operator ID J	Resource Type ID CB	Resource Type Long Descr CB Monetary Amount ID	Reference
20075217	1	182348	50225	1052	FNOO	2016	EPBN320026	FMISRUN	18350	Allocated Fringes & Non Union 91.38	1
20075217	1	182348	50225	8172	FNOO	2016	EPBN320026	FMISRUN	18350	Allocated Fringes & Non Union 9 -2 43.68	1
										SUM 135.06	
20075217	1	182348	50225	8937	FNOO	2016	STKCOMP	CHUDSO1	1.00E+200	Restricted Stock Units 19-3	2
20075209	3	182348	50225	1052	FN00	2016	EPBN320027	FMISRUN	18350	Allocated Fringes & Non Union 19 141.23	3
20075209	3	182348	50225	8172	FN00	2016	EPBN320027	FMISRUN	18350	Allocated Fringes & Non Union 19-5 66.13	3a
										SUM 207.36	
20075209	4	182348	50225	1052	FNOO	2016	EPBN320025	FMISRUN	18350	Allocated Fringes & Non Unio. 19 - 6 99.54	4
20075209	4	182348	50225	8172	FNDO	2016	EPBN320025	FMISRUN	18350	Allocated Fringes & Non Union 9-7 11.75	48
										SUM 111.29	
20075217	7	182348	50225	1052	FNDO	2016	SRVOHD0001	FMISRUN	19500	Service Company Overhead 19-10	5
20075217	9	182348	50225	1052	FN00	2016	UNP0650001	FMISRUN	18001	Unproductive Labor Allocated 9 - 1 232.42	6
20075215	11		50225			2016	PPSAPP8637	GLAPPO1	31000	Direct Material Purchases	_
20075220	11		50225			2016	PPSAPP8637	GLAPPO1	31000	/	7
						2326	1,041,10031	GEN/FOI	31000	Direct Material Purchases	8
										30m ( - 1 2 ( 4)	78.8*

\* See Invoice for Response Details

#### CONFIDENTIAL

REDACTED

				Resource										Employee	
Worker Id	Worker Full	Business	Account	Type	Oper Unit		Project	Process	Product			Activity		Labor	^
LABR	Name LABR	Unit LABR Ledger	LABR	LABR	LABR	RC	LABR	LABR	LABR	Amount	PCBU	LABR	Analysis	Hours LABR	6
															~

19

APA#17-000-2-1

Duke Energy FL., LLC. Levy Units 1 & 2 NCRC Docket#170009-EI Year Ended 12/31/2016

CONFIDENTIAL

 Bus Unit ID Account ID Proces Project ID (Activity Co-Oper Unit I Oper Unit I Resp Cente Resour Journal ID JD 50225

 50225
 182348
 20075217 ORIG\_TRAIFN00
 FLORIDA N
 1052 11000 PAYRL1762

 50225
 182348
 20075217 ORIG\_TRAIFN00
 FLORIDA N
 1052 11000 PAYRL18986

 50225
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 FLORIDA N
 1052 11000 PAYRL18986

<u>A</u>L Service C

Source ( Journal D Journ: Operator If Accor Allocation | Operator If Transacti Monetary Amount JD 133 LDS Labo 110 L; HUMANRE 133 LOS Labo 110 L; HUMANRE Production 0 0

**FMISRUN** 

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Year Ended 12/31/2016 NCRC Docket#170009-EI Duke Energy FL., LLC. Levy Units 1 & 2 APA#1/-00b-2-1

### CONFIDENTIAL



Docket No. 170009-EI Exhibit No. \_\_\_(CMF-1) Page 2 of 3

INVOICE

Original Page 1 of 1

APA#1/-000-2-1

Duke Energy FL., LLC.

Levy Units 1 & 2

NCRC Docket#170009-EI

Year Ended 12/31/2016

Duke Energy Florida, Inc. Attn: Accounts Payable 410 S. Wilmington St. Mail Code PEB 15 Raleigh, NC 27601

Payment Terms are: As set forth in settlement agreement Please Indicate Customer Number and Invoice Number on Remittance

Reference: Sales Order Number 52861

CUSTOMER CONTRACTINO.	WBS	INVOIGE DATE	INVOICE NO.
414310	N/A	10/6/2016	90332051

Duke Energy Levy AP1000 Project

CST # = 51

SHIP TO:

OPI Description Amount

See Attached

See Attached

CONFIDENTIAL

**REDACTED** 

AMOUNT OF THIS INVOICE -

Sample Ilm + 8

\*\*\*IN REMITTING OR CORRESPONDING, PLEASE SHOW INVOICE NUMBER AND CUSTOMER NUMBER\*\*\*

REMIT TO:

WESTINGHOUSE ELECTRIC CO., LLC

P.O. BOX 534774

As set forth in settlement agreement

(FROM RECEIPT DATE)

Atlanta, GA 30353-4774

TRANSFER TO:

JPMorgan Chase,

INQUIRIES TO:

WESTINGHOUSE ELECTRIC CO., LLC

1000 Westinghouse Drive Cranberry Township, PA 16066

Attn: Linda Iller

PBC

#### **REDACTED**

## CONFIDENTIAL



Docket No. 170009-EI Exhibit No. \_\_\_(CMF-1) Page 3 of 3

	DUKE LEW	LONG LEAD EQUIPMENT DE	SPOSITION
		Payments to Supplier	Payments from Duke
Doosan	SG Tubing		
		\$	\$
		\$	\$
		\$	\$
		\$	\$
		\$	\$
		\$	\$
		\$	\$
	Subtotal	\$	\$
	Delta		\$
	Salvage from Supplier	0.011	
	Salvage irotii Suppiter	CONFI	DENTIAL
		VUIII	VERTIAL
Doosan	Reactor Vessel - Salvage		
Doosan	Reactor Vessel - Salvage	APA#17-UU0-7-1	
Doosan	Reactor Vessel - Salvage	APA#17-005-2-1	
Doosan  Curtiss Wright EMD	Reactor Vessel - Salvage  RCP's - Salvage		
		APA#1/-006-2-1  Duke Energy FL.  Levy Units 1 & 2  NCRC Docket#1  Year Ended 12/3	70009-EI 1/2016
Curtiss Wright EMD		Duke Energy FL. Levy Units 1 & 2 NCRC Docket#1 Year Ended 12/3	70009-EI 1/2016
Curtiss Wright EMD		Duke Energy FL. Levy Units 1 & 2 NCRC Docket#1 Year Ended 12/3	70009-EI 1/2016
		Duke Energy FL. Levy Units 1 & 2 NCRC Docket#1 Year Ended 12/3	70009-EI 1/2016
Curtiss Wright EMD	RCP's - Salvage	Duke Energy FL. Levy Units 1 & 2 NCRC Docket#1 Year Ended 12/3	70009-EI 1/2016

PBC Sample #17+8

SCURCE

Appendex A

110

110

REDACTED

Employe Employe Oper Business Earn Resp Resource Labor Pay Period e Labor e Labor Period To Worker Code Center Unit Unit Process Project Activity Account Location Product Type Pay Run End Date GL Journal Id Hours Apply LDS Insert Amount Co Id LASR LABR LABR LABR LASR LABR LABR LABR Worker Full Name LABR LABR LABR Date LABR Date LABR LABR

> Sum: 22 Sum: 22 9/30/2016 43

Sum:

APA#17-000-2-1

Duke Energy FL., LLC. Levy Units 1 & 2 NCRC Docket#170009-EI Year Ended 12/31/2016 4 D 4 H17 OOC 0 1

22

9/30/2016 9/29/2016

PBC SOURCE

Appendex B

REDACTED

																	Employee	Employee		3.
		Earn	Resp	Oper								Resource	Labor	Pay Period			Labor	Labor	Period To	
	Worker	Code	Center	Unit	Business	Process	Project	Activity	Account	Location	Product	Туре	Pay Run	End Date	Worker Full	GL Journal (d	Hours	Amount	Apply Date	LDS Insert
Co	ld LABR	LABR	LABR	LABR	Unit LAB	R LABR	LABR	LABR	LABR	LABR	LABR	LABR	Id LABR	LABR	Name LABR	LABR	LABR	LABR	LABR	Date LABR
																			6/30/2016	6/29/2016
802																Sum:	5			
																Sum:	5		6/30/2016	
																Sum:	5		43	

CONTINUENTIAL

Duke Energy FL., LLC. Levy Units 1 & 2 NCRC Docket#170009-El Year Ended 12/31/2016

D

SOURCE PBC

4/3-2

Account ID Resp Cente Account to Bus Unit ID Bus Unit Lc Journal Lin-Project ID (Accounting Fiscal Year Journal ID. Operator ID ID 920000 8262 A & G Salar

50225 DE Florida 110 Labor I 20064440 920000 8262 A & G Salar 50225 DE Florida 110 Labor I 20064440

2016 PAYRLL155 HUMANRE 3 2016 PAYRLL464 HUMANRE

70009-EI

Duke Energy FL., I Levy Units 1 & 2

APA#1/-000-2-1

Resource T Resource T Monetary Amount JD

11000 Labor 11000 Labor Overhead Rate Overhead Allocation 696.74 43-17 192.23 602.7

166.28

358.52 43

Total see next two pages for allocation step

REDACTED

CONFIDENTIAL

Please provide the following:

For the remaining long-lead time items, identify and list by item:

- 1. 2016 maintenance costs included in cost recovery. N/A
- 2. 2016 storage costs included in cost recovery. N/A
- 3. Any other 2016 costs included in cost recovery. N/A
- 4. Any dispositions in 2016, or planned dispositions for 2017.

Response: LV-05-16

AFA#17-000-2-2

Duke Energy FL., LLC. CR3 Uprate NCRC Docket#170009-EI Year Ended 12/31/2016

#### CONFIDENTIAL

All of the long-lead equipment dispositioning is complete as of year-end 2016, no planned dispositions for 2017.

