Kenneth M. Rubin Senior Counel Florida Power & Light Company 700 Universe Boulevard Juno Beach, FL 33408-0420 (561) 691-2512 (561) 691-7135 (Facsimile) E-mail: ken.rubin@fpl.com

July 11, 2017

VIA HAND DELIVERY

Ms. Carlotta S. Stauffer Division of the Commission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

Re: Docket No. 20170123-EI

Dear Ms. Stauffer:

I enclose for filing in the above docket Florida Power & Light Company's ("FPL's") Request for Confidential Classification of Information Provided in Response to Staff's First Request for Production of Documents (Nos. 1 & 11). The request includes Exhibits A, B (two copies) and C.

Exhibit A consists of the confidential document, and all the information that FPL asserts is entitled to confidential treatment has been highlighted. Exhibit B is an edited version of Exhibit A, in which the information FPL asserts is confidential has been redacted. Exhibit C is a justification table in support of FPL's Request for Confidential Classification. Exhibit D contains the declarations in support of FPL's request.

Please contact me if you or your Staff has any questions regarding this filing.

Sincerely, Kenneth M. Rubin

REDACTED

Enclosure

cc: Counsel for Parties of Record (w/ copy of FPL's Request for Confidential Classification)

6055746



RECEIVED-FPS

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

Petition for Approval of Arrangement to Mitigate Unfavorable Impact of St. Johns River Power Park, by Florida Power and Light Company Docket No: 20170123-EI

Date: July 11, 2017

FLORIDA POWER & LIGHT COMPANY'S REQUEST FOR CONFIDENTIAL CLASSIFICATION OF INFORMATION PROVIDED IN RESPONSE TO THE STAFF OF THE FLORIDA PUBLIC SERVICE COMMISSION'S FIRST REQUEST FOR PRODUCTION OF DOCUMENTS (NOS. 1 AND 11)

Pursuant to Section 366.093, Florida Statutes, and Rule 25-22.006, Florida Administrative Code, Florida Power & Light Company ("FPL") requests confidential classification of certain information provided in response to the Staff of the Florida Public Service Commission's ("Staff") First Request for Production of Documents (Nos. 1 and 11) ("Confidential Discovery Response"). In support of its Request, FPL states as follows:

 On June 21, 2017, Staff served its First Request for Production of Documents (Nos. 1-11) on FPL. FPL's Response to Staff's First Request for Production of Documents (Nos. 1 and 11) contain information of a confidential nature within the meaning of Section 366.093(3), Florida Statutes.

2. FPL served its responses to Staff's First Request for Production of Documents (Nos. 1-11) on July 11, 2017. This request is being filed contemporaneously with the service of the responses to Staff's discovery in order to request confidential classification of the Confidential Discovery Responses consistent with Rule 25-22.006, Florida Administrative Code.

3. The following exhibits are made a part of this request:

a. Exhibit A consists of a copy of the Confidential Discovery Response on which all information that FPL asserts is entitled to confidential treatment is highlighted.

b. Exhibit B consists of an edited version of the Confidential Discovery Response on which all information that FPL asserts is entitled to confidential treatment is redacted.

c. Exhibit C is a table containing a page-and-line identification of the information highlighted in Exhibit A and a brief description of the Confidential Information. Exhibit C also references the specific statutory bases for the claim of confidentiality and identifies the declarant who supports the requested classification.

d. Exhibit D contains the declarations of Scott Bores and Sam Forrest in support of this Request.

4. FPL submits that the highlighted information in Exhibit A is proprietary confidential business information within the meaning of Section 366.093(3), Florida Statutes. This information is intended to be and is treated by FPL as private, and its confidentiality has been maintained. Pursuant to Section 366.093, such information is entitled to confidential treatment and is exempt from the disclosure provisions of the public records law. Thus, once the Commission has determined that the information in question is proprietary confidential business information, the Commission is not required to engage in any further analysis or review such as weighing the harm of disclosure against the public interest in access to the information.

5. As the descriptions included in Exhibit C and the declaration included in Exhibit D indicate, the Confidential Discovery Responses provided by FPL contains information concerning bids or other contractual data, the disclosure of which would impair the efforts of FPL or its vendors to contract for goods or services on favorable terms. This information is protected by Section 366.093(3)(d), Fla. Stat.

