



June 20, 2017

**VIA E-Filing**

Ms. Carlotta Stauffer, Director  
Office of Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

**Re: Docket No. 170003-GU-- Purchased Gas Adjustment (PGA) Clause**

Dear Ms. Stauffer:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of May 2017 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668. My fax number is 813-314-4267.

Sincerely,

A handwritten signature in blue ink that reads "Kandi Floyd".

Kandi Floyd  
Manager State Regulatory

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE						SCHEDULE A-1	
Combined For All Rate Classes		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						Page 1 of 1	
FOR THE PERIOD OF:		JANUARY 17		through		DECEMBER 17			
		CURRENT MONTH: MAY 2017				PERIOD TO DATE			
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline)	\$48,858	\$16,203	(\$32,655)	(201.54)	\$186,636	\$229,509	\$42,873	18.68
2	NO NOTICE SERVICE	\$31,859	\$34,822	\$2,963	8.51	\$191,989	\$213,297	\$21,308	9.99
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
4	COMMODITY (Other)	\$7,759,177	\$2,610,328	(\$5,148,849)	(197.25)	\$34,488,668	\$13,958,830	(\$20,529,838)	(147.07)
5	DEMAND	3,837,188.63	\$3,434,709	(\$402,480)	(11.72)	25,785,440.53	\$27,021,047	\$1,235,607	4.57
6	OTHER	\$440,143	\$272,960	(\$167,183)	(61.25)	\$1,632,098	\$1,463,965	(\$168,133)	(11.48)
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
9	OTHER	\$515,654	\$596,268	\$80,614	13.52	\$2,905,571	\$2,921,976	\$16,405	0.56
10						\$0	\$0	\$0	0.00
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$11,601,571	\$5,772,754	(\$5,828,818)	(100.97)	\$59,379,261	\$39,964,672	(\$19,414,588)	(48.58)
12	NET UNBILLED	(\$665,884)	\$0	\$665,884	0.00	(\$446,838)	\$0	\$446,838	0.00
13	COMPANY USE	\$46,624	\$0	(\$46,624)	0.00	\$87,860	\$0	(\$87,860)	0.00
14	TOTAL THERM SALES (11)	\$11,560,579	\$5,772,754	(\$5,787,825)	(100.26)	\$60,336,049	\$39,964,672	(\$20,371,377)	(50.97)
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline)	22,282,330	8,706,576	(13,575,754)	(155.93)	103,118,250	84,709,516	(18,408,734)	(21.73)
16	NO NOTICE SERVICE	6,665,000	10,385,000	3,720,000	35.82	40,165,000	51,590,000	11,425,000	22.15
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	25,237,988	7,350,137	(17,887,851)	(243.37)	110,560,907	51,475,731	(59,085,175)	(114.78)
19	DEMAND	76,026,740	132,811,600	56,784,860	42.76	479,471,790	782,166,470	302,694,680	38.70
20	OTHER	0	0	0	0.00	0	0	0	0.00
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23	OTHER	0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (17+18-23)	25,237,988	7,350,137	(17,887,851)	(243.37)	110,560,907	51,475,731	(59,085,175)	(114.78)
24	NET UNBILLED	(857,729)	0	857,729	0.00	(798,471)	0	798,471	0.00
24	COMPANY USE	25,232	0	(25,232)	0.00	246,688	0	(246,688)	0.00
27	TOTAL THERM SALES (24)	25,584,494	7,350,137	(18,234,357)	(248.08)	111,498,513	51,475,731	(60,022,782)	(116.60)
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.00219	0.00186	(0.00033)	(17.82)	0.00181	0.00271	0.00090	33.20
29	NO NOTICE SERVICE (2/16)	0.00478	0.00335	(0.00143)	(42.55)	0.00478	0.00413	(0.00065)	(15.61)
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other) (4/18)	0.30744	0.35514	0.04770	13.43	0.31194	0.27117	(0.04077)	(15.03)
32	DEMAND (5/19)	0.05047	0.02586	(0.02461)	(95.16)	0.05378	0.03455	(0.01923)	(55.67)
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
34	COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST (11/24)	0.45969	0.78539	0.32570	41.47	0.53707	0.77638	0.23931	30.82
38	NET UNBILLED (12/25)	0.77633	0.00000	(0.77633)	0.00	0.55962	0.00000	(0.55962)	0.00
39	COMPANY USE (13/26)	1.84781	0.00000	(1.84781)	0.00	0.35616	0.00000	(0.35616)	0.00
40	TOTAL THERM SALES (11/27)	0.45346	0.78539	0.33193	42.26	0.53256	0.77638	0.24382	31.41
41	TRUE-UP (E-4)	(0.00906)	(0.00906)	0.00000	0.00	(0.00906)	(0.00906)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.44440	0.77633	0.33193	42.76	0.52350	0.76732	0.24382	31.78
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.44664	0.78023	0.33360	42.76	0.52613	0.77118	0.24505	31.78
45	PGA FACTOR ROUNDED TO NEAREST .001	44.664	78.023	33.35900	42.76	52.613	77.118	24.50500	31.78