Prior to May 2016 the following components were disposed of: accumulator tank (Mangiarotti), PRHR heat exchanger (Mangiarotti), pressurizer (Mangiarotti), core makeup tank (Mangiarotti), reactor coolant loop piping materials (Tioga), variable frequency drives (Siemens), and the squib valve materials including tension bolts (SPX). The disposition of these components have described in previous audits. The remaining components are: steam generator tubing and other materials (Doosan), reactor vessel materials (Doosan), reactor coolant pump materials (EMD), turbine and generator (Toshiba), and the reactor vessel internals (Westinghouse).

REDACTED

Taking each of the remaining components in turn:

- 1. DEF received \$ \_\_\_\_\_, \$ for the steam generator tubing and \$ for the reactor vessel, from the disposal or for the scrap value of the Doosan equipment. This was netted against a remaining balance due to Doosan of \$ and a previous payment from Doosan of \$ for the sale of the hollow bars to Doosan resulting in a total payment to Doosan of \$ . This is shown as a payment to Westinghouse and not as a payment to Doosan on the attached invoice received from Westinghouse titled "Supplier Closeout Invoice 90332051".
- 2. In the same invoice DEF received from the disposal or for the scrap value of reactor coolant pump materials. Previously, DEF had paid EMD to suspend the fabrication of the reactor coolant pumps and store the materials for a possible restart. And recognition of a previous commitment to purchase tension bolts (SPX) \$

CONFIDENTIAL

# Exhibit B

# **REDACTED**

(2<sup>nd</sup> copy)

COMMISSIONERS:
JULIE I. BROWN, CHAIRPERSON
DONALD J. POLMAN
RONALD A. BRISĖ
JIMMY PATRONIS
ART GRAHAM





TAMPA DISTRICT OFFICE 1313 N. TAMPA STREET SUITE 220 TAMPA, FL 33602-3328 (813) 637-8660

## Public Service Commission

May 18, 2017

RE: CR3 NCRC audit

Dear Mr. Moore

We have completed our field work in the above-referenced audit. Included with this letter is a copy of the audit workpapers which the Commission is maintaining in a Temporary Confidential Status and a listing of these workpapers. Please sign and date a copy of this letter indicating that you have received these copies.

The Utility must file a request for Confidential Classification according to Rule 25-22.006, F.A.C. in order to maintain this confidentiality. This request must be filed with the Commission within twenty-one days from today or these workpapers will become public documents.

Sincerely,
Ron Mavrides

Audit Manager

Received By:

Enclosure

Copy: Audit File

Duke Energy, FL., LEC CR3 NCRC Docket #170009-El Year Ended 12/31/2016 Auditor: Ron Mavrides

ACN No. 17-006-2-2

## **CONFIDENTIAL FILE LOG**

W/P pages	Description	Provided to:	Date
43	O & M Samples	Paul Moore	5/18/2017
43-1	O & M Samples	Paul Moore	5/18/2017
43-2	O & M Samples	Paul Moore	5/18/2017
43-3	O & M Samples	Paul Moore	5/18/2017
43-4	O & M Samples	Paul Moore	5/18/2017
43-5	O & M Samples	Paul Moore	5/18/2017
43-6	O & M Samples	Paul Moore	5/18/2017
43-7	O & M Samples	Paul Moore	5/18/2017
43-8	O & M Samples	Paul Moore	5/18/2017
43-9	O & M Samples	Paul Moore	5/18/2017
43-10	O & M Samples	Paul Moore	5/18/2017
43-11	O & M Samples	Paul Moore	5/18/2017
43-12	O & M Samples	Paul Moore	5/18/2017
43-13	O & M Samples	Paul Moore	5/18/2017
Item	Thumb Drive	Paul Moore	5/18/2017

WP 11/1

## Duke Energy FL., LLC. CR3 Uprate NCRC Docket#170009-EI Year Ended 12/31/2016

## **REDACTED**

May
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101000	ጣጣ ነ			
0182318 - Other Reg Assets - Gen Acct	[ICP Top]	3,009,642	217,695,013	220,704,655
0182359 - REPS Incremental Costs	[ICP Top]	0	4	4
0182411 - Delerred Fuel Exp-Current Year	(ICP Top)	0	85,085,356	85,085,356
0182412 - Deferred Fire! Exp - Prior Year	JICP Top)	62,067,220	(62,041,404)	25,616
0182413 - Def Capacity Exp-Current Year	[ICP Top]	21,799,627	(21,799,627)	0
0182414 - Deferred Fuel Exp - Wholesale	(ICP Top)	642,481	(599,698)	42,783
0182415 - Regulatory Asset - Cor	(ICP Top)	480,833,943	0	480,833,943
0182406 - DEF CR3 Uprate - 2012 Asset	(ICP Top)	170,454,360	(42,220,163)	(128,234,197 17
0182319 - Closed Del Int Hedge-Asset	[ICP Top]	22,727,897	(4,585,754)	18,142,143
0182322 - ST Closed Del Int Hedge-Asset	(ICP Top)	4,585,754	0	4,585,754
0182307 - Delerred Levy Contra Equity	(ICP Top)	(1,731,929)	(2,381,896)	(4,113,825)
0182308 - Interest On Tax Deficiencies	(ICP Top)	(3,945,780)	1,700,858	(2,244,922)
D182309 - Amort Load Management Switches	(ICP Top)	(4,101,995)	(722,567)	(4,824,562)
0182311 - Accrued Environmental Recovery	[fCP Top]	9,561,683	(1,863,148)	7,698,535
0182313 - Delened ECRC	(ICP Top)	0,301,003	(1,500,140)	0
0182317 • Deletted Depreciation - 2010 Rate Case		17,521,839	0	17,521,839
	[ICP Top]	• • • • • • • • • • • • • • • • • • • •		
0182321 - REG ASSET-DERIV MTM OIL	(ICP Top)	211,402,680	(209,950,447)	1,452,233
0182331 - Deferred GPIF - FL Fuel Reg Asset	(ICP Top)	0	2.255,421	2,255,421
Automore Dutarral and Date Control Control	HOD Tool	/4 205 0020	/E É 9 A 9 7 1	41 0E4 30E3
0182336 - Deferred CR3 DCS Contra Equity	(ICP Top)	(1,295,222)	(568,983)	(1,864,295)
0182339 - Deferred CR3 - Depreciation & Prop Taxes	(ICP Top)	1,958,058	(2.285,036)	(327,980)
0182347 - Deferred CR3 - Depr & Prop Taxes - Contra	[ICP Top]	(47,403,207)	(3,338,152)	(50,739,358)
0182348 - Deferred Levy - 2010 Reg Asset	[ICP Top]	54,969,534	8,558,728	63,528,262
0182398 - Load Management Switches	[ICP Top]	16,916,742	2,550,914	19,467,656
0182333 - SFAS158 Reg Asset	[ICP Top]	20,205,321	(9,699,637)	10,505,684
0182470 - Reg Asset - Coal Ash Pond ARD (I)	(ICP Top)	0	186,668	156,668
0182315 - Reg Asset - Coal Ash Pond ARO	(ICP Top)	8,044,882	90,410	8,135,292
0182488 - CR3 Non-NCRC EPU Contra Equity	(ICP Top)	0	(407,090)	(407,090)
Misc Regualtory Assela	(ICP Top)	1,784,491,043	(235,878,567)	1,548,612,476
C182400 - Delerred Capacity - Florida Retail	(ICP Top)	13,962,446	(13,962,446)	0
Other Regulatory Assats (182.3)	(ICP Top)	2,021,538,195	(240,206,271)	1,781,331,925
0183000 - Prelim Survey and Investigation	(ICP Top)	1,452,184	3,965,540	5,417,823
Preliminary Survey and Investigation Charges (183)	[ICP Top]	1,4\$2,184	3,965,640	5,417,823
0184450 - Charges To Be Tranlerred(Go On	[ICP Top]	25,969	(25,969)	0
0804110 - Unproductive Time Distributed	(ICP Top)	(39,040,329)	39,040,329	0
0804210 - Vacations	[ICP Top]	15,844,551	(15,844,551)	0
0804220 - Holidays	(ICP Top)	11,236,040	(11,236,040)	0
0804290 - Other Excused Absences	[ICP Top]	3,851,596	(3,851,596)	0
0804330 - Sick	[ICP Top]	8,108,142	(8,108,142)	0
0184500 - Departmental and Other Clearing	[ICP Top]	(334,680)	296,976	(37,704)
0999998 - Allocations Suspense	(ICP Top)	0	(323)	(323)
0184102 - Other Current Assets Clearing	(ICP Top)	(88,695)	88,695	0
0184023 - Clearing Payroll Fixed Distr		(10,385)	3,151	(7,234)
0184023 - Clearing Payroll Fixed Distr Clearing Accounts (184)	W VERMON	(407,791)	362,530	(45,262)
0186110 - Miscellaneous Work in Process INT IV	(ICP Tool	415,792	66,212	482,005
0186120 - Misc. Wip - Fp Dist. Wids	[ICP Top]	682,652	210,535	893,186
0186290 - Oth Deferred Charges - Operation	[ICP Top]	2,747,333	(4,153,935)	(1,406,602)
0186201- Del Project/Act; Exp	(ICP Top)	0	324,324	324,324
0186500 • Other Long Term Receivable	[ICP Top]	33,988,643	(17,159,757)	16,828,886
0186605 - Misc Defer Debit Workers Comp	[ICP Top]	14,353,740	(848,778)	13.504.962
0186002 - Reserve - Misc Del Debits	(ICP Top)	91,793	(91,793)	0
	(ICP Top)	1,282,279,025	(1,282,279,025)	0
0186101 - DEF CR3 NCR - Reg Asset Base Rate			• • • • • • • • • • • • • • • • • • • •	7,389,170
0185400 - SECI-Lakeland Intercon Upgrade	[ICP Top]	8,162,800	(773,630)	
0186295 - Deferred Storm Expenses	[ICP Top]	0	64,745,949	64,745,949
0186102 - DEF CR3 Dry Cask Storage	(ICP Top)	60,608,119	32,569,455	93,377,574
Other Deferred Charges	[ICP Top]	1,403,529,897	(1,207,390,443)	196,139,453
Miscellaneous Deferred Debits (186)	[ICP Tap]	1,403,529,897	(1,207,390,443)	196,139,453