6. In addition, certain documents contain information relating to the competitive interests of FPL and its vendors, the disclosure of which would impair their competitive interests. This information is protected by Section 366.093(3)(e), Fla. Stat.

7. Upon a finding by the Commission that the Confidential Information remains proprietary and confidential business information, the information should not be declassified for at least an additional eighteen (18) month period and should be returned to FPL as soon as it is no longer necessary for the Commission to conduct its business. *See* § 366.093(4), Fla. Stat.

WHEREFORE, for the above and foregoing reasons, as more fully set forth in the materials and declaration included herewith, Florida Power & Light Company respectfully requests that its Request for Confidential Classification be granted.

Respectfully submitted,

Kenneth M. Rubin Senior Counsel Florida Power & Light Company 700 Universe Boulevard Juno Beach, FL 33408 Telephone: (561) 691-2512 Facsimile: (561) 691-7135 Email: ken.rubin@fpl.com

By:

Kenneth M. Rubin Florida Bar No. 349038

CERTIFICATE OF SERVICE

Docket No. 20170123-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished

by electronic service on this 11^{th} day of July 2017 to the following:

Danijela Janjic, Esq. Kyesha Mapp, Esq. Margo DuVal, Esq. Division of Legal Services Office of General Counsel 2540 Shumard Oak Blvd. Tallahassee, Florida 32399-0850 djanjic@psc.state.fl.us kmapp@psc.state.fl.us mduval@psc.state.fl.us Florida Public Service Commission J. R. Kelly, Esq. Stephanie Morse, Esq. c/o The Florida Legislature 111 West Madison Street, Room 812 Tallahassee, Florida 32399 kelly.jr@leg.state.fl.us morse.stephanie@leg.state.fl.us Office of Public Counsel

By:

Kenneth M. Rubin

6055726

EXHIBIT A

CONFIDENTIAL FILED UNDER SEPARATE COVER

EXHIBIT B

REDACTED COPIES

					Commod	ity Cost - G	as (\$/mmb	tu) ¹²				
Year	January	February	March	April	May	June	July	August	September	October	November	December
2012	\$3.03	\$2.66	\$2.38	\$2.19	\$2.14	\$2.49	\$2.90	\$3.07	\$2.71	\$3.11	\$3.55	\$3.66
2013	\$3.36	\$3.27	\$3.58	\$4.08	\$4.18	\$4.14	\$3.74	\$3.48	\$3.60	\$3.55	\$3.55	\$3.96
2014	\$4.45	\$5.70	\$4.88	\$4.63	\$4.74	\$4.60	\$4.32	\$3.84	\$3.95	\$3.93	\$3.80	\$4.07
2015	\$3.11	\$2.85	\$2.85	\$2.55	\$2.59	\$2.78	\$2.77	\$2.84	\$2.62	\$2.46	\$2.02	\$2.08
2016	\$2.32	\$2.13	\$1.69	\$1.86	\$1.94	\$2.09	\$2.89	\$2.69	\$2.84	\$2.92	\$2.65	\$3.26

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Year	January	February	Marcha	April	May	June		AUEOSI	September	October	November	December
2012	\$0.080	\$0.070	\$0.064	\$0.087	\$0.086	\$0.097	\$0.114	\$0.123	\$0.106	\$0.091	\$0.100	\$0.102
2013	\$0.094	\$0.093	\$0.103	\$0.141	\$0.151	\$0.152	\$0.139	\$0.131	\$0.133	\$0.097	\$0.096	\$0.106
2014	\$0.120	\$0.148	\$0.131	\$0.126	\$0.131	\$0.127	\$0.118	\$0.105	\$0.105	\$0.115	\$0.105	\$0.113
2015	\$0.089	\$0.082	\$0.083	\$0.103	\$0.104	\$0.112	\$0.112	\$0.117	\$0.108	\$0.090	\$0.075	\$0.079
2016	\$0.083	\$0.078	\$0.068	\$0.071	\$0.072	\$0.078	\$0.103	\$0.100	\$0.102	\$0.089	\$0.078	\$0.093