FOR THE PERIOD OF: JANUARY 17 through DECEMBER 17

CURRENT MONTH: MAY 2017

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	14,694,480	29,682.86	\$0.00202
2 Commodity Pipeline (SNG)	719,690	4,519.91	\$0.00628
3 Commodity Pipeline (Gulfstream)	6,843,530	14,498.88	\$0.00212
4 Commodity Pipeline (FGT) - Apr'17 Accrual Adj.	(280)	(0.51)	\$0.00182
5 Commodity Pipeline (SNG) - Apr'17 Accrual Adj.	24,910	156.43	\$0.00628
7 TOTAL COMMODITY (Pipeline)	22,282,330	48,857.82	\$0.00219
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
8 Swing Service-Demand-3rd Party Suppliers	0	0.00	\$0.00000
9 TOTAL SWING SERVICE	0	0.00	\$0.00000
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
10 Purchases from 3rd Party Suppliers	27,186,310	8,422,272.48	\$0.30980
11 Purchases from 3rd Party Suppliers - Apr'17 Accrual Adj	0	0.03	\$0.00000
12 Imbalance Cashout (FGT)	(5,697,140)	(1,740,777.59)	\$0.30555
14 Imbalance Cashout (SNG)	19,190	5,872.14	\$0.30600
15 Imbalance Cashout (SNG)-Apr'17 Accrual Adj.	1,560	(219.99)	(\$0.14102)
16 Imbalance Cashout (Gulfstream)	(106,500)	(37,934.87)	\$0.35620
17 Imbalance Cashout (Gulfstream)-Apr'17 Accrual Adj	3,030	(4,053.43)	(\$1.33777)
18	28,580	10,180.08	\$0.35620
19	0	16.12	\$0.00000
20	19,740	27,361.89	\$1.38611
21	0	0.01	\$0.00000
22	(5,319)	(1,419.11)	\$0.26680
23	232,500	32,550.00	\$0.14000
24	30,383	9,093.42	\$0.29929
25	52,912	16,085.25	\$0.30400
26	24,870	14,921.61	\$0.59998
27 Cashouts-Peoples' Transportation Customers	1,130,655	309,869.66	\$0.27406
28 Cashouts-NCTS Program	50,657	15,164.38	\$0.29935
29 TOTAL COMMODITY (Other)	25,237,988	7,759,176.63	\$0.30744
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
30 Demand (SNG)	21,123,090	926,321.23	\$0.04385
31 Demand (SNG) - Capacity Release	(7,595,000)	(339,997.77)	\$0.04477
32 Demand (SNG) Capacity Release - Apr'17 Adjustment	0	(4.00)	\$0.00000
33 Demand Seacoast	1,178,000	32,984	\$0.02800
34 Demand (Gulfstream)	11,160,000	622,061.50	\$0.05574
35 Demand (Gulfstream) - Capacity Release	(180,000)	(10,029.60)	\$0.05572
36 Demand (FGT)	96,385,510	6,282,605.86	\$0.06518
37 Temporary Relinquishment Credit - (FGT)	(56,304,860)	(4,188,690.84)	\$0.07439
38 Temporary Acquisition (FGT)	7,750,000	427,645.00	\$0.05518
39 FGT- Apr'17 Accrual Adj.	0	0.17	\$0.00000
40	2,500,000	54,000.00	\$0.02160
41 Capacity Sales Reclass	10,000	450.00	\$0.04500
42	0.00	22,072.00	\$0.00000
43 Option Reservation Fees	0	7,771.08	\$0.00000
44 TOTAL DEMAND	76,026,740	3,837,188.63	\$0.05047
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
45 Administrative Costs	0	154,819.52	\$0.00000
46 Legal	0	64,574.00	\$0.00000
47 LNG/CNG	0	188,897.00	\$0.00000
48 Odorant	0	31,852.80	\$0.00000
49 TOTAL OTHER	0	440,143.32	\$0.00000