SOURCE\_PBC

FERC WINDS PERC WIND PERCE 5 of 18

2/1017

Со	Worker Id LABR	Earn Code LABR	Resp Center LABR	Oper Unit LABR	Business Unit LABR	Project LABR	Activity LABR	Account LABR	Location LABR	Product LABR	Resource Type LABR		Worker Full Name LABR	GL Journal Id LABR	Labor	Labor Amount LABR	Period To	LDS Insert Date LABR	
-11							<b>(1</b>							Sum: Sum: Sum;	2	696.74 22 696.74 22 696.74			

Sample #4

Duke Energy FL., LLC.
CR3 Uprate
NCRC Docket#170009-EI
Year Ended 12/31/2016

CONFIDENTIAL

PBC SOURCE\_\_\_\_

Employee Employee Resp Labor Pay Pay Period Labor Labor Period To Worker Id Earn Code Center Oper Unit Business Process Project Account Location Product Resource Run Id End Date GL Journal Id Hours Apply Date LDS Insert Amount Co LABR LABR LABR LABR Unit LABR LABR LABR Activity LABR LABR LABR LABR Type LABR LABR LABR Worker Full Name LABR LABR LABR LABR Date LABR Sum: 563.58 18 Sum: 563.58 7/31/2016 563.58 43 Sum:

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Sample #5

CONFIDENTIAL

Duke Energy FL., LLC. CR3 Uprate NCRC Docket#170009-EI Year Ended 12/31/2016

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			Resp										Labor Pay	Pay Period			Labor	Labor	Period To		
Co	Worker Id LABR	Earn Code LABR	Center	Oper Unit LABR	Business Unit LABR		Project LABR	Activity	Account	Location	Product	Resource			Worker Full Name				Apply Date		
		0.01	Dian	COLDIN.	OTAL DADIN	DADIA	Dron	DADA.	DABK	LADA	LABR	Type LABR	LADR	LABR	LABR	LABR	LABR	LABR	LABR	Date LABR	_
	03																				
	02															Sum;	23.5	1,106.04			
																Sum:	23.5	1,106.04	3/31/2016		
																Sum:	23.5	1,106.04	43		

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Sample#B

APA#17-006-2-2

Duke Energy FL., LLC. CR3 Uprate NCRC Docket#170009-EI Year Ended 12/31/2016



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SOURCE	

																Employee	Employee		-	1
	0217 - 61 - 102	1 10 0107107	Resp									Labor Pay	Pay Period			Labor	Labor	Period To		V
Со	LABR	LABR	Center LABR	Oper Unit LABR	Business Unit LABR	Project LABR	Activity LABR	Account LABR	Location LABR	Product LABR	Resource Type LABR			Worker Full Name LABR	GL Journal Id LABR	Hours LABR	Amount LABR	Apply Date LABR	LDS Insert Date LABR	
8	02												-		Sum: Sum:	1	46.2 46.2	6/30/2016		
															Sum:	1		47		

APA#17-006-2-2

Duke Energy FL., LLC. CR3 Uprate NCRC Docket#170009-EI Year Ended 12/31/2016

Sample #9

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APA#11-UUD-4-2

Duke Energy FL., LLC. CR3 Uprate NCRC Docket#170009-EI Year Ended 12/31/2016

CONFIDENTIAL

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	4081847719	Brighten Miles PL. Report			Top forward trapes.				Baltimore Londo Miland		100235 0021s			MER LINES		TA s. Pens		MPHINTON 2					I WEALH	Park	MINISTER CARD	HAVAIII	~*	Line Steer
		Fremmeran		Clan	Single State Clark	Reterans (uppy Chair	RING PROPRISE CON	SANGE BROKE-COME	Successful Sensy reporting Landings.	embre (	16225 B1861	III CRIMA	MUCLEAR O	MERI 8234 MPT II	Que <sub>1</sub> /r Contra		# 1000h		Lindage;	1936	\$150 H	13	NAME OF THE PARTY OF	Poli	мийфе смер			

Sample #10

PBC

SOURCE\_\_\_\_

43-13

Response - CNJ\_0NJ\_10 abadine Card by Journal ID

COMMISSIONERS: JULIE I. BROWN, CHAIRPERSON DONALD J. POLMAN RONALD A. BRISÉ JIMMY PATRONIS ART GRAHAM

## STATE OF FLORIDA



TAMPA DISTRICT OFFICE 1313 N. TAMPA STREET SUITE 220 TAMPA, FL 33602-3328 (813) 637-8660

## **Hublic Service Commission**

May 18, 2017

RE: Levy 1 & 2 NCRC audit

Dear Mr. Moore

Sincerely,

We have completed our field work in the above-referenced audit. Included with this letter is a copy of the audit workpapers which the Commission is maintaining in a Temporary Confidential Status and a listing of these workpapers. Please sign and date a copy of this letter indicating that you have received these copies.

The Utility must file a request for Confidential Classification according to Rule 25-22.006, F.A.C. in order to maintain this confidentiality. This request must be filed with the Commission within twenty-one days from today or these workpapers will become public documents.

Ron Mavrides	De Mar EX
Audit Manager	
Received By:	
Enclosure	

Faul moore

Copy: Audit File

Duke Energy, FL., LLC. Levy NCRC Docket #170009-EI Year Ended 12/31/2016 Auditor: Ron Mavrides ACN No. 17-005-2-1

## **CONFIDENTIAL FILE LOG**

W/P pages	Description	Provided to:	Date
19	CWIP Samples	Paul Moore	5/18/2017
19-1	CWIP Samples	Paul Moore	5/18/2017
19-2	CWIP Samples	Paul Moore	5/18/2017
19-3	CWIP Samples	Paul Moore	5/18/2017
19-4	CWIP Samples	Paul Moore	5/18/2017
19-5	CWIP Samples	Paul Moore	5/18/2017
19-6	CWIP Samples	Paul Moore	5/18/2017
19-7	CWIP Samples	Paul Moore	5/18/2017
19-8	CWIP Samples	Paul Moore	5/18/2017
19-9	CWIP Samples	Paul Moore	5/18/2017
19-10	<b>CWIP Samples</b>	Paul Moore	5/18/2017
19-11	CWIP Samples	Paul Moore	5/18/2017
19-12	CWIP Samples	Paul Moore	5/18/2017
19-13	CWIP Samples	Paul Moore	5/18/2017
19-14	CWIP Samples	Paul Moore	5/18/2017
19-15	CWIP Samples	Paul Moore	5/18/2017
43-1	O & M Samples	Paul Moore	5/18/2017
43-2	O & M Samples	Paul Moore	5/18/2017
43-3	O & M Samples	Paul Moore	5/18/2017
43-4	O & M Samples	Paul Moore	5/18/2017
43-5	O & M Samples	Paul Moore	5/18/2017
43-6	O & M Samples	Paul Moore	5/18/2017
43-7	O & M Samples	Paul Moore	5/18/2017
43-8	O & M Samples	Paul Moore	5/18/2017
43-9	O & M Samples	Paul Moore	5/18/2017
43-10	O & M Samples	Paul Moore	5/18/2017
43-11	O & M Samples	Paul Moore	5/18/2017
49-1	Long-Lead Equipment	Paul Moore	5/18/2017
Item	Thumb Drive	Paul Moore	5/18/2017

W/P 11/1

Duke Energy, FL., LLC. Levy NCRC Docket #170009-EI Year Ended 12/31/2016

Auditor: Ron Mavrides ACN No. 17-005-2-1

## **CONFIDENTIAL FILE LOG**

W/P pages	Description	Provided to:	Date
2-3	2016 Filing	Paul Moore	5/18/2017
2-9	2016 Filing	Paul Moore	5/18/2017
2-10	2016 Filing	Paul Moore	5/18/2017
2-11	2016 Filing	Paul Moore	5/18/2017
10-4/1	CWIP	Paul Moore	5/18/2017
12 page 1	Trial Balance	Paul Moore	5/18/2017
12 page 2	Trial Balance	Paul Moore	5/18/2017
12 page 3	Trial Balance	Paul Moore	5/18/2017
12 page 4	Trial Balance	Paul Moore	5/18/2017
12 page 5	Trial Balance	Paul Moore	5/18/2017
12 page 6	Trial Balance	Paul Moore	5/18/2017
12 page 7	Trial Balance	Paul Moore	5/18/2017
12 page 8	Trial Balance	Paul Moore	5/18/2017
12 page 9	Trial Balance	Paul Moore	5/18/2017
12 page 10	Trial Balance	Paul Moore	5/18/2017
12 page 11	Trial Balance	Paul Moore	5/18/2017
12 page 12	Trial Balance	Paul Moore	5/18/2017
12 page 13	Trial Balance	Paul Moore	5/18/2017
12 page 14	Trial Balance	Paul Moore	5/18/2017
12 page 15	Trial Balance	Paul Moore	5/18/2017
12 page 16	Trial Balance	Paul Moore	5/18/2017
12 page 17	Trial Balance	Paul Moore	5/18/2017
12 page 18	Trial Balance	Paul Moore	5/18/2017

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NCRC Docket#170009-EI Levy Units 1 & 2 Duke Energy FL., LLC. T-7-000-7-1 Year Ended 12/31/2016



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Duke Energy FL., LLC. Levy Units 1 & 2 NCRC Docket#170009-EI

Year Ended 12/31/2016



LEVY COUNTY NUCLEAR 1 & 2 4 TO 4 #1 TO OCC O 1

Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Batance True-Up Filing: Regulatory Asset Category - Variance in Additions and Expenditures

CONFIDENTIAL EXPLANATION: Provide variance explanations comparing the annual system total expenditures shown on 2016 Datail Schedule with the expenditures and provided to the Commission on 2016 Estimated/Actual Datail schedule. List the Generation expenses separate from Transmission in the same order Witness: C. Fallon Duke Energy Florida **Duke Energy Florida** COMPANY: Exhibit: (TGF - 1) Duke Energy - FL (Page 2 of 2) DOCKET NO. 170009-E1 For Year Ended 12/31/2018 (C) Variance (E) Major Task & Description System for amounts on 2016 Detail Schedule

System Estimated / Actual Actual Amount Explanation Generation: Wind-Down Costs Minimial variance from projected. 2 Sale or Salvage of Assets 3 Disposition Final payment for LLE contract closeout costs, not projected in the 2016 Estimate filed on April **Total Generation Costs** Transmission Wind-Down Costs Sale or Salvage of Assets

Note:

System Estimated / Actual taken from April 27, 2016 Filing in Docket No. 160009-EI.

