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June 20, 2017

#### -VIA ELECTRONIC FILING -

Ms. Carlotta S. Stauffer Commission Clerk Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

**Re:** Docket No. 170001-EI

Dear Ms. Stauffer:

I enclose for electronic filing in the above docket; Florida Power & Light Company's ("FPL") Commission Schedules A1 through A9 and A12 for the month of May 2017. Additionally, FPL is including the following revised schedules for April 2017:

• Schedules A1, A1 YTD, A3 & A4 revised to include natural gas transportation costs that were inadvertently omitted in April 2017.

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

<u>s/ Maria J. Moncada</u>

Maria J. Moncada

**Enclosures** 

cc: Counsel for Parties of Record (w/encl.)

## CERTIFICATE OF SERVICE Docket No. 170001-EI

**I HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by electronic service on this 20th day of June 2017, to the following:

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By: s/Maria J. Moncada

Maria J. Moncada Florida Bar No. 0773301

#### FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE MONTH OF: April 2017

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14)

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Line	A1 Schedule					•	MW			•	Cents		
No.		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3) (6)	242,121,494	230,451,907	11,669,587	5.1%	9,437,835	9,128,796	309,039	3.4%	2.5654	2.5245	0.0409	1.6%
2	Rail Car Lease (Cedar Bay/Indiantown)	196,244	60,000	136,244	227.1%	0	0	0	0.0%		0.0000	0.0000	N/A
3	Coal Cars Depreciation Return	(0)	0	(0)	N/A	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A
4	Adjustments to Fuel Cost (A2)	28,242	0	28,242	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
5	TOTAL COST OF GENERATED POWER	242,345,980	230,511,907	11,834,073	5.1%	9,437,835	9,128,796	309,039	3.4%	2.5678	2.5251	0.0427	1.7%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	8,343,427	8,025,084	318,343	4.0%	281,749	254,582	27,167	10.7%	2.9613	3.1523	(0.1910)	(6.1%)
7	Energy Cost of Economy/OS Purchases (A9)	2,521,941	623,759	1,898,182	304.3%	68,245	27,500	40,745	148.2%	3.6954	2.2682	1.4272	62.9%
8	Energy Payments to Qualifying Facilities (A8)	382,391	2,465,140	(2,082,749)	(84.5%)	19,007	62,865	(43,858)	(69.8%)	2.0118	3.9213	(1.9095)	(48.7%)
9	TOTAL COST OF PURCHASED POWER	11,247,759	11,113,983	133,776	1.2%	369,001	344,947	24,054	7.0%	3.0482	3.2219	(0.1737)	(5.4%)
10	TOTAL AVAILABLE (LINE 5+9)	253,593,739	241,625,890	11,967,849	5.0%	9,806,836	9,473,743	333,093	3.5%	2.5859	2.5505	0.0354	1.4%
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(2,877,100)	(4,300,093)	1,422,993	(33.1%)	(119,057)	(165,000)	45,943	(27.8%)	2.4166	2.6061	(0.1895)	(7.3%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(358,740)	(343,681)	(15,059)	4.4%	(53,415)	(49,867)	(3,548)	7.1%	0.6716	0.6892	(0.0176)	(2.6%)
14	Gains from Off-System Sales (A6)	(920,259)	(859,000)	(61,259)	7.1%	N/A	N/A	N/A	N/A				N/A
15	Fuel Costs of Stratified Sales	(93,524)	0	(93,524)	N/A	(3,675)	0	(3,675)	0.0%	2.5449	0.0000	2.5449	N/A
16	TOTAL FUEL COST AND GAINS OF POWER SALES	(4,249,623)	(5,502,774)	1,253,151	(22.8%)	(176,147)	(214,867)	38,720	(18.0%)	2.4125	2.5610	(0.1485)	(5.8%)
17	Incremental Personnel, Software, and Hardware Costs	37,958	38,460	(503)	(1.3%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6)	77,387	107,250	(29,863)	(27.8%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Variable Power Plant O&M Avoided due to Economy Purchases	(44,359)	(17,875)	(26,484)	148.2%	0	0	0	0.0%		0.0000	0.0000	N/A
20	Incremental Optimization Costs (Line 16+Line 17) (1)	70,985	127,835	(56,850)	(44.5%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Dodd Frank Fees (2)	375	375	0	N/A	0	0	0	0.0%		0.0000	0.0000	N/A
22	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19)	249,415,477	236,251,326	13,164,151	5.6%	9,630,689	9,258,876	371,813	4.0%	2.5898	2.5516	0.0382	1.5%
23													
24	Net Unbilled Sales (3)	13,047,646	12,000,763	1,046,883	8.7%	503,809	470,319	33,490	7.1%	0.1508	0.1435	0.0073	5.1%
25	Company Use (3)	248,859	259,761	(10,902)	(4.2%)	9,609	10,180	(571)	(5.6%)	0.0029	0.0031	(0.0002)	(6.6%)
26	T & D Losses (3)	12,027,004	10,627,186	1,399,818	13.2%	464,399	416,488	47,911	11.5%	0.1390	0.1271	0.0119	9.4%
27	SYSTEM SALES KWH	249,415,477	236,251,326	13,164,151	5.6%	8,652,871,827	8,361,888,540	290,983,287	3.5%	2.8825	2.8253	0.0571	2.0%
28	Wholesale Sales KWH (excluding Stratified Sales)	12,271,491	14,139,028	(1,867,537)	(13.2%)	425,729,774	500,437,494	(74,707,720)	(14.9%)	2.8825	2.8253	0.0571	2.0%
29	Jurisdictional KWH Sales	237,143,986	222,112,298	15,031,688	6.8%	8,227,142,053	7,861,451,046	365,691,007	4.7%	2.8825	2.8253	0.0571	2.0%
30	Jurisdictional Loss Multiplier									1.00153	1.00153	0.00000	N/A
31	Jurisdictional KWH Sales Adjusted for Line Losses	237,506,816	222,452,130	15,054,686	6.8%	8,227,142,053	7,861,451,046	365,691,007	4.7%	2.8869	2.8297	0.0572	2.0%
32	TRUE-UP	2,206,974	2,206,974	0	N/A	8,227,142,053	7,861,451,046	365,691,007	4.7%	0.0268	0.0281	(0.0012)	(4.4%)
33	TOTAL JURISDICTIONAL FUEL COST	239,713,790	224,659,104	15,054,686	6.7%	8,227,142,053	7,861,451,046	365,691,007	4.7%	2.9137	2.8577	0.0560	2.0%
34	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
35	Fuel Factor Adjusted for Taxes									2.9158	2.8598	0.0560	2.0%
36	GPIF (4)	2,638,172	2,638,172	0	N/A	8,227,142,053	7,861,451,046	365,691,007	4.7%	0.0321	0.0336	(0.0015)	(4.5%)
37	Incentive Mechanism (FPL Portion) (5)	41,738	41,738	0	N/A	8,227,142,053	7,861,451,046	365,691,007	4.7%	0.0005	0.0005	(0.0000)	(4.4%)
38	Vendor Settlement Refund	(631,160)	(631,160)	0	N/A	8,227,142,053	7,861,451,046	365,691,007	4.7%	(0.0077)	(0.0080)	0.0004	(4.4%)
39	Fuel Factor Including GPIF and Incentive Mechanism									2.9407	2.8859	0.0548	1.9%
40	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.941	2.886	0.055	1.9%
41													

#### FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR

					FOR THE MONT	H OF: April 2017							
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A1 Schedule	Actual	Dol Estimated	lars Diff Amount	Diff %	Actual	MV Estimated	VH Diff Amount	Diff %	Actual	Cents Estimated	KWH Diff Amount	Diff %

- (1) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI
- 2 (2) Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program
- 3 and asset optimization program.
- 4 (3) For Informational Purposes Only

- Generating Performance Incentive Factor is (\$31,658,059 / 12) See Order No. PSC-16-0547-FOF-EI
- (5) Jurisdictionalized Incentive Mechanism FPL Portion is (\$500,861/12) See Order No. PSC-16-0547-FOF-EI
- (6) The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to 6 barrels or \$599 burned at Fort Myers 3B to be recorded in May 2017.

#### FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE YEAR TO DATE PERIOD ENDING: April 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)

Line	AAA Cobedille		Dolla	ars			MW	Н	I		Cents	KWH	
No.	A1.1 Schedule	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3) (6)	889,597,566	884,231,370	5,366,196	0.6%	35,472,611	35,507,596	(34,985)	(0.1%)	2.5078	2.4903	0.0176	0.7%
2	Rail Car Lease (Cedar Bay/Indiantown)	854,366	240,000	614,366	256.0%				0.0%				0.0%
3	Coal Cars Depreciation Return	0	0	0	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
4	Adjustments to Fuel Cost (A2)	(546,129)	0	(546,129)	0.0%	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
5	TOTAL COST OF GENERATED POWER	889,905,803	884,471,370	5,434,433	0.6%	35,472,611	35,507,596	(34,985)	(0.1%)	2.5087	2.4909	0.0178	0.7%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	25,607,268	30,273,985	(4,666,717)	(15.4%)	834,208	944,230	(110,022)	(11.7%)	3.0697	3.2062	(0.1366)	(4.3%)
7	Energy Cost of Economy/OS Purchases (A9)	3,285,365	1,545,265	1,740,100	112.6%	93,544	70,000	23,544	33.6%	3.5121	2.2075	1.3046	59.1%
8	Energy Payments to Qualifying Facilities (A8)	(644,749)	8,523,472	(9,168,221)	(107.6%)	88,931	229,049	(140,118)	(61.2%)	(0.7250)	3.7212	(4.4462)	(119.5%)
9	TOTAL COST OF PURCHASED POWER	28,247,884	40,342,722	(12,094,838)	(30.0%)	1,016,683	1,243,279	(226,596)	(18.2%)	2.7784	3.2449	(0.4664)	(14.4%)
10	TOTAL AVAILABLE (LINE 5+9)	918,153,687	924,814,092	(6,660,405)	(0.7%)	36,489,294	36,750,875	(261,581)	(0.7%)	2.5162	2.5164	(0.0002)	(0.0%)
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(29,709,509)	(36,115,454)	6,405,945	(17.7%)	(1,319,214)	(1,439,200)	119,986	(8.3%)	2.2521	2.5094	(0.2574)	(10.3%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(1,379,779)	(1,428,672)	48,893	(3.4%)	(201,026)	(207,296)	6,270	(3.0%)	0.6864	0.6892	(0.0028)	(0.4%)
14	Gains from Off-System Sales (A6)	(9,791,054)	(7,818,512)	(1,972,542)	25.2%	N/A	N/A	N/A	N/A				N/A
15	Fuel Costs of Stratified Sales	(1,566,122)	0	(1,566,122)	0.0%	(62,975)		(62,975)	0.0%	2.4869		2.4869	0.0%
16	TOTAL FUEL COST AND GAINS OF POWER SALES	(42,446,464)	(45,362,638)	2,916,174	(6.4%)	(1,583,215)	(1,646,496)	63,281	(3.8%)	2.6810	2.7551	(0.0741)	(2.7%)
17	Incremental Personnel, Software, and Hardware Costs	157,600	155,948	1,652	1.1%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6)	857,489	935,480	(77,991)	(8.3%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(60,804)	(45,500)	(15,304)	33.6%				0.0%				0.0%
20	Incremental Optimization Costs (Line 16+Line 17) (1)	954,285	1,045,928	(91,642)	(8.8%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Dodd Frank Fees (2)	1,500	1,500	0	0.0%				0.0%				0.0%
22	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19)	876,663,008	880,498,881	(3,835,873)	(0.4%)	34,906,079	35,104,379	(198,300)	(0.6%)	2.5115	2.5082	0.0033	0.1%
23				(-,,-	(			(,,	(,				
24	Net Unbilled Sales (3)	5,234,723	(3,899,395)	9,134,118	(234.2%)	208,430	(155,466)	363,896	(234.1%)	0.0160	(0.0116)	0.0276	(237.1%)
25	Company Use (3)	965,285	967,995	(2,710)	(0.3%)	38,435	38,593	(159)	(0.4%)	0.0029	0.0029	0.0001	1.9%
26	T & D Losses (3)	46,223,855	42,509,370	3,714,485	8.7%	1,840,488	1,694,816	145,672	8.6%	0.1408	0.1268	0.0141	11.1%
27	SYSTEM SALES KWH	876,663,008	880,498,881	(3,835,873)	(0.4%)	32,818,726,297	33,526,436,035	(707,709,738)	(2.1%)	2.6712	2.6263	0.0449	1.7%
28	Wholesale Sales KWH (excluding Stratified Sales)	43,781,215	45,776,607	(1,995,392)	(4.4%)	1,641,649,714	1,732,032,139	(90,382,425)	(5.2%)	2.6712	2.6263	0.0449	1.7%
29	Jurisdictional KWH Sales	832,881,793	834,722,274	(1,840,481)	(0.2%)	31,177,076,583	31,794,403,896	(617,327,313)	(1.9%)	2.6712	2.6263	0.0449	1.7%
30	Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00153	1.00153	0.00000	N/A
31	Jurisdictional KWH Sales Adjusted for Line Losses	834,156,102	835,999,400	(1,843,298)	(0.2%)	31,177,076,583	31,794,403,896	(617,327,313)	(1.9%)	2.6755	2.6294	0.0462	1.8%
32	TRUE-UP	8,827,896	8,827,896	0	N/A	31,177,076,583	31,794,403,896	(617,327,313)	(1.9%)	0.0283	0.0278	0.0005	2.0%
33	TOTAL JURISDICTIONAL FUEL COST	842,983,998	844,827,296	(1,843,298)	(0.2%)	31,177,076,583	31,794,403,896	(617,327,313)	(1.9%)	2.7039	2.6572	0.0467	1.8%
34	Revenue Tax Factor						-	-	-	1.00072	1.00072	0.00000	N/A
35	Fuel Factor Adjusted for Taxes						-	-	-	2.7058	2.6591	0.0467	0.018
36	GPIF (4)	10,552,688	10,552,688	0	N/A	31,177,076,583	31,794,403,896	(617,327,313)	(1.9%)	0.0338	0.0332	0.0007	2.0%
37	Incentive Mechanism (FPL Portion) (5)	166,954	166,954	0	0.0%	31,177,076,583	31,794,403,896	(617,327,313)	(1.9%)	0.0005	0.0005	0.0000	2.0%
38	Vendor Settlement Refund	(2,524,641)	(2,524,641)	0	0.0%	31,177,076,583	31,794,403,896	(617,327,313)	(1.9%)	(0.0081)	(0.0079)	(0.0002)	2.0%
39	Fuel Factor Including GPIF and Incentive Mechanism									2.7321	2.6848	0.0472	1.8%
40	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.732	2.685	0.047	1.8%
41													

#### FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL

FUEL AND PURCHASED POWER COST RECOVERY FACTOR

					FOR THE YEAR TO	DATE PERIOD EN	DING: April 2017						
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	A1.1 Sabadula		Dol	lars			M\	ΝH			Cents	/KWH	
No.	A1.1 Schedule	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %

- (1) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.
- [2] Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program
- and asset optimization program.

- (3) For Informational Purposes Only
- (4) Generating Performance Incentive Factor is (\$31,658,059 / 12) See Order No. PSC-16-0547-FOF-EI
- (5) Jurisdictionalized Incentive Mechanism FPL Portion is (\$500,861/12) See Order No. PSC-16-0547-FOF-EI
- (9) The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to 6 barrels or \$599 burned at Fort Myers 3B to be recorded in May 2017.

FOR THE MONTH OF: April 2017

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10)

Line	T		Current M	onth	T		Year To D	Date	
No.		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Costs & Net Power Transactions (6)	1			<u> </u>				
2	Fuel Cost of System Net Generation	\$242,121,494	\$230,451,907	\$11,669,587	5.1%	\$889,597,566	\$884,231,370	\$5,366,196	0.6%
3	Coal Cars Depreciation & Return	(0)	0	(0)	N/A	(1)	0	(1)	N/A
4	Rail Car Lease (Cedar Bay/Indiantown)	196,244	60,000	136,244	227.1%	854,366	240,000	614,366	256.0%
5	Fuel Cost of Power Sold (Per A6)	(3,235,840)	(4,643,774)	1,407,934	(30.3%)	(31,089,289)	(37,544,126)	6,454,837	(17.2%)
6	Gains from Off-System Sales (Per A6)	(920,259)	(859,000)	(61,259)	7.1%	(9,791,055)	(7,818,512)	(1,972,543)	25.2%
7	Fuel Cost of Stratified Sales	(93,524)	0	(93,524)	0.0%	(1,566,122)	0	(1,566,122)	0.0%
8	Fuel Cost of Purchased Power (Per A7)	8,343,427	8,025,084	318,342	4.0%	25,607,267	30,273,986	(4,666,719)	(15.4%)
9	Energy Payments to Qualifying Facilities (Per A8)	382,391	2,465,140	(2,082,749)	(84.5%)	(644,749)	8,523,471	(9,168,220)	(107.6%)
10	Energy Cost of Economy Purchases (Per A9)	2,521,941	623,759	1,898,182	304.3%	3,285,365	1,545,265	1,740,100	112.6%
11	Total Fuel Costs & Net Power Transactions	\$249,315,873	\$236,123,116	\$13,192,756	5.6%	\$876,253,349	\$879,451,455	(\$3,198,106)	(0.4%)
12					_				
13	Incremental Optimization Costs (1)								
14	Incremental Personnel, Software, and Hardware Costs	37,958	38,460	(503)	(1.3%)	157,600	155,948	1,652	1.1%
15	Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6)	77,387	107,250	(29,863)	(27.8%)	857,489	935,480	(77,991)	(8.3%)
16	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(44,359)	(17,875)	(26,484)	148.2%	(60,804)	(45,500)	(15,304)	33.6%
17	Total	70,985	127,835	(56,850)	(44.5%)	954,285	1,045,928	(91,643)	(8.8%)
18									
19	Dodd Frank Fees (2)	375	375	0	0.0%	1,500	1,500	0	0.0%
20									
21	Adjustments to Fuel Cost								
22	Reactive and Voltage Control Fuel Revenue	(63,551)	0	(63,551)	N/A	(169,861)	0	(169,861)	N/A
23	Inventory Adjustments	97,636	0	97,636	N/A	(370,426)	0	(370,426)	N/A
24	Non Recoverable Oil/Tank Bottoms	(5,842)	0	(5,842)	N/A	(5,842)	0	(5,842)	N/A
25	Adjusted Total Fuel Costs & Net Power Transactions	\$249,415,476	\$236,251,327	\$13,164,149	5.6%	\$876,663,005	\$880,498,882	(\$3,835,877)	(0.4%)
26									
27	kWh Sales								
28	Jurisdictional kWh Sales	8,227,142,053	7,861,451,046	365,691,007	4.7%	31,177,076,583	31,794,403,896	(617,327,313)	(1.9%)
29	Sale for Resale (excluding Stratified Sales)	425,729,774	500,437,494	(74,707,720)	(14.9%)	1,641,649,714	1,732,032,140	(90,382,426)	(5.2%)
30	Sub-Total Sales	8,652,871,827	8,361,888,540	290,983,287	3.5%	32,818,726,297	33,526,436,036	(707,709,739)	(2.1%)
31	Total Sales	8,652,871,827	8,361,888,540	290,983,287	3.5%	32,818,726,297	33,526,436,036	(707,709,739)	(2.1%)
32	Jurisdictional % of Total kWh Sales (Line 28 / Line 30)	95.07990%	94.01526%	1.06464%	1.1%	N/A	N/A	N/A	N/A
33									
34	True-up Calculation								
35	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	227,694,257	220,983,395	6,710,862	3.0%	859,360,771	893,732,630	(34,371,859)	(3.8%)
36									
37	Fuel Adjustment Revenues Not Applicable to Period								
38	Prior Period True-up Collected/(Refunded) This Period	(2,206,974)	(2,206,974)	0	(0.0%)	(8,827,895)	(8,827,896)	1	(0.0%)

## FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: April 2017

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10)

Line			Current M	lonth			Year To	Date	
No.		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	GPIF, Net of Revenue Taxes (3)	(2,636,272)	(2,636,272)	(0)	0.0%	(10,545,088)	(10,545,088)	0	0.0%
2	Vendor Settlement Refund per Order No. PSC-16-0298-FOF-EI	631,160	631,160	0	0.0%	2,524,641	2,524,641	0	0.0%
3	Incentive Mechanism, Net of Revenue Taxes (4)	(41,708)	(41,708)	0	(0.0%)	(166,833)	(166,834)	0	(0.0%)
4	Jurisdictional Fuel Revenues Applicable to Period	\$223,440,464	\$216,729,601	\$6,710,863	3.1%	\$842,345,596	\$876,717,454	(\$34,371,858)	(3.9%)
5	Adjusted Total Fuel Costs & Net Power Transactions (P.1, Line 23)	\$249,415,476	\$236,251,327	\$13,164,149	5.6%	\$876,663,005	\$880,498,882	(\$3,835,877)	(0.4%)
6	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	249,415,476	236,251,327	13,164,149	5.6%	876,663,005	880,498,882	(3,835,877)	(0.4%)
7	Jurisdictional Sales % of Total kWh Sales (P1, Line 30)	95.07990%	94.01526%	1.06464%	N/A	N/A	N/A	N/A	N/A
8	Jurisdictional Total Fuel Costs & Net Power Transactions (5)	\$237,506,815	\$222,452,131	\$15,054,684	6.8%	\$834,156,100	\$835,999,401	(\$1,843,301)	(0.2%)
9	True-up Provision for the Month-Over/(Under) Recovery(Ln 3-Ln 7)	(\$14,066,351)	(\$5,722,530)	(\$8,343,821)	145.8%	\$8,189,496	\$40,718,053	(\$32,528,557)	(79.9%)
10	Interest Provision for the Month (Line 27)	(20,249)	0	(20,249)	N/A	(65,989)	0	(65,989)	N/A
11	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	2,347,344	26,577,821	(24,230,477)	(91.2%)	(26,483,684)	(26,483,684)	0	0.0%
12	Deferred True-up Beginning of Period - Over/(Under) Recovery	(28,780,519)	0	(28,780,519)	N/A	(28,780,519)	0	(28,780,519)	N/A
13	Unamortized Balance of Vendor Settlement Refund	5,680,443	5,680,443	0	0.0%	7,573,924	7,573,924	0	0.0%
14	Refund of Vendor Settlement Amortization	(631,160)	(631,160)	0	0.0%	(2,524,641)	(2,524,641)	0	0.0%
15	Prior Period True-up (Collected)/Refunded This Period	2,206,974	2,206,974	(0)	(0.0%)	8,827,895	8,827,896	(1)	(0.0%)
16	End of Period Net True-up Amount Over/(Under) Recovery (Lines 8 through 13)	(\$33,263,518)	\$28,111,548	(\$61,375,066)	(218.3%)	(\$33,263,518)	\$28,111,548	(\$61,375,066)	(218.3%)
17					•				
18	Interest Provision								
19	Beginning True-up Amount (Lns 10+11+12)	(\$20,752,732)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Ending True-up Amount Before Interest (Lns 8+10+11+12+13+14)	(\$33,243,270)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Total of Beginning & Ending True-up Amount	(\$53,996,002)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Average True-up Amount (50% of Line 20)	(\$26,998,001)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Interest Rate - First Day Reporting Business Month	0.94000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Interest Rate - First Day Subsequent Business Month	0.86000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
25	Total (Lines 22+23)	1.80000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
26	Average Interest Rate (50% of Line 24)	0.90000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
27	Monthly Average Interest Rate (Line 25/11)	0.07500%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
28	Interest Provision (Line 21 x Line 26)	(\$20,249)	N/A	N/A	N/A	N/A	N/A	N/A	N/A

<sup>30 (1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI

29

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38 NOTE: Amounts may not agree to the General Ledger due to rounding

<sup>231 (2)</sup> Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

<sup>33 (3)</sup> Generating Performance Incentive Factor is ((\$31,658,059 / 12) x 99.9280%) - See Order No. PSC-16-0547-FOF-EI

<sup>34 (4)</sup> Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$500,861/12) x 99.9280%) - See Order No. PSC-16-0547-FOF-EI

<sup>35 (5)</sup> Line 6 x Line 7 x 1.00153

<sup>36 (</sup>e) The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to 6 barrels or \$599 burned at Fort Myers 3B to be recorded in May 2017.

## FLORIDA POWER & LIGHT COMPANY GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

			FOR THE MONTH	OF: April 2017					
1			Curron	t Month			Voor 7	o Date	
Line No.	A3 Schedule	Actual	Curren Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Cost of System Net Generation (\$) (5)	7 lotadi	Louinato	<b>\$2</b>	70 5	7101001	Lourido	Ψ 5	70 511
2	Heavy Oil (1)	3,484,892	817,243	2,667,648	326.4%	4,088,006	2,719,218	1,368,788	50.3%
3	Light Oil (1)	4,918,390	2,861,408	2,056,982	71.9%	27,267,190	7,170,625	20,096,565	280.3%
4	Coal	10,478,487	12,334,332	(1,855,844)	(15.0%)	37,415,390	48,948,605	(11,533,215)	(23.6%)
5	Gas <sup>(2)</sup>	209,877,422	201,089,272	8,788,151	4.4%	761,839,388	764,371,884	(2,532,496)	(0.3%)
6 7	Nuclear Total	13,362,873 242,122,065	13,349,653 230,451,907	13,221 11,670,158	0.1% 5.1%	58,989,402 889,599,376	61,021,038 884,231,369	(2,031,636) 5,368,007	(3.3%)
8	System Net Generation (MWh)	242,122,000	200,401,007	11,070,100	3.170	000,000,010	004,201,003	3,300,007	0.070
9	Heavy Oil	27,051	5,129	21,922	427.5%	28,845	17,160	11,685	68.1%
10	Light Oil	35,076	23,561	11,516	48.9%	143,721	59,026	84,694	143.5%
11	Coal	360,995	454,519	(93,524)	(20.6%)	1,291,508	1,811,370	(519,862)	(28.7%)
12	Gas Nuclear	6,977,872 1,982,504	6,666,724 1,930,594	311,148 51,910	4.7% 2.7%	25,353,001 8,458,258	24,911,003 8,584,852	441,998 (126,594)	1.8%
14	Solar <sup>(4)</sup>	54,337	48,270	6,067	12.6%	197,278	124,185	73,093	58.9%
15	Total	9,437,835	9,128,796	309,039	3.4%	35,472,611	35,507,596	(34,985)	(0.1%)
16	Units of Fuel Burned (Unit) (3)								
17	Heavy Oil (1)	46,551	11,259	35,292	313.4%	54,724	38,056	16,668	43.8%
18	Light Oil (1)	60,952	30,924	30,028	97.1%	284,799	74,190	210,609	283.9%
19 20	Coal Gas <sup>(2)</sup>	197,601 50,284,604	276,112 47,807,528	(78,511) 2,477,076	(28.4%) 5.2%	789,496 179,424,219	1,095,513 176,647,703	(306,016) 2,776,516	(27.9%) 1.6%
21	Nuclear	21,817,467	20,736,862	1,080,605	5.2%	91,885,372	94,293,669	(2,408,297)	(2.6%)
22	BTU Burned (MMBTU)							, ,	,
23	Heavy Oil	291,712	72,059	219,653	304.8%	343,471	243,556	99,915	41.0%
24	Light Oil	350,770	180,288	170,482	94.6%	1,448,501	432,529	1,015,972	234.9%
25 26	Coal Gas	3,756,267 51,394,991	4,928,172 47,807,528	(1,171,905) 3,587,463	(23.8%) 7.5%	14,061,208 183,627,063	19,507,153 176,647,703	(5,445,945) 6,979,360	(27.9%) 4.0%
27	Nuclear	21,817,467	20,736,862	1,080,605	5.2%	91,885,372	94,293,669	(2,408,297)	(2.6%)
28	Total	77,611,207	73,724,910	3,886,297	5.3%	291,365,614	291,124,610	241,005	0.1%
29	Generation Mix (%)								
30	Heavy Oil	0.29%	0.06%	0.23%	410.2%	0.08%	0.05%	0.03%	68.3%
31	Light Oil	0.37%	0.26%	0.11%	44.0%	0.41%	0.17%	0.24%	143.7%
32	Coal Gas	3.82% 73.94%	4.98% 73.03%	(1.15%) 0.91%	(23.2%)	3.64% 71.47%	5.10% 70.16%	(1.46%) 1.32%	(28.6%) 1.9%
34	Nuclear	21.01%	21.15%	(0.14%)	(0.7%)	23.84%	24.18%	(0.33%)	(1.4%)
35	Solar (4)	0.58%	0.53%	0.05%	8.9%	0.56%	0.35%	0.21%	59.0%
36	Total	100.00%	100.00%	(0.00%)	(0.0%)	100.00%	100.00%	(0.00%)	(0.0%)
37	Fuel Cost per Unit (\$/Unit)  Heavy Oil (1)	74.0040	70.5044	0.0774	0.40/	74.7000	74 4500	0.0405	4.50/
38 39	Light Oil (1)	74.8618 80.6928	72.5844 92.5298	2.2774 (11.8369)	3.1% (12.8%)	74.7023 95.7419	71.4538 96.6519	3.2485 (0.9100)	4.5% (0.9%)
40	Coal	53.0286	44.6716	8.3570	18.7%	47.3915	44.6810	2.7105	6.1%
41	Gas (2)	4.1738	4.2062	(0.0324)	(0.8%)	4.2460	4.3271	(0.0811)	(1.9%)
42	Nuclear	0.6125	0.6438	(0.0313)	(4.9%)	0.6420	0.6471	(0.0051)	(0.8%)
43	Fuel Cost per MMBTU (\$/MMBTU)  Heavy Oil (1)	44.0400	44.0440	0.0050	5.00/	44.0000	44.4047	0.7074	2.00/
44 45	Light Oil (1)	11.9463 14.0217	11.3413 15.8713	0.6050 (1.8496)	5.3% (11.7%)	11.9020 18.8244	11.1647 16.5784	0.7374 2.2461	6.6% 13.5%
46	Coal	2.7896	2.5028	0.2868	11.5%	2.6609	2.5093	0.1516	6.0%
47	Gas (2)	4.0836	4.2062	(0.1226)	(2.9%)	4.1488	4.3271	(0.1783)	(4.1%)
48	Nuclear	0.6125	0.6438	(0.0313)	(4.9%)	0.6420	0.6471	(0.0051)	(0.8%)
49	Total	3.1197	3.1258	(0.0062)	(0.2%)	3.0532	3.0373	0.0159	0.5%
50 51	BTU Burned per KWH (BTU/KWH)  Heavy Oil	10,784	14,050	(3,267)	(23.2%)	11,907	14,193	(2,286)	(16.1%)
52	Light Oil	10,764	7,652	2,348	30.7%	10,079	7,328	2,751	37.5%
53	Coal	10,405	10,843	(437)	(4.0%)	10,887	10,769	118	1.1%
54	Gas	7,365	7,171	194	2.7%	7,243	7,091	152	2.1%
55	Nuclear	11,005	10,741	264	2.5%	10,863	10,984	(120)	(1.1%)
56 57	Total  Generated Fuel Cost per KWH (cents/KWH)	8,223	8,076	147	1.8%	8,214	8,199	15	0.2%
58	Heavy Oil (1)	12.8827	15.9351	(3.0524)	(19.2%)	14.1721	15.8459	(1.6738)	(10.6%)
59	Light Oil (1)	14.0220	12.1448	1.8772	15.5%	18.9724	12.1482	6.8242	56.2%
60	Coal	2.9027	2.7137	0.1890	7.0%	2.8970	2.7023	0.1947	7.2%
61	Gas <sup>(2)</sup>	3.0078	3.0163	(0.0086)	(0.3%)	3.0049	3.0684	(0.0635)	(2.1%)
62 63	Nuclear Total	0.6740 2.5654	0.6915 2.5245	(0.0174) 0.0410	(2.5%)	0.6974 2.5078	0.7108 2.4903	(0.0134) 0.0176	(1.9%) 0.7%
63	i oldi	2.5654	2.5245	0.0410	1.6%	2.5078	2.4903	0.0176	0.7%
65	(1) Distillate & Propane (Bbls & \$) used for firing, hot standby,	ignition, prewarming	etc. in Fossil Steam	Plants is included in	Heavy Oil and Light	Oil. Values may not	agree with Schedul	e A5.	
66	(2) Includes gas used for Fossil Steam Plants start-up. Estima			A5					
67	(3) Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TON		ear - MMBTU						
68	(4) Actuals do not include Martin 8 solar and Estimates include				) d A 4 1		-4F414		047
69	(5) The Fuel Cost of System Net Generation reflected on School	equies A1 and A2 do	es not tie to the amo	unt on Schedules A3	and A4 due to 6 ba	reis or \$599 burned	ат ногт Myers 3B to	be recorded in May 2	.U17.
70 71									
72									

	I	1	1			THE GENERATIO					1		
					FOR	THE MONTH OF:	April 2017						
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
					Equivalent		Average Net					Fuel Cost Per	
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Availability Factor (%)	Net Output Factor (%)	Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
	Babcock PV Solar												
2	Solar		15,646					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	75		29.0	N/A	29.0	N/A						
	Cape Canaveral 3												
5	Light Oil		142					159	5.917	941	14,951	10.4920	94.03
6	Gas		490,432					3,160,441	1.025	3,239,452	13,227,610	2.6971	4.19
7	Plant Unit Info	1,228		56.0	66.3	56.0	6,605						
	Indiantown FPL (6)												
9	Coal		(482)					0	N/A	0	0	0.0000	0.00
10	Gas		0					0	N/A	0	7,035	0.0000	0.00
11	Plant Unit Info	330		(0.2)	100.0	0.0	0						
	Citrus PV Solar			` ,									
13	Solar		15,339					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	75		28.4	N/A	28.4	N/A						
	Desoto Solar												
16	Solar		4,967					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	25	,,,,	27.6	N/A	27.6	N/A			-			
	Fort Myers 1-12												
19	Light Oil		517					1,292	5.804	7,499	128,589	24.8722	99.53
20	Plant Unit Info	92		0.1	97.5	14.3	14,505	-,	5.551	.,	1.20,000		
	Fort Myers 2						,						
22	Gas		873,440					6,155,157	1.021	6,284,415	25,661,065	2.9379	4.17
23	Plant Unit Info	1,503	3. 5, . 10	82.5	99.6	82.5	7,195	2,100,101		2,20.,.10	,00.,000	2.00.0	
	Fort Myers 3A	1,000		02.0	30.0	02.0	7,100						
25	Light Oil		1,972					3,415	5.771	19,708	339,885	17.2321	99.53
26	Gas		3,207					32,872	1.021	33,562	137,043	4.2738	4.17
27	Plant Unit Info	173	5,207	4.1	100.0	77.9	10,286	32,072	1.021	55,502	107,043	7.2730	7.17
	Fort Myers 3B	173		4.1	100.0	11.9	10,200						
29	Light Oil		3					6	5.771	35	597	17.5636	99.53
30	Gas		5,650					59,180	1.021	60,423	246,724	4.3671	4.17
31	Plant Unit Info	173	5,050	4.5	100.0	84.4	10,695	J9, 18U	1.021	00,423	240,724	4.3071	4.17
31	Fiant Utill Itil0	1/3		4.5	100.0	64.4	10,095						

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					FOR	THE MONTH OF:	April 2017						
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
	Fort Myers 3C												
2	Light Oil		0					0	N/A	0	0	0.0000	0.00
3	Gas		0					0	N/A	0	0	0.0000	0.00
4	Plant Unit Info	211		0.0	13.6	0.0	0						
	Fort Myers 3D												
6	Light Oil		2,396					4,030	5.771	23,257	401,095	16.7423	99.53
7	Gas		11,976					118,571	1.021	121,061	494,327	4.1275	4.17
8	Plant Unit Info	211		9.6	87.59	93.7	10,042						
	Lauderdale 1-12												
10	Light Oil		0					0	N/A	0	0	0.0000	0.00
11	Gas		96					1,019	1.021	1,040	4,247	4.4236	4.17
12	Plant Unit Info	56		0.0	99.9	15.8	10,833						
	Lauderdale 4												
14	Light Oil		0					0	N/A	0	0	0.0000	0.00
15	Gas		72,646					608,547	1.021	621,326	2,537,052	3.4923	4.17
16	Plant Unit Info	438		23.4	50.7	51.3	8,553						
	<u>Lauderdale 5</u>												
18	Light Oil		0					0	N/A	0	0	0.0000	0.00
19	Gas		110,014					938,913	1.021	958,630	3,914,361	3.5581	4.17
20	Plant Unit Info	438		35.5	96.9	55.4	8,714						
	Lauderdale 6A												
22	Light Oil		7,312					13,660	5.764	78,736	1,038,293	14.2004	76.01
23	Gas		11,082					116,878	1.021	119,332	487,267	4.3968	4.17
24	Plant Unit Info	211		12.3	83.7	104.9	10,768						
	Lauderdale 6B												
26	Light Oil		5,415					9,169	5.764	52,850	696,933	12.8695	76.01
27	Gas		10,341					98,830	1.021	100,905	412,024	3.9845	4.17
28	Plant Unit Info	211		10.5	78.8	103.6	9,759						
	Lauderdale 6C												
30	Light Oil		4,882					8,544	N/A	49,248	649,427	13.3027	76.01
31	Gas		13,221					130,614	1.021	133,357	544,535	4.1187	4.17
32	Plant Unit Info	211		12.1	94.5	104.8	10,087						