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COMPANY: PEOPLES GAS SYSTEM		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FOR THE PERIOD OF:		January-17 Through		December-17		Page 1 of 1			
	CURRENT MONTH:	MAY 2017	DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
			ACTUAL	ESTIMATE	ACTUAL	ESTIMATE	AMOUNT	%	
			AMOUNT		%		AMOUNT		%
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (A-1, LINES 4-13)	\$7,712,553	2,610,328	(\$5,102,225)	(\$1.95463)	\$34,400,808	\$13,958,830	(\$20,441,978)	(\$1.46445)
2	TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	\$3,842,395	3,162,426	(679,969)	(\$0.21501)	\$24,890,593	\$26,005,842	1,115,250	0.04288
3	TOTAL	11,554,948	5,772,754	(5,782,195)	(\$1.00164)	\$59,291,403	\$39,964,672	(19,326,730)	(0.48360)
4	FUEL REVENUES (NET OF REVENUE TAX)	11,560,579	5,772,754	(5,787,825)	(\$1.00261)	\$60,336,049	\$39,964,672	(20,371,377)	(0.50973)
5	TRUE-UP REFUND/(COLLECTION)	90,557	90,557	0	\$0.00000	\$452,785	\$452,785	0	0.00000
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	11,651,136	5,863,311	(5,787,825)	(\$0.98713)	\$60,788,834	\$40,417,457	(20,371,377)	(0.50402)
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	96,188	90,557	(5,631)	(\$0.06218)	\$1,497,432	\$452,785	(1,044,647)	(2.30716)
10	INTEREST PROVISION-THIS PERIOD (21)	2,454	2,428	(26)	(\$0.01063)	\$11,091	\$9,244	(1,847)	(0.19974)
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,251,333	3,219,682	(31,651)	(\$0.00983)	\$2,176,669	\$2,858,150	681,481	0.23843
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(90,557)	(90,557)	0	\$0.00000	(\$452,785)	(\$452,785)	0	0.00000
10a	OVER EARNINGS REFUND	0	0	0	\$0.00000	\$0	\$0	0	0.00000
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	3,259,418	3,222,110	(37,308)	(\$0.01158)	\$3,232,407	\$2,867,394	(365,013)	(0.12730)
11a	REFUNDS FROM PIPELINE	0	0	0	\$0.00000	\$27,012	\$0	(27,012)	0.00000
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	\$3,259,418	3,222,110	(37,308)	(0.01158)	\$3,259,418	\$2,867,394	(\$37,308)	(\$0.01301)
<b>INTEREST PROVISION</b>									
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9) INTEREST (13+7-5+10a+11a)	3,251,333	3,219,682	(31,651)	(0.00983)	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4			
15	TOTAL (13+14)	6,508,298	6,439,364	(68,934)	(0.01071)				
16	AVERAGE (50% OF 15)	3,254,149	3,219,682	(34,467)	(0.01071)				
17	INTEREST RATE - FIRST DAY OF MONTH	0.86	0.86	0	0.00000				
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.95	0.95	0	0.00000				
19	TOTAL (17+18)	1.810	1.810	0	0.00000				
20	AVERAGE (50% OF 19)	0.905	0.905	0	0.00000				
21	MONTHLY AVERAGE (20/12 Months)	0.07542	0.07542	0	0.00000				
22	INTEREST PROVISION (16x21)	\$2,454	\$2,428	(\$26)	(\$0.01063)				

