



Dianne M. Triplett
ASSOCIATE GENERAL COUNSEL

June 29, 2017

VIA ELECTRONIC FILING

Ms. Carlotta Stauffer, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

*Re: Docket Number 150171-EI; Petition for Issuance of Nuclear Asset-Recovery
Financing Order by Duke Energy Florida, LLC*

Dear Ms. Stauffer:

Please find attached for filing Duke Energy Florida's Semi-Annual True-Up Mechanism Form and Tariff Sheets. Specifically, as required by Section 366.95 of Florida Statutes ("F.S.") and Section 4.01(b)(i) of the Servicing Agreement, DEF, as Servicer of the Nuclear Asset-Recovery Bonds, Series A ("Bonds"), and on behalf of the Bank of New York Mellon Trust Company, National Association (the "Trustee") under the Indenture between Duke Energy Florida Project Finance, LLC, (the "Issuer") and the assignee of the Issuer, hereby requests an adjustment to the nuclear asset-recovery charges ("Nuclear Asset-Recovery Charges"). DEF's Semi-Annual True-Up Mechanism Form and Tariff Sheets are attached for the period July 1, 2017 through August 31, 2017. DEF is seeking Commission staff approval of the seventy-ninth revised sheet No. 6.105, Rate Schedule BA-1. Attachment I includes this tariff sheet in clean and legislative formats.

This proposed adjustment is intended to satisfy Section 366.95 F.S. and the Servicing Agreement by ensuring the Nuclear Asset Recovery Charges will recover amounts sufficient to timely provide all payments of debt service and other required amounts and charges in connections with the Bonds during the upcoming Remittance Period.

In accordance with the Servicing Agreement, the proposed adjustments to the charges will be effective for the September 2017 billing month subject to the Commission staff administratively approving the adjustments, including, if applicable, the correction of any mathematical errors by the Commission staff.

Ms. Carlotta Stauffer, Commission Clerk

June 29, 2017

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Thank you for your assistance in this matter. Please feel free to call me at (727) 820-4692 should you have any questions concerning this filing.

Respectfully,

/s/ Dianne M. Triplett

Dianne M. Triplett

DMT/db

Attachments

cc: Parties of Record

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of Duke Energy Florida, LLC's Semi-Annual True-Up Mechanism Form and Tariff Sheets has been furnished via electronic mail to the following this 29th day of June, 2017.

/s/ Dianne M. Triplett

Attorney

<p>Kelly Corbari Lee Eng Tan Rosanne Gervasi Office of the General Counsel Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850 kcorbari@psc.state.fl.us ltan@psc.state.fl.us rgervasi@psc.state.fl.us</p>	<p>Charles Rehwinkel J. R. Kelly Office of Public Counsel c/o The Florida Legislature 111 West Madison Street, Room 812 Tallahassee, Florida 32399-1400 kelly.jr@leg.state.fl.us rehwinkel.charles@leg.state.fl.us</p>
<p>Florida Industrial Power Users Group c/o Moyle Law Firm, P.A. Jon C. Moyle, Jr. Karen A. Putnal 118 North Gadsden Street Tallahassee, Florida 32301 jmoyle@moylelaw.com kputnal@moylelaw.com</p>	<p>PSC Phosphate – White Springs c/o James W. Brew and Laura A. Wynn Stone Mattheis Xenopoulos & Brew, PC 1025 Thomas Jefferson Street, NW Eighth Floor, West Tower Washington, DC 20007-5201 jbrew@smxblaw.com law@smxblaw.com</p>
<p>Joseph Fichera Saber Partners, LLC 44 Wall Street New York, NY 10005 jfichera@saberpartners.com</p>	<p>Dean E. Criddle Orrick, Herrington & Sutcliffe 405 Howard Street, #11 San Francisco, CA 94105 dcriddle@orrick.com</p>
<p>Robert Scheffel Wright John T. LaVia, III Gardner, Bist, Bowden, Bush, Dee, LaVia & Wright, P.A. 1300 Thomaswood Drive Tallahassee, FL 32308 schef@gbwlegal.com jlavia@gbwlegal.com</p>	

**Nuclear Asset- Recovery Charge True-up Mechanism Form
For the Period July 1, 2017 through August 31, 2017**

Description	Calculation of the True-up (1)	Projected Revenue Requirement to be Billed and Collected (2)	Revenue Requirement for Projected Remittance Period (1)+(2)=(3)
1 Nuclear Asset-Recovery Bond Repayment Charge (remitted to SPE)			
2			
3 True-up for the Prior Remittance Period Beginning Issuance and Ending February 28, 2017:			
4 Prior Remittance Period Revenue Requirements	\$ 58,193,441		
5 Prior Remittance Period Actual Cash Receipt Transfers Interest income:			
6 Cash Receipts Transferred to the SPE	(59,493,993)		
7 Interest income on Subaccounts at the SPE	(57,962)		
8 Total Current Period Actual Cash Receipts Transfers and Interest Income (Line 6 + 7)	(59,551,954)		
9 (Over)/Under Collections of Prior Remittance Period Requirements (Line 4+8)	(1,358,513)		
10 Cash in Excess Funds Subaccount	-		
11 Cumulative (Over)/Under Collections through Prior Remittance Period (Line 9+10)	\$ (1,358,513)		\$ (1,358,513)
12			
13			
14 Current Remittance Period Beginning March 1, 2017 and Ending August 31, 2017			
15 Principal	\$ 27,000,000		
16 Interest	15,567,956		
17 Servicing Costs & Other Ongoing Expenses	453,173		
18 Return on Capital	100,696		
19 Total Current Remittance Period Revenue Requirement (Line 15+16+17+18)	\$ 43,121,825		
20 (billed and collected)			
21 Current Remittance Period Cash Receipt Transfers and Interest Income:			
22 Cash Receipts Transferred to SPE	(A) \$ (24,032,809)	(B) \$ (19,045,032)	
23 Interest Income on Subaccounts at SPE	(A) (44,639)	(B) (31,025)	
24 Total Current Remittance Period Cash Receipt Transfers and Interest Income (Line 22+23)	\$ (24,077,447)	\$ (19,076,057)	
25 Estimated Current Remittance Period (Over)/Under Collection (Line 19+24)			\$ (31,679)
26			
27			
28 Projected Remittance Period Beginning September 1, 2017 and Ending February 28, 2018			
29 Principal		\$ 28,331,638	
30 Interest		15,406,496	
31 Servicing Costs & Other Ongoing Expenses		453,173	
32 Return on Capital		100,696	
33 Interest Income on Subaccounts at SPE		(90,241)	
34 Projected Remittance Period Revenue Requirement (Line 29+30+31+32)		\$ 44,201,762	\$ 44,201,762
27			
28 Total Revenue to be Collected During Projected Remittance Period (Line 11+25)			\$ 42,811,570
29 Less Revenue Collected in 1st Month of Projected Remittance Period at Prior Charge			\$ 10,844,698
30 Remaining Revenue to be Collected at New Charge			\$ 31,966,872
31 Forecasted MWh Sales for the Projected Remittance Period (adjusted for uncollectibles)			16,325,630
32 Average Retail Nuclear Asset-Recovery Charge per MWh (Line 37/38)			(C) 1.96

Notes:

- (A) Amounts are based on actual remittances from March 1, 2017 through June 30, 2017.
- (B) Includes estimated remittance amounts for July 1, 2017 through August 31, 2017.
- (C) Allocation of this amount to each rate class is shown on Allocators schedule.