(1) Line No.	(2)	(3)			FOR	THE MONTH OF:	April 2017						
Line No.		(3)			FOR	THE MONTH OF:	April 2017						
Line No.		(3)					April 2017						
Line No.		(3)											
No.			(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
No.													
Lau	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
Lau	uderdale 6D												
2 L	Light Oil		5,722					9,949	N/A	57,346	756,221	13.2165	76.01
3 G	Gas		10,694					104,967	1.021	107,171	437,610	4.0920	4.17
4 P	Plant Unit Info	211		11.0	100.0	104.4	10,022						
<u>Lau</u>	uderdale 6E												
6 L	Light Oil		4,988					8,653	N/A	49,876	657,712	13.1867	76.01
7 G	Gas		6,374					62,424	1.021	63,735	260,248	4.0828	4.17
8 P	Plant Unit Info	211		7.6	100.0	106.6	9,999						
<u>Mar</u>	natee 1												
10 H	Heavy Oil		7,254					13,215	6.329	83,635	970,947	13.3844	73.48
11 G	Gas		88,302					1,068,453	1.021	1,091,318	4,456,164	5.0465	4.17
12 P	Plant Unit Info	789		17.0	84.8	31.8	12,296						
<u>Mar</u>	natee 2												
14 H	Heavy Oil		6,422					11,130	6.329	70,439	817,750	12.7340	73.48
15 G	Gas		142,221					1,602,761	1.021	1,637,060	6,684,585	4.7001	4.17
16 P	Plant Unit Info	789		26.4	92.1	31.2	11,487						
<u>Mar</u>	natee 3												
18 L	Light Oil		0					0	N/A	0	0	0.0000	0.00
19 G	Gas		70,757					488,557	1.021	499,012	2,037,609	2.8797	4.17
20 P	Plant Unit Info	1,095		9.0	9.7	46.8	7,052						
Mar	natee PV Solar												
22 S	Solar		16,518					N/A	N/A	N/A	N/A	N/A	N/A
23 P	Plant Unit Info	75		30.6	N/A	30.6	N/A						
<u>Mar</u>	nrtin 1												
25 H	Heavy Oil		7,626					12,368	6.198	76,654	944,651	12.3869	76.38
26 G	Gas		93,278					1,049,764	1.021	1,071,809	4,376,503	4.6919	4.17
27 P	Plant Unit Info	804		17.6	100.0	31.6	11,382						
<u>Mar</u>	nrtin 2												
29 H	Heavy Oil		5,749					9,839	6.198	60,985	751,544	13.0733	76.38
30 G	Gas		84,737					1,020,918	1.021	1,042,357	4,256,242	5.0229	4.17
31 P	Plant Unit Info	776		16.4	100.0	34.3	12,194						

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		1			FOR	THE MONTH OF:	April 2017						
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
												F 10 15	
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
	Martin 3												
2	Gas		252,625					1,815,601	1.022	1,855,000	7,574,496	2.9983	4.17
3	Plant Unit Info	470		75.3	100.0	75.3	7,343						
	Martin 4												
5	Gas		57,857					427,643	1.022	436,923	1,784,082	3.0836	4.17
6	Plant Unit Info	470		18.6	24.2	62.1	7,552						
	Martin 8												
8	Light Oil		166					210	5.874	1,234	25,558	15.4056	121.70
9	Gas		245,694					1,788,137	1.022	1,826,940	7,459,919	3.0363	4.17
10	Plant Unit Info	1,122		30.7	37.9	50.5	7,436						
	PEEC												
12	Light Oil		121					136	N/A	0	10,247	8.4969	75.35
13	Gas		744,742					4,745,163	1.021	4,844,811	19,782,750	2.6563	4.17
14	Plant Unit Info	1,241		84.2	97.1	84.2	6,504						
	Riviera 5												
16	Light Oil		468					523	5.917	3,095	66,484	14.2090	127.12
17	Gas		563,356					3,653,446	1.021	3,730,168	15,231,344	2.7037	4.17
18	Plant Unit Info	1,228		64.4	81.4	78.5	6,621						
	Sanford 4												
20	Gas		465,216					3,331,997	1.025	3,415,297	13,945,635	2.9977	4.19
21	Plant Unit Info	965		67.7	97.5	67.7	7,341						
	Sanford 5												
23	Gas		470,238					3,356,476	1.025	3,440,388	14,048,089	2.9874	4.19
24	Plant Unit Info	965		68.4	97.5	68.4	7,316						
	Scherer 4						-						
26	Coal (1)(5)		256,555					2,647,550	-	2,647,550	6,400,685	2.4949	2.42
27	Plant Unit Info (3)(4)	625		62.7	100.0	62.7	10,320					-	
	St Johns #1						·						
29	Coal (1)		53,783					25,537	22.418	572,488	2,067,529	3.8442	80.96
30	Gas		124					1,320	-	1,320	8,921	7.1946	6.76
31	Plant Unit Info (3)(4)	127		58.9	100.0	58.9	10,644			*			
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					FOR	THE MONTH OF:	April 2017						
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
					Equivalent		Average Net					Fuel Cost Per	
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Availability Factor (%)	Net Output Factor (%)	Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
	St Johns #2												
2	Coal (1)		51,139					24,830	21.596	536,229	2,010,273.31	3.9310	80.96
3	Gas		229					2,400	-	2,400	16,196	7.0756	6.75
4	Plant Unit Info (3)(4)	127		56.0	96.9	57.9	10,486						
	St Lucie 1												
6	Nuclear		719,649					7,413,484	-	7,413,484	4,686,223	0.6512	0.63
7	Plant Unit Info	981		102	100.0	101.9	10,302						
	St Lucie 2												
9	Nuclear		620,418					7,412,346	-	7,412,346	4,359,514	0.7027	0.59
10	Plant Unit Info	840		102.5	100.0	102.5	10,175						
	Space Coast												
12	Solar		1,867					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	10		25.9	N/A	25.9	N/A						
	Turkey Point 3												
15	Nuclear		37,918					500,506	-	500,506	294,051	0.7755	0.59
16	Plant Unit Info	811		6.5	7.2	54.3	13,200						
	Turkey Point 4												
18	Nuclear		604,519					6,491,131	-	6,491,131	4,023,085	0.6655	0.62
19	Plant Unit Info	821		102.3	100.0	102.3	10,738						
	Turkey Point 5												
21	Light Oil		265					321	5.774	1,853	34,284	12.9620	106.81
22	Gas		590,022					4,049,019	1.021	4,134,048	16,880,501	2.8610	4.17
23	Plant Unit Info	1,095		73.7	97.8	73.7	7,007						
	WCEC 01												
25	Light Oil		166					226	5.755	1,301	25,055	15.0935	110.86
26	Gas		203,612					1,494,565	1.022	1,526,997	6,235,166	3.0623	4.17
27	Plant Unit Info	1,179		24.4	29.9	42.9	7,500						
	WCEC 02												
29	Light Oil		257					312	5.755	1,796	34,590	13.4852	110.86
30	Gas		638,913					4,376,846	1.022	4,471,824	18,259,737	2.8579	4.17
31	Plant Unit Info	1,189		75.7	95.9	75.8	6,999						

					OTOTEN	I NET GENERATIO	NI THE TOLL OO	01					
					FOR	THE MONTH OF:	April 2017						
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
	WCEC 03				, ,		,					,	
2	Light Oil		286					347	5.755	1,997	38,470	13.4698	110.86
3	Gas		646,774					4,426,847	1.022	4,522,910	18,468,336	2.8555	4.1
4	Plant Unit Info	1,189		76.7	100.0	76.7	6,993						
	System Totals												
6	Total	25,864	9,437,835	-	-	-	8,223		-	77,611,207	242,122,065	2.5654	-
7													
8	(1) IN MONTHS WHERE INVENTORY	Y ADJUSTMENTS	ARE BOOKED PE	R STOCKPILE SU	IRVEYS AS IN API	RIL 2017 FOR SCH	IERER, THE MMB	TU'S REPORTED	MAY BE ARTIFICI	ALLY LOW OR H	IGH AS THE RESU	JLT OF THE SURV	ΈΥ
9	BEING RECORDED IN THE CURRE	NT MONTH AND I	NOT FLOWED BA	CK TO EACH AFF	ECTED MONTH								
10	(2) HEAT RATE IS CALCULATED BA	SED ON THE GEN	NERATION AND F	UEL CONSUMPTION	ON REPORTED O	N THIS SCHEDUL	E AND MAY BE D	IFFERENT THAN	THE ACTUAL HEA	T RATE.			
11	(3) NET CAPABILITY (MW) IS FPL's	SHARE											
12	(4) NET GENERATION (MWH) AND A	AVERAGE NET HE	AT RATE (BTU/K	WH) ARE CALCUL	ATED ON GENER	RATION RECEIVED	NET OF LINE LO	SSES					
13	(5) SCHERER COAL FUEL BURNED	(UNITS) IS REPO	RTED IN MMBTUS	ONLY. SCHERER	R COAL IS NOT IN	CLUDED IN TONS	i						
14	(6) REFLECTS NATURAL GAS DEMA	AND TRANSPORT	ATION CHARGE										
15													
16	NOTE: The Fuel Cost of System Net	Generation reflect	ed on Schedules A	A1 and A2 does not	t tie to the amount	on Schedules A3 a	nd A4 due to 6 ba	rrels or \$599 burn	ed at Fort Myers 3E	3 to be recorded in	May 2017.		
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SCHEDULE: A4

FOR THE MONTH OF: April 2017

(1)	(2)	(3)
(1)	(2)	(3)

(1)	(2)	(3)
Line No.	A4.1 Schedule	FPL
1	System Totals:	1
2	BBLS	107,503
3	MCF	50,284,604
4	MMBTU (Coal - Scherer)	2,647,550
5	Tons (Coal - SJRPP)	50,367
6	MMBTU (Nuclear)	21,817,467
7		
8	Average Net Heat Rate (BTU/KWH)	8,223
9	Fuel Cost Per KWH (Cents/KWH)	2.5654
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FOR THE MONTH OF: May 2017

(1) (2) (3) (4) (5) (6) (7) (8) (9) (13) (14) (10)(11) (12)Dollars MWH Cents/KWH Line A1 Schedule No. Diff Amount Diff Amount Diff % Estimated Diff Amount Actual Estimated Diff % Actual Estimated Actual Diff % 272,848,707 250,820,617 10,887,805 10,100,289 787,516 22.028.090 8.8% 2.5060 2.4833 0.0227 Fuel Cost of System Net Generation (A3) (6) 7.8% 0.9% 2 Rail Car Lease (Cedar Bay/Indiantown) 235,509 60,000 175,509 292.5% 0 0 0.0% 0.0000 0.0000 N/A 3 Coal Cars Depreciation Return 0 (30)N/A 0 0 0.0% 0.0000 0.0000 (30)0 0.0000 N/A Adjustments to Fuel Cost (A2) 16,855 0 16,855 N/A 0 0 N/A 0.0000 0.0000 0.0000 N/A 0 5 TOTAL COST OF GENERATED POWER 273,101,040 250,880,617 22,220,423 8.9% 10,887,805 10,100,289 787,516 7.8% 2.5083 2.4839 0.0244 1.0% 6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7) 9,777,949 9,404,834 373,115 4.0% 304,759 291,357 4.6% 3.2084 3.2279 (0.0195)13,402 (0.6%)Energy Cost of Economy/OS Purchases (A9) 5,873,445 5,211,422 662,023 12 7% 154,246 173,300 (19,054)(11.0%)3.8078 3.0072 0.8007 26.6% Energy Payments to Qualifying Facilities (A8) 309,534 3,963,985 (3,654,451) (92.2%) 14,444 92,702 (78, 258)(84.4%) 2.1430 4.2761 (2.1331)(49.9%) 9 TOTAL COST OF PURCHASED POWER 15,960,928 18,580,241 (2,619,313) (14.1%) 473,449 557,359 (83,910) (15.1%) 3.3712 3.3336 0.0376 1.1% 10 TOTAL AVAILABLE (LINE 5+9) 289,061,968 269,460,858 19,601,110 7.3% 11,361,254 10,657,648 703,606 6.6% 2.5443 2.5283 0.0160 0.6% 11 (54.7%) 3.1304 12 Fuel Cost of Economy and Other Power Sales (A6) (1,208,313) (2,739,139) 1.530.826 (55.9%) (39.642)(87,500) 47,858 3.0481 (0.0823)(2.6%)13 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6) 7.3% (55,233) (51,529) 0.6900 0.6892 0.0008 (381,112) (355, 137)(25,975)(3,704)7.2% 0.1% 14 Gains from Off-System Sales (A6) (521,832) (678, 375) 156,543 (23.1%)N/A N/A N/A N/A N/A 15 Fuel Costs of Stratified Sales (2,085,355) 0 (2.085.355) N/A (84,009) 0 (84,009)0.0% 2.4823 0.0000 2.4823 N/A 16 TOTAL FUEL COST AND GAINS OF POWER SALES (3,772,651) 11.2% (178,884) (139,029) 28.7% 2.3460 2.7136 (0.3676) (13.5%) (4,196,612) (423,961)(39,855)17 Incremental Personnel, Software, and Hardware Costs 42,276 42,437 (162)(0.4%)N/A N/A N/A N/A N/A N/A N/A N/A Variable Power Plant O&M Costs Attributable to Off-System 18 25.767 56.875 (31,108) (54.7%) N/A N/A N/A N/A N/A N/A N/A N/A Sales (Per A6) 19 Variable Power Plant O&M Avoided due to Economy Purchase: (100,260) (112,645) 12.385 (11.0%)0 0 0 0.0% 0.0000 0.0000 N/A 20 (32,217)(13,333)(18,884)141.6% N/A N/A N/A N/A N/A N/A N/A N/A Incremental Optimization Costs (Line 17 + Line 18+Line 19) (1) 21 Dodd Frank Fees (2) 375 375 0 N/A 0 0 0 0.0% 0.0000 0.0000 N/A ADJUSTED TOTAL FUEL & NET POWER 22 284,833,514 265,675,249 19,158,265 7.2% 11,182,370 10,518,618 663,752 6.3% 2.5472 2.5258 0.0214 0.8% TRANS.(LNS 5+9+16+20+21) 23 22,141,031 16,005,572 38.3% 869,230 633,693 235,537 0.1699 0.0573 33.7% 24 Net Unbilled Sales (3) 6,135,459 37.2% 0.2272 25 276,888 10,870 11,565 0.0028 0.0031 (0.0003)Company Use (3) 292.096 (15.208)(5.2%)(694) (6.0%)(9.7%)T & D Losses (3) 26 14,229,732 11,415,257 2,814,475 24.7% 558,642 451,953 106,689 23.6% 0.1460 0.1212 0.0248 20.5% 27 SYSTEM SALES KWH 284,833,514 265,675,249 19,158,265 7.2% 9,743,627,401 9,421,407,919 322,219,482 3.4% 2.9233 2.8199 0.1034 3.7% 28 Wholesale Sales KWH (excluding Stratified Sales) 13,341,944 15,456,959 (13.7%) 456,403,475 (16.7%) 2.9233 2.8199 0.1034 (2.115.015)548.136.496 (91,733,021) 3.7% 29 Jurisdictional KWH Sales 271,491,570 250,218,290 21,273,280 8.5% 9,287,223,926 8,873,271,423 413,952,503 4.7% 2.9233 2.8199 0.1034 3.7% 30 Jurisdictional Loss Multiplier 1.00153 1.00153 0.00000 N/A 31 271,906,953 Jurisdictional KWH Sales Adjusted for Line Losses 250.601.124 21.305.829 8.5% 9.287.223.926 8.873.271.423 413,952,503 4 7% 2 9278 2 8242 0.1035 3.7% 32 2,206,974 2,206,974 0 N/A 9,287,223,926 8,873,271,423 413,952,503 4.7% 0.0238 0.0249 (0.0011)(4.5%)33 TOTAL JURISDICTIONAL FUEL COST 274,113,927 252,808,098 21,305,829 8.4% 9.287.223.926 8,873,271,423 413,952,503 4.7% 2.9515 2.8491 0.1024 3.6% 34 1.00072 1.00072 0.00000 Revenue Tax Factor N/A 35 Fuel Factor Adjusted for Taxes 2.9536 2.8511 0.1025 3.6% 36 GPIF (4) 2.638.172 2.638.172 0 N/A 9,287,223,926 8,873,271,423 413,952,503 4.7% 0.0284 0.0297 (0.0013)(4.4%)37 41,738 0 N/A 413,952,503 4.7% (0.0000)41.738 9.287.223.926 8.873.271.423 0.0004 0.0005 (4.5%)Incentive Mechanism (FPL Portion) (5) 38 /endor Settlement Refund (631,160) (631,160) 0 N/A 9,287,223,926 8,873,271,423 413,952,503 4.7% (0.0068)(0.0071)0.0003 (4.5%)39 Fuel Factor Including GPIF and Incentive Mechanism 2.9757 2.8742 0.1015 3.5% 40 FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH 2.976 2.874 0.102 3.5% 41

FOR THE MONTH OF: May 2017 (1) (2) (3) (4) (5) (6) (7) (9) (10) (11) (12) (13) (14) MWH Dollars Cents/KWH Line A1 Schedule No. Actual Estimated Diff Amount Diff % Actual Estimated Diff Amount Diff % Actual Estimated Diff Amount Diff %

- (1) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI
- 2 (2) Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act (1) Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program
- 3 and asset optimization program.
- 1 (3) For Informational Purposes Only

- Generating Performance Incentive Factor is (\$31,658,059 / 12) See Order No. PSC-16-0547-FOF-EI
- (5) Jurisdictionalized Incentive Mechanism FPL Portion is (\$500,861/12) See Order No. PSC-16-0547-FOF-EI
- (6) The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a correction of 6 barrels or \$599 burned at Fort Myers 3B not recorded in April 2017.