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE								SCHEDULE A-3** Page 1 of 1		
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:		May'17 JANUARY 17 through DECEMBER 17										
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM	
1	May'17	FGT	PGS	FTS-1 COMM. PIPELINE		13,142,820			26,548.54		\$0.20	
2	May'17	FGT	PGS	FTS-2 COMM. PIPELINE	1,551,660		1,551,660		3,134.32		\$0.20	
3	May'17	FGT	PGS	FTS-1 DEMAND	37,268,750		37,268,750			1,750,834.78	\$4.70	
4	May'17	FGT	PGS	FTS-2 DEMAND	5,921,900		5,921,900			273,036.24	\$4.61	
6	May'17	FGT	PGS	NO NOTICE	6,665,000		6,665,000			31,858.70	\$0.48	
7	May'17	SONAT	PGS	COMM. PIPELINE	719,690		719,690		4,519.91		\$0.63	
8	May'17	SONAT	PGS	DEMAND	21,123,090		21,123,090			926,321.23	\$4.39	
9	May'17	SONAT - CAPACITY RELEASE	PGS	DEMAND	(7,595,000)		(7,595,000)			(339,997.77)	\$4.48	
10	May'17	SONAT	PGS	COMM. OTHER	19,190		19,190	5,872.14			\$30.60	
11	May'17	SEACOAST	PGS	DEMAND	1,178,000		1,178,000			32,984.00	\$2.80	
12	May'17	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	6,843,530		6,843,530		14,498.88		\$0.21	
13	May'17	GULFSTREAM PIPELINE	PGS	DEMAND	11,160,000		11,160,000			622,061.50	\$5.57	
14	May'17	GULFSTREAM PIPELINE - CAPACITY RELEASE	PGS	DEMAND	(180,000)		(180,000)			(10,029.60)	\$5.57	
15	May'17		PGS	COMM. OTHER	19,740		19,740	27,361.89			\$138.61	
16	May'17		PGS	COMM. OTHER	232,500		232,500	32,550.00			\$14.00	
17	May'17		PGS	COMM. OTHER	24,870		24,870	14,921.61			\$60.00	
18	May'17	C/O TRANSP. CUSTOMERS	PGS	COMM. OTHER	1,130,655		1,130,655	309,869.66			\$27.41	
19	May'17	NCTS PROGRAM C/O	PGS	COMM. OTHER	50,657		50,657	15,164.38			\$29.94	
20	May'17		PGS	DEMAND	2,500,000		2,500,000			54,000.00	\$2.16	
21	May'17		PGS	COMM. OTHER	652,620		652,620	209,833.32			\$32.15	
22	May'17		PGS	COMM. OTHER	150,040		150,040	46,167.31			\$30.77	
23	May'17		PGS	COMM. OTHER	22,080		22,080	6,955.20			\$31.50	
24	May'17		PGS	COMM. OTHER	407,190		407,190	125,512.48			\$30.82	
25	May'17		PGS	COMM. OTHER	115,380		115,380	35,421.66			\$30.70	
26	May'17		PGS	COMM. OTHER	859,590		859,590	266,607.45			\$31.02	
27	May'17		PGS	COMM. OTHER	1,485,570		1,485,570	468,471.65			\$31.53	
28	May'17		PGS	COMM. OTHER	1,044,080		1,044,080	322,307.50			\$30.87	
29	May'17		PGS	COMM. OTHER	74,150		74,150	23,208.95			\$31.30	
30	May'17		PGS	COMM. OTHER	690,380		690,380	220,258.31			\$31.90	
31	May'17		PGS	COMM. OTHER	930,000		930,000	287,091.00			\$30.87	
32	May'17		PGS	COMM. OTHER	237,990		237,990	74,733.85			\$31.40	
33	May'17		PGS	COMM. OTHER	640,630		640,630	200,752.22			\$31.34	
34	May'17		PGS	COMM. OTHER	2,322,010		2,322,010	724,923.50			\$31.22	
35	May'17		PGS	COMM. OTHER	6,200,000		6,200,000	1,922,000.00			\$31.00	
36	May'17		PGS	COMM. OTHER	861,700		861,700	265,961.55			\$30.86	
37	May'17		PGS	COMM. OTHER	264,500		264,500	81,945.39			\$30.98	
38	May'17		PGS	COMM. OTHER	3,510,000		3,510,000	1,086,624.50			\$30.96	
39	May'17		PGS	COMM. OTHER	599,370		599,370	185,688.88			\$30.98	
40	May'17		PGS	COMM. OTHER	4,176,620		4,176,620	1,304,385.08			\$31.23	
41	May'17		PGS	COMM. OTHER	255,930		255,930	80,150.16			\$31.32	
42	May'17		PGS	COMM. OTHER	936,280		936,280	296,602.32			\$31.68	
43	May'17		PGS	COMM. OTHER	0		0	2,720.00			\$0.00	
44	May'17		PGS	COMM. OTHER	0		0	(6,360.00)			\$0.00	
45	May'17		PGS	COMM. OTHER	0		0	(9,240.00)			\$0.00	
46	May'17		PGS	COMM. OTHER	0		0	3,500.00			\$0.00	
47	May'17		PGS	COMM. OTHER	0		0	(29,760.00)			\$0.00	
48	Total	**This report excludes prior month/period adjustments.			133,496,862	0	133,496,862	8,790,077.29	48,701.65	3,838,758.08	-	\$9.50