**Duke Energy Florida, LLC
Nuclear Asset Recovery Charge
Bond Amortization Schedule**

Tranche	Interest Payment	Principal
Series A 2018	880,854	27,000,000
Series A 2021	1,298,250	-
Series A 2026	5,532,840	-
Series A 2032	3,572,500	-
Series A 2035	4,283,512	-
Current Remittance Period Total	15,567,956	27,000,000

Amortization Schedule

Series A 2018					
Payment date	Beginning Principal balance	Interest	Principal	Total Payment	Ending Principal
6/22/2016	183,000,000				
3/1/2017	183,000,000	1,513,837	35,700,000	37,213,837	147,300,000
9/1/2017	147,300,000	880,854	27,000,000	27,880,854	120,300,000
3/1/2018	120,300,000	719,394	28,331,638	29,051,032	91,968,362
9/1/2018	91,968,362	549,971	25,149,061	25,699,032	66,819,301
3/1/2019	66,819,301	399,579	28,651,452	29,051,031	38,167,849
9/1/2019	38,167,849	228,244	25,470,788	25,699,032	12,697,061
3/1/2020	12,697,061	75,928	12,697,061	12,772,989	-

Series A 2021					
Payment date	Beginning Principal balance	Interest	Principal	Total Payment	Ending Principal
6/22/2016	150,000,000				
3/1/2017	150,000,000	1,795,913	-	1,795,913	150,000,000
9/1/2017	150,000,000	1,298,250	-	1,298,250	150,000,000
3/1/2018	150,000,000	1,298,250	-	1,298,250	150,000,000
9/1/2018	150,000,000	1,298,250	-	1,298,250	150,000,000
3/1/2019	150,000,000	1,298,250	-	1,298,250	150,000,000
9/1/2019	150,000,000	1,298,250	-	1,298,250	150,000,000
3/1/2020	150,000,000	1,298,250	16,278,042	17,576,292	133,721,958
9/1/2020	133,721,958	1,157,364	25,838,046	26,995,410	107,883,912
3/1/2021	107,883,912	933,735	29,410,703	30,344,438	78,473,209
9/1/2021	78,473,209	679,186	26,309,871	26,989,057	52,163,338
3/1/2022	52,163,338	451,474	29,886,557	30,338,031	22,276,781
9/1/2022	22,276,781	192,806	22,276,781	22,469,587	-

Series A 2026					
Payment date	Beginning Principal balance	Interest	Principal	Total Payment	Ending Principal
6/22/2016	436,000,000			-	436,000,000
3/1/2017	436,000,000	7,653,762	-	7,653,762	436,000,000
9/1/2017	436,000,000	5,532,840	-	5,532,840	436,000,000
3/1/2018	436,000,000	5,532,840	-	5,532,840	436,000,000
9/1/2018	436,000,000	5,532,840	-	5,532,840	436,000,000
3/1/2019	436,000,000	5,532,840	-	5,532,840	436,000,000
9/1/2019	436,000,000	5,532,840	-	5,532,840	436,000,000
3/1/2020	436,000,000	5,532,840	-	5,532,840	436,000,000
9/1/2020	436,000,000	5,532,840	-	5,532,840	436,000,000
3/1/2021	436,000,000	5,532,840	-	5,532,840	436,000,000
9/1/2021	436,000,000	5,532,840	-	5,532,840	436,000,000
3/1/2022	436,000,000	5,532,840	-	5,532,840	436,000,000
9/1/2022	436,000,000	5,532,840	4,513,007	10,045,847	431,486,993
3/1/2023	431,486,993	5,475,570	30,067,871	35,543,441	401,419,122
9/1/2023	401,419,122	5,094,009	27,090,398	32,184,407	374,328,724
3/1/2024	374,328,724	4,750,232	30,780,229	35,530,461	343,548,495
9/1/2024	343,548,495	4,359,630	27,811,537	32,171,167	315,736,958
3/1/2025	315,736,958	4,006,702	31,510,255	35,516,957	284,226,703
9/1/2025	284,226,703	3,606,837	28,550,560	32,157,397	255,676,143
3/1/2026	255,676,143	3,244,530	32,258,387	35,502,917	223,417,756
9/1/2026	223,417,756	2,835,171	29,307,913	32,143,084	194,109,843
3/1/2027	194,109,843	2,463,254	33,025,075	35,488,329	161,084,768
9/1/2027	161,084,768	2,044,166	30,084,050	32,128,216	131,000,718
3/1/2028	131,000,718	1,662,399	33,810,777	35,473,176	97,189,941
9/1/2028	97,189,941	1,233,340	30,879,436	32,112,776	66,310,505
3/1/2029	66,310,505	841,480	34,615,955	35,457,435	31,694,550
9/1/2029	31,694,550	402,204	31,694,550	32,096,754	-

Series A 2032					
Payment date	Beginning Principal balance	Interest	Principal	Total Payment	Ending Principal
6/22/2016	250,000,000			-	250,000,000
3/1/2017	250,000,000	4,941,958	-	4,941,958	250,000,000
9/1/2017	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2018	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2018	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2019	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2019	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2020	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2020	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2021	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2021	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2022	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2022	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2023	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2023	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2024	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2024	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2025	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2025	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2026	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2026	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2027	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2027	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2028	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2028	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2029	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2029	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2030	250,000,000	3,572,500	35,642,769	39,215,269	214,357,231
9/1/2030	214,357,231	3,063,165	32,800,896	35,864,061	181,556,335
3/1/2031	181,556,335	2,594,440	36,627,716	39,222,156	144,928,619
9/1/2031	144,928,619	2,071,030	33,795,337	35,866,367	111,133,282
3/1/2032	111,133,282	1,588,095	37,641,455	39,229,550	73,491,827
9/1/2032	73,491,827	1,050,198	34,822,526	35,872,724	38,669,301
3/1/2033	38,669,301	552,584	38,669,301	39,221,885	-

Series A 2035					
Payment date	Beginning Principal balance	Interest	Principal	Total Payment	Ending Principal
6/22/2016	275,290,000			-	275,290,000
3/1/2017	275,290,000	5,925,525	-	5,925,525	275,290,000
9/1/2017	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2018	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2018	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2019	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2019	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2020	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2020	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2021	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2021	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2022	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2022	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2023	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2023	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2024	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2024	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2025	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2025	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2026	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2026	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2027	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2027	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2028	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2028	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2029	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2029	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2030	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2030	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2031	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2031	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2032	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2032	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2033	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2033	275,290,000	4,283,512	36,034,982	40,318,494	239,255,018
3/1/2034	239,255,018	3,722,808	39,846,849	43,569,657	199,408,169
9/1/2034	199,408,169	3,102,791	37,215,663	40,318,454	162,192,506
3/1/2035	162,192,506	2,523,715	41,045,925	43,569,640	121,146,581
9/1/2035	121,146,581	1,885,041	38,533,420	40,418,461	82,613,161
3/1/2036	82,613,161	1,285,461	42,288,887	43,574,348	40,324,274
9/1/2036	40,324,274	627,446	40,324,274	40,951,720	-