FOR THE YEAR TO DATE PERIOD ENDING: May 2017

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10)(11) (12)(13)(14)Dollars MWH Cents/KWH Line A1.1 Schedule No. Actual Estimated Diff Amount Diff % Actual Estimated Diff Amount Diff % Actual Estimated Diff Amount Diff % Fuel Cost of System Net Generation (A3) 1,162,446,273 1,135,051,987 27,394,286 2.4% 46,360,416 45,607,885 752,531 1.7% 2.5074 2.4887 0.0187 0.8% 2 Rail Car Lease (Cedar Bay/Indiantown) 1.089.875 300.000 789.875 263.3% 0.0% 0.0% 3 Coal Cars Depreciation Return (31) 0 (31) N/A 0 0 0 N/A 0.0000 0.0000 0.0000 0.0% 4 Adjustments to Fuel Cost (A2) (529,274) 0 (529,274) 0.0% 0 0 0 N/A 0.0000 0.0000 0.0000 0.0% TOTAL COST OF GENERATED POWER 5 1,163,006,843 1,135,351,987 27,654,856 2.4% 46.360.416 45,607,885 752,531 1.7% 2.5086 2.4894 0.0192 0.8% Fuel Cost of Purchased Power (Exclusive of Economy) (A7) 35,385,217 39,678,819 (4,293,602) (10.8%)1,138,967 1,235,587 (96,620) (7.8%)3.1068 3.2113 (0.1046)(3.3%)Energy Cost of Economy/OS Purchases (A9) 9,158,810 6,756,687 2,402,123 35.6% 247,790 243,300 4.490 1.8% 3.6962 2.7771 0.9191 33.1% Energy Payments to Qualifying Facilities (A8) (335,215) 12,487,457 (12,822,672) (102.7%) 103,375 321,751 (218, 376)(67.9%) (0.3243)3.8811 (4.2054)(108.4%) 9 TOTAL COST OF PURCHASED POWER 44,208,812 58.922.963 (14.714.151) (25.0%) 1,490,132 1.800.638 (310.506) (17.2%)2.9668 3.2723 (0.3056)(9.3%) TOTAL AVAILABLE (LINE 5+9) 10 1,207,215,655 1,194,274,950 12,940,705 1.1% 47,850,548 47,408,523 442,025 0.9% 2.5229 2.5191 0.0038 0.1% 11 12 167,844 2.2753 Fuel Cost of Economy and Other Power Sales (A6) (30,917,822) (38,854,593) 7.936.771 (20.4%)(1,358,856)(1,526,700)(11.0%)2.5450 (0.2697)(10.6%)13 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6) (1,760,891) (1,783,809) (1.3%)(256,259) (258,826) 2,567 (1.0%)0.6872 0.6892 22,918 (0.0020)(0.3%)14 Gains from Off-System Sales (A6) (10,312,886) (8.496.887) (1.815.999) 21.4% N/A N/A N/A N/A N/A 15 Fuel Costs of Stratified Sales (3,651,478) 0 (3,651,478) 0.0% (146,984) (146,984) 0.0% 2.4843 2.4843 0.0% 16 TOTAL FUEL COST AND GAINS OF POWER SALES (46,643,076) (49,135,289) 2,492,213 (5.1%) (1,762,099) (1,785,526) 23,427 (1.3%)2.6470 2.7519 (0.1048)(3.8%)17 Incremental Personnel, Software, and Hardware Costs 199,876 198,385 1,491 0.8% N/A N/A N/A N/A N/A N/A N/A N/A Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6) 883,256 992,355 (109,099)(11.0%) N/A N/A N/A N/A N/A 19 Variable Power Plant O&M Avoided due to Economy Purchases (Per A9) (161.064) (158.145)(2.919)1.8% 0.0% 0.0% 20 Incremental Optimization Costs (Line 17 + Line 18+Line 19) (1) 922,068 1,032,595 (110,526)(10.7%) N/A N/A N/A N/A N/A N/A N/A N/A Dodd Frank Fees (2) 1,875 0.0% 0.0% 1,875 0.0% ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+16+20+21) 22 1,161,496,522 1,146,174,130 15,322,392 1.3% 46,088,449 45,622,998 465,451 1.0% 2.5201 2.5123 0.0078 0.3% 23 24 Net Unbilled Sales (3) 27,158,118 12,014,496 15,143,622 126.0% 1,077,660 478,227 599,433 125.3% 0.0638 0.0280 0.0358 128.1% Company Use (3) 25 1,242,533 1,260,116 (17,583) (1.4%) 49.305 50,158 (853) (1.7%)0.0029 0.0029 (0.0000)(0.5%)T & D Losses (3) 26 60,460,477 53,933,273 6,527,204 12.1% 2,399,130 2,146,769 252,361 11.8% 0.1421 0.1256 0.0165 13.1% 27 SYSTEM SALES KWH 1,161,496,522 1,146,174,130 15,322,392 1.3% 42,562,353,698 42,947,843,954 (385,490,256) 2.7289 2.6688 0.0602 2.3% (0.9%)28 Wholesale Sales KWH (excluding Stratified Sales) 57.123.159 61.233.566 (4.110.407) 2.098.053.189 2.280.168.635 (8.0%) 2.7289 2.6688 0.0602 2.3% (6.7%)(182.115.446) 29 Jurisdictional KWH Sales 1,104,373,363 1,084,940,564 19,432,799 1.8% 40,464,300,509 40,667,675,319 (203,374,810) (0.5%)2.7289 2.6688 0.0602 2.3% 30 Jurisdictional Loss Multiplier 1.00153 1.00153 0.00000 N/A 31 Jurisdictional KWH Sales Adjusted for Line Losses 1,106,063,055 1,086,600,524 19,462,531 1.8% 40.464.300.509 40,667,675,319 (203.374.810) (0.5%)2.7334 2.6719 0.0615 2.3% 32 0.0001 11,034,870 11,034,870 N/A 40,464,300,509 40,667,675,319 (203, 374, 810) (0.5%)0.0273 0.0271 0.5% TOTAL JURISDICTIONAL FUEL COST 33 1.117.097.925 1.097.635.394 19.462.531 1.8% 40.464.300.509 40.667.675.319 (203.374.810) (0.5%)0.0617 2.7607 2.6990 2.3% 34 Revenue Tax Factor 1.00072 1.00072 0.00000 N/A 35 Fuel Factor Adjusted for Taxes 2.7627 2.7010 0.0617 0.023 36 13,190,860 13,190,860 N/A 40,464,300,509 40,667,675,319 (203,374,810) (0.5%)0.0326 0.0324 0.0002 0.5% Incentive Mechanism (FPL Portion) (5) 37 208,692 208,692 0.0% 40,464,300,509 40,667,675,319 (203,374,810) (0.5%)0.0005 0.0005 0.0000 0.5% (3.155.802) 40,464,300,509 40.667.675.319 38 Vendor Settlement Refund (3,155,802)0.0% (203,374,810) (0.5%)(0.0078)(0.0078)(0.0000)0.5% 39 Fuel Factor Including GPIF and Incentive Mechanism 2.7880 2.7262 0.0618 2.3% 40 FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH 2.788 2.726 0.062 2.3% 41

FOR THE YEAR TO DATE PERIOD ENDING: May 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	A1.1 Schedule		Dol	llars			M					s/KWH	
No.		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %

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- 2 (2) Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program
- 3 and asset optimization program.

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- Generating Performance Incentive Factor is (\$31,658,059 / 12) See Order No. PSC-16-0547-FOF-EI
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- (6) The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a correction of 6 barrels or \$599 burned at Fort Myers 3B not recorded in April 2017.

## FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF: May 2017

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10)

Line			Current M	lonth			Year To I	Date	
No.		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Costs & Net Power Transactions (6)		•	-	•	-	•		
2	Fuel Cost of System Net Generation	\$272,848,707	\$250,820,617	\$22,028,090	8.8%	\$1,162,446,273	\$1,135,051,987	\$27,394,286	2.4%
3	Coal Cars Depreciation & Return	(30)	0	(30)	N/A	(31)	0	(31)	N/A
4	Rail Car Lease (Cedar Bay/Indiantown)	235,509	60,000	175,509	292.5%	1,089,875	300,000	789,875	263.3%
5	Fuel Cost of Power Sold (Per A6)	(1,589,425)	(3,094,276)	1,504,852	(48.6%)	(32,678,713)	(40,638,402)	7,959,689	(19.6%)
6	Gains from Off-System Sales (Per A6)	(521,832)	(678,375)	156,543	(23.1%)	(10,312,887)	(8,496,887)	(1,816,000)	21.4%
7	Fuel Cost of Stratified Sales	(2,085,355)	0	(2,085,355)	0.0%	(3,651,478)	0	(3,651,478)	0.0%
8	Fuel Cost of Purchased Power (Per A7)	9,777,949	9,404,834	373,115	4.0%	35,385,217	39,678,820	(4,293,603)	(10.8%)
9	Energy Payments to Qualifying Facilities (Per A8)	309,534	3,963,985	(3,654,451)	(92.2%)	(335,215)	12,487,456	(12,822,671)	(102.7%)
10	Energy Cost of Economy Purchases (Per A9)	5,873,445	5,211,422	662,023	12.7%	9,158,810	6,756,687	2,402,123	35.6%
11	Total Fuel Costs & Net Power Transactions	\$284,848,502	\$265,688,208	\$19,160,294	7.2%	\$1,161,101,851	\$1,145,139,662	\$15,962,189	1.4%
12									
13	Incremental Optimization Costs (1)								
14	Incremental Personnel, Software, and Hardware Costs	42,276	42,437	(162)	(0.4%)	199,876	198,385	1,491	0.8%
15	Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6)	25,767	56,875	(31,108)	(54.7%)	883,256	992,355	(109,099)	(11.0%)
16	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(100,260)	(112,645)	12,385	(11.0%)	(161,064)	(158,145)	(2,919)	1.8%
17	Total	(32,217)	(13,333)	(18,884)	141.6%	922,068	1,032,595	(110,527)	(10.7%)
18									
19	Dodd Frank Fees (2)	375	375	0	0.0%	1,875	1,875	0	0.0%
20									
21	Adjustments to Fuel Cost								
22	Reactive and Voltage Control Fuel Revenue	(97,286)	0	(97,286)	N/A	(267,147)	0	(267,147)	N/A
23	Inventory Adjustments	114,141	0	114,141	N/A	(256,286)	0	(256,286)	N/A
24	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	(5,842)	0	(5,842)	N/A
25	Adjusted Total Fuel Costs & Net Power Transactions	\$284,833,515	\$265,675,250	\$19,158,265	7.2%	\$1,161,496,520	\$1,146,174,132	\$15,322,388	1.3%
26									
27	kWh Sales								
28	Jurisdictional kWh Sales	9,287,223,926	8,873,271,423	413,952,503	4.7%	40,464,300,509	40,667,675,319	(203,374,810)	(0.5%)
29	Sale for Resale (excluding Stratified Sales)	456,403,475	548,136,496	(91,733,021)	(16.7%)	2,098,053,189	2,280,168,636	(182,115,447)	(8.0%)
30	Sub-Total Sales	9,743,627,401	9,421,407,919	322,219,482	3.4%	42,562,353,698	42,947,843,955	(385,490,257)	(0.9%)
31	Total Sales	9,743,627,401	9,421,407,919	322,219,482	3.4%	42,562,353,698	42,947,843,955	(385,490,257)	(0.9%)
32	Jurisdictional % of Total kWh Sales (Line 28 / Line 31)	95.31588%	94.18201%	1.13387%	1.2%	N/A	N/A	N/A	N/A
33					-			<u> </u>	
34	True-up Calculation								
35	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	260,867,553	249,425,409	11,442,143	4.6%	1,120,228,324	1,143,158,040	(22,929,716)	(2.0%)
36									
37	Fuel Adjustment Revenues Not Applicable to Period								
38	Prior Period True-up Collected/(Refunded) This Period	(2,206,974)	(2,206,974)	0	(0.0%)	(11,034,868)	(11,034,870)	2	(0.0%)

## FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF: May 2017

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10)

Line			Current M	Month			Year To	Date	
No.		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	GPIF, Net of Revenue Taxes (3)	(2,636,272)	(2,636,272)	(0)	0.0%	(13,181,361)	(13,181,360)	(1)	0.0%
2	Vendor Settlement Refund per Order No. PSC-16-0298-FOF-EI	631,160	631,160	0	0.0%	3,155,802	3,155,802	0	0.0%
3	Incentive Mechanism, Net of Revenue Taxes (4)	(41,708)	(41,708)	0	(0.0%)	(208,542)	(208,542)	0	(0.0%)
4	Jurisdictional Fuel Revenues Applicable to Period	\$256,613,759	\$245,171,615	\$11,442,144	4.7%	\$1,098,959,355	\$1,121,889,069	(\$22,929,714)	(2.0%)
5	Adjusted Total Fuel Costs & Net Power Transactions (P.1, Line 25)	\$284,833,515	\$265,675,250	\$19,158,265	7.2%	\$1,161,496,520	\$1,146,174,132	\$15,322,388	1.3%
6	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	284,833,515	265,675,250	19,158,265	7.2%	1,161,496,520	1,146,174,132	15,322,388	1.3%
7	Jurisdictional Sales % of Total kWh Sales (P1, Line 32)	95.31588%	94.18201%	1.13387%	N/A	N/A	N/A	N/A	N/A
8	Jurisdictional Total Fuel Costs & Net Power Transactions (5)	\$271,906,953	\$250,601,125	\$21,305,829	8.5%	\$1,106,063,053	\$1,086,600,525	\$19,462,528	1.8%
9	True-up Provision for the Month-Over/(Under) Recovery(Ln 4-Ln 8)	(\$15,293,194)	(\$5,429,510)	(\$9,863,685)	181.7%	(\$7,103,698)	\$35,288,544	(\$42,392,242)	(120.1%)
10	Interest Provision for the Month (Line 28)	(30,260)	0	(30,260)	N/A	(96,249)	0	(96,249)	N/A
11	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(9,532,282)	23,062,265	(32,594,548)	(141.3%)	(26,483,684)	(26,483,684)	0	0.0%
12	Deferred True-up Beginning of Period - Over/(Under) Recovery	(28,780,519)	0	(28,780,519)	N/A	(28,780,519)	0	(28,780,519)	N/A
13	Unamortized Balance of Vendor Settlement Refund	5,049,283	5,049,283	0	0.0%	7,573,924	7,573,924	0	0.0%
14	Refund of Vendor Settlement Amortization	(631,160)	(631,160)	0	0.0%	(3,155,802)	(3,155,802)	0	0.0%
15	Prior Period True-up (Collected)/Refunded This Period	2,206,974	2,206,974	(0)	(0.0%)	11,034,868	11,034,870	(2)	(0.0%)
16	End of Period Net True-up Amount Over/(Under) Recovery (Lines 9 through 15)	(\$47,011,160)	\$24,257,852	(\$71,269,012)	(293.8%)	(\$47,011,160)	\$24,257,852	(\$71,269,012)	(293.8%)
17									
18	Interest Provision								
19	Beginning True-up Amount (Lns 11+12+13)	(\$33,263,518)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Ending True-up Amount Before Interest (Lns 9+11+12+13+14+15)	(\$46,980,899)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Total of Beginning & Ending True-up Amount	(\$80,244,418)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Average True-up Amount (50% of Line 21)	(\$40,122,209)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Interest Rate - First Day Reporting Business Month	0.86000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Interest Rate - First Day Subsequent Business Month	0.95000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
25	Total (Lines 23+24)	1.81000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
26	Average Interest Rate (50% of Line 25)	0.90500%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
27	Monthly Average Interest Rate (Line 26/12)	0.07542%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
28	Interest Provision (Line 22 x Line 27)	(\$30,260)	N/A	N/A	N/A	N/A	N/A	N/A	N/A

<sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI

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38 NOTE: Amounts may not agree to the General Ledger due to rounding

<sup>23 (2)</sup> Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

 $<sup>^{(3)}</sup>$  Generating Performance Incentive Factor is ((\$31,658,059 / 12) x 99.9280%) - See Order No. PSC-16-0547-FOF-EI

<sup>34 (4)</sup> Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$500,861/12) x 99.9280%) - See Order No. PSC-16-0547-FOF-EI

<sup>35 &</sup>lt;sup>(5)</sup> Line 6 x Line 7 x 1.00153

<sup>36 (6)</sup> The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a correction of 6 barrels or \$599 burned at Fort Myers 3B not recorded in April 2017.