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4		
		FOR THE PERIOD OF:		January-17	Through	December-17	Page 1 of 3		
		PRESENT MONTH:		May'17					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	PIPELINE	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F		
1	FGT	25309-Cs #11 Mt Vernon Zone 3	316	304	9,782	9,410	3.14000	3.26403	
2	FGT	25309-Cs #11 Mt Vernon Zone 3	154	148	4,782	4,600	3.15000	3.27443	
3	FGT	78523-Golden Triangle Storage (Rec)	484	466	15,004	14,434	3.07700	3.19854	
4	FGT	62410-Columbia Gulf-Lafayette FGT	124	119	3,846	3,700	3.00000	3.11850	
5	FGT	62410-Columbia Gulf-Lafayette FGT	496	477	15,384	14,799	3.06000	3.18087	
6	FGT	62410-Columbia Gulf-Lafayette FGT	116	112	3,600	3,463	3.07000	3.19127	
7	FGT	62410-Columbia Gulf-Lafayette FGT	123	118	3,800	3,656	3.09000	3.21206	
8	FGT	62410-Columbia Gulf-Lafayette FGT	82	79	2,551	2,454	3.09500	3.21726	
9	FGT	62410-Columbia Gulf-Lafayette FGT	124	119	3,846	3,700	3.10000	3.22245	
10	FGT	62410-Columbia Gulf-Lafayette FGT	124	119	3,846	3,700	3.15000	3.27443	
11	FGT	62410-Columbia Gulf-Lafayette FGT	124	119	3,846	3,700	3.16500	3.29002	
12	FGT	62410-Columbia Gulf-Lafayette FGT	372	358	11,538	11,100	3.07000	3.19127	
13	FGT	25309-Cs #11 Mt Vernon Zone 3	219	211	6,800	6,542	3.07500	3.19647	
14	FGT	282-Sabine Pass Plt	54	51	1,659	1,596	3.05000	3.17048	
15	FGT	282-Sabine Pass Plt	2,500	2,405	77,500	74,555	3.10500	3.22765	
16	FGT	25309-Cs #11 Mt Vernon Zone 3	252	242	7,797	7,501	3.01000	3.12890	
17	FGT	25309-Cs #11 Mt Vernon Zone 3	503	484	15,593	15,000	3.03500	3.15489	
18	FGT	25309-Cs #11 Mt Vernon Zone 3	503	484	15,593	15,000	3.07500	3.19647	
19	FGT	25309-Cs #11 Mt Vernon Zone 3	503	484	15,593	15,000	3.09000	3.21206	
20	FGT	25309-Cs #11 Mt Vernon Zone 3	161	155	5,000	4,810	3.14000	3.26403	
21	FGT	25309-Cs #11 Mt Vernon Zone 3	242	233	7,512	7,227	3.14500	3.26923	
22	FGT	25309-Cs #11 Mt Vernon Zone 3	249	239	7,716	7,423	3.16000	3.28482	
23	FGT	25309-Cs #11 Mt Vernon Zone 3	484	465	15,000	14,430	3.21500	3.34200	
24	FGT	25309-Cs #11 Mt Vernon Zone 3	249	239	7,716	7,423	3.22000	3.34719	
25	FGT	25309-Cs #11 Mt Vernon Zone 3	249	239	7,716	7,423	3.24500	3.37318	
26	FGT	25309-Cs #11 Mt Vernon Zone 3	249	239	7,716	7,423	3.31000	3.44075	
27	FGT	78533-Frisco Acadian	3,368	3,240	104,408	100,440	3.08700	3.20894	
28	FGT	25309-Cs #11 Mt Vernon Zone 3	239	230	7,415	7,133	3.13000	3.25364	
29	FGT	25309-Cs #11 Mt Vernon Zone 3	258	248	8,000	7,696	3.13000	3.25364	
30	FGT	78303-Anr/FGT St Landry Parish Exchng	3,000	2,886	93,000	89,466	3.08700	3.20894	
31	FGT	100022-Pledger - Enterprise	323	310	10,000	9,620	3.07000	3.19127	
32	FGT	78499-Enbridge-Orange Co	84	81	2,599	2,500	3.15500	3.27963	
33	FGT	78499-Enbridge-Orange Co	95	92	2,950	2,838	3.17000	3.29522	
34	FGT	78499-Enbridge-Orange Co	266	256	8,250	7,937	3.21000	3.33680	
35	FGT	25309-Cs #11 Mt Vernon Zone 3	268	258	8,316	8,000	3.25000	3.37838	
36		SUBTOTAL	16,957	16,309	525,674	505,699	3.21519	3.34219	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s)
- (2) The above net volumes are calculated at a fuel surcharge of 3.80%, 1.7%, and 3.50% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respective
- (3) Included in the monthly gross volumes above are 259,249 dth's nominated under FGT FTS-2 and 0 under FGT FTS-