Total Transmission Costs

Duke Energy FL., LLC. Levy Units 1 & 2 NCRC Docket#170009-EI Year Ended 12/31/2016 4 D 4 #17 000 0 1

COMPANY!

**Duke Energy Florida** 

the identity and attitiation of the vendor, and current status of the contract.

LEVY COUNTY NUCLEAR 1 & 2 Actual Filling: Contracts Executed

EXPLANATION: Provide a list of contracts executed in excess of \$1 million including, a description of the work, the dollar value and term of the contract, the method of vendor selection,

Appendix E Witness: C. Fallon Docket No. 170009-EI

CONFIDENTIAL

REDACTED

DOCKET N	IO.: 170009-EI										Duke Energy Florida Exhibit: (TGF - 1)
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(0)	(J)	For Year Ended: 12/31/2016
					Actual Expended			V-7	**/	(0)	(IC)
Line No.	Contract No.	Status of Contract	Term of Contract	Original Amount	as of Prior Year	Actual Amount Expended in	Estimate of Final	Name of			
1	414310	Terminated:	1001010	Cirgatal Attoust	End (2015)	2016	Contract Amount	Contractor	Affiliation of Vendor		Nature and Scope of Work
		January 28, 2014					See Note Line 1:	Westinghouse Electric Co. LLC.	Direct	on vendor constructing the	d To design, engineer, supply, equip, construct and install a fully operational two unit AP1000 Facility at the Levy Nuclear Plant Site. Final contract amount includes change orders.
								1	<del>_</del>	<u> </u>	<u> </u>

Line 1/ Costs or credits associated with terminating the EPC contract and related long lead equipment purchase orders are subject to bigation appeal in federal court and cannot be estimated at this time.

**KEDYCLED** 53 23 111.74.150 144.21.150 154.71.51 154.71.51 53 124 July 2-3 PREPARES T. S. FERRET F.C. FARMS CHARLES No. 160009 11 OAAN ERRETY Flands EARMS: (164"- 1) 1,010,251,513 1,010,952 9,316,636 [4,312,049] [14,453,504] End of Period Total (4.312,050) (37,738,992) 150,275,957 154,548,0360 190,8600 0 (3,794,787) (3,964,535) 11,579,349 (4,312,069) 11,964,515) \$34,243 \$34,131 \$136,412 0 \$209,746 114,159 (1,141,905) Total Actual Ac [4,323,684] 14,223,684) 5511,036 14,382,3341 4,221,684 0.93271 119,590) 10 10 2,617 Sept. 52,622,878 120 14,197,5131 \$4,690,311 (113,593) (18.800) 2 (6) 2,673 51,098 40 916 54 646 406 18,722 20,479 2,354 37,833 150.2144 B.0718 151 1601 122560 1010 \$4,607,227 113.590 1.502 1.502 \$1,605,461 1,907 42,030 1456551 (54,214) 0.01N (5) 11,736 \$4,564,673 2 2 2 E 13,742 54.637 Actual Adv 2015 \$4.525,970 (78,2%) 0.01% (7) 14,282 (119.590) 14,978 54.520.522 0.53221 24,282 71,912 \$4,470,635 Actual Ages 2015 11 J. 2099. 54,474,406 1119,5901 72,458 (105,367) 14,935 432 59/65 50,425,686) 50,423,6663 \$29,511,524 Ε (119,590) 11,342 (116,344) 0.01% (10) 22,4% May 7015 72.463 27.453 DAME EMBRICA FALCHERA Marines Carel Recinery Cause (2002): - (erry hockes yiety 1 & 2 2015 Detail - Calculation of the Revenue Regularmenta Jennery 2015 through December 2015 11,447,3481 47,547,574) 1348,447) (119,540) 1274,1641 0.0376 9,014 48,419 40,939 April 2015 71,511 \$77,381 (9,447,248) (4,534,09) (944,447) (3,057) (44,260,779 Actual March 2055 (134,525) (4,230) (163,124) BOTH ILLOS \$50,484 \$11,499 Actival February 2015 (9, 447, 748) (9, 484, 462) (948, 447) \$76,018,178 422.541 (24,353) (373,443) 0.01% 571,770,506 13,150 19,589 Actual January 2015 (9,442,248) (10,432,913) (948,447) 648,765 \$40,279,708 (24,155) 18 25,55 124,061,489 #4,844,516 ||1,341,342| ||1,311,342| 157,841,559 1,010,957 9,416,646 \$84,766,099 157,841,550 (179,105) (179,385) PO.2059. 0.000.0 0.000.0 0.000.0 Ed See Approvin in Frei Bestevend, Balance Support EM 2014 VFACC, Adhestravel (American Inchides et eres Lais Mays 2013) Eff That armount reservents defensal of SSAM, as coresemptated in DET's March 2, 2035 Festions CATYONE Card on Uncallegated Investment Balanca Uncollect of Investment: Additions for the Period (New Balance: 2015 Out of Line S.G.) NCRC Docket#170009-EI Duke Energy FL., LLC. Year Ended 12/31/2016 Persol Recovery Vend drown / 1 to 1 Casts | 2011 |
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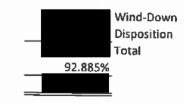
Duke Energy FL., LLC. Levy Units 1 & 2 NCRC Docket #170009-El Year Ended 12/31/2016 APA #17-006-2-1

Audit Request Levy-04-16

CONFIDENTIAL

1. A summary of any 2016 additions to the unrecovered Levy 1 & 2 CWIP balance, specifically identifying any jurisdictional amounts included therein.

Capital Exit/Wind-down Costs and Additions to the Unrecovered Asset Balance (Project Management)
Capital Exit/Wind-down Costs and Additions to the Unrecovered Asset Balance (LLE Disposition)
Total Capital Exit/Wind-down Costs and Additions to the Unrecovered Asset Balance
Jurisdictional Factor applied
Total Jurisdictional 2016 Investment Additions



2. A summary of any 2016 adjustments to the unrecovered Levy 1 & 2 CWIP jurisdictional balance.

There were no adjustments to the unrecovered Levy 1 & 2 CWIP jurisdictional balance.



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REGULATORY REPORTING

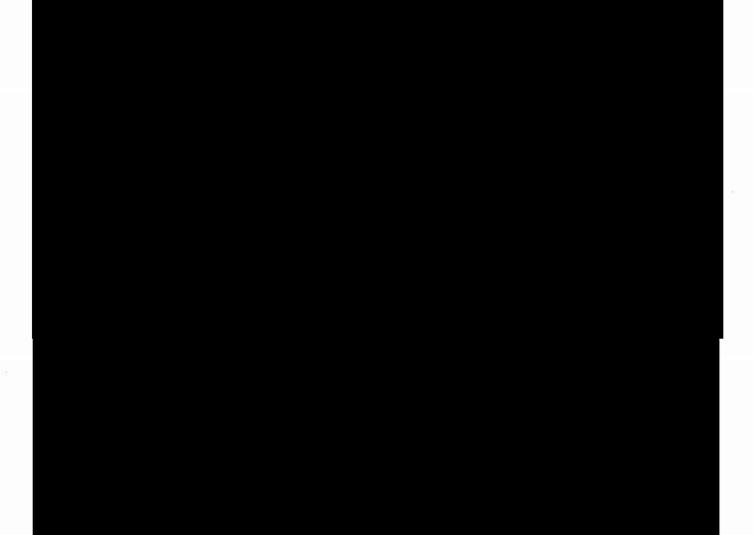
DE Florida Regulatory Reporting Regulatory Working Trial Balance December 2016 Year-to-Date AFA#1/-000-2-1

Duke Energy FL., LLC. Levy Units 1 & 2 NCRC Docket#170009-EI Year Ended 12/31/2016 1707