Total					
Payment date	Beginning Principal balance	Interest	Principal	Total Payment	Ending Principal
6/22/2016	1,294,290,000			-	1,294,290,000
3/1/2017	1,294,290,000	21,830,995	35,700,000	57,530,995	1,258,590,000
9/1/2017	1,258,590,000	15,567,956	27,000,000	42,567,956	1,231,590,000
3/1/2018	1,231,590,000	15,406,496	28,331,638	43,738,134	1,203,258,362
9/1/2018	1,203,258,362	15,237,073	25,149,061	40,386,134	1,178,109,301
3/1/2019	1,178,109,301	15,086,682	28,651,452	43,738,134	1,149,457,849
9/1/2019	1,149,457,849	14,915,346	25,470,788	40,386,134	1,123,987,061
3/1/2020	1,123,987,061	14,763,031	28,975,103	43,738,134	1,095,011,958
9/1/2020	1,095,011,958	14,546,216	25,838,046	40,384,262	1,069,173,912
3/1/2021	1,069,173,912	14,322,588	29,410,703	43,733,291	1,039,763,209
9/1/2021	1,039,763,209	14,068,038	26,309,871	40,377,909	1,013,453,338
3/1/2022	1,013,453,338	13,840,326	29,886,557	43,726,883	983,566,781
9/1/2022	983,566,781	13,581,658	26,789,788	40,371,446	956,776,993
3/1/2023	956,776,993	13,331,582	30,067,871	43,399,453	926,709,122
9/1/2023	926,709,122	12,950,021	27,090,398	40,040,419	899,618,724
3/1/2024	899,618,724	12,606,244	30,780,229	43,386,473	868,838,495
9/1/2024	868,838,495	12,215,643	27,811,537	40,027,180	841,026,958
3/1/2025	841,026,958	11,862,714	31,510,255	43,372,969	809,516,703
9/1/2025	809,516,703	11,462,849	28,550,560	40,013,409	780,966,143
3/1/2026	780,966,143	11,100,543	32,258,387	43,358,930	748,707,756
9/1/2026	748,707,756	10,691,184	29,307,913	39,999,097	719,399,843
3/1/2027	719,399,843	10,319,266	33,025,075	43,344,341	686,374,768
9/1/2027	686,374,768	9,900,178	30,084,050	39,984,228	656,290,718
3/1/2028	656,290,718	9,518,412	33,810,777	43,329,189	622,479,941
9/1/2028	622,479,941	9,089,353	30,879,436	39,968,789	591,600,505
3/1/2029	591,600,505	8,697,493	34,615,955	43,313,448	556,984,550
9/1/2029	556,984,550	8,258,216	31,694,550	39,952,766	525,290,000
3/1/2030	525,290,000	7,856,012	35,642,769	43,498,781	489,647,231
9/1/2030	489,647,231	7,346,677	32,800,896	40,147,573	456,846,335
3/1/2031	456,846,335	6,877,952	36,627,716	43,505,668	420,218,619
9/1/2031	420,218,619	6,354,542	33,795,337	40,149,879	386,423,282
3/1/2032	386,423,282	5,871,607	37,641,455	43,513,062	348,781,827
9/1/2032	348,781,827	5,333,711	34,822,526	40,156,237	313,959,301
3/1/2033	313,959,301	4,836,097	38,669,301	43,505,398	275,290,000
9/1/2033	275,290,000	4,283,512	36,034,982	40,318,494	239,255,018
3/1/2034	239,255,018	3,722,808	39,846,849	43,569,657	199,408,169
9/1/2034	199,408,169	3,102,791	37,215,663	40,318,454	162,192,506
3/1/2035	162,192,506	2,523,715	41,045,925	43,569,640	121,146,581
9/1/2035	121,146,581	1,885,041	38,533,420	40,418,461	82,613,161
3/1/2036	82,613,161	1,285,461	42,288,887	43,574,348	40,324,274
9/1/2036	40,324,274	627,446	40,324,274	40,951,720	-

Duke Energy Florida, LLC
Nuclear Asset Recovery Charge
Daily Remittance Log

Days sales outstanding	27.3
Estimated Charge-offs rate	0.20%
Net to send to SPE	99.80%

Cycle day	Day of week	Billing Date	Total Billed	Billed Uncollectible	Bond AR from DEF	Deemed Receipt day	Day of week	Actual Business Day received	Day of week	Amount	Scheduled Trustee Receipt Date	Total ACH Amount
April 2017 Billings												
3	1	4/3/2017	301,828.90	603.66	301,225.24	4/30/2017	7	5/1/2017	1	301,225.24	5/2/2017	
4	2	4/4/2017	401,441.51	802.88	400,638.63	5/1/2017	1	5/1/2017	1	400,638.63	5/2/2017	
5	3	4/5/2017	302,630.66	605.26	302,025.40	5/2/2017	2	5/2/2017	2	302,025.40	5/2/2017	1,003,889.27
6	4	4/6/2017	280,534.62	561.07	279,973.55	5/3/2017	3	5/3/2017	3	279,973.55	5/4/2017	
7	5	4/7/2017	343,777.25	687.55	343,089.70	5/4/2017	4	5/4/2017	4	343,089.70	5/4/2017	623,063.25
8	1	4/10/2017	232,015.38	464.03	231,551.35	5/7/2017	7	5/8/2017	1	231,551.35	5/9/2017	
9	2	4/11/2017	259,070.15	518.14	258,552.01	5/8/2017	1	5/8/2017	1	258,552.01	5/9/2017	
10	3	4/12/2017	237,647.65	475.30	237,172.35	5/9/2017	2	5/9/2017	2	237,172.35	5/9/2017	727,275.71
11	4	4/13/2017	270,484.32	540.97	269,943.35	5/10/2017	3	5/10/2017	3	269,943.35	5/11/2017	
12	5	4/14/2017	HOLIDAY	-	-	5/11/2017	4	5/11/2017	4	-	5/11/2017	269,943.35
13	1	4/17/2017	329,360.81	658.72	328,702.09	5/14/2017	7	5/15/2017	1	328,702.09	5/16/2017	
14	2	4/18/2017	349,681.37	699.36	348,982.01	5/15/2017	1	5/15/2017	1	348,982.01	5/16/2017	
15	3	4/19/2017	340,210.57	680.42	339,530.15	5/16/2017	2	5/16/2017	2	339,530.15	5/16/2017	1,017,214.25
16	4	4/20/2017	267,285.09	534.57	266,750.52	5/17/2017	3	5/17/2017	3	266,750.52	5/18/2017	
17	5	4/21/2017	272,210.49	544.42	271,666.07	5/18/2017	4	5/18/2017	4	271,666.07	5/18/2017	538,416.59
18	1	4/24/2017	249,294.17	498.59	248,795.58	5/21/2017	7	5/22/2017	1	248,795.58	5/23/2017	
19	2	4/25/2017	294,479.24	588.96	293,890.28	5/22/2017	1	5/22/2017	1	293,890.28	5/23/2017	
20	3	4/26/2017	259,582.14	519.16	259,062.98	5/23/2017	2	5/23/2017	2	259,062.98	5/23/2017	801,748.84
21	4	4/27/2017	14,503.33	29.01	14,474.32	5/24/2017	3	5/24/2017	3	14,474.32	5/25/2017	
22	5	4/28/2017	281,713.86	563.43	281,150.43	5/25/2017	4	5/25/2017	4	281,150.43	5/25/2017	295,624.75
			5,287,751.51	10,575.50	5,277,176.01					5,277,176.01		5,277,176.01