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4	
		FOR THE PERIOD OF:		January-17	Through	December-17	Page 2 of 3	
		PRESENT MONTH:		May'17				
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F
37	FGT	78299-Egan Hub (Rec)/FGT Acadia	438	421	13,569	13,053	3.08000	3.20166
38	FGT	78299-Egan Hub (Rec)/FGT Acadia	187	180	5,798	5,578	3.09000	3.21206
39	FGT	78299-Egan Hub (Rec)/FGT Acadia	484	465	15,000	14,430	3.10000	3.22245
40	FGT	78299-Egan Hub (Rec)/FGT Acadia	271	260	8,389	8,070	3.17000	3.29522
41	FGT	78303-Anr/FGT St Landry Parish Exchng	194	186	6,000	5,772	3.08000	3.20166
42	FGT	78303-Anr/FGT St Landry Parish Exchng	182	175	5,628	5,414	3.22500	3.35239
43	FGT	78299-Egan Hub (Rec)/FGT Acadia	1,140	1,097	35,345	34,002	3.02000	3.13929
44	FGT	78299-Egan Hub (Rec)/FGT Acadia	322	309	9,971	9,592	3.03000	3.14969
45	FGT	78299-Egan Hub (Rec)/FGT Acadia	777	748	24,089	23,174	3.05000	3.17048
46	FGT	78299-Egan Hub (Rec)/FGT Acadia	170	164	5,277	5,076	3.08000	3.20166
47	FGT	78299-Egan Hub (Rec)/FGT Acadia	548	527	16,984	16,339	3.09500	3.21726
48	FGT	78299-Egan Hub (Rec)/FGT Acadia	484	465	15,000	14,430	3.10000	3.22245
49	FGT	78299-Egan Hub (Rec)/FGT Acadia	1,598	1,537	49,535	47,653	3.14000	3.26403
50	FGT	78299-Egan Hub (Rec)/FGT Acadia	370	356	11,474	11,038	3.16000	3.28482
51	FGT	78299-Egan Hub (Rec)/FGT Acadia	484	465	15,000	14,430	3.17000	3.29522
52	FGT	78299-Egan Hub (Rec)/FGT Acadia	709	682	21,984	21,149	3.21500	3.34200
53	FGT	78299-Egan Hub (Rec)/FGT Acadia	721	693	22,344	21,495	3.22000	3.34719
54	FGT	78299-Egan Hub (Rec)/FGT Acadia	168	161	5,198	5,000	3.31000	3.44075
55	FGT	71298-Destin P/L/FGT	5,000	4,810	155,000	149,110	3.10000	3.22245
56	FGT	57391-Ngpl Vermilion	314	302	9,743	9,373	3.02000	3.13929
57	FGT	57391-Ngpl Vermilion	314	302	9,743	9,373	3.06000	3.18087
58	FGT	57391-Ngpl Vermilion	1,230	1,183	38,132	36,683	3.08000	3.20166
59	FGT	57391-Ngpl Vermilion	493	474	15,289	14,708	3.11000	3.23285
60	FGT	57391-Ngpl Vermilion	203	195	6,299	6,060	3.12000	3.24324
61	FGT	57391-Ngpl Vermilion	225	216	6,964	6,699	3.17000	3.29522
62	FGT	10102-Gulf So-St Landry FGT	407	391	12,606	12,127	3.07000	3.19127
63	FGT	10102-Gulf So-St Landry FGT	265	254	8,200	7,888	3.10500	3.22765
64	FGT	10102-Gulf So-St Landry FGT	47	45	1,442	1,387	3.11000	3.23285
65	FGT	10102-Gulf So-St Landry FGT	136	130	4,202	4,042	3.16500	3.29002
66	FGT	25309-Cs #11 Mt Vernon Zone 3	11,000	10,582	341,000	328,042	3.09450	3.21674
67	FGT	25309-Cs #11 Mt Vernon Zone 4	323	310	10,000	9,620	3.14000	3.26403
68	FGT	10258-Carnes Tn FGT (Rec)	1,300	1,251	40,300	38,769	3.07700	3.19854
69	FGT	25309-Cs #11 Mt Vernon Zone 3	101	97	3,119	3,000	3.19000	3.31601
70	FGT	71298-Destin P/L/FGT	323	310	10,000	9,620	3.14000	3.26403
71	FGT	78349-Crosstex Energy/FGT Refugio	210	202	6,518	6,270	3.12000	3.24324
72	FGT	100037-GSPL Merrill	323	310	10,000	9,620	3.14000	3.26403
73		SUBTOTAL	31,461	30,255	975,142	938,086	3.21519	3.34219

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s)  
(2) The above net volumes are calculated at a fuel surcharge of 3.80%, 1.7%, and 3.50% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respective  
(3) Included in the monthly gross volumes above are 259,249 dth's nominated under FGT FTS-2 and 0 under FGT FTS-