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Page:FLORIDA

	December 2015	Period Activity	December 2016
Assets	TTD		YTD





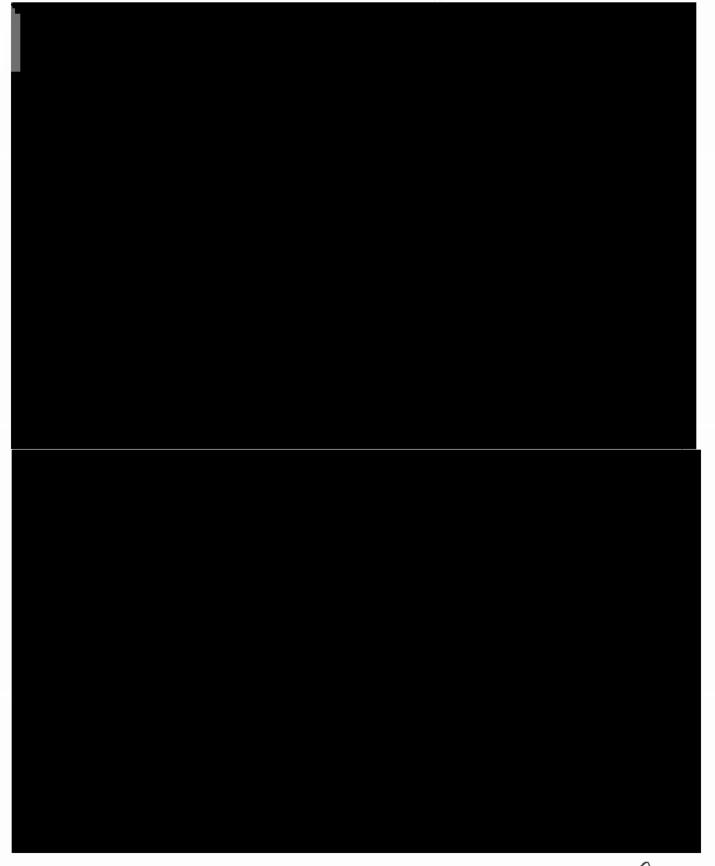
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Duke Energy FL., LLC. Levy Units 1 & 2 NCRC Docket#170009-EI Year Ended 12/31/2016 A TO A #1 17 OOC 7 1





Duke Energy FL., LLC. Levy Units 1 & 2 NCRC Docket#170009-EI Year Ended 12/31/2016

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Duke Energy FL., LLC. Levy Units 1 & 2 NCRC Docket#170009-EI Year Ended 12/31/2016

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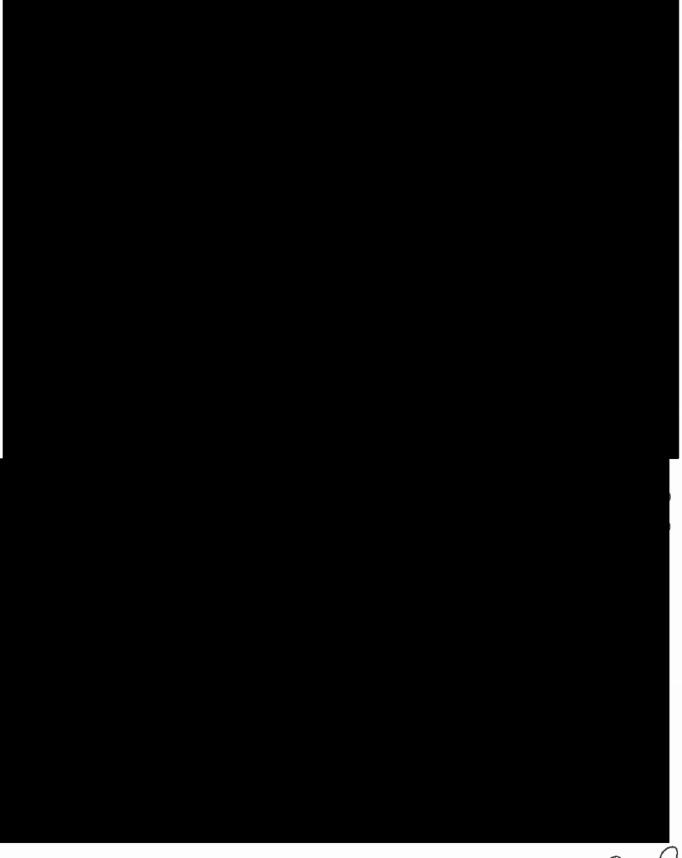
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Duke Energy FL., LLC. Levy Units 1 & 2 NCRC Docket#170009-EI Year Ended 12/31/2016 ADA#17 004 0 1





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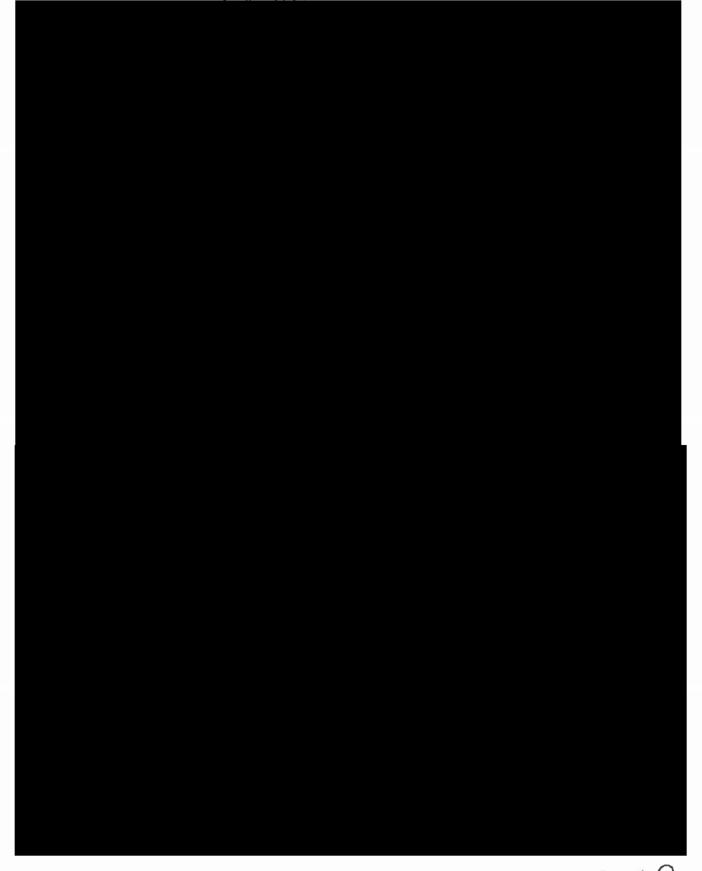
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Page 10 of 18

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Duke Energy FL., LLC. Levy Units 1 & 2 NCRC Docket#170009-EI Year Ended 12/31/2016



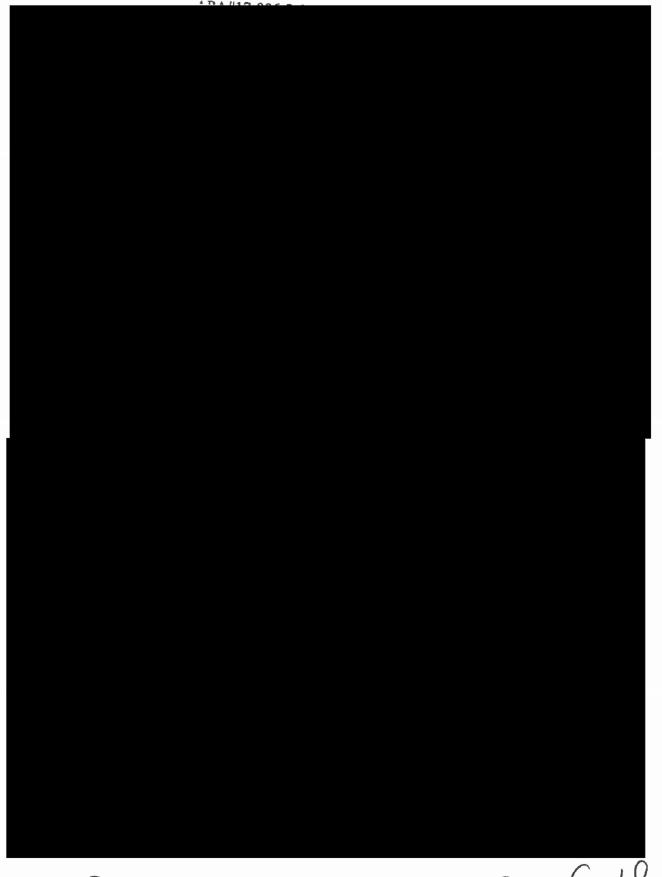


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Duke Energy FL., LLC. Levy Units 1 & 2 NCRC Docket#170009-EI Year Ended 12/31/2016