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No Sean	C Jap Jack			[2] A.Fill (2)					SEPARATE			
2602	\$3.11	\$2.73	\$2.44	\$2.28	\$2.23	\$2.59	\$3.01	\$3.19	\$2.82	\$3.20	\$3.65	\$3.76
260124	\$3.46	\$3.36	\$3.68	\$4.22	\$4.33	\$4.29	\$3.88	\$3.62	\$3.73	\$3.65	\$3.65	\$4.07
(* 2607) ·	\$4.57	\$5.84	\$5.01	\$4.75	\$4.87	\$4.73	\$4.44	\$3.94	\$4.05	\$4.04	\$3.91	\$4.18
12.200E	\$3.19	\$2.93	\$2.93	\$2.66	\$2.70	\$2.89	\$2.88	\$2.96	\$2.72	\$2.55	\$2.10	\$2.16
26016 · · ·	\$2.40	\$2.21	\$1.76	\$1.93	\$2.01	\$2.17	\$2.99	\$2.79	\$2.94	\$3.01	\$2.73	\$3.35

Notes:

1 - Commodity Cost includes basis

2 - Commodity Cost is a function of the natural gas mmbtu purchased at various upstream locations.

3 - Transportation includes a weighted average loss factor for FGT and Gulfstream

4- Calculation: Sum of Commodity and Transportation Costs

А	В	С	D	E	F	G	Н	<u> </u>	J	к	L	М
					Commod	ity Cost - S	cherer 4 (\$	/ton)				
Year	January	February	March	April	May	June	July	August	September	October	November	December
2012	-											
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2013												
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2672.	\$38.92	\$40.20	\$40.81	\$41.31	\$41.06	\$41.06	\$40.52	\$39.70	\$40.45	\$39.78	\$39.94	\$39.59
\$\$200.21	\$40.05	\$40.33	\$40.22	\$40.83	\$41.42	\$40.16	\$40.93	\$40.53	\$40.91	\$41.93	\$42.34	\$42.35
hold the other of the event states, the	\$42.17	\$41.93	\$42.13	\$43.00	\$43.90	\$44.16	\$43.69	\$44,43	\$44.39	\$42.97	\$43.24	\$42.55
250 PE			400.01	400 CC	\$38.23	\$37.95	\$38.67	\$39.25	\$39.29	\$38.41	\$38.45	
71004 2015	\$41.92	\$39.31	\$38.31	\$38.66	220.22	1 221.22					330.43	538.51
And and the second s	\$41.92 \$39.67	\$39.31 \$39.56	\$38.31 \$39.10	\$38.66	\$38.87	\$38.84	\$38.25	\$38.47	\$38.35	\$37.50	\$37.85	\$38.51 \$0.00

25 Notes:

26 Source - FPSC Form 423

	0005												
	A	В	С	D	E	F	G	н	1	J	к	, L	м
1			_	-		Commodi	ty Cost - SJ	RPP - Rail (\$/ton)				
2	Year	January	February	March	April	May	June	July	August	September	October	November	December
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19	7.01.2	\$75.05	\$76.06	\$77.23	\$77.23	\$77.45	\$76.28	\$77.25	\$77.23	\$77.23	\$77.23	\$77.37	\$77.44
20	<u> 19</u>	\$78.84	\$78.78	\$78.77	\$78.98	\$78.90	\$78.60	\$78.77	\$78.77	\$78.77	\$78.77	\$78.77	\$78.77
21	2554	\$79.65	\$79.76	\$79.76	\$79.76	\$79.83	\$78.82	\$79.06	\$78.45	\$78.78	\$79.76	\$79.76	\$79.76
22	2015	\$75.79	\$88.00	\$88.00	\$88.50	\$88.50	\$88.50	\$88.50	\$88.50	\$88.50	\$88.50	\$88.50	\$88.50
23	2,200.6	\$90.07	\$90.07	\$90.07	\$90.07	\$90.07	\$90.07	\$90.07	\$90.07	\$90.07	\$90.07	\$90.07	\$90.07
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Source - FPSC Form 423

	А	В	С	D	E	F	G	Н	1	J	К	L	М
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4	2642												
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6	251A												
7	266G												
8	2016												
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10 Notes:

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11 Source - FPSC Form 423

12 FPL purchases Vessel Delivered coal at an all in delivered price

					Commod	ity Cost - G	as (\$/mmb	tu) ¹²			1	
Year	January	February	March	April	May	June	July	August	September	October	November	December
2012	\$3.03	\$2.66	\$2.38	\$2.19	\$2.14	\$2.49	\$2.90	\$3.07	\$2.71	\$3.11	\$3.55	\$3.66
2013	\$3.36	\$3.27	\$3.58	\$4.08	\$4.18	\$4.14	\$3.74	\$3.48	\$3.60	\$3.55	\$3.55	\$3.96
2014	\$4.45	\$5.70	\$4.88	\$4.63	\$4.74	\$4.60	\$4.32	\$3.84	\$3.95	\$3.93	\$3.80	\$4.07
2015	\$3.11	\$2.85	\$2.85	\$2.55	\$2.59	\$2.78	\$2.77	\$2.84	\$2.62	\$2.46	\$2.02	\$2.08
2016	\$2.32	\$2.13	\$1.69	\$1.86	\$1.94	\$2.09	\$2.89	\$2.69	\$2.84	\$2.92	\$2.65	\$3.26

					Transporta	ation Cost -	Gas (\$/mn	nbtu) ³		1.	A	
Year	January	February	March	April	May	June	July	August	September	October	November	December
2012	\$0.080	\$0.070	\$0.064	\$0.087	\$0.086	\$0.097	\$0.114	\$0.123	\$0.106	\$0.091	\$0.100	\$0.102
2013	\$0.094	\$0.093	\$0.103	\$0.141	\$0.151	\$0.152	\$0.139	\$0.131	\$0.133	\$0.097	\$0.096	\$0.106
2014	\$0.120	\$0.148	\$0.131	\$0.126	\$0.131	\$0.127	\$0.118	\$0.105	\$0.105	\$0.115	\$0.105	\$0.113
2015	\$0.089	\$0.082	\$0.083	\$0.103	\$0.104	\$0.112	\$0.112	\$0.117	\$0.108	\$0.090	\$0.075	\$0.079
2016	\$0.083	\$0.078	\$0.068	\$0.071	\$0.072	\$0.078	\$0.103	\$0.100	\$0.102	\$0.089	\$0.078	\$0.093

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Year	January	February	March	April	May	June	July	August	September	October	November	December
2012	\$3.11	\$2.73	\$2.44	\$2.28	\$2.23	\$2.59	\$3.01	\$3.19	\$2.82	\$3.20	\$3.65	\$3.76
2013	\$3.46	\$3.36	\$3.68	\$4.22	\$4.33	\$4.29	\$3.88	\$3.62	\$3.73	\$3.65	\$3.65	\$4.07
2014	\$4.57	\$5.84	\$5.01	\$4.75	\$4.87	\$4.73	\$4.44	\$3.94	\$4.05	\$4.04	\$3.91	\$4.18
2015	\$3.19	\$2.93	\$2.93	\$2.66	\$2.70	\$2.89	\$2.88	\$2.96	\$2.72	\$2.55	\$2.10	\$2.16
2016	\$2.40	\$2.21	\$1.76	\$1.93	\$2.01	\$2.17	\$2.99	\$2.79	\$2.94	\$3.01	\$2.73	\$3.35

Notes:

1 - Commodity Cost includes basis

2 - Commodity Cost is a function of the natural gas mmbtu purchased at various upstream locations.

3 - Transportation includes a weighted average loss factor for FGT and Gulfstream

4- Calculation: Sum of Commodity and Transportation Costs

	Α	В	С	D	E	F	G	н	1	J	K	L	M
1						Commod	ity Cost - S	cherer 4 (\$	/ton)				
2	Year	January	February	March	April	May	June	July	August	September	October	November	Decembe
3	2012												
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11	2012												
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12 13 14 15 16 17 18	2013 2014 2015 2016	January \$38.92	February \$40.20	March \$40.81	April \$41.31	r				September \$40.45	October \$39.78	November \$39.94	Decembe \$39.59
12 13 14 15 16 17 18 19	2013 2014 2015 2016 Year		and the second se	1000 C 1000 C 1000		May	June	July	August				
12 13 14 15 16	2013 2014 2015 2016 Year 2012	\$38.92	\$40.20	\$40.81	\$41.31	May \$41.06	June \$41.06	July \$40.52	August \$39.70	\$40.45	\$39.78	\$39.94	\$39.59
12 13 14 15 16 17 18 19 20	2013 2014 2015 2016 Year 2012 2013	\$38.92 \$40.05	\$40.20 \$40.33	\$40.81 \$40.22	\$41.31 \$40.83	May \$41.06 \$41.42	June \$41.06 \$40.16	July \$40.52 \$40.93	August \$39.70 \$40.53	\$40.45 \$40.91	\$39.78 \$41.93	\$39.94 \$42.34	\$39.59 \$42.35