Duke Energy Florida, LLC
Nuclear Asset Recovery Charge
Daily Remittance Log

Days sales outstanding	27.3
Estimated Charge-offs rate	0.20%
Net to send to SPE	99.80%

Cycle day	Day of week	Billing Date	Total Billed	Billed Uncollectible	Bond AR from DEF	Deemed Receipt day	Day of week	Actual Business Day received	Day of week	Amount	Scheduled Trustee Receipt Date	Total ACH Amount
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May 2017 Billings

1	1	5/1/2017	462,665.82	925.33	461,740.49	5/28/2017	7	5/30/2017	2	461,740.49	5/30/2017	
2	2	5/2/2017	308,312.05	616.62	307,695.43	5/29/2017	1	5/30/2017	2	307,695.43	5/30/2017	
3	3	5/3/2017	242,134.59	484.27	241,650.32	5/30/2017	2	5/30/2017	2	241,650.32	5/30/2017	1,011,086.24
4	4	5/4/2017	351,979.48	703.96	351,275.52	5/31/2017	3	5/31/2017	3	351,275.52	6/1/2017	
5	5	5/5/2017	333,118.99	666.24	332,452.75	6/1/2017	4	6/1/2017	4	332,452.75	6/1/2017	683,728.27
6	1	5/8/2017	333,994.68	667.99	333,326.69	6/4/2017	7	6/5/2017	1	333,326.69	6/6/2017	
7	2	5/9/2017	396,009.52	792.02	395,217.50	6/5/2017	1	6/5/2017	1	395,217.50	6/6/2017	
8	3	5/10/2017	254,097.53	508.20	253,589.33	6/6/2017	2	6/6/2017	2	253,589.33	6/6/2017	982,133.52
9	4	5/11/2017	308,903.23	617.81	308,285.42	6/7/2017	3	6/7/2017	3	308,285.42	6/8/2017	
10	5	5/12/2017	284,215.24	568.43	283,646.81	6/8/2017	4	6/8/2017	4	283,646.81	6/8/2017	591,932.23
11	1	5/15/2017	335,543.78	671.09	334,872.69	6/11/2017	7	6/12/2017	1	334,872.69	6/13/2017	
12	2	5/16/2017	346,230.99	692.46	345,538.53	6/12/2017	1	6/12/2017	1	345,538.53	6/13/2017	
13	3	5/17/2017	376,379.75	752.76	375,626.99	6/13/2017	2	6/13/2017	2	375,626.99	6/13/2017	1,056,038.21
14	4	5/18/2017	386,132.41	772.26	385,360.15	6/14/2017	3	6/14/2017	3	385,360.15	6/15/2017	
15	5	5/19/2017	299,286.42	598.57	298,687.85	6/15/2017	4	6/15/2017	4	298,687.85	6/15/2017	684,048.00
16	1	5/22/2017	344,816.78	689.63	344,127.15	6/18/2017	7	6/19/2017	1	344,127.15	6/20/2017	
17	2	5/23/2017	269,379.81	538.76	268,841.05	6/19/2017	1	6/19/2017	1	268,841.05	6/20/2017	
18	3	5/24/2017	315,197.32	630.39	314,566.93	6/20/2017	2	6/20/2017	2	314,566.93	6/20/2017	927,535.13
19	4	5/25/2017	299,891.73	599.78	299,291.95	6/21/2017	3	6/21/2017	3	299,291.95	6/22/2017	
20	5	5/26/2017	6,871.93	13.74	6,858.19	6/22/2017	4	6/22/2017	4	6,858.19	6/22/2017	306,150.14
21	1	5/29/2017	HOLIDAY	-	-	6/25/2017	7	6/26/2017	1	-	6/27/2017	
22	2	5/30/2017	316,216.41	632.43	315,583.98	6/26/2017	1	6/26/2017	1	315,583.98	6/27/2017	315,583.98
			6,571,378.46	13,142.74	6,558,235.72					6,558,235.72		6,558,235.72

June 2017 Billings

1	3	5/31/2017	414,183.70	828.37	413,355.33	6/27/2017	2	6/27/2017	2	413,355.33	6/28/2017	
2	4	6/1/2017	438,323.54	876.65	437,446.89	6/28/2017	3	6/28/2017	3	437,446.89	6/28/2017	850,802.22
			852,507.24	1,705.02	850,802.22					850,802.22		

March Remittances (already filed) 6,064,013.70

April Remittances including Annual charge-off true-up (already filed) 5,001,984.13

2016 late charge allocation 280,597.00

Actual cash receipts transferred through 6/28/17 24,032,808.78

Duke Energy Florida, LLC
Nuclear Asset Recovery Charge
Current Remittance Period Estimated Cash Receipts
May 1, 2017 - June 30, 2017

DSO 27.3

Month New Charge Goes Into Effect: 7/1/17
Period End Date: 9/1/17
Collection Period Length (mths): 2

Month	Residential RS-1, RST-1, RSL-1, RSL-2, RSS-1	Lighting LS-1	GenServ Demand GSD-1, SS-1	GenServ Non-Demand GS-1, GST-1	GenServ GS-2	Interruptible IS-1, IST-1, IS-2, IST-2, SS-2	Curtable CS-1, CST-1, CS-2, CST-2, CS-3, CST-3, SS-3	Total
Collection Curve	0	8.982%	8.982%	8.982%	8.982%	8.982%	8.982%	8.982%
Collection Curve	1	90.818%	90.818%	90.818%	90.818%	90.818%	90.818%	90.818%
Write-off		0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%
Secondary Metering %		100.00%	100.00%	83.56%	99.22%	100.00%	4.66%	88.35%
Primary Metering %		0.00%	0.00%	16.33%	0.55%	0.00%	62.55%	9.85%
Transmission Metering %		0.00%	0.00%	0.11%	0.23%	0.00%	32.79%	1.80%
Total		100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
Prior Charge - Secondary C/kWh		0.245	0.037	0.172	0.189	0.134	0.130	0.105
Prior Charge - Primary C/kWh		0.243	0.037	0.170	0.187	0.133	0.129	0.104
Prior Charge - Transmission C/kWh		0.240	0.036	0.169	0.185	0.131	0.127	0.103

Billing Forecast (MWH)	Month	Residential	Lighting	GenServ Demand	GenServ Non-Demand	GenServ	Interruptible	Curtable	Total
	Jun-17	1,855,555	33,561	1,253,812	172,746	15,503	163,195	10,842	3,505,214
	Jul-17	2,049,505	34,027	1,293,644	178,334	16,158	165,609	10,952	3,748,229
	Aug-17	2,160,538	35,723	1,345,627	185,731	16,775	169,838	11,258	3,925,490
		6,065,598	103,311	3,893,083	536,811	48,436	498,642	33,051	11,178,932

Collectable (MWH)	Month	Residential	Lighting	GenServ Demand	GenServ Non-Demand	GenServ	Interruptible	Curtable	Total
Collect Month Billed	Jul-17	184,087	3,056	116,195	16,018	1,451	14,875	984	336,666
	Aug-17	194,060	3,209	120,864	16,682	1,507	15,255	1,011	352,587
		378,146	6,265	237,059	32,700	2,958	30,130	1,995	689,253