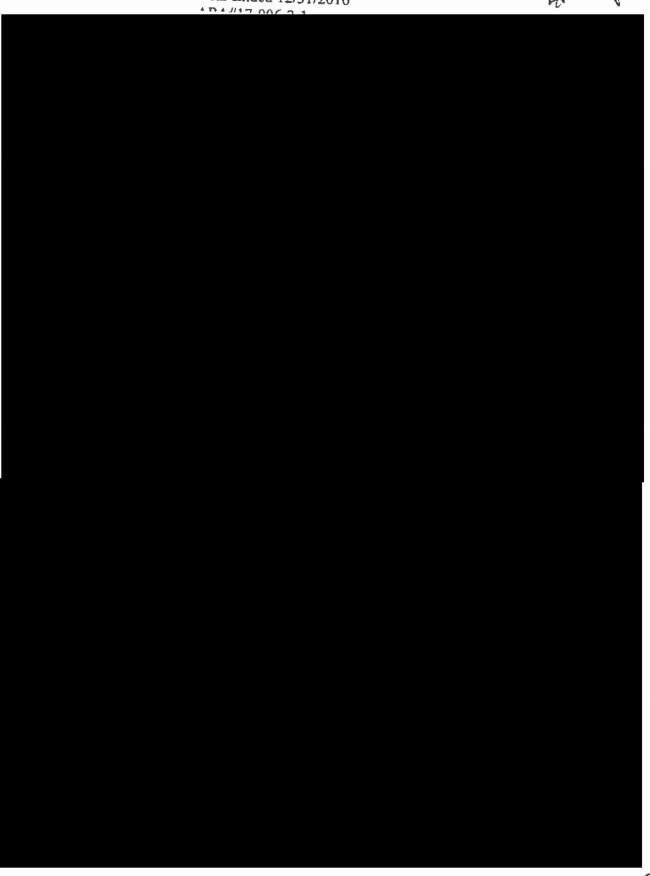
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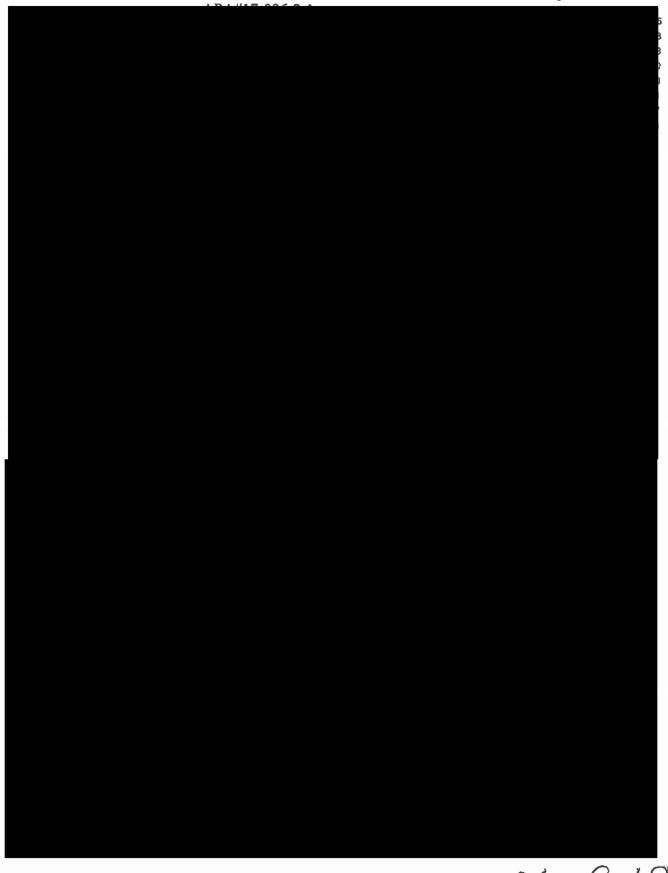
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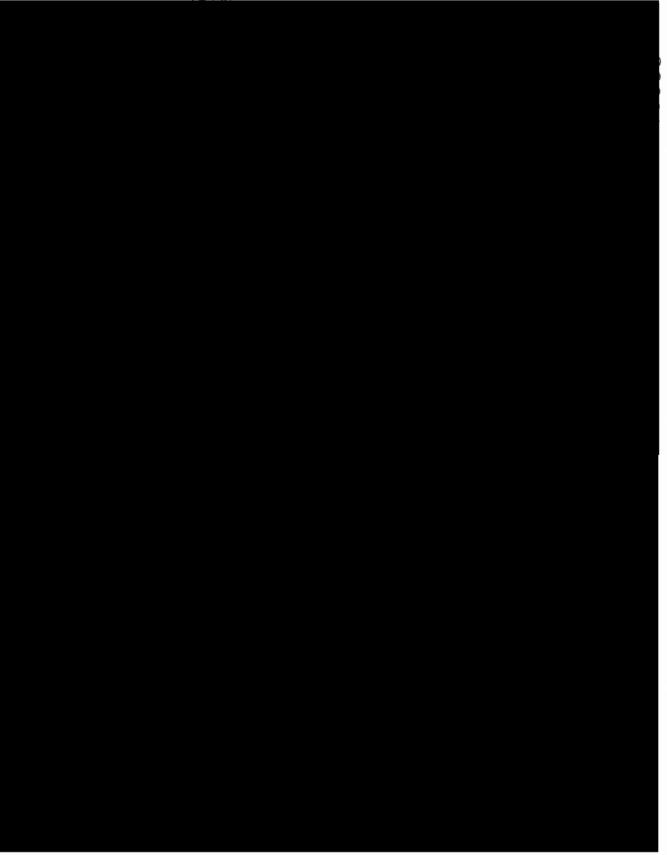




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Duke Energy FL., LLC. Levy Units 1 & 2 NCRC Docket#170009-EI Year Ended 12/31/2016





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Duke Energy FL., LLC. Levy Units 1 & 2 NCRC Docket#170009-EI Year Ended 12/31/2016

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The

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Duke Energy FL, LLC. Lavy Units 1 & 2 NGRC Docket #170009-EI Tear Ended 12/31/2016

APA #17-006-2-1 Auditor: Ron Mayrides

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### **LEVY SAMPLE TRANSACTIONS**

Project ID CB	Accounting Period CMD	Account ID	Business Unit	Responsibility Center	Operating Unit	Fiscal Year CMD	Journal ID JD	Operator ID J	Resource Type ID CB	Resource Type Long Descr CB Monetary Am-	ount ID Reference
20075217	1	182348	50225	1052	FNOO	2016	EPBN320026	FMISRUN	18350	Allocated Fringes & Non Union 91.3	
20075217	1	182348	50225	8172	FN00	2016	EPBN320026	FMISRUN	18350	Allocated Fringes & Non Union 9 - 2 43.6	8 1
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20075209	3	182348	50225	1052	FN00	2016	EPBN320027	FMISRUN	18350	Allocated Fringes & Non Union 9-4 141.2	3 3
20075209	3	182348	50225	8172	FNOO	2016	EPBN320027	FMISRUN	18350	Allocated Fringes & Non Union 19-5 66.1:	3а 3а
										SUM207.3	6
20075209	4	182348	50225	1052	FNOO	2016	EPBN320025	FMISRUN	18350	Allocated Fringes & Non Union 19 - 6 99.5	<b>1</b> 4
20075209	4	182348	50225	8172	FNDO	2016	EPBN320025	FMISRUN	18350	Alfocated Fringes & Non Union 9 - 7 11.75	5 4a
										SUM 111.7	9
20075217	7	182348	50225	1052	FNDO	2016	SRVOHD0001	FMISRUN	19500	Service Company Overhead 19-10	5
20075217	9	182348	50225	1052	FNOO	2016	UNP0650001	FMISRUN	18001	Unproductive Labor Allocated 9 - 1 232.4	2 6
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			50225			2016	PPSAPP8637	GLAPP01	31000	Direct Material Purchases	7
20075220	11		50225			2016	PPSAPP8637	GLAPP01	31000	Direct Material Purchases	. 8
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										*	

\* See Invoice for Response Details

CONFIDENTIAL

19

Resource Employee Worker Id Worker Full Business Account Type Oper Unit **Product** Project Process Activity Labor LABR Name LABR Unit LABR Ledger LABR LABR LABR RC LABR LABR LABR Amount **PCBU** LABR Analysis Hours LABR

APA#1 /-UU0-2-1

Duke Energy FL., LLC. Levy Units 1 & 2 NCRC Docket#170009-EI Year Ended 12/31/2016

131 HIT OCC 0 1

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19M 3/101

Bus Unit ID Account ID Proces Project ID (Activity Co-Oper Unit I Oper Unit I Resp Cente Resour Journal ID JD 50225 182348 20075217 ORIG\_TRAI FN00 FLORIDA N 1052 11000 PAYRLL1762

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19

APA#17-000-2-1

Duke Energy FL., LLC. Levy Units 1 & 2 NCRC Docket#170009-EI Year Ended 12/31/2016



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# CONFIDENTIAL





Docket No. 170009-EI Exhibit No. \_\_\_(CMF-1) Page 2 of 3

INVOICE

Original Page 1 of 1

APA#1/-000-2-1

Duke Energy FL., LLC.

Levy Units 1 & 2

NCRC Docket#170009-EI

Year Ended 12/31/2016

Duke Energy Florida, Inc. Attn: Accounts Payable 410 S. Wilmington St. Mail Code PEB 15 Raleigh, NC 27601

SHIP TO:

Reference: Sales Order Number 52861

Payment Terms are: As set forth in settlement agreement Please Indicate Customer Number and Invoice Number on Remittance

CUSTOMER CONTRACT-NO.	WBS	INVOIGE DATE	INVOICE NO.
414310	N/A	10/6/2016	90332051

Duke Energy Levy AP1000 Project CST # = 51

<u>OPI</u>	<u>Description</u>	Amount
<del></del> /		

See Attached

See Attached

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AMOUNT OF THIS INVOICE -

Sample Iln + 8

REDACTED

\*\*\*IN REMITTING OR CORRESPONDING, PLEASE SHOW INVOICE NUMBER AND CUSTOMER NUMBER\*\*\*

REMIT TO:

WESTINGHOUSE ELECTRIC CO., LLC

P.O. BOX 534774

As set forth in settlement agreement

(FROM RECEIPT DATE)

Atlanta, GA 30353-4774

TRANSFER TO:

JPMorgan Chase,

INQUIRIES TO:

WESTINGHOUSE ELECTRIC CO., LLC

1000 Westinghouse Drive

Cranberry Township, PA 16066

Attn: Linda Iller

PEC



Docket No. 170009-EI Exhibit No. \_\_\_(CMF-1) Page 3 of 3

	DUKE LEVY	LONG LEAD EQUIPMENT DE	301 O GAMINA (1986) AM HARACHART MI ROSAN, SAFAT (1884) SAFAT	
		Payments to Supplier	Payments from Duke	SAME AND DE
Doosan	SG Tubing			
		\$	\$	
· — —		\$	\$	
		\$		
		\$	\$	
		\$	\$	
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				T
-	Salvage from Supplier	AAIIn		
	Savage worn supplier	CONFI	DENTIAL	
		VUITI	AFILLIVE	
Doosan	Reactor Vessel - Salvage			
		APA#1 /-000-2-1		
Curtiss Wright EMD	RCP's - Salvage	Duke Energy FL. Levy Units 1 & 2 NCRC Docket#1 Year Ended 12/3	70009-EI	
		17.117.00001		
Tension Bolts				
RV Hollow Bars				
	TOTAL DUE WEC			\$
A STATE OF THE STA	All I am and a second a second and a second		Charles Training	1000

PBC Sample #17+8

REDACTED

SCURCE

Westinghouse Proprietary Class 2

4/2017

Appendex A

Employe Employe Oper Business Earn Resp Resource Labor Pay Period e Labor e Labor Period To Worker Code Center Unit Unit Process Project Activity Account Location Product Type Pay Run End Date GL Journal Id Hours Apply LDS Insert Amount Co Id LASR LABR LABR LABR LABR LABR LASR LABR LABR LABR Worker Full Name LABR LABR LABR Date LABR Date LABR LABR 110 9/30/2016 9/29/2016 110 Sum: 22 Sum: 22 9/30/2016 43 Sum: 22

APA#17-000-2-1

Duke Energy FL., LLC. Levy Units 1 & 2 NCRC Docket#170009-EI Year Ended 12/31/2016 DENTIAL ...