25 Notes:

26 Source - FPSC Form 423

	А	В	С	D	E	F	G	Н	1	J	K	L	М
1						Commodit	ty Cost - SJ	RPP - Rail (\$/ton)			101 m	
2	Year	January	February	March	April	May	June	July	August	September	October	November	December
3	2012										1		10 A.
4	2013												
5	2014												
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9				N. TALS	Т	ransportat	ion Cost - S	JRPP - Rail	(\$/ton)		1911		125.8
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12 13 14 15 16 17 18 19	2013 2014 2015 2016 Year		and the second se	and the second se		May	June	July	August				inter en el ser a marte
12 13 14 15 16 17 18 19 20	2013 2014 2015 2016 Year 2012	\$75.05	\$76.06	\$77.23	\$77.23	May \$77.45	June \$76.28	July \$77.25	August \$77.23	\$77.23	\$77.23	\$77.37	\$77.44
12 13 14 15	2013 2014 2015 2016 Year 2012 2013	\$75.05 \$78.84	\$76.06 \$78.78	\$77.23 \$78.77	\$77.23 \$78.98	May \$77.45 \$78.90	June \$76.28 \$78.60	July \$77.25 \$78.77	August \$77.23 \$78.77	\$77.23 \$78.77	\$77.23 \$78.77	\$77.37 \$78.77	\$77.44 \$78.77

25 Notes:

SJRPP 000869

Source - FPSC Form 423

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	А	В	С	D	E	F	G	Н	E.	J	К	L	М
						Delivered	Cost - SJRPI	P - Vessel ((\$/ton)			1-20	
}	fear	January	February	March	April	May	June	July	August	September	October	November	December
	2012	and the second											
	2013												
	2014	S											
	2015												
	2016												
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11 Source - FPSC Form 423

12 FPL purchases Vessel Delivered coal at an all in delivered price

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1	А	В	С	D	E	F	G	Н
2	MW _{DC}		SJRPP 000864				CONF	DENTIAL
3			FLORIDA		Total Compared			F
4		Residential	Commercial	Total	with Last Year		MW _{DC}	Residential
5	2010						2010	4
6	2011						2010	4
7	2012						2012	7
8	2013						2013	10
9	2014						2014	15
10	2015						2015	24
11	2016						2016	36
12	2017						2017	62
13	2018						2018	99
14	2019						2019	151
15	2020						2020	219
16	2021						2021	304
17	2022						2022	334
18	2023						2023	347
19	2024						2024	362
20	2025						2025	380
21	2026						2026	400
22	2027						2027	421
23	2028						2028	444
24	2029						2029	468
25	2030						2030	494
26	2031						2031	520
27	2032						2032	546
28	2033						2033	571
29	2034						2034	597
30	2035						2035	623
31	2036						2036	649
32	2037						2037	675
33	2038						2038	701
34	2039						2039	727
35	2040						2040	754
36								
37							1	cast Variance:
38	Growth I						2015	-3.0%
39 40	2010							A
40 41	2011							6.9%
41 42	2012							69.4%
42 43	2013							54.9%
43 44	2014							47 .1%
44	2015							55.9%

45	2016		50.8%
46	2017		72.3%
47	2018		60.3%
48	2019		52.4%
49	2020		45.4%
50	2021		38.8%
51	2022	EIA Solar Growth	9.9%
52	2023	Rate Projections	3.8%
53	2024		4.4%
54	2025		5.0%
55	2026		5.2%
56	2027		5.4%
57	2028		5.4%
58	2029		5.4%
59	2030		5.6%
60	2031		5.3%
61	2032		5.0%
62	2033		4.7%
63	2034		4.5%
64	2035		4.3%
65	2036		4.2%
66	2037		4.0%
67	2038		3.9%
68	2039		3.7%
69	2040		3.6%