Collect Month Billed+1	Month	Residential	Lighting	GenServ Demand	GenServ Non-Demand	GenServ	Interruptible	Curtable	Total
Collect Month Billed+1	Jul-17	1,685,178	30,479	1,138,687	156,884	14,080	148,210	9,846	3,183,365
	Aug-17	1,861,319	30,903	1,174,862	161,959	14,674	150,403	9,946	3,404,066
		3,546,497	61,382	2,313,549	318,844	28,754	298,613	19,792	6,587,431

MWH at Prior Charge		1,685,178	30,479	1,138,687	156,884	14,080	148,210	9,846	3,183,365
MWH at New Charge		2,239,466	37,168	1,411,921	194,660	17,632	180,533	11,941	4,093,320

Calculation of New Charge:

Collections Required		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Less Collections at Prior Charge		\$4,128,686	\$11,277	\$1,954,785	\$296,480	\$18,867	\$190,289	\$10,240	\$6,610,624
Collections at New Charge		(\$4,128,686)	(\$11,277)	(\$1,954,785)	(\$296,480)	(\$18,867)	(\$190,289)	(\$10,240)	(\$6,610,624)
MWH Collected at New Charge		2,239,466	37,168	1,411,921	194,660	17,632	180,533	11,941	4,093,320
MWH at Effective Secondary Meter:									
Secondary		2,239,466	37,168	1,179,834	193,149	17,632	8,419	-	3,675,667
Primary		-	-	228,212	1,055	-	111,790	11,821	352,879
Transmission		-	-	1,538	436	-	58,011	-	59,985
Total		2,239,466	37,168	1,409,584	194,640	17,632	178,220	11,821	4,088,531

Current Charge - Secondary C/kWh		0.359	0.053	0.246	0.269	0.192	0.186	0.151	0.304
Current Charge - Primary C/kWh		0.355	0.052	0.244	0.266	0.190	0.184	0.149	
Current Charge - Transmission C/kWh		0.352	0.052	0.241	0.264	0.188	0.182	0.148	

Estimated Dollars Collected:	Jul-17	\$4,789,557	\$12,897	\$2,240,240	\$339,564	\$21,653	\$217,575	\$11,706	\$7,633,191
(Diff from revenue requirement	Aug-17	7,378,811	18,079	3,183,183	480,496	31,068	303,878	16,326	11,411,841
due to charges rounded to		\$12,168,367	\$30,976	\$5,423,422	\$820,060	\$52,721	\$521,453	\$28,032	\$19,045,032
three decimals)									

Duke Energy Florida, LLC
 Nuclear Asset Recovery Charge
 Projected Remittance Period Estimated Cash Receipts

Month New Charge Goes Into Effect: 9/1/17 DSO 27.3
 Period End Date: 3/1/18 Collection Period Length (mths): 6
 Revenue Requirement: \$42,811,570

Month	Residential RS-1, RST-1, RSL-1, RSL-2, RSS-1	Lighting LS-1	GenServ Demand GSDT-1, SS-1	GenServ Non-Demand GS-1, GST-1	GenServ GS-2	Interruptible IS-1, IST-1, IS-2, IST-2, SS-2	Curtailable CS-1, CST-1, CS-2, CST-2, CS-3, CST-3, SS-3	Total
Rate Class Allocator	61.067%	0.179%	30.539%	4.600%	0.290%	3.155%	0.169%	100.00%
Collection Curve 0	8.982%	8.982%	8.982%	8.982%	8.982%	8.982%	8.982%	
Collection Curve 1	90.818%	90.818%	90.818%	90.818%	90.818%	90.818%	90.818%	
Write-off	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	
Secondary Metering %	100.00%	100.00%	83.56%	99.22%	100.00%	4.66%	0.00%	88.35%
Primary Metering %	0.00%	0.00%	16.33%	0.55%	0.00%	62.55%	100.00%	9.85%
Transmission Metering %	0.00%	0.00%	0.11%	0.23%	0.00%	32.79%	0.00%	1.80%
Total	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
Prior Charge - Secondary C/kWh	0.359	0.053	0.246	0.269	0.192	0.186	0.151	
Prior Charge - Primary C/kWh	0.355	0.052	0.244	0.266	0.190	0.184	0.149	
Prior Charge - Transmission C/kWh	0.352	0.052	0.241	0.264	0.188	0.182	0.148	

Billing Forecast (MWH)	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Jan-18	Feb-18	Total
	2,160,538	2,095,200	1,879,810	1,446,852	1,366,025	1,544,147	1,437,547	11,930,119
	35,723	35,971	34,076	31,075	29,144	28,984	27,583	222,556
	1,345,627	1,325,013	1,255,785	1,147,822	1,092,006	1,072,675	1,007,053	8,245,981
	185,731	182,946	173,059	157,096	149,533	147,089	137,578	1,133,032
	16,775	16,365	15,445	13,889	13,331	13,119	12,164	101,088
	169,838	167,921	163,771	165,483	155,011	156,648	155,327	1,133,999
	11,258	11,194	10,912	10,982	10,276	9,923	9,838	74,383
	3,925,490	3,834,610	3,532,858	2,973,199	2,815,326	2,972,585	2,787,090	22,841,158

Collectable (MWH)	Sep-17	Oct-17	Nov-17	Dec-17	Jan-18	Feb-18	Total
Collect Month Billed	188,191	168,845	129,956	122,696	138,695	129,120	877,504
	3,231	3,061	2,791	2,618	2,603	2,478	16,781
	119,013	112,795	103,097	98,084	96,348	90,454	619,790
	16,432	15,544	14,110	13,431	13,212	12,357	85,087
	1,470	1,387	1,248	1,197	1,178	1,093	7,573
	15,083	14,710	14,864	13,923	14,070	13,951	86,601
	1,005	980	986	923	891	884	5,670
	344,425	317,321	267,053	252,873	266,998	250,336	1,699,005

Collect Month Billed+1	Sep-17	Oct-17	Nov-17	Dec-17	Jan-18	Feb-18	Total
	1,962,157	1,902,819	1,707,206	1,314,002	1,240,597	1,402,363	9,529,144
	32,443	32,668	30,947	28,222	26,468	26,323	177,071
	1,222,072	1,203,350	1,140,479	1,042,429	991,738	974,182	6,574,250
	168,677	166,148	157,169	142,671	135,803	133,583	904,051
	15,235	14,862	14,027	12,614	12,107	11,914	80,759
	154,243	152,502	148,734	150,288	140,778	142,265	888,810
	10,224	10,166	9,910	9,974	9,333	9,012	58,618
	3,565,051	3,482,516	3,208,471	2,700,200	2,556,823	2,699,643	18,212,703

MWH at Prior Charge	1,962,157	32,443	1,222,072	168,677	15,235	154,243	10,224	3,565,051
MWH at New Charge	8,444,490	161,409	5,971,968	820,461	73,097	821,168	54,064	16,346,657

Calculation of New Charge:								
Collections Required	\$26,143,776	\$76,592	\$13,074,345	\$1,969,358	\$124,339	\$1,350,736	\$72,425	\$42,811,571
Less Collections at Prior Charge	\$7,044,145	\$17,195	\$3,002,238	\$453,695	\$29,251	\$282,940	\$15,234	\$10,844,698
Collections at New Charge	\$19,099,631	\$59,397	\$10,072,107	\$1,515,663	\$95,088	\$1,067,796	\$57,191	\$31,966,873
MWH Collected at New Charge	8,444,490	161,409	5,971,968	820,461	73,097	821,168	54,064	16,346,657
MWH at Effective Secondary Meter:								
Secondary	8,444,490	161,409	4,990,314	814,093	73,097	38,293	-	14,521,697
Primary	-	-	965,264	4,448	-	508,487	53,523	1,531,722
Transmission	-	-	6,507	1,838	-	263,867	-	272,211
Total	8,444,490	161,409	5,962,085	820,378	73,097	810,647	53,523	16,325,630