									I
				FOR THE MONTH	OF: May 2017				
Line	A3 Schedule		Curren		r			o Date	
No.	Fuel Cost of System Net Generation (\$) (5)	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
2	Heavy Oil (1)	2,141,320	2,410,865	(269,544)	(11.2%)	6,229,326	5,130,082	1,099,244	21.4%
3	Light Oil (1)	3,455,376	3,537,347	(81,971)	(2.3%)	30,722,566	10,707,972	20,014,594	186.9%
4	Coal	12,058,136	13,107,341	(1,049,204)	(8.0%)	49,473,526	62,055,945	(12,582,419)	(20.3%)
5	Gas (2)	237,732,328	214,489,243	23,243,085	10.8%	999,571,716	978,861,127	20,710,589	2.1%
6	Nuclear	17,460,978	17,275,823	185,155	1.1%	76,450,380	78,296,861	(1,846,481)	(2.4%)
7 8	Total System Net Generation (MWh)	272,848,139	250,820,617	22,027,521	8.8%	1,162,447,514	1,135,051,987	27,395,528	2.4%
9	Heavy Oil	16,226	16,675	(449)	(2.7%)	45,071	33,835	11,236	33.2%
10	Light Oil	20,531	30,232	(9,700)	(32.1%)	164,252	89,258	74,994	84.0%
11	Coal	396,078	473,490	(77,412)	(16.3%)	1,687,586	2,284,859	(597,274)	(26.1%)
12	Gas	7,786,094	7,020,247	765,847	10.9%	33,139,095	31,931,250	1,207,845	3.8%
13	Nuclear Solar <sup>(4)</sup>	2,611,513 57,363	2,504,806 54,839	106,707 2,524	4.3% 4.6%	11,069,771 254,641	11,089,658 179,024	(19,887) 75,617	(0.2%) 42.2%
15	Total	10,887,805	10,100,289	787,516	7.8%	46,360,416	45,607,885	752,531	1.7%
16	Units of Fuel Burned (Unit) (3)	,	,,	,		,,,,,,,,,	10,001,000		
17	Heavy Oil (1)	28,723	33,270	(4,547)	(13.7%)	83,447	71,326	12,121	17.0%
18	Light Oil (1)	33,467	39,397	(5,930)	(15.1%)	318,266	113,587	204,679	180.2%
19	Coal Gas <sup>(2)</sup>	243,519	286,678	(43,159)	(15.1%)	1,033,015	1,382,191	(349,176)	(25.3%)
20	Nuclear	56,330,258 28,704,996	51,798,365 27,134,946	4,531,893 1,570,050	8.7% 5.8%	235,754,476 120,590,368	228,446,068 121,428,615	7,308,408 (838,247)	3.2%
22	BTU Burned (MMBTU)	20,104,990	21,134,940	1,370,000	5.0%	120,080,308	121,920,013	(030,247)	(0.7%)
23	Heavy Oil	181,744	212,928	(31,184)	(14.6%)	525,215	456,484	68,731	15.1%
24	Light Oil	192,867	229,686	(36,819)	(16.0%)	1,641,367	662,215	979,152	147.9%
25	Coal	4,355,329	5,164,901	(809,572)	(15.7%)	18,416,537	24,672,054	(6,255,517)	(25.4%)
26	Gas	57,623,054	51,798,365	5,824,689	11.2%	241,250,117	228,446,068	12,804,049	5.6%
27	Nuclear Total	28,704,996 91,057,990	27,134,946 84,540,827	1,570,050 6,517,163	5.8% 7.7%	120,590,368 382,423,604	121,428,615 375,665,436	(838,247) 6,758,168	(0.7%)
29	Generation Mix (%)	91,037,990	04,340,027	0,517,103	7.176	362,423,004	373,003,430	0,730,100	1.076
30	Heavy Oil	0.15%	0.17%	(0.02%)	(9.7%)	0.10%	0.07%	0.02%	31.0%
31	Light Oil	0.19%	0.30%	(0.11%)	(37.0%)	0.35%	0.20%	0.16%	81.0%
32	Coal	3.64%	4.69%	(1.05%)	(22.4%)	3.64%	5.01%	(1.37%)	(27.3%)
33	Gas	71.51%	69.51%	2.01%	2.9%	71.48%	70.01%	1.47%	2.1%
34 35	Nuclear Solar <sup>(4)</sup>	23.99%	24.80% 0.54%	(0.81%)	(3.3%)	23.88% 0.55%	24.32% 0.39%	(0.44%) 0.16%	(1.8%)
36	Total	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
37	Fuel Cost per Unit (\$/Unit)								
38	Heavy Oil (1)	74.5518	72.4636	2.0881	2.9%	74.6505	71.9248	2.7256	3.8%
39	Light Oil (1)	103.2473	89.7866	13.4606	15.0%	96.5311	94.2707	2.2604	2.4%
40	Coal Gas <sup>(2)</sup>	49.5162	45.7214	3.7948	8.3%	47.8923	44.8968	2.9955	6.7%
41 42	Nuclear	4.2203 0.6083	4.1408 0.6367	0.0795 (0.0284)	1.9%	4.2399 0.6340	4.2849 0.6448	(0.0450)	(1.0%)
43	Fuel Cost per MMBTU (\$/MMBTU)			(0.020.1)	(11071)	5.05.10	0.01.0	(0.0.100)	(,0)
44	Heavy Oil (1)	11.7821	11.3224	0.4596	4.1%	11.8605	11.2383	0.6223	5.5%
45	Light Oil (1)	17.9159	15.4008	2.5151	16.3%	18.7177	16.1699	2.5477	15.8%
46	Coal Gas <sup>(2)</sup>	2.7686	2.5378	0.2308	9.1%	2.6864	2.5152	0.1711	6.8%
47 48	Nuclear	4.1256 0.6083	4.1408 0.6367	(0.0152)	(0.4%)	4.1433 0.6340	4.2849 0.6448	(0.1416)	(3.3%)
49	Total	2.9964	2.9669	0.0296	1.0%	3.0397	3.0214	0.0182	0.6%
50	BTU Burned per KWH (BTU/KWH)								
51	Heavy Oil	11,201	12,769	(1,568)	(12.3%)	11,653	13,491	(1,838)	(13.6%)
52	Light Oil	9,394	7,597	1,796	23.6%	9,993	7,419	2,574	34.7%
53	Coal	10,996	10,908	88	0.8%	10,913	10,798	115	1.1%
54 55	Gas Nuclear	7,401 10,992	7,378 10,833	22 159	0.3% 1.5%	7,280 10,894	7,154 10,950	126 (56)	1.8%
56	Total	8,363	8,370	(7)	(0.1%)	8,249	8,237	12	0.1%
57	Generated Fuel Cost per KWH (cents/KWH)				,				
58	Heavy Oil (1)	13.1969	14.4580	(1.2611)	(8.7%)	13.8210	15.1619	(1.3409)	(8.8%)
59	Light Oil (1)	16.8297	11.7007	5.1289	43.8%	18.7045	11.9966	6.7079	55.9%
60	Coal Gas <sup>(2)</sup>	3.0444	2.7682	0.2761	10.0%	2.9316	2.7160	0.2157	7.9%
61	Nuclear	3.0533 0.6686	3.0553 0.6897	(0.0020)	(0.1%)	3.0163 0.6906	3.0655 0.7060	(0.0492)	(1.6%)
63	Total	2.5060	2.4833	0.0227	0.9%	2.5074	2.4887	0.0187	0.8%
64									
65	(1) Distillate & Propane (Bbls & \$) used for firing, hot standby, i				Heavy Oil and Light	Oil. Values may no	t agree with Schedul	e A5.	
66	(2) Includes gas used for Fossil Steam Plants start-up. Estima			A5					
67 68	(3) Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TON: (4) Actuals do not include Martin 8 solar and Estimates include		aı - IVIIVIBIU						
68	(5) The Fuel Cost of System Net Generation reflected on Sche		es not tie to the amo	unt on Schedules A.3	and A4 due to a co	rection of 6 barrels	or \$599 burned at Fo	ort Myers 3B not reco	orded in April 2017
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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Babcock PV Solar												
2	Solar		16,704					N/A	. N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	75		29.9	N/A	29.9	N/A						
4	Cape Canaveral 3												
5	Light Oil		238					269	5.917	1,592	25,295	10.6414	94.03
6	Gas		505,667					3,307,019	1.025	3,389,694	13,983,536	2.7654	4.23
7	Plant Unit Info	1,228		55.9	68.3	55.9	6,703						
8	Indiantown FPL (6)												
9	Coal		(507)					0	N/A	0	0	0.0000	0.00
10	Gas		0					0	N/A	0	7,035	0.0000	0.00
11	Plant Unit Info	330		(0.2)	100.0	0.0	0						
12	Citrus PV Solar												
13	Solar		16,442					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	75		29.5	N/A	29.5	N/A						
15	Desoto Solar												
16	Solar		5,502					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	25		29.6	N/A	29.6	N/A						
18	Fort Myers 1-12												
19	Light Oil		277					658	5.804	3,819	65,489	23.6422	99.53
20	Plant Unit Info	92		0.1	99.5	8.8	13,787						
21	Fort Myers 2												
22	Gas		911,580					6,313,428	1.023	6,458,637	26,643,874	2.9228	4.22
23	Plant Unit Info	1,503	,,,,,	83.3	99.6	83.4	7,085						
24	Fort Myers 3A	,					·						
25	Light Oil		33					53	5.735	304	5,275	15.8407	99.53
26	Gas		10,870					101,918	1.023	104,262	430,113	3.9570	4.22
27	Plant Unit Info	173	1,010	8.3	100.0	88.8	9,591	- ,515		- ,			
28	Fort Myers 3B			5.0		33.0	-,						
29	Light Oil		157					273	5.735	1,566	27,171	17.2843	99.53
30	Gas		10,394					106,196	1.023	108,639	448,169	4.3119	4.22
31	Plant Unit Info	173	.0,004	8.1	100.0	89.0	10,445	,			,		
- 51	an on mo	173		0.1	100.0	00.0	10,773						

					FOR	THE MONTH OF:	May 2017						
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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Fort Myers 3C												
2	Light Oil		6,495					13,437	5.735	77,061	1,337,347	20.5895	99.53
3	Gas		29,544					363,301	1.023	371,657	1,533,200	5.1896	4.22
4	Plant Unit Info	211		23.3	76.3	89.0	12,451						
5	Fort Myers 3D												
6	Light Oil		6,606					10,216	5.735	58,589	1,016,770	15.3909	99.53
7	Gas		17,282					156,791	1.023	160,397	661,687	3.8288	4.22
8	Plant Unit Info	211		15.4	100.00	97.3	9,167						
9	<u>Lauderdale 1-12</u>												
10	Light Oil		0					0	N/A	0	0	0.0000	0.00
11	Gas		0					0	N/A	0	0	0.0000	0.00
12	Plant Unit Info	56		0.0	100.0	0.0	0						
13	<u>Lauderdale 4</u>												
14	Light Oil (7)		0					3	N/A	0	519	0.0000	172.92
15	Gas		172,223					1,421,317	1.024	1,455,429	6,004,095	3.4862	4.22
16	Plant Unit Info	438		53.7	94.1	68.5	8,451						
17	<u>Lauderdale 5</u>												
18	Light Oil		0					0	N/A	0	0	0.0000	0.00
19	Gas		27,260					236,957	1.024	242,644	1,000,982	3.6720	4.22
20	Plant Unit Info	438		8.5	14.2	62.6	8,901						
21	Lauderdale 6A												
22	Light Oil		0					0	N/A	0	0	0.0000	0.00
23	Gas		8,652					88,510	1.024	90,634	373,893	4.3215	4.22
24	Plant Unit Info	211		5.6	91.4	86.9	10,475						
25	Lauderdale 6B												
26	Light Oil		0					0	N/A	0	0	0.0000	0.00
27	Gas		11,284					116,099	1.024	118,885	490,437	4.3463	4.22
28	Plant Unit Info	211		7.3	100.0	93.0	10,536						
29	Lauderdale 6C												
30	Light Oil		0					0	N/A	0	0	0.0000	0.00
31	Gas		6,200					64,638	1.024	66,189	273,050	4.4040	4.22
32	Plant Unit Info	211		4.0	100.0	86.4	10,676						

					FOR:	THE MONTH OF:	May 2017						
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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
( )	( )	(-)	( )	(-)	(-)		(-)	(3)	( - /		,	( - /	,
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Lauderdale 6D					•							
2	Light Oil		0					0	N/A	0	0	0.0000	0.00
3	Gas		1,124					11,860	1.024	12,145	50,102	4.4575	4.22
4	Plant Unit Info	211		0.7	100.0	94.3	10,805						
5	<u>Lauderdale 6E</u>												
6	Light Oil		0					0	N/A	0	0	0.0000	0.00
7	Gas		3,829					39,303	1.024	40,246	166,027	4.3360	4.22
8	Plant Unit Info	211		2.5	100.0	93.1	10,511						
9	Manatee 1												
10	Heavy Oil		5,653					10,256	6.329	64,911	753,744	13.3340	73.49
11	Gas		170,984					2,012,004	1.022	2,056,067	8,481,912	4.9606	4.22
12	Plant Unit Info	789		30.4	97.5	32.1	12,008						
13	Manatee 2												
14	Heavy Oil		4,486					8,092	6.329	51,215	594,707	13.2564	73.49
15	Gas		109,314					1,303,509	1.022	1,332,056	5,495,143	5.0269	4.22
16	Plant Unit Info	789		19.6	94.3	33.5	12,155						
17	Manatee 3												
18	Light Oil		(215)					0	N/A	0	0	0.0000	0.00
19	Gas		(215)					0	N/A	0	0	0.0000	0.00
20	Plant Unit Info	1,119		(0.1)	0.0	0.0	0						
21	Manatee PV Solar												
22	Solar		16,894					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	75		30.3	N/A	30.3	N/A						
24	Martin 1												
25	Heavy Oil		3,560					5,981	6.325	37,828	457,078	12.8393	76.43
26	Gas		109,961					1,265,277	1.024	1,295,644	5,344,932	4.8608	4.22
27	Plant Unit Info	804		19.2	100.0	33.7	11,746						
28	Martin 2												
29	Heavy Oil		2,527					4,394	6.325	27,790	335,791	13.2886	76.43
30	Gas		102,536					1,238,776	1.024	1,268,507	5,232,984	5.1036	4.22
31	Plant Unit Info	776		18.4	100.0	35.5	12,338						

					FOR :	THE MONTH OF:	May 2017						
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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Martin 3										Ī		
2	Gas		250,584					1,767,090	1.021	1,803,669	7,440,692	2.9693	4.21
3	Plant Unit Info	470		72.3	99.9	75.5	7,198						
4	Martin 4												
5	Gas		68,415					534,324	1.021	545,385	2,249,882	3.2886	4.21
6	Plant Unit Info	470		21.3	27.9	46.2	7,972						
7	Martin 8												
8	Light Oil		3,963					4,675	5.874	27,461	568,968	14.3570	121.70
9	Gas		465,772					3,162,062	1.021	3,227,517	13,314,505	2.8586	4.21
10	Plant Unit Info	1,122		56.7	66.3	57.9	6,929						
11	<u>PEEC</u>												
12	Light Oil		0					0	N/A	0	0	0.0000	0.00
13	Gas		768,715					4,910,359	1.024	5,028,208	20,742,912	2.6984	4.22
14	Plant Unit Info	1,241		84.1	100.0	84.1	6,541						
15	Riviera 5												
16	Light Oil		504					572	5.917	3,385	72,713	14.4157	127.12
17	Gas		613,974					4,022,334	1.024	4,118,870	16,991,612	2.7675	4.22
18	Plant Unit Info	1,228		67.9	100.0	67.9	6,709						
19	Sanford 4												
20	Gas		498,467					3,558,729	1.025	3,647,697	15,047,878	3.0188	4.23
21	Plant Unit Info	965		70.2	100.0	70.6	7,318						
22	Sanford 5												,
23	Gas		476,134					3,402,190	1.025	3,487,245	14,385,964	3.0214	4.23
24	Plant Unit Info	965		67.0	98.5	68.3	7,324						
25	Scherer 4												
26	Light Oil		234					449	5.817	2,612	28,369	12.1078	63.18
27	Coal (1)(5)		280,061					3,121,682	-	3,121,682	7,477,740	2.6700	2.40
28	Plant Unit Info (3)(4)	625		64.4	90.2	71.5	11,146						
29	St Johns #1												
30	Coal (1)		58,226					28,052	21.942	615,517	2,278,542	3.9133	81.23
31	Gas		203					2,147	-	2,147	14,719	7.2474	6.86
32	Plant Unit Info (3)(4)	127		61.7	100.0	61.7	10,571						

					FOR <sup>-</sup>	THE MONTH OF:	May 2017						
							,						
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	St Johns #2												
2	Coal (1)		58,298					28,339	21.812	618,130	2,301,853.84	3.9484	81.23
3	Gas		225					2,387	-	2,387	16,366	7.2707	6.86
4	Plant Unit Info (3)(4)	127		61.8	88.5	62.1	10,603						
5	St Lucie 1												
6	Nuclear		742,722					7,647,278	-	7,647,278	4,839,886	0.6516	0.63
7	Plant Unit Info	981		102	99.8	101.8	10,296						
8	St Lucie 2												
9	Nuclear		640,524					7,656,059	-	7,656,059	4,506,633	0.7036	0.59
10	Plant Unit Info	840		102.4	99.9	102.4	10,180						
11	Space Coast												
12	Solar		1,821					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	10		24.5	N/A	24.5	N/A						
14	Turkey Point 3												
15	Nuclear		610,662					6,694,776	-	6,694,776	3,957,043	0.6480	0.59
16	Plant Unit Info	811		101.2	99.8	101.2	10,963						
17	Turkey Point 4												
18	Nuclear		617,605					6,706,883	-	6,706,883	4,157,416	0.6732	0.62
19	Plant Unit Info	821		101.1	100.0	101.1	10,860						
20	Turkey Point 5												
21	Light Oil		359					438	5.774	2,529	46,781	13.0454	106.81
22	Gas		599,683					4,129,909	1.024	4,229,027	17,446,044	2.9092	4.22
23	Plant Unit Info	1,095		72.5	99.8	72.5	7,052						
24	WCEC 01												
25	Light Oil		1,879					2,424	5.755	13,950	260,682	13.8734	107.54
26	Gas		659,875					4,593,009	1.021	4,688,084	19,339,796	2.9308	4.21
27	Plant Unit Info	1,179		76.5	95.1	76.6	7,105						
28	WCEC 02												
29	Light Oil		0					0	N/A	0	0	0.0000	0.00
30	Gas		690,098					4,704,326	1.021	4,801,706	19,808,522	2.8704	4.21
31	Plant Unit Info	1,189		79.1	99.9	79.1	6,958						