I	J	К	L	М	N	0

PL SERVICE TERRITORY

PL SERVICE TER	KIIOKY	Tatal CD loops at	Tatal CD luuna at			
		Total SP Impact	Total SP Impact			
Commercial	Total	Including Losses	Including Losses			
3	7		Compared with			
5	9		Last Year			
8	15			FPL's assumed		state based on
14	24				Residential	Commercial
17	32	10.8	-0.1			
21	45	15.2	0.1	2015	50%	27%
25	61	20.9	-1.7	2016	50%	27%
34	96	33.2	4.5	2017	50%	27%
46	144	50.3	13.1	2018	50%	27%
57	208	72.8	24.0	2019	50%	27%
73	292	103.1	37.2	2020	50%	27%
93	396	140.9	57.8	2021	50%	27%
97	430	152.8	52.4	2022	50%	27%
102	448	158.9	41.1	2023	50%	27%
109	471	166.8	31.5	2024	50%	27%
120	500	176.9	31.2			
131	531	188.2	31.4			
144	565	200.7	32.3			
157	601	214.2	33.8			
172	639	228.6	35.9			
187	681	244.2	38.5			
203	722					
219	764					
235	806					
251	848					
268	891					
285	934					
302	977					
319	1,020					
336	1,063					
353	1,107					
s for 2015						
4.5%	0.4%					
nnual Growth	<u> </u>	•				
40.8%	23.0%					
79.4%	74.8%					
60.7%	58.2%					
23.6%	33.7%					
25.9%	40.2%					
-						

20.3%	36.5%	
35.7%	57.1%	
32.4%	50.3%	
25.1%	43.7%	
27.6%	40.5%	
27.0%	35.8%	
4.3%	8.6%	
5.5%	4.2%	
7.3%	5.1%	
9.4%	6.0%	
9.6%	6.2%	
9.6%	6.4%	
9.4%	6.4%	
9.1%	6.4%	
8.8%	6.4%	
8.4%	6.1%	
7.9%	5.8%	
7.4%	5.5%	
7.0%	5.2%	
6.6%	5.0%	
6.2%	4.8%	
5.9%	4.6%	
5.6%	4.4%	
5.4%	4.2%	
5.1%	4.1%	

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2014 data Total	
36%	
37%	
38%	
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41%	
41%	
42%	
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Actual Data for year ending 12/31/2015 From FPSC net metering reports

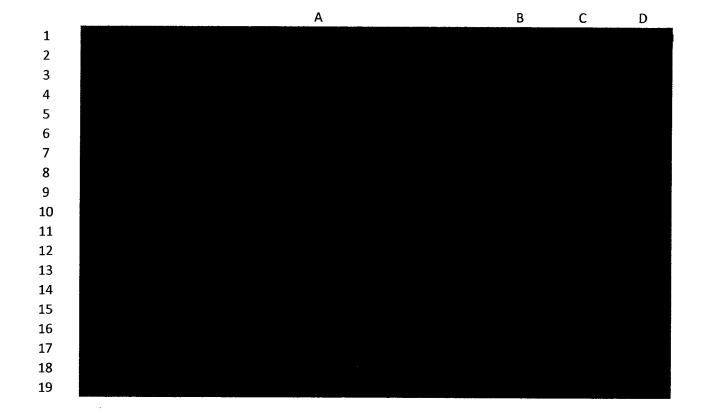
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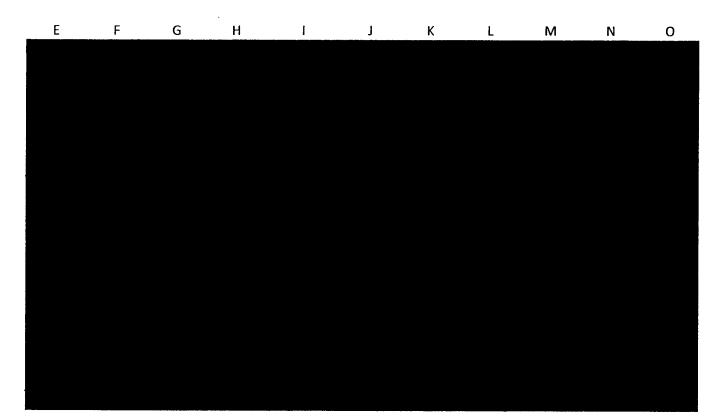
From FPSC r	From FPSC net metering reports							
SJRPP 0008	65							
	MW (ac)	MWh						