New Charge - Secondary C/kWh	0.226	0.037	0.169	0.185	0.130	0.132	0.107	0.196
New Charge - Primary C/kWh	0.224	0.037	0.167	0.183	0.129	0.131	0.106	
New Charge - Transmission C/kWh	0.221	0.036	0.166	0.181	0.127	0.129	0.105	

Estimated Dollars Collected:	Sep-17	Oct-17	Nov-17	Dec-17	Jan-18	Feb-18	Total
	\$7,469,456	\$4,681,959	\$4,151,986	\$3,246,938	\$3,117,200	\$3,461,154	\$26,128,693
(Diff from revenue requirement due to charges rounded to three decimals)	\$18,390	\$13,220	\$12,483	\$11,411	\$10,756	\$10,656	\$76,916
	\$3,202,977	\$2,219,943	\$2,097,542	\$1,923,705	\$1,835,276	\$1,795,722	\$13,075,165
	\$484,091	\$336,094	\$316,832	\$288,758	\$275,647	\$269,961	\$1,971,383
	\$31,162	\$21,125	\$19,857	\$17,954	\$17,271	\$16,909	\$124,278
	\$302,606	\$218,030	\$213,316	\$214,117	\$201,908	\$203,691	\$1,353,668
	\$16,300	\$11,815	\$11,550	\$11,550	\$10,837	\$10,490	\$72,542
	\$11,524,982	\$7,502,186	\$6,823,566	\$5,714,433	\$5,468,895	\$5,768,583	\$42,802,645

Duke Energy Florida, LLC
 Nuclear Asset Recovery Charge
 Monthly Billable MWH - Spring 2017 Forecast

Monthly Billable MWH Forecast

	Total PUC	Residential	Lighting	GenServ Demand	GenServ Non-Demand	GenServ	Interruptible	Curtable
April 1, 2017	2,648,876	1,244,103	28,514	1,056,850	144,628	12,818	151,868	10,095
May 1, 2017	2,960,297	1,448,356	30,800	1,142,950	156,939	13,963	156,854	10,435
June 1, 2017	3,505,214	1,855,555	33,561	1,253,812	172,746	15,503	163,195	10,842
July 1, 2017	3,748,229	2,049,505	34,027	1,293,644	178,334	16,158	165,609	10,952
August 1, 2017	3,925,490	2,160,538	35,723	1,345,627	185,731	16,775	169,838	11,258
September 1, 2017	3,834,610	2,095,200	35,971	1,325,013	182,946	16,365	167,921	11,194
October 1, 2017	3,532,858	1,879,810	34,076	1,255,785	173,059	15,445	163,771	10,912
November 1, 2017	2,973,199	1,446,852	31,075	1,147,822	157,096	13,889	165,483	10,982
December 1, 2017	2,815,326	1,366,025	29,144	1,092,006	149,533	13,331	155,011	10,276
January 1, 2018	2,972,585	1,544,147	28,984	1,072,675	147,089	13,119	156,648	9,923
February 1, 2018	2,787,090	1,437,547	27,583	1,007,053	137,578	12,164	155,327	9,838

DUKE ENERGY FLORIDA, LLC
Calculation of the Energy & Demand Allocation % by Rate Class
September 2017 - February 2018

Rate Class	(1) Average 12CP Load Factor at Meter (%)	(2) Sales at Meter (mWh)	(3) Avg 12 CP at Meter (MW)	(4) Delivery Efficiency Factor	(5) Sales at Source (Generation) (mWh)	(6) Avg 12 CP at Source (MW)	(7) Annual Average Demand (mWh)	(8) Annual Average Demand Allocator (%)	(9) 12CP Demand Allocator (%)	(10) 12CP & 1/13 AD Demand Allocator (%)
Residential										
RS-1, RST-1, RSL-1, RSL-2, RSS-1										
Secondary	0.518	8,444,490	1,856.16	0.9373898	9,008,515	1,980.13	1,025.56	51.882%	61.833%	61.067%
General Service Non-Demand										
GS-1, GST-1										
Secondary	0.682	814,086	135.97	0.9373898	868,461	145.05	98.87	5.002%	4.529%	4.566%
Primary	0.682	4,496	0.75	0.9737076	4,617	0.77	0.53	0.027%	0.024%	0.024%
Transmission	0.682	1,879	0.31	0.9837076	1,910	0.32	0.22	0.011%	0.010%	0.010%
								5.039%	4.563%	4.600%
General Service										
GS-2 Secondary	1.000	73,097	8.32	0.9373898	77,980	8.88	8.88	0.449%	0.277%	0.290%
General Service Demand										
GSD-1, GSDT-1										
Secondary	0.749	4,970,735	755.83	0.9373898	5,302,741	806.31	603.68	30.539%	25.178%	25.591%
Primary	0.749	972,702	147.91	0.9737076	998,968	151.90	113.73	5.753%	4.743%	4.821%
Secondary Del/ Primary Mtr	0.749	19,441	2.96	0.9737076	19,966	3.04	2.27	0.115%	0.095%	0.096%
Transm Del/ Primary Mtr	0.749	597	0.09	0.9737076	613	0.09	0.07	0.004%	0.003%	0.003%
Transmission	0.749	0	0.00	0.9737076	0	0.00	0.00	0.000%	0.000%	0.000%
SS-1 Primary	1.166	2,355	0.23	0.9737076	2,419	0.24	0.28	0.014%	0.007%	0.008%
Transm Del/ Transm Mtr	1.166	4,678	0.46	0.9837076	4,755	0.46	0.54	0.027%	0.015%	0.015%
Transm Del/ Primary Mtr	1.166	1,460	0.14	0.9737076	1,500	0.15	0.17	0.009%	0.005%	0.005%
								36.461%	30.046%	30.539%
Curtable										
CS-1, CST-1, CS-2, CST-2, SS-3										
Secondary	1.305	0	0.00	0.9373898	0	0.00	0.00	0.000%	0.000%	0.000%
Primary	1.305	52,511	4.58	0.9737076	53,929	4.70	6.14	0.311%	0.147%	0.159%
SS-3 Primary	0.583	1,553	0.30	0.9737076	1,595	0.31	0.18	0.009%	0.010%	0.010%
								0.320%	0.157%	0.169%
Interruptible										
IS-1, IST-1, IS-2, IST-2										
Secondary	1.009	36,263	4.09	0.9373898	38,685	4.36	4.40	0.223%	0.136%	0.143%
Sec Del/Primary Mtr	1.009	1,822	0.21	0.9737076	1,871	0.21	0.21	0.011%	0.007%	0.007%
Primary Del / Primary Mtr	1.009	503,580	56.79	0.9737076	517,178	58.33	58.88	2.979%	1.821%	1.910%
Primary Del / Transm Mtr	1.009	3,734	0.42	0.9837076	3,796	0.43	0.43	0.022%	0.013%	0.014%
Transm Del/ Transm Mtr	1.009	91,017	10.26	0.9837076	92,524	10.43	10.53	0.533%	0.326%	0.342%
Transm Del/ Primary Mtr	1.009	110,359	12.45	0.9737076	113,339	12.78	12.90	0.653%	0.399%	0.419%
SS-2 Primary	0.870	3,793	0.50	0.9737076	3,896	0.51	0.44	0.022%	0.016%	0.016%
Transm Del/ Transm Mtr	0.870	37,696	4.93	0.9837076	38,321	5.02	4.36	0.221%	0.157%	0.162%
Transm Del/ Primary Mtr	0.870	32,903	4.31	0.9737076	33,791	4.42	3.85	0.195%	0.138%	0.142%
								4.857%	3.013%	3.155%
Lighting										
LS-1 (Secondary)	5.506	161,409	3.34	0.9373898	172,190	3.56	19.60	0.992%	0.111%	0.179%
		16,346,657	3,011.31		17,363,558	3,202.41	1,976.73	100.000%	100.000%	100.000%