No.         A4 Schedule         (MW)         (MWh)         (%)         Availability Factor (%)         Factor (%)         Heat Rate (BTU/KWH)         (Units)         (MMBTU/Unit)         (2)         (MMBTU/Unit)         Cost (\$)         KWH (Cents/KWH)         (\$/Unit           1         WCEC 03         2         Light Oil         0         N/A         0         0         0.00000						0.0.2	INEI GENERATIO		· · · · · · · · · · · · · · · · · · ·					
Company   Comp														
Line						FOR	THE MONTH OF:	May 2017						
Line														
Add Schedule   Not Capaciting   Not centreman   Capacity platfor   Availability   Factor (%)	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Add Schedule   Not Capaciting   Not centreman   Capacity platfor   Availability   Factor (%)														
No.   (MY)   (MY)   (MY)   Factor (%)   Factor (%)   Factor (%)   (BTUKWH)   (Units)   (MRSI UDURS)   (Cents/KWH)   (STURWH)   (Cents/KWH)   (STURWH)   (Cents/KWH)   (STURWH)   (Cents/KWH)   (Ce		A4 Schedule												Cost of Fuel
2	No.	711 Gollogaio	(MW)	(MWh)	(%)		Factor (%)		(Units)	(MMBTU/Unit) (2)	(MMBTU)	Cost (\$)		(\$/Unit)
3   Gas	1	WCEC 03										Ī	Ī	
4 Plant Unit Info 1,189 55.7 68.8 55.7 7,147  5 System Totals	2	Light Oil		0					0	N/A	0	0	0.0000	0.00
5   System Totals	3	Gas		485,460					3,399,020	1.021	3,469,380	14,312,265	2.9482	4.21
6 Total 25,888 10,887,805	4	Plant Unit Info	1,189		55.7	68.8	55.7	7,147						
8 "IN IMMONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN APRIL 2017 FOR SCHERER, THE MMBTUS REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY  9 BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH  10 "HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE  11 "IN THE CAPABILITY (MW) IS FPL'S SHARE  12 "IN THE GENERATION (MWH) AND AVERAGE NET HEAT RATE (STUKWH) ARE CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES  13 "IS SCHERER COAL FUEL BURNED (UNITS) IS REPORTED IN MMBTUS ONLY. SCHERER COAL IS NOT INCLUDED IN TONS  14 "REFLECTS NATURAL GAS DEMAND TRANSPORTATION CHARGE  15 "IPPOPANE (BBLS & S) USED FOR FIRING, HOT STANDBY, IGNITION, PREWARMING, ETC. IN FOSSIL STEAM PLANTS IS INCLUDED IN LIGHT OIL  16 "IN THE FUEL COST of System Net Generation reflected on Schedules A1 and A2 does not lie to the amount on Schedules A3 and A4 due to a correction of 6 barrels or \$599 burned at Fort Myers 3B not recorded in April 2017.  18 IN THE FUEL COST OF System Net Generation reflected on Schedules A1 and A2 does not lie to the amount on Schedules A3 and A4 due to a correction of 6 barrels or \$599 burned at Fort Myers 3B not recorded in April 2017.  19 IN THE FUEL COST OF System Net Generation reflected on Schedules A1 and A2 does not lie to the amount on Schedules A3 and A4 due to a correction of 6 barrels or \$599 burned at Fort Myers 3B not recorded in April 2017.  19 IN THE FUEL COST OF SYSTEM NET	5	System Totals												
BEING RECORDED IN THE CURRENT MONTH AND NOT ELOWED BACK TO EACH AFFECTED MONTH  BEING RECORDED IN THE CURRENT MONTH AND NOT ELOWED BACK TO EACH AFFECTED MONTH  "HEAT ATTE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE  "IN ET CAPABILITY (MW) IS FPL'S SHARE  "IN EXPLICITION (MWH) AND AVERAGE NET HEAT RATE (BTUKWH) ARE CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES  "IN EXPLICITION (MWH) AND AVERAGE NET HEAT RATE (BTUKWH) ARE CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES  "IN EXPLICITION (MWH) AND AVERAGE NET HEAT RATE (BTUKWH) ARE CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES  "IN EXPLICITION (MWH) AND AVERAGE NET HEAT RATE (BTUKWH) ARE CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES  "IN EXPLICITION (MWH) AND AVERAGE NET HEAT RATE (BTUKWH) ARE CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES  "IN EXPLICITION (MWH) AND AVERAGE NET HEAT RATE (BTUKWH) ARE CALCULATED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE  "IN EXPLICIT ON THE ACTUAL HEAT RATE (BTUKWH) ARE CALCULATED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE  "IN EXPLICIT ON THE ACTUAL HEAT RATE (BTUKWH) ARE CALCULATED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE  "IN EXPLICIT ON THE ACTUAL HEAT RATE (BTUKWH) ARE CALCULATED ON THE MAY BE CALCULATED ON THE	6	Total	25,888	10,887,805	-	-	-	8,363		-	91,057,990	272,848,139	2.5060	-
BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH    0	7													
10 OPHEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE  11 OPHEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE  12 OPHEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE  12 OPHEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE  13 OPHEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION PROVIDED TO THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE  13 OPHEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION FUEL CON	8	(1) IN MONTHS WHERE INVENTORY	Y ADJUSTMENTS	ARE BOOKED PE	R STOCKPILE SU	RVEYS AS IN API	RIL 2017 FOR SCH	HERER, THE MMB	TU'S REPORTED	MAY BE ARTIFICI	ALLY LOW OR H	IGH AS THE RESU	JLT OF THE SURV	EY
11 1 TO NOTE: The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a correction of 6 barrels or \$599 burned at Fort Myers 3B not recorded in April 2017.  18	9	BEING RECORDED IN THE CURRE	NT MONTH AND	NOT FLOWED BA	CK TO EACH AFF	ECTED MONTH								
12 19 SCHERER COAL FUEL BURNED (UNITS) IS REPORTED IN MMBTUS ONLY. SCHERER COAL IS NOT INCLUDED IN TONS 14 19 SCHERER COAL FUEL BURNED (UNITS) IS REPORTED IN MMBTUS ONLY. SCHERER COAL IS NOT INCLUDED IN TONS 15 19 PROPANE (BBLS & \$) USED FOR FIRING, HOT STANDBY, IGNITION, PREWARMING, ETC. IN FOSSIL STEAM PLANTS IS INCLUDED IN LIGHT OIL 16 NOTE: The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a correction of 6 barrels or \$599 burned at Fort Myers 3B not recorded in April 2017. 18 19 10 10 10 10 10 10 10 10 10 10 10 10 10	10	(2) HEAT RATE IS CALCULATED BA	SED ON THE GEN	NERATION AND F	UEL CONSUMPTION	ON REPORTED O	N THIS SCHEDUL	E AND MAY BE D	IFFERENT THAN	THE ACTUAL HEA	T RATE			
13 (S) SCHERER COAL FUEL BURNED (UNITS) IS REPORTED IN MMBTUS ONLY. SCHERER COAL IS NOT INCLUDED IN TONS  14 (S) REFLECTS NATURAL GAS DEMAND TRANSPORTATION CHARGE	11	(3) NET CAPABILITY (MW) IS FPL's	SHARE											
14 (® REFLECTS NATURAL GAS DEMAND TRANSPORTATION CHARGE	12	(4) NET GENERATION (MWH) AND A	AVERAGE NET HE	AT RATE (BTU/K	WH) ARE CALCUL	ATED ON GENER	RATION RECEIVED	NET OF LINE LC	SSES					
15 PROPANE (BBLS & \$) USED FOR FIRING, HOT STANDBY, IGNITION, PREWARMING, ETC. IN FOSSIL STEAM PLANTS IS INCLUDED IN LIGHT OIL  16 NOTE: The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a correction of 6 barrels or \$599 burned at Fort Myers 3B not recorded in April 2017.  18 Suppose the fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a correction of 6 barrels or \$599 burned at Fort Myers 3B not recorded in April 2017.  18 Suppose the fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a correction of 6 barrels or \$599 burned at Fort Myers 3B not recorded in April 2017.  18 Suppose the fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a correction of 6 barrels or \$599 burned at Fort Myers 3B not recorded in April 2017.  18 Suppose the fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a correction of 6 barrels or \$599 burned at Fort Myers 3B not recorded in April 2017.  18 Suppose the fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a correction of 6 barrels or \$599 burned at Fort Myers 3B not recorded in April 2017.  18 Suppose the fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a correction of 6 barrels or \$599 burned at Fort Myers 3B not recorded in April 2017.  18 Suppose the fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a correction of 6 barrels or \$599 burned at Fort Myers 3B not recorded in April 2017.  19 Suppose the fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the a	13	(5) SCHERER COAL FUEL BURNED	(UNITS) IS REPO	RTED IN MMBTUS	ONLY. SCHEREF	R COAL IS NOT IN	CLUDED IN TONS	<b>;</b>						
16 NOTE: The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a correction of 6 barrels or \$599 burned at Fort Myers 3B not recorded in April 2017.  18	14	(6) REFLECTS NATURAL GAS DEMA	AND TRANSPORT	ATION CHARGE										
NOTE: The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a correction of 6 barrels or \$599 burned at Fort Myers 3B not recorded in April 2017.    18	15	<sup>(7)</sup> PROPANE (BBLS & \$) USED FOR	R FIRING, HOT ST	ANDBY, IGNITION	I, PREWARMING,	ETC. IN FOSSIL S	STEAM PLANTS IS	INCLUDED IN LIC	GHT OIL					
18	16													
19     0       20     0       21     0       22     0       23     0       24     0       25     0       26     0       27     0       28     0	17	NOTE: The Fuel Cost of System Net	Generation reflect	ed on Schedules A	A1 and A2 does not	t tie to the amount	on Schedules A3 a	and A4 due to a co	rrection of 6 barre	els or \$599 burned a	at Fort Myers 3B r	ot recorded in Apri	l 2017.	
20	18													
21       22       23       24       25       26       27       28	19													
22       23       24       25       26       27       28	20													
23	21													
24       25       26       27       28	22													
25       26       27       28	23													
26       27       28	24													
27           28	25													
28	26													
	27													
29	28													
	29													
30	30													
31	31													
32	32													

#### FOR THE MONTH OF: May 2017

(2)
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(1)	(2)	(5)
Line No.	A4.1 Schedule	FPL
1	System Totals:	<u>-</u>
2	BBLS	62,190
3	MCF	56,330,258
4	MMBTU (Coal - Scherer)	3,121,682
5	Tons (Coal - SJRPP)	56,391
6	MMBTU (Nuclear)	28,704,996
7		
8	Average Net Heat Rate (BTU/KWH)	8,363
9	Fuel Cost Per KWH (Cents/KWH)	2.5060
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				NTORY ANAL				
	[	CURRENT MC	MONTH OF	<u>MAY</u>	2017	PE	RIOD TO DATE	
	ACTUAL	ESTIMATED	DIFFERE	NCE	ACTUAL	ESTIMATED	DIFFEF	RENCE
1 PURCHASES	<u> </u>		AMOUNT <b>HEAVY OIL</b>	%			AMOUNT	%
2 UNITS (BBL) 3 UNIT COST (\$/BBL) 4 AMOUNT (\$)	60,128	- - -	- - 60,128	100 100.0000 100	872,873 60.6891 52,973,891	- - -	872,873 60.6891 52,973,891	100 100.0000 100
5 BURNED 6 UNITS (BBL) 7 UNIT COST (\$/BBL) 8 AMOUNT (\$)	28,711 74.5586 2,140,651	33,270 72.4636 2,410,865	(4,559) 2.0950 (270,214)	(14) 2.9000 (11)	83,400 74.6623 6,226,832	71,325 71.9254 5,130,082	12,075 2.7369 1,096,750	17 3.8000 21
9 ENDING INVENTORY  10 UNITS (BBL) 11 UNIT COST (\$/BBL) 12 AMOUNT (\$) 13 OTHER USAGE (\$) 14 DAYS SUPPLY	2,389,872 75.0143 179,274,492 26,217 2,497	2,400,848 71.6468 172,013,000	(10,976) 3.3675 7,261,492	(1) 4.7000 4	2,389,872 75.0143 179,274,492 85,034	2,400,848 71.6468 172,013,000	(10,976) 3.3675 7,261,492	(1) 4.7000 4
15 PURCHASES	<del> </del>		LIGHT OIL	į				<u> </u>
16 UNITS (BBL) 17 UNIT COST (\$/BBL) 18 AMOUNT (\$)	59,633 69.6368 4,152,653	- - -	59,633   69.6368 4,152,653	100   100.0000 100	212,784 74.5323 15,859,273	124,222 65.0207 8,077,000	88,562 9.5116 7,782,273	(6) 2.9060 (3)
19 BURNED	<u> </u>			j				<u>i</u> 
20 UNITS (BBL) 21 UNIT COST (\$/BBL) 22 AMOUNT (\$)	33,470 103.2404 3,455,456	39,397 89.7872 3,537,347	(5,927) 13.4532 (81,891)	(15) 15.0000 (2)	317,946 112.2967 35,704,299	113,587 94.2711 10,707,972	204,359 18.0256 24,996,327	<100 19.1211 <100
23 ENDING INVENTORY	<del> </del>			ļ				<u> </u>
24 UNITS (BBL) 25 UNIT COST (\$/BBL) 26 AMOUNT (\$) 27 OTHER USAGE (\$) 28 DAYS SUPPLY	1,042,863 101.3248 105,667,931	1,249,986 99.2651 124,080,000	(207,123) 2.0597 (18,412,069)	(17) 2.1000 (15)	1,042,863 101.3248 105,667,931	1,249,986 99.2651 124,080,000	(207,123) 2.0597 (18,412,069)	2.1000
29 PURCHASES	<u> </u>		COAL SJRPP	I				<u> </u>
30 UNITS (TON) 31 UNIT COST (\$/TON) 32 AMOUNT (\$)	65,730 81.7757 5,375,116	52,632 74.5174 3,922,000	13,098 7.2583 1,453,116	25 9.7000 37	211,839 81.5363 17,272,563	263,160 74.7872 19,681,000	(51,321) 6.7491 (2,408,437)	9.0000
33 BURNED	!			 				!
34 UNITS (TON) 35 UNIT COST (\$/TON) 36 AMOUNT (\$)	56,391 81.2257 4,580,396	58,274 73.8792 4,305,234	(1,883) 7.3465 275,162	(3) 9.9000 6	181,234 80.7545 14,635,456	234,961 72.8821 17,124,440	(53,727) 7.8724 (2,488,984)	
37 ENDING INVENTORY  38 UNITS (TON) 39 UNIT COST (\$/TON) 40  AMOUNT (\$) 41 OTHER USAGE (\$) 42  DAYS SUPPLY	98,330 81.2236 7,986,718	117,803 73.8776 8,703,000	(19,473) 7.3460 (716,282)	(17) 9.9000 (8)	98,330 81.2236 7,986,718	117,803 73.8776 8,703,000	(19,473) 7.3460 (716,282)	9.9000

COMPANY: FLORIDA POWER & LIGHT COMPANY

SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS MONTH OF MAY 2017

**SCHEDULE A5** 

			MONTH OF	MAY	2017			
		CURRENT MO	NTH			PE	RIOD TO DATE	
			DIFFERI	ENCE			DIFFER	ENCE
:	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
43 PURCHASES	<u> </u>	<u> </u>	COAL SCHERE	₹			<u> </u> 	
44 UNITS (MMBTU) 45 U. COST (\$/MMBTU) 46 AMOUNT (\$)	3,568,183 2.3433 8,361,500	3,876,809 2.2493 8,720,000	(308,626) 0.0940 (358,500)	(8) 4.2000 (4)	2.3793	19,384,045 2.2633 43,871,000	(5,424,078) 0.1160 (10,655,566)	(28 5.1000 (24
47 BURNED			<u>!</u>	! 			! 	
48 UNITS (MMBTU) 49 U. COST (\$/MMBTU) 50 AMOUNT (\$)	3,121,682 2.3606 7,368,966	3,882,869 2.2669 8,802,107	(761,187) 0.0937 (1,433,141)	(20) 4.1000 (16)	14,414,869 2.3740 34,220,369	19,502,901 2.3038 44,931,505	(5,088,032) 0.0702 (10,711,136)	(26 3.0000 (24
51 ENDING INVENTORY			<del> </del>	 				
52 UNITS (MMBTU) 53 U. COST (\$/MMBTU) 54 AMOUNT (\$) 55 OTHER USAGE (\$) 56 DAYS SUPPLY	6,427,728 2.3641 15,195,831	5,262,957 2.2670 11,931,000	1,164,771 0.0971 3,264,831	22 4.3000 27	6,427,728 2.3641 15,195,831	5,262,957 2.2670 11,931,000	1,164,771 0.0971 3,264,831	22 4.3000 27
57¦PURCHASES			GAS					
58 UNITS (MMBTU) 59 U. COST (\$/MMBTU) 60 AMOUNT (\$)	57,688,298 5.1806 298,860,809	- - -	57,688,298 5.1806 298,860,809	100 100.0000 100	242,005,523 4.3079 1,042,534,602	- - -	242,005,523 4.3079 42,534,602	100 100.0000 100
61 BURNED			i 	 			<u> </u> 	
62 UNITS (MMBTU) 63 U. COST (\$/MMBTU) 64 AMOUNT (\$)	57,623,054 5.1810 298,545,731	51,798,365 4.1408 214,489,243	5,824,689 1.0402 84,056,488	11 25.1000 39	241,250,114 4.3126 1,040,406,891	228,446,068 4.2849 978,861,129	12,804,046 0.0277 61,545,762	0.6000 6
65 ENDING INVENTORY			i i	<u> </u>			İ	
66 UNITS (MMBTU) 67 U. COST (\$/MMBTU) 68 AMOUNT (\$) 69 OTHER USAGE (\$) 70 DAYS SUPPLY	3,126,677 3.0077 9,404,161	- - -	3,126,677 3.0077 9,404,161	100 100.0000 100	3,126,677 3.0077 9,404,161	- - -	3,126,677 3.0077 9,404,161	100 100.0000 100
71 BURNED			NUCLEAR					
72 UNITS (MMBTU) 73 U. COST (\$/MMBTU) 74 AMOUNT (\$)	28,704,996 0.6083 17,460,978	27,134,946 0.6367 17,275,823	1,570,050 (0.0284) 185,155	6 (4.5000) 1	120,590,368 0.6340 76,450,380	121,428,614 0.6448 78,296,861	(838,246) (0.0108) (1,846,481)	(1 (1.7000 (2
75 BURNED	}	} 	PROPANE	 	 		<u> </u>	
76 UNITS (GAL) 77 UNIT COST (\$/GAL) 78 AMOUNT (\$) INES 9 & 23 EXCLUDE	624 1.9054 1,189 <b>(244)</b>	- - - BARRELS,	624 1.9054 1,189 \$ (5,841.97)	100 100.0000 100 CURRENT M	5,171 2.8857 14,922 ONTH AND	- - - (244)	5,171 2.8857 14,922 BARRELS,	100.0000 100.0000 100 \$ (5,842
PERIOD-TO-DATE. LINE 74 EXCLUDES NUCLE	AR DISPOSAL	COST OF	\$ -	CURRENT M	ONTH AND		PERIOD-TO-DA	ATE.

## **SCHEDULE A - NOTES**

### SJRPP - COAL

Adjusted Month	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17
Date of Survey	-	-	-	-	-	-
Tons per survey	-	-	-	-	-	-
Tons per books	1	-	-	-	-	-
Tons Difference	1	-	-	-	-	-
Adjustment tons exceeding 3% of survey	-	-	-	-	-	-
Adjustment \$ (20% ownership)	-	-	-	-	-	-

## SJRPP - COAL

Adjusted Month	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
Date of Survey	-	-		-	-	-
Tons per survey	-	-		-	-	-
Tons per books	-	-		-	-	-
Tons Difference	-	-		-	-	-
Adjustment tons exceeding 3% of survey	-	-		-	-	-
Adjustment \$ (20% ownership)	-	-		-	-	-

## SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-17	(12,802)	\$ (30,110.81)
Feb-17		
Mar-17		
Apr-17	205,113	\$ 488,751.51
May-17		
Jun-17		
Jul-17		
Aug-17		
Sep-17		
Oct-17		
Nov-17		
Dec-17		