	MW (ac)	MWh	LF
Florida	101.835	49588.459	5.6%
FPL	39.951	19922.479	5.7%
FPL Share	39.2%	40.2%	

	MW (dc)
Florida	119.81
FPL	47.00
FPL Share	39.2%

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Р	Q4 2013	R	S	Т	U	V	W	Х	Y	Z



	А	В	С	D	E	F	G	н
1								
2	MW_{DC}		SJRPP 000864				CONF	DENTIAL
3			FLORIDA					F
					Total Compared			
4	-	Residential	Commercial	Total	with Last Year		MW_{DC}	Residential
5	2010						2010	4
6	2011						2011	4
7	2012						2012	7
8	2013						2013	10
9	2014						2014	15
10	2015						2015	24
11	2016						2016	36
12	2017						2017	62
13	2018						2018	99
14	2019						2019	151
15	2020						2020	219
16	2021						2021	304
17	2022						2022	334
18	2023						2023	347
19	2024						2024	362
20	2025						2025	380
21	2026						2026	400
22	2027						2027	421
23	2028						2028	444
24	2029						2029	468
25	2030						2030	494
26	2031						2031	520
27	2032						2032	546
28	2033						2033	571
29	2034						2034	597
30	2035						2035	623
31	2036						2036	649
32	2037						2037	675
33	2038						2038	701
34	2039						2039	727
35	2040						2040	754
36								
37							2015 Fore	cast Variance:
38	Growth						2015	-3.0%
39	2010							A
40	2011							6.9%
41	2012							69.4%
42	2013							54.9%
43	2014				,			47.1%
44	2015							55.9%

45	2016		50.8%
46	2017		72.3%
47	2018		60.3%
48	2019		52.4%
49	2020		45.4%
50	2021		38.8%
51	2022	EIA Solar Growth	9.9%
52	2023	Rate Projections	3.8%
53	2024		4.4%
54	2025		5.0%
55	2026		5.2%
56	2027		5.4%
57	2028		5.4%
58	2029		5.4%
59	2030		5.6%
60	2031		5.3%
61	2032		5.0%
62	2033		4.7%
63	2034		4.5%
64	2035		4.3%
65	2036		4.2%
66	2037		4.0%
67	2038		3.9%
68	2039		3.7%
69	2040		3.6%

I J K L M N O

PL SERVICE TERRITORY

PL SERVICE TER	RITORY					
		Total SP Impact	Total SP Impact			
Commercial	Total	Including Losses	Including Losses			
3	7		Compared with			
5	9		Last Year			
8	15			FPL's assumed	share of the	state based on
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9.4%	6.0%
9.6%	6.2%
9.6%	6.4%
9.4%	6.4%
9.1%	6.4%
8.8%	6.4%
8.4%	6.1%
7.9%	5.8%
7.4%	5.5%
7.0%	5.2%
6.6%	5.0%
6.2%	4.8%
5.9%	4.6%
5.6%	4.4%
5.4%	4.2%
5.1%	4.1%

2014 data			
Total			
36%			
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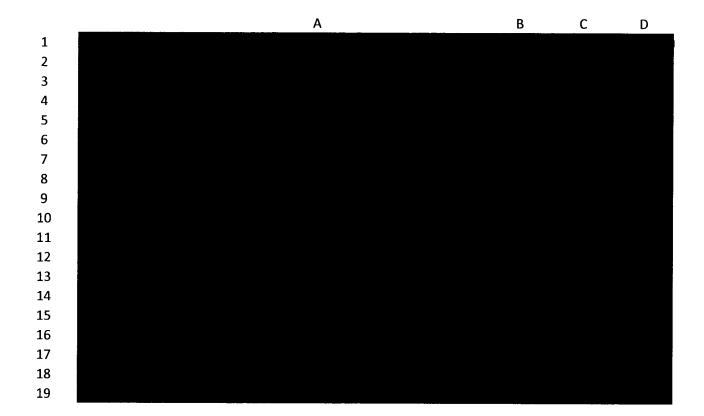
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Actual Data for year ending 12/31/2015 From FPSC net metering reports SJRPP 000865