- Notes:
- (1) Average 12CP load factor based on load research study filed July 31, 2015
 - (2) Projected kWh sales for the recovery period.
 - (3) Calculated: Column 2 / (8,784 hours x Column 1)
 - (4) Based on system average line loss analysis for 2015
 - (5) Column 2 / Column 4
 - (6) Column 3 / Column 4
 - (7) Column 5 / 8,784 hours
 - (8) Column 7 / Total Column 7
 - (9) Column 6 / Total Column 6
 - (10) Column 8 x 1/13 + Column 9 x 12/13

RS/RLM	61.067%
LTG	0.179%
SS1	0.028%
SS2	0.320%
SS3	0.010%
IS	2.835%
GS	4.600%
GS2	0.290%
GSD	30.511%
CS	0.159%
	100.000%

Duke Energy Florida, LLC
Nuclear Asset Recovery Charge
Interest Income on Sub Accounts

INTEREST INCOME ON SUB ACCOUNTS

	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Total Exp. Activity
Beginning Balance	6,471,450	13,915,129	18,921,961	25,901,832	31,907,410	39,554,476	6,471,450
Capital Contribution	-						-
Excess Funds Account	1,358,513						1,358,513
Monthly Remittance activity	6,064,014	5,001,984	6,971,991	5,994,820			24,032,809
Interest Earned	21,152	4,848	7,881	10,758			44,639
Estimated Monthly Remittance Activity	-	-	-	-	7,633,191	11,411,841	19,045,032
Estimated Interest to be Earned	-	-	-	-	13,874	17,151	31,025
Ending Balance	13,915,129	18,921,961	25,901,832	31,907,410	39,554,476	50,983,467	50,983,467
*Calculated Rate		0.048%	0.048%	0.048%	0.048%	0.048%	

PROJECTED INTEREST INCOME ON SUB ACCOUNTS

	Sep-17	Oct-17	Nov-17	Dec-17	Jan-18	Feb-18	Total Exp. Activity
Beginning Balance	6,471,450	19,408,353	26,915,531	33,750,215	39,479,208	44,965,678	6,471,450
Excess Funds Account	1,390,192						1,390,192
Estimated Monthly Remittance Activity	11,524,982	7,502,186	6,823,566	5,714,433	5,468,895	5,768,583	42,802,645
Estimated Interest to be Earned	21,729	4,992	11,118	14,560	17,575	20,267	90,241
Ending Balance	19,408,353	26,915,531	33,750,215	39,479,208	44,965,678	50,754,528	50,754,528
*Calculated Rate	0.048%	0.048%	0.048%	0.048%	0.048%	0.048%	

**Interest rate for actual interest income received is calculated using the average of the prior beginning and ending account balance. The rate calculated is used to estimate the interest income for the projection period as that represents a full month's actual investment activity.*

NOTE: Payments to satisfy revenue requirements are assumed to be made on the first of the month, therefore included with the beginning balance for the purpose of interest income estimate.

Duke Energy Florida, LLC
Nuclear Asset Recovery Charge
Estimated Service and Ongoing Financing Costs

ONGOING FINANCING COSTS	
Description	Filed Estimated Costs
Servicing Fee	\$ 323,573
Administration Fee	25,000
Auditor Fees	25,000
Regulatory Assessment Fees <i>(paid in January)</i>	31,250
Legal Fees	15,000
Rating Agency Surveillance Fees <i>(to be billed a year from issuance date)</i>	25,000
Trustee Fees <i>(to be billed a year from issuance date)</i>	5,000
Independent Manager Fees <i>(paid March 1)</i>	2,500
Miscellaneous Fees and Expenses	850
Servicing Costs and Other Ongoing Expenses	\$ 453,173
Servicing Costs and Other Ongoing Expenses	\$ 100,696

*** Annual totals remained unchanged after filing IAL. Projected period amounts are based on 6 months of the estimated costs.*

Duke Energy Florida, LLC
Nuclear Asset Recovery Charge
Current vs Proposed Rate Projection Comparison

	WITHOUT TRUE-UP ADJUSTMENT					
	<i>Projected remittance period at Current Rates</i>					
	Sep-17	Oct-17	Nov-17	Dec-17	Jan-18	Feb-18
Beginning Balance	(1,390,192)					
Collections						
Actual Collections (net of charge-offs)						
Projected Collections (net of charge-offs)	(\$11,890,576)	(\$11,532,791)	(\$10,474,715)	(\$8,739,816)	(\$8,365,741)	(\$8,847,575)
Revenue Requirement						44,201,762
Interest Income	(21,594)	(4,945)	(12,126)	(17,412)	(22,030)	(26,145)
Net Monthly Activity	(13,302,362)	(11,537,736)	(10,486,841)	(8,757,228)	(8,387,771)	35,328,042
(Over)/Under Balance	(13,302,362)	(24,840,098)	(35,326,939)	(44,084,167)	(52,471,938)	(17,143,896)

	WITH TRUE-UP ADJUSTMENT					
	<i>Projected remittance period, assuming September 1 Decrease</i>					
	Sep-17	Oct-17	Nov-17	Dec-17	Jan-18	Feb-18
Beginning Balance	(1,390,192)					
Collections						
Actual Collections (net of charge-offs)						
Projected Collections (net of charge-offs)	(11,524,982)	(7,502,186)	(6,823,566)	(5,714,433)	(5,468,895)	(5,768,583)
Revenue Requirement						44,201,762
Interest Income	(21,729)	(4,992)	(11,118)	(14,560)	(17,575)	(20,267)
Net Monthly Activity	(12,936,903)	(7,507,178)	(6,834,684)	(5,728,993)	(5,486,470)	38,412,912
(Over)/Under Balance	(12,936,903)	(20,444,081)	(27,278,765)	(33,007,758)	(38,494,228)	(81,316)



**RATE SCHEDULE BA-1
 BILLING ADJUSTMENTS**

Applicable:

To the Rate Per Month provision in each of the Company's filed rate schedules which reference the billing adjustments set forth below.