### SCHEDULE A - NOTES MAY 2017

UNITS AMOUNT  RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ FT. MYERS - TEMP/CAL ADJUSTMENT-LFARS SANFORD - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP MANATEE - TEMP/CAL	HEAVY OIL		
SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ RIVIERA - TEMP/CAL ADJUSTMENT - FUELS SANFORD - TEMP/CAL ADJUSTMENT - FUELS SANFORD - TEMP/CAL ADJUSTMENT-FARS SANFORD - TEMP/CAL ADJUSTMENT - FUELS PORT EVERGLADES - TEMP/CAL ADJUSTMENT - FUELS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - NON-REC INVENTORY ADJ TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-FARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-FARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-FARS MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - TEMP/CAL ADJUSTMENT-FARS MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - TEMP/CAL ADJUSTMENT-FARS MARTIN -	UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ FT. MYERS - TEMP/CAL ADJUSTMENT - FUELS SANFORD - TEMP/CAL ADJUSTMENT-FARS SANFORD - TEMP/CAL ADJUSTMENT-FARS SANFORD - TEMP/CAL ADJUSTMENT-FARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-FARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - NON-REC INVENTORY ADJ TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-FARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-FARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - TEMP/CAL ADJUSTMENT-FARS M			
MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYRES - FUELS RECEIVABLE - SALE OF FUEL FT. MYRES - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOS - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ  RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT-FARS SANFORD - TEMP/CAL ADJUSTMENT FIT MYRES - INVENTORY ADJUSTMENT FIT MYRES - INVENTORY ADJUSTMENT FIT MYRES - INVENTORY ADJUSTMENT FORT EVERGLADES - TEMP/CAL ADJUSTMENT-FARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-FARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-FARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-FARS MANATEE - TEMP/CAL ADJUSTMENT-FARS MANATEE - TEMP/CAL ADJUSTMENT-FARS MANATEE - TEMP/CAL ADJUSTMENT-FARS MANATEE - NON-REC INVENTORY ADJ MARTIN - TEMP/CAL ADJUSTMENT-FARS MANATEE - NON-REC INVENTORY ADJ MARTIN - TEMP/CAL ADJUSTMENT-FARS MARTIN - TEMP/CAL ADJUSTMENT - SAP MARTIN - TON-REC INVENTORY ADJ  256 \$26,217.03 TOTAL-LFARS  0 \$0.00 TOTAL-SAP \$266 \$26,217.03 TOTAL  NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)			RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ
SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - GUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT-FARS SANFORD - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJ FT. MYERS - INVENTORY ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT-FARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-FARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - HON-REC INVENTORY ADJ TURKEY POINT FOSSIL - MON-REC INVENTORY ADJ TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ MANATEE - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ MANATEE - TEMP/CAL ADJUSTMENT-FARS MANATEE - TEMP/CAL ADJUSTMENT-FARS MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - TEMP/CAL ADJUSTMENT-FARS MANATEE - TEMP/CAL ADJUSTMENT-SAP MARTIN - TEMP/CAL ADJUSTMENT-FARS MARTIN - TEMP/CAL ADJUSTME			SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS
FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSS - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ  RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT FIT MYERS - INVENTORY ADJ FT. MYERS - INVENTORY ADJ FT. MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT-FARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-FARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-FARS TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ MANATEE - TEMP/CAL ADJUSTMENT-FARS MARTIN - NON-REC INVENTORY ADJ  2.526 \$26,217.03 TOTAL-FARS  0 \$9.00 TOTAL-SAP \$256 \$26,217.03 TOTAL-FARS  NOTES ON COAL  UNITS  AMOUNT NOTES ON CAS/CTGT #2 OIL  NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)			MANATEE - NON RECOVERABLE - TANK BOTTOMS
PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT-SAP SANFORD - TEMP/CAL ADJUSTMENT-SAP SANFORD - NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ  2.524 \$192,914.01 MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ  TOTAL-SAP  \$ 256 \$26,217.03 TOTAL-SAP  \$ 256 \$26,217.03 TOTAL-SAP  \$ 257 TOTAL  O \$ (30.00) SJRPP COAL CAR DEPRECIATION  NOTES ON COAL  UNITS  AMOUNT NOTES ON GAS/CTGT #2 OIL  NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)			SANFORD - FUELS RECEIVABLE - SALE OF FUEL
CANAVERAL - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATE - FUELS RECEIVABLE - OUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT FAP SANFORD - NON-REC INVENTORY ADJ FT. MYERS - INVENTORY ADJUSTMENT FT/ MYERS - INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMEN			FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS
TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ  RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT-LFARS SANFORD - TEMP/CAL ADJUSTMENT-SAP SANFORD - TEMP/CAL ADJUSTMENT FIT, MYERS - TEMP/CAL ADJUSTMENT FIT, MYERS - INVENTORY ADJUSTMENT FORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - NON-REC INVENTORY ADJ TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP M			PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ
TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ  RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT-LFARS SANFORD - TEMP/CAL ADJUSTMENT-SAP SANFORD - TEMP/CAL ADJUSTMENT FIT, MYERS - TEMP/CAL ADJUSTMENT FIT, MYERS - INVENTORY ADJUSTMENT FORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - NON-REC INVENTORY ADJ TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP M			CANAVERAL - FUELS RECEIVABLE - SALE
TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ  MARTIN - FUELS RECEIVABLE - QUALITY/ADJ  RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT-LFARS SANFORD - TEMP/CAL ADJUSTMENT-LFARS SANFORD - MON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT FT/ MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - NON-REC INVENTORY ADJ TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - NON-REC INVENTORY ADJ MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ  2.524 \$192,914.01 MARTIN - NON-REC INVENTORY ADJ  MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ  2.526 \$26,217.03 TOTAL-LFARS  0 \$0.00 TOTAL-SAP  \$ 256 \$26,217.03 TOTAL  COAL  UNITS AMOUNT NOTES ON COAL  UNITS AMOUNT NOTES ON GAS/CTGT #2 OIL  NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)			TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL
TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ  MARTIN - FUELS RECEIVABLE - QUALITY/ADJ  RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT-LFARS SANFORD - TEMP/CAL ADJUSTMENT-LFARS SANFORD - NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT FT/ MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - NON-REC INVENTORY ADJ TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - NON-REC INVENTORY ADJ TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - NON-REC INVENTORY ADJ MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - NON-REC INVENTORY ADJ  2.524 \$192,914.01 MARTIN - NON-REC INVENTORY ADJ  2.526 \$26,217.03 TOTAL-LFARS  0 \$0.00 TOTAL-SAP \$256 \$26,217.03 TOTAL-SAP \$256 \$26,217.03 TOTAL  COAL UNITS  MOUNT NOTES ON COAL  UNITS AMOUNT NOTES ON GAS/CTGT #2 OIL  NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)			MANATEE - FUELS RECEIVABLE - SALE OF FUEL
RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT-LFARS SANFORD - TEMP/CAL ADJUSTMENT-LFARS SANFORD - TEMP/CAL ADJUSTMENT-SAP SANFORD - NON-REC INVENTORY ADJ FT. MYERS - INVENTORY ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - NON-REC INVENTORY ADJ TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - NON-REC INVENTORY ADJ MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ  2.524 \$192,914.01 MARTIN - TEMP/CAL ADJUSTMENT-BARS MARTIN - NON-REC INVENTORY ADJ  2.525 \$26,217.03 TOTAL-LFARS  0 \$0.00 TOTAL-SAP \$256 \$26,217.03 TOTAL  COAL UNITS AMOUNT NOTES ON COAL  UNITS AMOUNT NOTES ON GAS/CTGT #2 OIL  NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)			
RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT-LFARS SANFORD - TEMP/CAL ADJUSTMENT-LFARS SANFORD - NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - TEMP/CAL ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - NON-REC INVENTORY ADJ TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - NON-REC INVENTORY ADJ MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ  2.524 \$192,914.01 MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - NON-REC INVENTORY ADJ  2.554 \$26,217.03 TOTAL-LFARS  0 \$0.00 TOTAL-SAP \$ 256 \$26,217.03 TOTAL-LFARS  O \$0.00 TOTAL-SAP \$ 256 \$26,217.03 TOTAL  COAL UNITS AMOUNT NOTES ON COAL  UNITS AMOUNT NOTES ON GAS/CTGT #2 OIL  NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)			
SANFORD - TEMP/CAL ADJUSTMENT-LFARS SANFORD - TEMP/CAL ADJUSTMENT-SAP SANFORD - NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - NON-REC INVENTORY ADJ MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ  2,524 \$192,914.01 MARTIN - NON-REC INVENTORY ADJ  MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ  TOTAL-SAP \$ 256 \$26,217.03 TOTAL-LFARS  O \$0.00 TOTAL-SAP \$ 256 \$26,217.03 TOTAL-SAP  S 256 \$26,217.03 TOTAL  COAL UNITS AMOUNT NOTES ON COAL  UNITS AMOUNT NOTES ON GAS/CTGT #2 OIL  NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)			WARTING TOLLO RECEIVABLE - QUALITIYADO
SANFORD - TEMP/CAL ADJUSTMENT-LFARS   SANFORD - TEMP/CAL ADJUSTMENT-SAP   SANFORD - NON-REC INVENTORY ADJ   FT. MYERS - TEMP/CAL ADJUSTMENT   FT. MYERS - INVENTORY ADJ   FT. MYERS - INVENTORY ADJUSTMENT   FT. MYERS - INVENTORY ADJUSTMENT   FT. MYERS - INVENTORY ADJUSTMENT   PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS   PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP   CANAVERAL - TEMP/CAL ADJUSTMENT-SAP   CANAVERAL - NON-REC INVENTORY ADJ   TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS   TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP   TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS   MANATEE - TEMP/CAL ADJUSTMENT-LFARS   MANATEE - TEMP/CAL ADJUSTMENT-LFARS   MANATEE - NON-REC INVENTORY ADJ   MARTIN - TEMP/CAL ADJUSTMENT-LFARS   MARTIN - TEMP/CAL ADJUSTMENT-SAP   MARTIN - NON-REC INVENTORY ADJ   MARTIN - NON-REC INVENTORY ADJ   TOTAL-SAP   S262,217.03   TOTAL-SAP   TOTAL-SAP   TOTAL-SAP   TOTAL-SAP   TOTAL-SAP   S262,217.03   TOTAL-SAP   S263,217.03   TOTAL-SAP   S264,217.03   TOTAL-SAP   S264,217.03   TOTAL-SAP   S265,217.03   TOTAL-SAP   S264,217.03   TOTAL-SAP   S265,217.03   TOTAL-SAP   S266,217.03   TOTAL-SAP   S266,			RIVIERA - TEMP/CAL ADJUSTMENT
SANFORD - TEMP/CAL ADJUSTMENT-SAP   SANFORD -NON-REC INVENTORY ADJ   FT. MYERS - TEMP/CAL ADJUSTMENT   FT. MYERS - INVENTORY ADJUSTMENT-LFARS   PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP   CANAVERAL - NON-REC INVENTORY ADJ   TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS   TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP   TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ   MANATEE - TEMP/CAL ADJUSTMENT-LFARS   MANATEE - TEMP/CAL ADJUSTMENT-LFARS   MANATEE - NON-REC INVENTORY ADJ   MARTIN - TEMP/CAL ADJUSTMENT-LFARS   MARTIN - TEMP/CAL ADJUSTMENT-LFARS   MARTIN - TEMP/CAL ADJUSTMENT-LFARS   MARTIN - NON-REC INVENTORY ADJ   MARTIN - NON-REC INVENTORY ADJ   MARTIN - NON-REC INVENTORY ADJ   TOTAL-LFARS   MARTIN - NON-REC INVENTORY ADJ   TOTAL-SAP   MARTIN - NON-REC INVENTORY ADJ   TOTAL-SAP   MARTIN - NON-REC INVENTORY ADJ   TOTAL-SAP   S 256   \$26,217.03   TOTAL   TOTAL   TOTAL   TOTAL   TOTAL   TOTAL   TOTAL   MARTIN - NOTES ON COAL   MARTIN - NOTES ON COAL   MARTIN - NOTES ON GAS/CTGT #2 OIL   NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)			
SANFORD -NON-REC INVENTORY ADJ   FT. MYERS - TEMP/CAL ADJUSTMENT   FT. MYERS - TEMP/CAL ADJUSTMENT   FT. MYERS - INVENTORY ADJUSTMENT   PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP   CANAVERAL - TEMP/CAL ADJUSTMENT-SAP   CANAVERAL - NON-REC INVENTORY ADJ   TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP   MANATEE - TEMP/CAL ADJUSTMENT-SAP   MANATEE - TEMP/CAL ADJUSTMENT-SAP   MANATEE - NON-REC INVENTORY ADJ   MARTIN - TEMP/CAL ADJUSTMENT-FARS   MARTIN - TEMP/CAL ADJUSTMENT-FARS   MARTIN - NON-REC INVENTORY ADJ   MARTIN - NON-REC INVENTORY ADJ   MARTIN - NON-REC INVENTORY ADJ   TOTAL-SAP   MARTIN - NON-REC INVENTORY ADJ   TOTAL-SAP   S 266   \$26,217.03   TOTAL-SAP   TOTAL			
FT. MYERS - TEMP/CAL ADJUSTMENT   FT/ MYERS - INVENTORY ADJUSTMENT   FT/ MYERS - INVENTORY ADJUSTMENT   PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS   PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS   PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS   PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP   CANAVERAL - NON-REC INVENTORY ADJ   TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS   TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP   TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP   TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP   MANATEE - TEMP/CAL ADJUSTMENT-LFARS   MANATEE - TEMP/CAL ADJUSTMENT-LFARS   MARTIN - TEMP/CAL ADJUSTMENT-LFARS   MARTIN - TEMP/CAL ADJUSTMENT-LFARS   MARTIN - TEMP/CAL ADJUSTMENT-SAP   MARTIN - NON-REC INVENTORY ADJ   MARTIN - NON-REC INVENTORY ADJ   TOTAL-SAP   MARTIN - NON-REC INVENTORY ADJ   TOTAL-SAP   MARTIN - NON-REC INVENTORY ADJ   TOTAL-SAP   MARTIN - NON-REC INVENTORY ADJ   TOTAL - SAP   S266   \$26,217.03   TOTAL   TOTAL - SAP   TOTAL - SAP   S266   \$26,217.03   TOTAL   TOTAL - SAP   S266   S26,217.03   TOTAL   NOTES ON COAL   O \$ (30.00)   SJRPP COAL CAR DEPRECIATION   SJRPP COAL CAR DEPRECIATION   NOTES ON GAS/CTGT #2 OIL   NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)			
FT/ MYERS - INVENTORY ADJUSTMENT			
PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - NON-REC INVENTORY ADJ MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ  2.524 \$192,914.01 MARTIN - NON-REC INVENTORY ADJ  2.526 \$26,217.03 TOTAL-LFARS 0 \$0.00 TOTAL-SAP \$ 256 \$26,217.03 TOTAL  COAL UNITS AMOUNT NOTES ON COAL  O \$ (30.00) SJRPP COAL CAR DEPRECIATION  GAS UNITS AMOUNT NOTES ON GAS/CTGT #2 OIL NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)			
PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ MANATEE - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-SAP MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ  2.524 \$192,914.01 MARTIN - NON-REC INVENTORY ADJ  2.525 \$26,217.03 TOTAL-LFARS  0 \$0.00 TOTAL-SAP \$ 256 \$26,217.03 TOTAL  COAL UNITS AMOUNT NOTES ON COAL  0 \$ (30.00) SJRPP COAL CAR DEPRECIATION  GAS UNITS AMOUNT NOTES ON GAS/CTGT #2 OIL  NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)			
CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - NON-REC INVENTORY ADJ MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ  2.524 \$192,914.01  MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ  TOTAL-SAP  \$ 256 \$26,217.03 TOTAL  COAL UNITS AMOUNT NOTES ON COAL  O \$ (30.00)  SJRPP COAL CAR DEPRECIATION  NOTES ON GAS/CTGT #2 OIL NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)			
CANAVERAL - NON-REC INVENTORY ADJ TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - NON-REC INVENTORY ADJ MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - NON-REC INVENTORY ADJ  256 \$26,217.03 TOTAL-LFARS  0 \$0.00 TOTAL-SAP \$ 256 \$26,217.03 TOTAL  COAL UNITS AMOUNT NOTES ON COAL  O \$ (30.00) SJRPP COAL CAR DEPRECIATION  GAS UNITS AMOUNT NOTES ON GAS/CTGT #2 OIL NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)			
TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ  (2,268) (\$166,696.98)  (\$166,696.98)  (\$166,696.98)  MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - NON-REC INVENTORY ADJ  MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ  256 \$26,217.03 TOTAL-LFARS  0 \$0.00 TOTAL-SAP \$256 \$26,217.03 TOTAL  COAL UNITS AMOUNT NOTES ON COAL  0 \$ (30.00)  SJRPP COAL CAR DEPRECIATION  GAS UNITS AMOUNT NOTES ON GAS/CTGT #2 OIL  NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)			
TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP			
TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ			
(2,268) (\$166,696.98) MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - NON-REC INVENTORY ADJ MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - NON-REC INVENTORY ADJ  256 \$26,217.03 TOTAL-LFARS 0 \$0.00 TOTAL-SAP \$256 \$26,217.03 TOTAL  COAL UNITS AMOUNT NOTES ON COAL  GAS UNITS AMOUNT NOTES ON GAS/CTGT #2 OIL NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)			
MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - NON-REC INVENTORY ADJ  2,524 \$192,914.01 MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ  256 \$26,217.03 TOTAL-LFARS  0 \$0.00 TOTAL-SAP \$256 \$26,217.03 TOTAL  COAL UNITS AMOUNT NOTES ON COAL  0 \$ (30.00) SJRPP COAL CAR DEPRECIATION  GAS UNITS AMOUNT NOTES ON GAS/CTGT #2 OIL  NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)			
MANATEE - NON-REC INVENTORY ADJ  2,524 \$192,914.01 MARTIN - TEMP/CAL ADJUSTMENT-LFARS  MARTIN - TEMP/CAL ADJUSTMENT-SAP  MARTIN - NON-REC INVENTORY ADJ  256 \$26,217.03 TOTAL-LFARS  0 \$0.00 TOTAL-SAP  \$ 256 \$26,217.03 TOTAL  COAL  UNITS AMOUNT NOTES ON COAL  0 \$ (30.00) SJRPP COAL CAR DEPRECIATION  GAS  UNITS AMOUNT NOTES ON GAS/CTGT #2 OIL  NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)	(2,268)	(\$166,696.98)	
2,524 \$192,914.01			MANATEE - TEMP/CAL ADJUSTMENT-SAP
MARTIN - TEMP/CAL ADJUSTMENT-SAP			MANATEE - NON-REC INVENTORY ADJ
MARTIN - NON-REC INVENTORY ADJ	2,524	\$192,914.01	MARTIN - TEMP/CAL ADJUSTMENT-LFARS
256 \$26,217.03 TOTAL-LFARS  0 \$0.00 TOTAL-SAP  \$ 256 \$26,217.03 TOTAL  COAL  UNITS AMOUNT NOTES ON COAL  0 \$ (30.00) SJRPP COAL CAR DEPRECIATION  GAS  UNITS AMOUNT NOTES ON GAS/CTGT #2 OIL  NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)			MARTIN - TEMP/CAL ADJUSTMENT-SAP
\$ 0.00 TOTAL-SAP \$ 256 \$26,217.03 TOTAL  COAL UNITS AMOUNT NOTES ON COAL  0 \$ (30.00) SJRPP COAL CAR DEPRECIATION  GAS UNITS AMOUNT NOTES ON GAS/CTGT #2 OIL  NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)			MARTIN - NON-REC INVENTORY ADJ
\$ 256 \$26,217.03 TOTAL  COAL  UNITS AMOUNT NOTES ON COAL  0 \$ (30.00) SJRPP COAL CAR DEPRECIATION  GAS  UNITS AMOUNT NOTES ON GAS/CTGT #2 OIL  NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)	256	. ,	
COAL UNITS AMOUNT NOTES ON COAL  0 \$ (30.00) SJRPP COAL CAR DEPRECIATION  GAS UNITS AMOUNT NOTES ON GAS/CTGT #2 OIL  NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)		\$0.00	TOTAL-SAP
UNITS AMOUNT NOTES ON COAL  0 \$ (30.00) SJRPP COAL CAR DEPRECIATION  GAS UNITS AMOUNT NOTES ON GAS/CTGT #2 OIL  NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)	\$ 256	\$26,217.03	TOTAL
0 \$ (30.00) SJRPP COAL CAR DEPRECIATION  GAS UNITS AMOUNT NOTES ON GAS/CTGT #2 OIL  NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)	COAL		
GAS UNITS AMOUNT NOTES ON GAS/CTGT #2 OIL NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)	UNITS	AMOUNT	NOTES ON COAL
GAS UNITS AMOUNT NOTES ON GAS/CTGT #2 OIL NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)	0	\$ (30.00)	SURPPICOAL CAR DEPRECIATION
UNITS AMOUNT NOTES ON GAS/CTGT #2 OIL  NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)	· ·	(55.55)	55 55.125521.125
NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)	GAS		
	UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
NORMALIZED AD HISTMENT CTCT 49 OF 7001 CV			NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLS)			NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLS)

## POWER SOLD FLORIDA POWER & LIGHT COMPANY

### FOR THE MONTH OF: May 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
	Estimated								
	OS/FCBBS								
3	Off System	os	87,500	87,500	3.130	4.213	2,739,139	3,686,639	678,375
4	St Lucie Reliability Sales	os	51,529	51,529	0.689	0.689	355,137	355,137	0
5	Total OS/FCBBS		139,029	139,029	2.226	2.907	3,094,276	4,041,776	678,375
7	Total Estimated		139,029	139,029	2.226	2.907	3,094,276	4,041,776	678,375
	Actual								
	St. Lucie Participation								
11	FMPA (SL 1)	St. L.	32,653	32,653	0.711	0.711	232,045	232,045	0
12	OUC (SL 1)	St. L.	22,580	22,580	0.660	0.660	149,067	149,067	0
13	Total St. Lucie Participation		55,233	55,233	0.690	0.690	381,112	381,112	0
	OS/AF								
16	EDF Trading North America, LLC. OS	os	722	722	2.139	3.191	15,446	23,041	5,316
17	Energy Authority, The OS	os	8,745	8,745	2.639	3.605	230,750	315,284	61,135
18	Exelon Generation Company, LLC. OS	os	2,095	2,095	2.005	2.782	42,012	58,285	9,602
19	Florida Municipal Power Agency OS	os	125	125	2.748	3.800	3,435	4,750	692
20	City of Homestead, FL OS	os	398	398	2.279	7.998	9,071	31,833	3,964
21	Morgan Stanley Capital Group, Inc. OS	os	1,090	1,090	2.145	3.294	23,380	35,905	7,655
22	City of New Smyrna Beach, FL Utilities Commission OS	os	1,226	1,226	2.330	3.582	28,572	43,912	15,340
23	Orlando Utilities Commission OS	os	3,145	3,145	4.107	5.924	129,166	186,305	55,767
24	Seminole Electric Cooperative, Inc. OS	os	10,394	10,394	2.660	6.520	276,446	677,714	109,508
25	Southern Company Services, Inc. OS	os	100	100	3.059	4.500	3,059	4,500	941
26	Tampa Electric Company OS	os	8,588	8,588	4.209	9.156	361,488	786,360	216,433
27	Duke Energy Florida, LLC OS	os	2,915	2,915	2.841	4.379	82,810	127,640	34,796
28	PJM Interconnection, L.L.C. OS	os	0	0	0.000	0.000	0	(1)	(1)
29	Midcontinent Independent System Operator, Inc. OS	os	0	0	0.000	0.000	0	16	16
30	Total OS/AF		39,543	39,543	3.049	5.805	1,205,635	2,295,544	521,166
	FCBBS								
33	Orlando Utilities Commission FCBBS	FCBBS	49	49	3.310	4.081	1,622	2,000	378
34	Duke Energy Florida, LLC FCBBS	FCBBS	50	50	2.112	2.689	1,056	1,345	288
35	Total FCBBS		99	99	2.705	3.378	2,678	3,344	666

## POWER SOLD FLORIDA POWER & LIGHT COMPANY

FOR THE MONTH OF: May 2017 (1) (2) (3) (4) (5) (6) (7) (8) (9) (10) Total \$ for Fuel Total KWH Sold KWH from Own (000) Generation (000) Line Type & Fuel Cost Total Cost Total Cost (\$) Gain from Off SOLD TO Adjustment No. Schedule (cents/KWH) (cents/KWH) (Col(4) \* Col(6)) System Sales (\$) (Col(4) \* Col(5)) 94,875 94,875 1.675 2.825 1,589,425 2,680,000 521,832 2 Total Actual 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35

## POWER SOLD FLORIDA POWER & LIGHT COMPANY

FOR THE MONTH OF: May 2017 (2) (3) (1) (4) (5) (6) (7) (8) (9) (10) Total \$ for Fuel Total KWH Sold KWH from Own Line Fuel Cost Total Cost Total Cost (\$) Gain from Off SOLD TO Type & Schedule Adjustment No. (000)Generation (000) (cents/KWH) (cents/KWH) (Col(4) \* Col(6)) System Sales (\$) (Col(4) \* Col(5)) Other Actual 1 2 Gross Gain from off System Sales \$ 521,832 Variable Power Plant O&M Costs Attributable to Sales (25,767) 3 496.065 4 Net Gain from off System Sales (\$) 5 Other Estimate Gain from off System Sales \$ 678,375 Variable Power Plant O&M Costs Attributable to Sales (56,875)9 Total 621,500 10 11 Current Month 12 Actual 94,875 94,875 1.675 2.825 1,589,425 2,680,000 496,065 13 Estimate 139,029 139,029 2.226 2.907 3,094,276 4,041,776 621,500 14 Difference (44,154)(44,154)(0.550)(0.082)(1,504,852) (1,361,776) 1,117,565 15 Difference (%) (31.8%)(31.8%)(24.7%) (2.8%)(48.6%)(33.7%)179.8% 16 17 Period To Date 18 Actual 1,615,115 1,615,115 2.023 2.906 32,678,713 46,938,429 9,386,467 1,785,526 1,785,526 2.276 2.973 40,638,402 53,082,502 7,504,532 19 Estimate 16,890,999 20 Difference (170,411) (170,411) (0.253)(0.067)(7,959,689)(6,144,073) 21 Difference (%) (9.5%)(9.5%)(11.1%)(2.2%)(19.6%)(11.6%)225.1% 22 23 24 25 26 27 28 29 30 31 32

# FLORIDA POWER & LIGHT COMPANY PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13)

1     Estimated       2     SJRPP     170,311     0     170,311     170,311     0     170,311     3.792     \$6,457,850       3     St Lucie Reliability     43,670     0     43,670     0     43,670     0     43,670     0.755     \$329,857       4     Solid Waste Authority 40MW     PPA     25,296     0     25,296     0     25,296     0     25,296     3.689     \$933,144       5     Solid Waste Authority 70MW     PPA     52,080     0     52,080     52,080     0     52,080     3.233     \$1,683,983       6     Total Estimated     291,357     0     291,357     0     291,357     0     291,357     3.228     \$9,404,834       7       8     Actual       9     FMPA (SL 2)     SL 2     32,877     (18)     32,859     32,877     (18)     32,859     0.717     \$234,873	\$0 \$6,457,850 \$0 \$329,857 \$0 \$933,144 \$0 \$1,683,983 \$0 \$9,404,834
3 St Lucie Reliability 43,670 0 43,670 0 43,670 0 43,670 0.755 \$329,857 4 Solid Waste Authority 40MW PPA 25,296 0 25,296 25,296 0 25,296 3.689 \$933,144 5 Solid Waste Authority 70MW PPA 52,080 0 52,080 52,080 0 52,080 3.233 \$1,683,983 6 Total Estimated 291,357 0 291,357 291,357 0 291,357 3.228 \$9,404,834 7 8 Actual	\$0 \$329,857 \$0 \$933,144 \$0 \$1,683,983
4 Solid Waste Authority 40MW PPA 25,296 0 25,296 25,296 0 25,296 3.689 \$933,144 5 Solid Waste Authority 70MW PPA 52,080 0 52,080 52,080 0 52,080 3.233 \$1,683,983 6 Total Estimated 291,357 0 291,357 291,357 0 291,357 3.228 \$9,404,834 7 8 Actual	\$0 \$933,144 \$0 \$1,683,983
5 Solid Waste Authority 70MW PPA 52,080 0 52,080 52,080 0 52,080 3.233 \$1,683,983 6 Total Estimated 291,357 0 291,357 291,357 0 291,357 3.228 \$9,404,834 7 8 Actual	\$0 \$1,683,983
6 Total Estimated 291,357 0 291,357 0 291,357 3.228 \$9,404,834 7 8 Actual	
7 8 <u>Actual</u>	\$0 \$9.404.834
	ψο ψο,+ο+,οο+
9 FMPA (SL 2) SL 2 32,877 (18) 32,859 32,877 (18) 32,859 0.717 \$234,873	
	\$574 \$235,447
10 Jacksonville Electric Authority UPS UPS 187,322 0 187,322 0 187,322 4.101 \$7,638,892	3,422 \$7,682,313
11 OUC (SL 2) SL 2 22,735 (13) 22,722 22,735 (13) 22,722 0.681 \$160,350	5,535) \$154,815
12 Solid Waste Authority 40MW PPA 29,833 23 29,856 29,833 23 29,856 2.153 \$641,957	\$879 \$642,836
13 Solid Waste Authority 70MW PPA 32,000 (0) 32,000 32,000 (0) 32,000 32,000 32,000 32,000	2,537 \$1,062,537
14 Total Actual 304,767 (8) 304,759 304,767 (8) 304,759 3.208 \$9,736,073	1,877 \$9,777,949

NOTE:GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

# FLORIDA POWER & LIGHT COMPANY PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

FOR THE MONTH OF: May 2017

(1) (2) (3) (4) (5) (6)

PURCHASED FROM				
PURCHASED EROM	Total KWH	Total KWH for	Fuel Cost	Total \$ for Fuel Adj
	Purchased (000)	Firm (000)	(cents/KWH)	((Col(8)+Col(9))
<u>Current Month</u>				
Actual	304,759	304,759	3.208	\$9,777,949
Estimate	291,357	291,357	3.228	\$9,404,834
Difference	13,402	13,402	(0.0195)	
Difference (%)	4.6%	4.6%	(0.6%)	4.0%
Year to Date				
Actual	1,138,967	1,138,967	3.107	\$35,385,217
Estimate	1,235,587	1,235,587	3.211	\$39,678,820
Difference	(96,619)	(96,619)	(0.1046)	(\$4,293,604)
Difference (%)	(7.8%)	(7.8%)	(3.3%)	(10.8%)
	Estimate Difference Difference (%)  Year to Date Actual Estimate Difference	Estimate         291,357           Difference         13,402           Difference (%)         4.6%           Year to Date         1,138,967           Estimate         1,235,587           Difference         (96,619)	Estimate         291,357         291,357           Difference         13,402         13,402           Difference (%)         4.6%         4.6%           Year to Date           Actual         1,138,967         1,138,967           Estimate         1,235,587         1,235,587           Difference         (96,619)         (96,619)	Estimate         291,357         291,357         3.228           Difference         13,402         13,402         (0.0195)           Difference (%)         4.6%         4.6%         (0.6%)           Year to Date           Actual         1,138,967         1,138,967         3.107           Estimate         1,235,587         1,235,587         3.211           Difference         (96,619)         (96,619)         (0.1046)

#### ENERGY PAYMENT TO QUALIFYING FACILITIES FLORIDA POWER & LIGHT COMPANY FOR THE MONTH OF: May 2017

(1) (2) (3) (4) (5) (6)

Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ For Fuel Adj (Col(3) * Col(4))
1	<u>Estimated</u>		-		
2	Qualifying Facilities	92,702	92,702	4.276	3,963,985
3	Total Estimated	92,702	92,702	4.276	\$3,963,985
4					
5	Actual				
6	Broward County Resource Recovery - South QF	2,604	2,604	2.122	\$55,261
7	Broward County Resource Recovery - South AA QF	936	936	1.929	\$18,049
8	Georgia Pacific Corporation QF	178	178	1.911	\$3,400
9	Okeelanta Power Limited Partnership QF	806	806	2.137	\$17,221
10	Tropicana Products QF	393	393	2.216	\$8,719
11	WM-Renewable LLC QF	123	123	2.176	\$2,685
12	WM-Renewables LLC - Naples QF	1,689	1,689	2.171	\$36,673
13	Miami-Dade South District Water Treatment	4,613	4,613	2.243	\$103,475
14	Lee County Solid Waste	3,102	3,102	2.065	\$64,051
15	Total Actual	14,444	14,444	2.143	\$309,534
16					

(1) NOTE: Consistent with Commission Order No. PSC-16-0506-FOF-EI, issued in Docket No. 160154-EI on November 2, 2016, energy and capacity costs associated with the Indiantown Cogeneration, LP (ICL) purchased power agreement (PPA) are no longer being recovered through the Fuel or Capacity Clauses, respectively. FPL, through its ownership, which began on January 5, 2017, now has dispatch control of the ICL facility and will administer the PPA internally. Note, the unit was not dispatched by the prior owner in the period from January 1, 2017 until FPL took ownership on January 5, 2017; therefore, there are no energy charges recorded for January.

#### ENERGY PAYMENT TO QUALIFYING FACILITIES FLORIDA POWER & LIGHT COMPANY FOR THE MONTH OF: May 2017

(1) (2) (3) (4) (5) (6)

Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ For Fuel Adj (Col(3) * Col(4))
1	<u>Current Month</u>				
2	Actual	14,444	14,444	2.143	\$309,534
3	Estimate	92,702	92,702	4.276	\$3,963,985
4	Difference	(78,258)	(78,258)	(2.133)	(\$3,654,451)
5	Difference (%)	(84.4%)	(84.4%)	(49.9%)	(92.2%)
6					
7	Year to Date				
8	Actual	103,376	103,376	(0.324)	(\$335,215)
9	Estimate	321,751	321,751	3.881	\$12,487,456
10	Difference	(218,375)	(218,375)	(4.205)	(\$12,822,671)
11	Difference (%)	(67.9%)	(67.9%)	(108.4%)	(102.7%)
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#### FLORIDA POWER & LIGHT COMPANY ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

FOR THE MONTH OF: May 2017

					FOR THE MONTH	1 OF: May 2017		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	A9 Schedule	Type & Schedule	Total KWH Purchased (000)	Transaction Cost (Cents/KWH)	Total \$ for Fuel Adj (Col(3) * Col(4))	Cost If Generated (Cents/KWH)	Cost if Generated (\$) (Col(3) * Col(6))	Fuel Savings (\$) (Col(7) Col(5))
1	<u>Estimated</u>	=	-	-	-		='	-
2	<u>Economy</u>							
3	Economy		173,300	3.007	\$5,211,422	3.534	\$6,124,422	
4	Total Economy		173,300	3.007	\$5,211,422	3.534	\$6,124,422	\$913,000
5	Total Estimated		173,300	3.007	\$5,211,422	3.534	\$6,124,422	\$913,000
6								
7	Variable Power Plant O&M Avoided Due to Purchases							\$112,645
8								
9	Actual							
10 11	Economy Cargill Power Markets, LLC OS		55,770	3.682	\$2,053,206	4 404	<b>\$0 004 77</b> 0	\$278,570
12	EDF Trading North America, LLC. OS		1,274	4.251	\$2,053,206 \$54,154	4.181 6.122	\$2,331,776 \$77,988	
13	Energy Authority, The OS		23,850	4.251	\$1,040,560	5.396	\$1,286,986	
14	Exelon Generation Company, LLC. OS		52,714	3.563	\$1,878,416	4.409	\$2,324,420	
15	Florida Municipal Power Agency OS		160	1.000	\$1,600	1.890	\$3,024	\$1,424
16	Morgan Stanley Capital Group, Inc. OS		7,737	4.575	\$353,939	7.280	\$563,217	\$209,278
17	Oglethorpe Power Corporation OS		450	0.950	\$4,275	1.822	\$8,199	
18	Seminole Electric Cooperative, Inc. OS		700	4.700	\$32,900	7.137	\$49,959	
19	Southern Company Services, Inc. OS		5,146	4.551	\$234,220	6.895	\$354,816	\$120,596
20	Tampa Electric Company OS		6,445	3.416	\$220,180	5.384	\$347,007	\$126,827
21	Duke Energy Florida, LLC OS		0	0.000	(\$3)	0.000	\$0	\$3
22	Total Economy		154,246	3.808	\$5,873,445	4.763	\$7,347,392	\$1,473,946
23	Total Actual		154,246	3.808	\$5,873,445	4.763	\$7,347,392	\$1,473,946
24								
25	Variable Power Plant O&M Avoided Due to Purchases							\$100,260
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#### FLORIDA POWER & LIGHT COMPANY ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

FOR THE MONTH OF: May 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
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Line No.	PURCHASED FROM	Type & Schedule	Total KWH Purchased (000)	Transaction Cost (cents/KWH)	Total \$ for Fuel Adj (Col(3) * Col(4))	Cost if Generated (cents/KWH)	Cost if Generated (\$) (Col(3) * Col(6))	Fuel Savings (\$) (Col(7) Col(5))
1	Current Month	·	-	-	-		<del>-</del>	-
2	Actual		154,246	3.808	\$5,873,445	4.763	\$7,347,392	\$1,473,946
3	Estimate		173,300	3.007	\$5,211,422	3.534	\$6,124,422	\$913,000
4	Difference		(19,054)		\$662,023	1.229	\$1,222,969	\$560,946
5	Difference (%)		(10.99%)	26.63%	12.70%	34.79%	19.97%	61.44%
6	V 5 .							
7 8	Year to Date		247,790	3.696	\$9,158,810	4.625	\$44.40E.024	\$2,326,221
9	Actual Estimate		247,790	2.777	\$6,756,688	4.635 3.288	\$11,485,031 \$7,999,188	\$1,242,500
10	Difference		4,490	0.919	\$2,402,122	1.347	\$3,485,844	\$1,083,721
11	Difference (%)		1.85%	33.10%	35.55%	40.98%	43.58%	87.22%
12			1.0070	00.1070	00.0070	40.0070	40.0070	07.2270
13	Year to Date: Variable Power Plant O&M Avoided Du	e to Purchases						
14	Actual							\$161,063
15	Estimate							\$158,145
16	Difference							\$2,918
17	Difference (%)							1.85%
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### Florida Power & Light Company Schedule A12 - Capacity Costs Page 1 of 2

For the Month of May-17

Contract			Capacity MW	Term Start	Term End	Contract Type							
ndiantown			330	12/22/1995	12/1/2025	QF							
roward Sou	th - 1991 Agre	ement	3.5	1/1/1993	12/31/2026	QF							
QF = Qualifying I	Facility												
	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-
CL S-NEG '91	1,233,346 97,817	2,543 98,452	110,082	110,600	110,600								1,23 52
otal	1,331,163	100,995	110,082	110,600	110,600	0	0		0 0	(	0 0	O	1,763

Florida Power & Light Company Schedule A12 - Capacity Costs Page 2 of 2

#### For the Month of May-17

Contract	<u>Counterparty</u>	<u>Identification</u>	Contract Start Date	Contract End Date
1	JEA - SJRPP	Other Entity	April, 1982	September 30, 2021
2	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
3	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034

#### 2017 Capacity in MW

Contract	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	375	375	375	375	375	-	-	-	-	-	-	-
2	40	40	40	40	40	•	-	•	•	-	-	-
3	70	70	70	70	70	-	-	-	-	-	-	-
Total	485	485	485	485	485	-	-	-	-	-	-	-

#### 2017 Capacity in Dollars

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total	5,766,501	6,108,331	7,331,333	6,885,779	7,218,840	0	0	0	0	0	0	0

1			1
	Year-to-date Short Term Capacity Payments	33,310,784	(1)

(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

## FLORIDA POWER & LIGHT COMPANY

Docket No. 170001-EI Date: June 20, 2017

	List of Acronyms and Abbreviations							
BBLS	Barrels							
BTU	British Thermal Units							
FMPA	Florida Municipal Power Agency							
FPL	Florida Power & Light Company							
GPIF	Generating Performance Incentive Factor							
kWh	Kilowatt Hour							
MCF	Million cubic feet							
MMBTU	Million British Thermal Units							
MW	Megawatt							
MWh	Megawatt Hour							
OS	Off-system Sales							
FCBBS	Florida Cost Based Broker System							
OUC	Orlando Utilities Commission							
PEEC	Port Everglades Energy Center							
PPA	Purchased Power Agreement							
QF	Qualifying Facilities							
SJRPP	St. Johns River Power Park							
SL	St. Lucie							
UPS	Unit Power Sales Agreement							
WCEC	West County Energy Center							