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4	
		FOR THE PERIOD OF:		January-17	Through	December-17	Page 3 of 3	
		PRESENT MONTH:		May'17				
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F
74	FGT	10178-Eunice Tx Gas FGT	69	66	2,129	2,048	3.06000	3.18087
75	FGT	10240-Ngpl-Jefferson FGT	7,218	6,944	223,758	215,255	3.12200	3.24532
76	FGT	62248-Bay Gas (Rec) Storage Company	1,677	1,613	51,975	50,000	3.08000	3.20166
77	FGT	62410-Columbia Gulf-Lafayette FGT	123	118	3,800	3,656	3.22000	3.34719
78	FGT	78303-Anr/FGT St Landry Parish Exchng	213	205	6,618	6,367	3.05000	3.17048
79	FGT	78303-Anr/FGT St Landry Parish Exchng	854	821	26,472	25,466	3.06000	3.18087
80	FGT	78303-Anr/FGT St Landry Parish Exchng	194	186	6,000	5,772	3.06500	3.18607
81	FGT	78303-Anr/FGT St Landry Parish Exchng	213	205	6,618	6,367	3.18000	3.30561
82	FGT	25309-Cs #11 Mt Vernon Zone 3	503	484	15,593	15,000	3.12000	3.24324
83	FGT	25309-Cs #11 Mt Vernon Zone 3	323	310	10,000	9,620	3.15000	3.27443
84	FGT	25309-Cs #11 Mt Vernon Zone 3	249	239	7,716	7,423	3.09000	3.21206
85	FGT	25309-Cs #11 Mt Vernon Zone 3	838	806	25,988	25,000	3.14000	3.26403
86	FGT	62248-Bay Gas (Rec) Storage Company	1,933	1,860	59,924	57,647	3.19000	3.31601
87	Gulfstream	8205175-Destin	668	656	20,698	20,346	3.23000	3.28586
88	Gulfstream	8205175-Destin	968	951	30,000	29,490	3.24000	3.29603
89	Gulfstream	8205175-Destin	71	70	2,208	2,170	3.15000	3.20448
90	Gulfstream	8205175-Destin	492	484	15,259	15,000	3.11000	3.16378
91	Gulfstream	8205175-Destin	656	645	20,346	20,000	3.28000	3.33672
92	Gulfstream	8205171-Williams Mobile Bay	968	951	30,000	29,490	3.15000	3.20448
93	Gulfstream	8205171-Williams Mobile Bay	1,001	984	31,038	30,510	3.24500	3.30112
94	Gulfstream	8205175-Destin	44	43	1,363	1,340	3.15000	3.20448
95	Gulfstream	8205171-Williams Mobile Bay	15,000	14,745	465,000	457,095	3.10000	3.15361
96	Gulfstream	9004282-Sesh Coden Gnqs In - 09¢	1,934	1,901	59,946	58,927	3.15000	3.20448
97	Gulfstream	9004282-Sesh Coden Gnqs In - 09¢	656	645	20,346	20,000	3.25000	3.30621
98	SONAT	651370-COKENRG/SNG UDP LOGANSPO-CTTC	2,420	2,335	75,020	72,394	3.01000	3.11917
99								
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101								
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110		SUBTOTAL	39,285	38,267	1,217,815	1,186,383	3.21519	3.30037
111		TOTAL	87,703	84,831	2,718,631	2,630,168	3.21519	3.32333

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s)  
(2) The above net volumes are calculated at a fuel surcharge of 3.80%, 1.7%, and 3.50% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respective  
(3) Included in the monthly gross volumes above are 259,249 dth's nominated under FGT FTS-2 and 0 under FGT FTS-

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ACTUAL FOR THE PERIOD OF:

JANUARY 17 through DECEMBER 17

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
<b>PGA COST</b>													
1	Commodity Costs	\$ 8,240,846	\$ 4,481,441	\$ 7,238,417	\$ 7,062,074	\$ 7,798,317							\$ 34,821,093
2	Transportation Costs	\$ 5,086,989	\$ 4,465,161	\$ 5,445,028	\$ 4,859,066	\$ 3,402,251							\$ 23,258,495
3	Hedging Costs (settlement)	\$ (450,450)	\$ (37,920)	\$ 248,055	\$ (52,970)	\$ (39,140)							\$ (332,425)
4	Company Use	\$ (9,678)	\$ (551)	\$ (78,129)	\$ 47,122	\$ (46,624)							\$ (87,860)
5	Administrative Costs	\$ 182,298	\$ 480,602	\$ 166,383	\$ 136,672	\$ 343,717							\$ 1,309,672
6	Odorant Charges	\$ 515	\$ 123,669	\$ 48,272	\$ (11,731)	\$ 31,853							\$ 192,578
7	Legal	\$ (27,500)	\$ 42,830	\$ -	\$ 49,943	\$ 64,574							\$ 129,847
8	<b>Total</b>	\$ 13,023,020	\$ 9,555,232	\$ 13,068,026	\$ 12,090,176	\$ 11,554,948							\$ 59,291,400
<b>PGA THERM SALES</b>													
9	Residential	7,945,432	7,525,556	6,561,646	6,242,078	4,766,804							33,041,516
10	Commercial	3,873,627	3,902,333	3,458,596	3,454,222	3,018,170							17,706,948
11	Off System Sales	8,920,610	8,528,670	9,795,640	15,705,610	17,799,520							60,750,050
12	<b>Total</b>	20,739,669	19,956,559	19,815,882	25,401,910	25,584,494							111,498,513
<b>PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)</b>													
13	Residential	\$0.74203	\$0.78023	\$0.78023	\$0.78023	\$0.78023							\$0.77259
14	Commercial	\$0.74203	\$0.78023	\$0.78023	\$0.78023	\$0.78023							\$0.77259
<b>PGA REVENUES</b>													
15	Residential	\$ 5,866,271	\$ 5,842,315	\$ 5,094,003	\$ 4,845,912	\$ 3,700,613							\$ 25,349,114
16	Commercial	\$ 2,947,764	\$ 3,244,700	\$ 2,053,878	\$ 2,514,833	\$ 2,327,555							\$ 13,088,730
17	Off System Sales	\$ 3,760,941	\$ 3,105,763	\$ 3,050,356	\$ 5,463,634	\$ 6,337,779							\$ 21,718,473
18	Cash Outs-Transportation Customers	\$ 231,205	\$ 516,047	\$ (9,482)	\$ 481,616	\$ (26,150)							\$ 1,193,235
19	Swing Charges-Transportation Customers	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)							\$ (566,667)
20	Unbilled Revenues-Residential	\$ 690,817	\$ (11,979)	\$ (374,155)	\$ (124,045)	\$ (572,651)							\$ (392,013)
21	Unbilled Revenues-Commercial	\$ 103,568	\$ 104,924	\$ (146,041)	\$ (24,043)	\$ (93,233)							\$ (54,825)
22	<b>Total</b>	\$ 13,487,232	\$ 12,688,437	\$ 9,555,226	\$ 13,044,575	\$ 11,560,579							\$ 60,336,048
<b>NUMBER OF PGA CUSTOMERS (Average for YTD)</b>													
23	Residential	332,207	333,331	336,038	335,081	#REF!							#REF!
24	Commercial	12,776	12,968	13,194	13,062	#REF!							#REF!
25	Off System Sales	6	9	8	12	12							9
26	<b>Total</b>	344,989	346,308	349,240	348,155	#REF!							#REF!