COST RECOVERY FACTORS									
Rate Schedule/Metering Level	Fuel Cost Recovery ⁽¹⁾			ECCR ⁽²⁾		CCR ⁽³⁾		ECRC ⁽⁴⁾	ASC ⁽⁵⁾
	Levelized ¢/ kWh	On-Peak ¢/ kWh	Off-Peak ¢/ kWh	¢/ kWh	\$/ kW	¢/ kWh	\$/ kW	¢/ kWh	¢/ kWh
RS-1, RST-1, RSL-1, RSL-2, RSS-1 (Sec.) < 1000 > 1000	3.377 4.377	4.573	3.245	0.317	-	1.294	-	0.151	0.226359
GS-1, GST-1 Secondary Primary Transmission	3.667 3.630 3.594	4.573 4.527 4.482	3.245 3.213 3.181	0.261 0.258 0.256	- - -	1.006 0.996 0.986	- - -	0.147 0.146 0.144	0.185269 0.183266 0.181264
GS-2 (Sec.)	3.667	-	-	0.204	-	0.708	-	0.139	0.130492
GSD-1, GSDT-1, SS-1* Secondary Primary Transmission	3.667 3.630 3.594	4.573 4.527 4.482	3.245 3.213 3.181	- - -	0.98 0.97 0.96	- - -	3.67 3.63 3.60	0.144 0.143 0.141	0.169246 0.167244 0.166241
CS-1, CST-1, CS-2, CST-2, CS-3, CST-3, SS-3* Secondary Primary Transmission	3.667 3.630 3.594	4.573 4.527 4.482	3.245 3.213 3.181	- - -	0.80 0.79 0.78	- - -	2.89 2.86 2.83	0.168 0.166 0.165	0.107454 0.106449 0.105448
IS-1, IST-1, IS-2, IST-2, SS-2* Secondary Primary Transmission	3.667 3.630 3.594	4.573 4.527 4.482	3.245 3.213 3.181	- - -	0.82 0.81 0.80	- - -	2.83 2.80 2.77	0.137 0.136 0.134	0.132486 0.131484 0.129482
LS-1 (Sec.)	3.494	-	-	0.105	-	0.203	-	0.144	0.037053
*SS-1, SS-2, SS-3 Monthly Secondary Primary Transmission Daily Secondary Primary Transmission	- - - - - - - - -	- - - - - - - - -	- - - - - - - - -	- - - - - - - - -	0.096 0.095 0.094 0.046 0.046 0.045	- - - - - - - - -	0.356 0.352 0.349 0.170 0.168 0.167	- - - - - - - - -	- - - - - - - - -
GSLM-1, GSLM-2	See appropriate General Service rate schedule								

(1) Fuel Cost Recovery Factor:

The Fuel Cost Recovery Factors applicable to the Fuel Charge under the Company's various rate schedules are normally determined annually by the Florida Public Service Commission for the billing months of January through December. These factors are designed to recover the costs of fuel and purchased power (other than capacity payments) incurred by the Company to provide electric service to its customers and are adjusted to reflect changes in these costs from one period to the next. Revisions to the Fuel Cost Recovery Factors within the described period may be determined in the event of a significant change in costs.

(2) Energy Conservation Cost Recovery Factor:

The Energy Conservation Cost Recovery (ECCR) Factor applicable to the Energy Charge under the Company's various rate schedules is normally determined annually by the Florida Public Service Commission for twelve-month periods beginning with the billing month of January. This factor is designed to recover the costs incurred by the Company under its approved Energy Conservation Programs and is adjusted to reflect changes in these costs from one period to the next. For time of use demand rates the ECCR charge will be included in the base demand only.



SECTION NO. VI
SEVENTY-~~NINTEIGHTH~~ REVISED SHEET NO. 6.105
CANCELS SEVENTY-~~EIGHTHSEVENTH~~ REVISED SHEET NO.

6.105

Page 2 of 2
(Continued on Page No. 2)

ISSUED BY: Javier J. Portuondo, Director Rates & Regulatory Strategy – FL

EFFECTIVE: ~~September 1, July 1,~~ 2017



**RATE SCHEDULE BA-1
BILLING ADJUSTMENTS**

Applicable:

To the Rate Per Month provision in each of the Company's filed rate schedules which reference the billing adjustments set forth below.

COST RECOVERY FACTORS									
Rate Schedule/Metering Level	Fuel Cost Recovery ⁽¹⁾			ECCR ⁽²⁾		CCR ⁽³⁾		ECRC ⁽⁴⁾	ASC ⁽⁵⁾
	Levelized ¢/ kWh	On-Peak ¢/ kWh	Off-Peak ¢/ kWh	¢/ kWh	\$/ kW	¢/ kWh	\$/ kW	¢/ kWh	¢/ kWh
RS-1, RST-1, RSL-1, RSL-2, RSS-1 (Sec.) < 1000 > 1000	3.377 4.377	4.573	3.245	0.317	-	1.294	-	0.151	0.226
GS-1, GST-1 Secondary Primary Transmission	3.667 3.630 3.594	4.573 4.527 4.482	3.245 3.213 3.181	0.261 0.258 0.256	- - -	1.006 0.996 0.986	- - -	0.147 0.146 0.144	0.185 0.183 0.181
GS-2 (Sec.)	3.667	-	-	0.204	-	0.708	-	0.139	0.130
GSD-1, GSDT-1, SS-1* Secondary Primary Transmission	3.667 3.630 3.594	4.573 4.527 4.482	3.245 3.213 3.181	- - -	0.98 0.97 0.96	- - -	3.67 3.63 3.60	0.144 0.143 0.141	0.169 0.167 0.166
CS-1, CST-1, CS-2, CST-2, CS-3, CST-3, SS-3* Secondary Primary Transmission	3.667 3.630 3.594	4.573 4.527 4.482	3.245 3.213 3.181	- - -	0.80 0.79 0.78	- - -	2.89 2.86 2.83	0.168 0.166 0.165	0.107 0.106 0.105
IS-1, IST-1, IS-2, IST-2, SS-2* Secondary Primary Transmission	3.667 3.630 3.594	4.573 4.527 4.482	3.245 3.213 3.181	- - -	0.82 0.81 0.80	- - -	2.83 2.80 2.77	0.137 0.136 0.134	0.132 0.131 0.129
LS-1 (Sec.)	3.494	-	-	0.105	-	0.203	-	0.144	0.037
*SS-1, SS-2, SS-3 Monthly Secondary Primary Transmission Daily Secondary Primary Transmission	- - - - - - - -	- - - - - - - -	- - - - - - - -	- - - - - - - -	0.096 0.095 0.094 0.046 0.046 0.045	- - - - - - - -	0.356 0.352 0.349 0.170 0.168 0.167	- - - - - - - -	- - - - - - - -
GSLM-1, GSLM-2	See appropriate General Service rate schedule								

(1) Fuel Cost Recovery Factor:

The Fuel Cost Recovery Factors applicable to the Fuel Charge under the Company's various rate schedules are normally determined annually by the Florida Public Service Commission for the billing months of January through December. These factors are designed to recover the costs of fuel and purchased power (other than capacity payments) incurred by the Company to provide electric service to its customers and are adjusted to reflect changes in these costs from one period to the next. Revisions to the Fuel Cost Recovery Factors within the described period may be determined in the event of a significant change in costs.

(2) Energy Conservation Cost Recovery Factor:

The Energy Conservation Cost Recovery (ECCR) Factor applicable to the Energy Charge under the Company's various rate schedules is normally determined annually by the Florida Public Service Commission for twelve-month periods beginning with the billing month of January. This factor is designed to recover the costs incurred by the Company under its approved Energy Conservation Programs and is adjusted to reflect changes in these costs from one period to the next. For time of use demand rates the ECCR charge will be included in the base demand only.

(Continued on Page No. 2)