CONFIDENTIAL

REDACTED

SOURCE\_\_\_\_PBC

4/3-/

Appendex B

																	Employee	Employee		
			Resp	Oper								Resource	Labor	Pay Period			Labor	Labor	Period To	
	Worker	Code	Center	Unit	Business	Process	Project	Activity	Account	Location	Product	Туре	Pay Run	End Date	Worker Full	GL Journal (d	Hours	Amount	Apply Date	LDS Insert
Co	Id LABR	LABR	LABR	LABR	Unit LAB	LABR	LABR	LABR	LABR	LABR	LABR	LABR	Id LABR	LABR	Name LABR	LABR	LABR	LABR	LABR	Date LABR
																			6/30/2016	6/29/2016
802																Sum:	5	i		
																Sum:	5	;	6/30/2016	i
																Sum:	5		43	

REDACTED

Duke Energy FL., LLC. Levy Units 1 & 2 NCRC Docket#170009-El Year Ended 12/31/2016

D

CONTINUENTIAL

SOURCE PBC

4/3-2

Account ID Resp Cente Account to Bus Unit ID Bus Unit Lc Journal Lin-Project ID (Accounting Fiscal Year Journal ID. Operator ID ID 920000

8262 A & G Salar 50225 DE Florida 110 Labor I 20064440 920000 8262 A & G Salar

2016 PAYRLL155 HUMANRE 50225 DE Florida 110 Labor I 20064440 3 2016 PAYRLL464 HUMANRE Resource T Resource T Monetary Amount JD

11000 tabor 11000 Labor Overhead Rate Overhead Allocation 696.74 43-17 192.23 602.7

Total

166.28

358.52 43

see next two pages for allocation step

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REDACTED

Duke Energy FL., 1 Levy Units 1 & 2

APA#1/-000-2-1

Please provide the following:

For the remaining long-lead time items, identify and list by item:

- 1. 2016 maintenance costs included in cost recovery. N/A
- 2. 2016 storage costs included in cost recovery. N/A
- 3. Any other 2016 costs included in cost recovery. N/A
- 4. Any dispositions in 2016, or planned dispositions for 2017.

Response: LV-05-16

AFA#17-000-2-2

Duke Energy FL., LLC. CR3 Uprate NCRC Docket#170009-EI Year Ended 12/31/2016

## CONFIDENTIAL

All of the long-lead equipment dispositioning is complete as of year-end 2016, no planned dispositions for 2017.

Prior to May 2016 the following components were disposed of: accumulator tank (Mangiarotti), PRHR heat exchanger (Mangiarotti), pressurizer (Mangiarotti), core makeup tank (Mangiarotti), reactor coolant loop piping materials (Tioga), variable frequency drives (Siemens), and the squib valve materials including tension bolts (SPX). The disposition of these components have described in previous audits. The remaining components are: steam generator tubing and other materials (Doosan), reactor vessel materials (Doosan), reactor coolant pump materials (EMD), turbine and generator (Toshiba), and the reactor vessel internals (Westinghouse).

REDACTED

Taking each of the remaining components in turn:

- 1. DEF received \$ \_\_\_\_\_, \$ for the steam generator tubing and \$ for the reactor vessel, from the disposal or for the scrap value of the Doosan equipment. This was netted against a remaining balance due to Doosan of \$ and a previous payment from Doosan of \$ for the sale of the hollow bars to Doosan resulting in a total payment to Doosan of \$ . This is shown as a payment to Westinghouse and not as a payment to Doosan on the attached invoice received from Westinghouse titled "Supplier Closeout Invoice 90332051".
- 2. In the same invoice DEF received from the disposal or for the scrap value of reactor coolant pump materials. Previously, DEF had paid EMD to suspend the fabrication of the reactor coolant pumps and store the materials for a possible restart. And recognition of a previous commitment to purchase tension bolts (SPX) \$

CONFIDENTIAL

# **DUKE ENERGY FLORIDA**Confidentiality Justification

Confidentiality Justification							
DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION					
Staff Generated Workpapers CR3 EPU year ending 12/31/2016, APA# 17-006- 2-2	Work paper location 12, page 5 of 18: all LNP information in the 19 <sup>th</sup> row of the table.	§366.093(3)(d), Fla. Stat.  The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.					
		§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.					
Staff Generated Workpapers CR3 EPU year ending 12/31/2016, APA# 17-006- 2-2	Work paper location 43-1: Table, all information contained in row 1 of the table below the headers.	§366.093(3)(e), Fla. Stat.  The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.  §366.093(3)(f), Fla. Stat.  The document portions in question contain confidential employee personnel information, the disclosure of which would impair the competitive business of the provider/owner of the information and harm to DEF's business information.					

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
Staff Generated Workpapers CR3 EPU year ending 12/31/2016, APA# 17-006- 2-2	Work paper location 43-2: Table, all information contained in row 1 of the table below the headers.	§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
		\$366.093(3)(f), Fla. Stat. The document portions in question contain confidential employee personnel information, the disclosure of which would impair the competitive business of the provider/owner of the information and harm to DEF's business information.
Staff Generated Workpapers CR3 EPU year ending 12/31/2016, APA# 17-006- 2-2	Work paper location 43-3: Table, all information contained in rows 1 and 2 of the table below the headers.	§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
		§366.093(3)(f), Fla. Stat.  The document portions in question contain confidential employee personnel information, the disclosure of which would impair the competitive business of the provider/owner of the information and harm to DEF's business information.
Staff Generated Workpapers CR3 EPU year ending 12/31/2016, APA# 17-006- 2-2	Work paper location 43-4: Table, all information contained in row 1 of the table below the headers.	§366.093(3)(e), Fla. Stat.  The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive

DOCUMENT	PAGE/LINE/	JUSTIFICATION
	COLUMN	business of the provider/owner of the information.
		§366.093(3)(f), Fla. Stat.  The document portions in question contain confidential employee personnel information, the disclosure of which would impair the competitive business of the provider/owner of the information and harm to DEF's business information.
Staff Generated Workpapers CR3 EPU year ending 12/31/2016, APA# 17-006- 2-2	Work paper location 43-13: Table, all information contained below the headers in columns 1, 2, 29 & 30.	§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Staff Generated Workpapers Levy 1 & 2 year ending 12/31/2016, APA# 17-005- 2-1	Work paper location 2-3: all information contained in rows 1 through 4; all columns except column 1 of the table	§366.093(3)(d), Fla. Stat.  The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.
		§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Staff Generated Workpapers Levy 1 & 2 year ending 12/31/2016, APA# 17-005- 2-1	Work paper location 2-9: all information contained in columns A, B & C of the table.	§366.093(3)(d), Fla. Stat.  The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.

DOCUMENT	PAGE/LINE/	JUSTIFICATION
	COLUMN	
		§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Staff Generated Workpapers Levy 1 & 2 year ending 12/31/2016, APA# 17-005- 2-1	Work paper location 2-10: all information contained in columns C through F of the table	§366.093(3)(d), Fla. Stat.  The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.
		§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Staff Generated Workpapers Levy 1 & 2 year ending 12/31/2016, APA# 17-005- 2-1	Work paper location 2-11: all information contained in rows 1 through 4; all columns except column 1 of the table	§366.093(3)(d), Fla. Stat.  The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.
		§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Staff Generated Workpapers Levy 1 & 2 year ending	Work paper location 10-4/1: the wind-down,	§366.093(3)(d), Fla. Stat. The document portions in question

DOCUMENT	PAGE/LINE/	JUSTIFICATION
12/31/2016, APA# 17-005- 2-1	disposition, total, and grand total costs in the calculation on the right side of the page.	contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.
		§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Staff Generated Workpapers Levy 1 & 2 year ending 12/31/2016, APA# 17-005- 2-1	Work paper location: pages 1 through 18 of 18: all information contained in all 18 pages of the table exclusive of headers.	§366.093(3)(d), Fla. Stat.  The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.
		§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Staff Generated Workpapers Levy 1 & 2 year ending 12/31/2016, APA# 17-005- 2-1	Work paper location 19: value in row 4, column 12; value in row 11, column 12; value in rows 13, 14 & 15 of column 12 in the body of the table	§366.093(3)(d), Fla. Stat.  The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.
		§366.093(3)(e), Fla. Stat.  The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive

DOCUMENT	PAGE/LINE/	JUSTIFICATION
	COLUMN	
		business of the provider/owner of the information.
Staff Generated Workpapers Levy 1 & 2 year ending 12/31/2016, APA# 17-005- 2-1	Work paper location 19-3: all information in row 1 of the body of the table	§366.093(3)(d), Fla. Stat.  The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.
		§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Staff Generated Workpapers Levy 1 & 2 year ending 12/31/2016, APA# 17-005- 2-1	Work paper location 19-10: all information contained in the last four columns of the body of the table	§366.093(3)(d), Fla. Stat.  The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.
		§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Staff Generated Workpapers Levy 1 & 2 year ending 12/31/2016, APA# 17-005- 2-1	Work paper location 19-13: two numbers list under the amount column of the invoice; banking information following the words "TRANSFER TO" at the bottom of the	§366.093(3)(d), Fla. Stat.  The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.
	invoice.	§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business

DOCUMENT	PAGE/LINE/	JUSTIFICATION
	COLUMN	interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Staff Generated Workpapers Levy 1 & 2 year ending 12/31/2016, APA# 17-005- 2-1	Work paper location 19-14: all information in the last 3 columns of the body of the table.	§366.093(3)(d), Fla. Stat.  The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.  §366.093(3)(e), Fla. Stat.  The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Staff Generated Workpapers Levy 1 & 2 year ending 12/31/2016, APA# 17-005- 2-1	Work paper location 43-1: all information in row 1 of the body of the table; all numbers below the column head: "Employee Labor Amount LABR."	§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.  §366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Staff Generated Workpapers Levy 1 & 2 year ending 12/31/2016, APA# 17-005- 2-1	Work paper location 43-2: all information in row 1 of the body of the table; all numbers below the column head: "Employee Labor Amount LABR."	§366.093(3)(d), Fla. Stat.  The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
Staff Generated Workpapers Levy 1 & 2 year ending 12/31/2016, APA# 17-005- 2-1	Work paper location 43-11: all information below the column head: "Overhead Rate."	§366.093(3)(e), Fla. Stat.  The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.  §366.093(3)(d), Fla. Stat.  The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.  §366.093(3)(e), Fla. Stat.  The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Staff Generated Workpapers Levy 1 & 2 year ending 12/31/2016, APA# 17-005- 2-1	Work paper location 49-1: numbered paragraph 1 near the bottom of the page: 3 numerical values in line 1; 1 numerical value in lines 3, 4 and 5. Numbered paragraph 2 near the bottom of the page: 1 numerical values in line 1; 1 numerical value in line 4.	§366.093(3)(d), Fla. Stat.  The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.  §366.093(3)(e), Fla. Stat.  The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.

# Exhibit D

# AFFIDAVITS OF: CHRISTOPHER M. FALLON THOMAS G. FOSTER

# BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

Nuclear Cost Recovery Clause

In re:

Docket No. 170009-EI

Dated: June \_\_\_\_, 2017

# AFFIDAVIT OF CHRISTOPHER M. FALLON IN SUPPORT OF DUKE ENERGY FLORIDA'S THIRD REQUEST FOR CONFIDENTIAL CLASSIFICATION

STATE OF NORTH CAROLINA

COUNTY OF MECKLENBURG

BEFORE ME, the undersigned authority duly authorized to administer oaths, personally appeared Christopher M. Fallon, who being first duly sworn, on oath deposes and says that:

- My name is Christopher M. Fallon. Tam employed by Duke Energy Business Services, LLC in the capacity of Vice President of Renewable and Commercial portfolio. Until November 2016, I was Duke Energy's Vice President of Nuclear Development, and as such, I was responsible for the Levy Nuclear Power Plant Project ("LNP"). I am over the age of 18 years old and I have been authorized to give this affidavit in the abovestyled proceeding on Duke Energy Florida's ("DEF" or the "Company") behalf and in support of DEF's Third Request for Confidential Classification. The facts attested to in my affidavit are based upon my personal knowledge.
- 2. DEF is seeking confidential classification for portions of the Florida Public Service Commission Staff-Generated Financial Auditors' Workpapers (the "Workpapers"). These documents contain confidential contractual cost information, asset disposition information and strategies, and vendor invoice and cost information as well as internal labor

information. This information is competitively sensitive business information the disclosure of which would impair DEF's competitive business interests. A detailed description of the confidential information at issue is contained in confidential Exhibit A to DEF's Request and is outlined in DEF's Justification Matrix that is attached to the Request as Exhibit C.

- 3. The Company is requesting confidential classification of this information because included in the auditors' Workpapers is wind-down cost information related to the Company's Engineering, Procurement and Construction ("EPC") Agreement and Levy project the disclosure of which would harm DEF's competitive business interests and violate contractual confidentiality agreements. Additionally, the Levy related portions of the Workpapers include long lead equipment disposition strategies and information which if publicly disclosed could impair DEF's competitive business interests and ability in negotiations, and in certain instances violate contractual confidentiality provisions with equipment vendors.
- 4. Additionally, vendor invoice information is included in the Workpapers and if such information was disclosed to DEF's competitors and/or other potential suppliers, DEF's efforts to obtain competitive service that provide economic value to both the Company and its customers could be compromised by the Company's competitors and/or suppliers changing their offers, consumption, or purchasing behavior within the relevant markets.
- 5. DEF must also be able to assure its existing and future vendors that sensitive business information, such as the pricing terms of their contracts, will be kept confidential. If other third parties were made aware of confidential contractual terms that DEF has with other parties, they may offer less competitive contractual terms in future contractual negotiations.

- 6. Upon receipt of all this confidential information, and with its own confidential information, strict procedures are established and followed to maintain the confidentiality of the terms of the documents and information provided, including restricting access to those persons who need the information to assist the Company. At no time since negotiating and receiving the information in question has the Company publicly disclosed the information or the terms of the documents at issue. The Company has treated and continues to treat the information at issue as confidential.
  - 7. This concludes my affidavit.

Further affiant sayeth not.

Dated this  $5^{\frac{t_0}{2}}$  day of June, 2017.

(Signature)

Christopher M. Fallon

Former Vice President of Nuclear Development

ustonber M Fall

Duke Energy Business Services 526 South Church Street, EC1

Charlotte, NC 28202

THE FOREGOING INSTRUMENT was sworn to and subscribed before me this 5 day of June, 2017 by Christopher M. Fallon. He is personally known to me, or has produced his \_\_\_\_\_\_ as identification.

(AFFIX NOTARLA SENTARY

NY COUNTY

PUBLIC

OPIN COUNTY

O

(Signature)

(Printed Name)

NOTARY PUBLIC, STATE OF

JUNE 25, 2017

(Commission Expiration Date)

2012179008C (Serial Number, If Any)

# BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

-

In re: Nuclear Cost Recovery Clause

Docket No. 170009-EI Submitted for Filing: June 8, 2017

AFFIDAVIT OF THOMAS G. FOSTER IN SUPPORT OF DUKE ENERGY FLORIDA, LLC'S THIRD REQUEST FOR CONFIDENTIAL CLASSIFICATION

STATE OF FLORIDA

COUNTY OF PINELLAS

BEFORE ME, the undersigned authority duly authorized to administer oaths, personally appeared Thomas G. Foster, who being first duly sworn, on oath deposes and says that:

- 1. My name is Thomas G. Foster. I am employed by Duke Energy Florida, LLC ("DEF" or the "Company") and serve as its Director of Rates and Regulatory Planning. I am over the age of 18 years old and I have been authorized by DEF to give this affidavit in the above-styled proceeding on DEF's behalf and in support of DEF's Third Request for Confidential Classification regarding portions of the Florida Public Service Commission Staff-Generated Financial Auditors' Workpapers (the "Request"). The facts attested to in my affidavit are based upon my personal knowledge.
- 2. As Director of Rates and Regulatory Planning, I am responsible for the Levy Nuclear Project ("LNP") and the Crystal River Unit 3 ("CR3") Extended Power Uprate ("EPU") Project ("CR3 Uprate") Cost Recovery filings. My role includes regulatory planning and nuclear cost recovery for the Company that encompass the preparation of regulatory financial reports as well as analysis of state, federal, and local regulations and their impact on DEF.
- DEF is seeking confidential classification for portions of the Florida Public
   Service Commission Staff-Generated financial auditors' Workpapers (the "Workpapers").

These documents contain confidential internal labor information. This information is competitively sensitive business information the disclosure of which would impair DEFs competitive business interests. A detailed description of the confidential information at issue is contained in confidential Exhibit A to DEF's Request and is outlined in DEFs Justification Matrix that is attached to the Request as Exhibit C.

- 4. The Company is requesting confidential classification of this information because the EPU project portions of the final auditor's Workpapers contain confidential cost information.
- 5. Portions of the workpapers also contain sensitive business information concerning employee salaries, the disclosure of which would adversely impact DEF's competitive business interests. The hiring and retention of skilled personnel is among the most highly competitive functions within DEF's overall operations. Public disclosure of information concerning employee salaries would place DEF at a disadvantage against competitors for skilled employees by giving them otherwise unavailable knowledge regarding their compensation. This knowledge would impair DEF's competitive interests in retaining its current employees and hiring future employees.
- 6. Upon receipt of this confidential information, as with all confidential information, strict procedures are established and followed to maintain the confidentiality of the terms of the documents and information provided therein. Such procedures include, but are not limited to, restricting access to the documents and information to only those persons who require it to assist the Company. DEF has treated and continues to treat the information contained in the subject documents as confidential.
  - This concludes my affidavit.

Further affiant sayeth not.

Dated this  $\sqrt{\frac{1}{2}}$  day of June, 2017.

(Signature)

Thomas G. Foster

Director of Rates and Regulatory Planning

Duke Energy Florida, LLC

299 First Avenue North

St. Petersburg, FL 33701

	MENT was sworn to and subscribed before me this \( \frac{\delta}{2} \) day  He is \( \personally known to me, or has produced his \)
driver's licer	nse, or his as identification.
	Soul Hi Zi
	(Signature)
	Sarah Hirschman Libes
	(Printed Name)
(AFFIX NOTARIAL SEAL)	NOTARY PUBLIC, STATE OF
, ,	3/23/2018
Sarah Hirschman Libes	(Commission Expiration Date)
NOTARY PUBLIC	
STATE OF FLORIDA Comm# FF105231	FFlos231
78/5767° Evoltos 3/23/2018	∠C2-1 N11 15 A>