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ACTUAL FOR THE PERIOD OF: JANUARY 17 through DECEMBER 17

	JAN 17	FEB 17	MAR 17	APR 17	MAY 17	JUN 17	JUL 17	AUG 17	SEP 17	OCT 17	NOV 17	DEC 17
<b>JACKSONVILLE DIVISION:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0276	1.0276	1.0266	1.0295	1.0266							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.045	1.045	1.044	1.047	1.044							
<b>SOUTH FLORIDA DIVISION:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0246	1.0246	1.0226	1.0226	1.0236							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.042	1.040	1.040	1.041							
<b>JUPITER DIVISIONS:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0246	1.0246	1.0226	1.0226	1.0236							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.042	1.040	1.040	1.041							

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ORLANDO DIVISION:	JAN 17	FEB 17	MAR 17	APR 17	MAY 17	JUN 17	JUL 17	AUG 17	SEP 17	OCT 17	NOV 17	DEC 17
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0256	1.0236	1.0236	1.0246							
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.043	1.041	1.041	1.042							

TAMPA	JAN 17	FEB 17	MAR 17	APR 17	MAY 17	JUN 17	JUL 17	AUG 17	SEP 17	OCT 17	NOV 17	DEC 17
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0256	1.0236	1.0236	1.0217							
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.043	1.041	1.041	1.039							

LAKELAND	JAN 17	FEB 17	MAR 17	APR 17	MAY 17	JUN 17	JUL 17	AUG 17	SEP 17	OCT 17	NOV 17	DEC 17
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0276	1.0236	1.0236	1.0295							
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.045	1.041	1.041	1.047							

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	JAN 17	FEB 17	MAR 17	APR 17	MAY 17	JUN 17	JUL 17	AUG 17	SEP 17	OCT 17	NOV 17	DEC 17
<b>TRIANGLE:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0246	1.0246	1.0246	1.0246							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.042	1.042	1.042	1.042							

<b>Ocala:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0256	1.0236	1.0236	1.0256							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.043	1.041	1.041	1.043							

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PANAMA CITY:	JAN 17	FEB 17	MAR 17	APR 17	MAY 17	JUN 17	JUL 17	AUG 17	SEP 17	OCT 17	NOV 17	DEC 17
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0243	1.0243	1.0233	1.0243	1.0243							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.049	1.049	1.048	1.049	1.049							

ST. PETE	JAN 17	FEB 17	MAR 17	APR 17	MAY 17	JUN 17	JUL 17	AUG 17	SEP 17	OCT 17	NOV 17	DEC 17
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0246	1.0236	1.0236	1.0236							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.042	1.041	1.041	1.041							

SARASOTA	JAN 17	FEB 17	MAR 17	APR 17	MAY 17	JUN 17	JUL 17	AUG 17	SEP 17	OCT 17	NOV 17	DEC 17
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0246	1.0236	1.0246	1.0246							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.042	1.041	1.042	1.042							

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION					SCHEDULE A-6					
ACTUAL FOR THE PERIOD OF: JANUARY 17 through DECEMBER 17		Page 5 of 5										
	JAN 17	FEB 17	MAR 17	APR 17	MAY 17	JUN 17	JUL 17	AUG 17	SEP 17	OCT 17	NOV 17	DEC 17
<b>FORT MYERS</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED	1.0246	1.0246	1.0236	1.0236	1.0236							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.042	1.041	1.041	1.041							
<b>DAYTONA:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED	1.0246	1.0256	1.0246	1.0246	1.0246							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.043	1.042	1.042	1.042							
<b>AVON PARK:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED	1.0246	1.0246	1.0236	1.0246	1.0246							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.042	1.041	1.042	1.042							

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