CONFIDENTIAL

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FPL	47.00
FPL Share	39.2%



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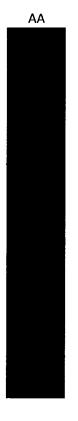


EXHIBIT C

JUSTIFICATION TABLE

EXHIBIT C

COMPANY:	Florida Power & Light Company
TITLE:	List of Confidential Documents
DOCKET NO:	20170123-EI
DOCKET TITLE:	Petition for approval of arrangement to mitigate unfavorable impact of St. Johns River Power Park, by Florida Power & Light Company.
DATE:	July 11, 2017

Discovery Set	POD No.	Conf. Y/N	Bates Number	Line / Column	Florida Statute 366.093(3) Subsection	Declarant		
Staff's First Set of PODs	fs		Staff's		SJRPP 000863	All	(d)	Scott Bores
	1	Y	SJRPP 000864	Cols B, C & D Col E Lines 5 - 25	(d)	Scott Bores		
		N	SJRPP 000865	N/A	N/A	N/A		
		Y	SJRPP 000866	All	(d)	Scott Bores		
		N	SJRPP 000867	N/A	N/A	N/A		
Staff's			Y	SJRPP 000868	Cols B M Lines 3 7 & 11 15	(e)	Sam Forrest	
First Set of PODs	11	Y	SJRPP 000869	Cols B – M Lines 3 – 7 & 11 – 15	(e)	Sam Forrest		
		Y	SJRPP 000870	Cols B – M Lines 4 - 8	(e)	Sam Forrest		

EXHIBIT D

DECLARATIONS

EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Florida Power & Light Company's Petition for Approval of Arrangement To Mitigate Unfavorable Impact of St. Johns River Power Park

Docket No: 170123-EI

STATE OF FLORIDA

DECLARATION OF SAM FORREST

COUNTY OF PALM BEACH

1. My name is Sam Forrest. I am currently employed by Florida Power & Light Company ("FPL") as Vice President of the Energy Marketing and Trading Business Unit. I have personal knowledge of the matters stated in this written declaration.

)

2. I have reviewed the documents and information included in Exhibit A to FPL's Request for Confidential Classification. The documents and materials in Exhibit A which are asserted by FPL to be proprietary confidential business information relating to competitive interests contain financial details related to FPL's coal procurement activities. The disclosure of this information would impair FPL's ability to competitive procure coal on favorable terms for the benefit of its customers, would impair the competitive interests of FPL and its vendors, and would place FPL at a competitive disadvantage when coupled with other information that is publicly available. The information provided by FPL also contains or constitutes contractual data, the disclosure of which would impair the efforts of FPL to contract for goods or services on favorable terms. To the best of my knowledge, FPL has maintained the confidentiality of this information.

3. Consistent with the provisions of the Florida Administrative Code, such materials should remain confidential for a period of eighteen (18) months. In addition, the materials should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Under penalties of perjury, I declare that I have read the foregoing declaration and that the facts stated in it are true to the best of my knowledge and belief.

SAM FORREST 7/10/17 Date:

EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Florida Power & Light Company's Petition for Approval of Arrangement To Mitigate Unfavorable Impact of St. Johns River Power Park Docket No: 170123-EI

STATE OF FLORIDA)) DECLARATION OF SCOTT BORES COUNTY OF PALM BEACH)

1. My name is Scott Bores. I am currently employed by Florida Power & Light Company ("FPL") as Senior Director of Financial Planning and Analysis. I have personal knowledge of the matters stated in this written declaration.

2. I have reviewed the documents and information included in Exhibit A to FPL's Request for Confidential Classification. The documents and materials in Exhibit A which are asserted by FPL to be proprietary confidential business information contain contractual data. Disclosure of this information would impair the efforts of FPL to procure this information from this vendor in the future. Further, this is a non-public forecast used for our planning purposes and disclosing this information would adversely affect the vendor's ability to further market this product. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Consistent with the provisions of the Florida Administrative Code, such materials should remain confidential for a period of eighteen (18) months. In addition, the materials should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Under penalties of perjury, I declare that I have read the foregoing declaration and that the facts stated in it are true to the best of my knowledge and belief.

SCOTT BORES

7/11/2017 Date: