



July 20, 2017

VIA E-Filing

Ms. Carlotta Stauffer, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 170003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Ms. Stauffer:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of June 2017 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668. My fax number is 813-314-4267.

Sincerely,

A handwritten signature in blue ink that reads "Kandi Floyd".

Kandi Floyd
Manager State Regulatory

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 Page 1 of 1	
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 17 through DECEMBER 17							
		CURRENT MONTH: JUNE 2017				PERIOD TO DATE			
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$37,635	\$13,830	(\$23,805)	(172.13)	\$224,271	\$243,339	\$19,068	7.84
2	NO NOTICE SERVICE	\$30,831	\$30,831	\$0	0.00	\$222,820	\$244,128	\$21,308	8.73
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
4	COMMODITY (Other)	\$5,915,035	\$1,383,966	(\$4,531,069)	(327.40)	\$40,403,703	\$15,342,796	(\$25,060,907)	(163.34)
5	DEMAND	4,165,304.83	\$3,745,646	(\$419,659)	(11.20)	29,950,745.36	\$30,766,693	\$815,947	2.65
6	OTHER	\$147,734	\$272,960	\$125,226	45.88	\$1,779,832	\$1,736,925	(\$42,907)	(2.47)
LESS END-USE CONTRACT:									
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
9	OTHER	\$483,346	\$577,033	\$93,687	16.24	\$3,388,916	\$3,499,009	\$110,093	3.15
10						\$0	\$0	\$0	0.00
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$9,813,194	\$4,870,200	(\$4,942,994)	(101.49)	\$69,192,455	\$44,834,872	(\$24,357,583)	(54.33)
12	NET UNBILLED	(\$539,774)	\$0	\$539,774	0.00	(\$986,612)	\$0	\$986,612	0.00
13	COMPANY USE	\$17,328	\$0	(\$17,328)	0.00	\$105,188	\$0	(\$105,188)	0.00
14	TOTAL THERM SALES (11)	\$8,867,867	\$4,870,200	(\$3,997,667)	(82.08)	\$69,203,916	\$44,834,872	(\$24,369,044)	(54.35)
THERMS PURCHASED									
15	COMMODITY (Pipeline)	16,887,430	7,448,300	(9,439,130)	(126.73)	120,005,680	92,157,817	(27,847,863)	(30.22)
16	NO NOTICE SERVICE	6,450,000	6,450,000	0	0.00	46,615,000	58,040,000	11,425,000	19.68
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	19,254,601	6,362,186	(12,892,415)	(202.64)	129,815,508	57,837,918	(71,977,590)	(124.45)
19	DEMAND	79,644,620	136,146,000	56,501,380	41.50	559,116,410	918,312,470	359,196,060	39.11
20	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT:									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23	OTHER	0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (17+18-23)	19,254,601	6,362,186	(12,892,415)	(202.64)	129,815,508	57,837,918	(71,977,590)	(124.45)
25	NET UNBILLED	(614,822)	0	614,822	0.00	(1,413,293)	0	1,413,293	0.00
26	COMPANY USE	34,369	0	(34,369)	0.00	281,057	0	(281,057)	0.00
27	TOTAL THERM SALES (24)	19,635,982	6,362,186	(13,273,796)	(208.64)	131,134,495	57,837,918	(73,296,577)	(126.73)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00223	0.00186	(0.00037)	(20.02)	0.00187	0.00264	0.00077	29.22
29	NO NOTICE SERVICE (2/16)	0.00478	0.00478	0.00000	0.00	0.00478	0.00421	(0.00057)	(13.64)
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other) (4/18)	0.30720	0.21753	(0.08967)	(41.22)	0.31124	0.26527	(0.04597)	(17.33)
32	DEMAND (5/19)	0.05230	0.02751	(0.02479)	(90.09)	0.05357	0.03350	(0.02006)	(59.89)
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34	COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST (11/24)	0.50965	0.76549	0.25584	33.42	0.53301	0.77518	0.24218	31.24
38	NET UNBILLED (12/25)	0.87794	0.00000	(0.87794)	0.00	0.69809	0.00000	(0.69809)	0.00
39	COMPANY USE (13/26)	0.50417	0.00000	(0.50417)	0.00	0.37426	0.00000	(0.37426)	0.00
40	TOTAL THERM SALES (11/27)	0.49976	0.76549	0.26573	34.71	0.52764	0.77518	0.24754	31.93
41	TRUE-UP (E-4)	(0.00906)	(0.00906)	0.00000	0.00	(0.00906)	(0.00906)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.49070	0.75643	0.26573	35.13	0.51858	0.76612	0.24754	32.31
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.49316	0.76023	0.26707	35.13	0.52119	0.76997	0.24878	32.31
45	PGA FACTOR ROUNDED TO NEAREST .001	49.316	76.023	26.70700	35.13	52.119	76.997	24.87800	32.31

COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL		Page 1 of 1
FOR THE PERIOD OF: JANUARY 17 through DECEMBER 17				
CURRENT MONTH: JUNE 2017				
COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28	
1 Commodity Pipeline (FGT)	11,709,660	23,472.93	\$0.00200	
2 Commodity Pipeline (SNG)	790,160	4,962.56	\$0.00628	
3 Commodity Pipeline (Gulfstream)	3,797,870	8,075.25	\$0.00213	
4 Commodity Pipeline (FGT) -May'17 Accrual Adj.	720	1.42	\$0.00197	
5 Commodity Pipeline (SNG) -May'17 Accrual Adj.	50,010	314.08	\$0.00628	
6 Commodity Pipeline (Gulfstream) -May'17 Accrual Adj.	10	0.25	\$0.02500	
7 Commodity Pipeline (Baygas)	539,000	808.50	\$0.00150	
8 TOTAL COMMODITY (Pipeline)	16,887,430	37,634.99	\$0.00223	
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30	
9 Swing Service-Demand-3rd Party Suppliers	0	0.00	\$0.00000	
10 TOTAL SWING SERVICE	0	0.00	\$0.00000	
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31	
11 Purchases from 3rd Party Suppliers	19,768,060	6,097,528.29	\$0.30845	
12 Purchases from 3rd Party Suppliers -May'17 Accrual Adj	0	0.32	\$0.00000	
13 Imbalance Cashout (FGT)	(4,598,910)	(1,373,673.38)	\$0.29870	
14 Imbalance Cashout (FGT)-May'17 Accrual Adj.	3,428,290	1,057,626.86	\$0.30850	
15 Imbalance Cashout (SNG)	89,660	28,332.56	\$0.31600	
16 Imbalance Cashout (SNG)-May'17 Accrual Adj.	26,660	8,157.96	\$0.30600	
17 Imbalance Cashout (Gulfstream)	(92,960)	(30,955.68)	\$0.33300	
18 Imbalance Cashout (Gulfstream)-May'17 Accrual Adj	10,580	3,768.55	\$0.35620	
19	6,880	2,291.04	\$0.33300	
20	0	0.01	\$0.00000	
21	(387,910)	(124,131.20)	\$0.32000	
22	17,446	24,192.48	\$1.38671	
23	0	(0.01)	\$0.00000	
24	256	100.35	\$0.39199	
25	225,000	31,500.00	\$0.14000	
26	2,890	1,058.52	\$0.36627	
27	11,904	3,321.03	\$0.27898	
28	(30,383)	(9,093.42)	\$0.29929	
29	0	(687.86)	\$0.00000	
30	6,748	3,800.11	\$0.56315	
31 Cashouts-Peoples' Transportation Customers	423,021	110,867.06	\$0.26208	
32 Cashouts-NCTS Program	762,669	221,936.68	\$0.29100	
33	(415,300)	(140,905.28)	\$0.33929	
34 TOTAL COMMODITY (Other)	19,254,601	5,915,034.99	\$0.30720	
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32	
35 Demand (SNG)	27,941,700	1,352,146.23	\$0.04839	
36 Demand (SNG) - Capacity Release	(13,230,000)	(559,744.04)	\$0.04231	
37 Demand (SNG) -May'17 Accrual Adj.	0	3.55	\$0.00000	
38 Demand Seacoast	1,140,000	31,920.00	\$0.02800	
39 Demand (Gulfstream)	10,797,920	601,877.58	\$0.05574	
40 Demand (FGT)	93,276,300	6,079,941.10	\$0.06518	
41 Temporary Relinquishment Credit - (FGT)	(50,281,300)	(3,816,209.96)	\$0.07590	
42 Temporary Acquisition (FGT)	7,500,000	413,850.00	\$0.05518	
43 FGT-May'17 Accrual Adj.	0	(0.03)	\$0.00000	
44	2,500,000	54,000.00	\$0.02160	
45 Option Reservation Fees	0	7,520.40	\$0.00000	
46 TOTAL DEMAND	79,644,620	4,165,304.83	\$0.05230	
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33	
47 Administrative Costs	0	146,309.99	\$0.00000	
48 Legal	0	156.00	\$0.00000	
49 Odorant	0	1,267.95	\$0.00000	
50 TOTAL OTHER	0	147,733.94	\$0.00000	

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PEOPLES GAS SYSTEM
DOCKET NO. 170003-GU
MONTHLY PGA
FILED: JULY 20, 2017

COMPANY: PEOPLES GAS SYSTEM		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2					
FOR THE PERIOD OF:		January-17 Through		December-17		PERIOD TO DATE					
		CURRENT MONTH: JUNE 2017		DIFFERENCE		ACTUAL		ESTIMATE		DIFFERENCE	
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%		
TRUE-UP CALCULATION											
1	PURCHASED GAS COST (A-1, LINES 4-13)	\$5,897,707	1,383,966	(\$4,513,741)	(\$3.26145)	\$40,298,515	\$15,342,796	(\$24,955,719)	(\$1.62654)		
2	TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	\$3,898,159	3,486,234	(411,926)	(\$0.11816)	\$28,788,752	\$29,492,076	703,324	0.02385		
3	TOTAL	9,795,866	4,870,200	(4,925,666)	(\$1.01139)	\$69,087,269	\$44,834,872	(24,252,397)	(0.54093)		
4	FUEL REVENUES (NET OF REVENUE TAX)	8,867,867	4,870,200	(3,997,667)	(\$0.82084)	\$69,203,916	\$44,834,872	(24,369,044)	(0.54353)		
5	TRUE-UP REFUND/(COLLECTION)	90,557	90,557	0	\$0.00000	\$543,342	\$543,342	0	0.00000		
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	8,958,424	4,960,757	(3,997,667)	(\$0.80586)	\$69,747,258	\$45,378,214	(24,369,044)	(0.53702)		
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(837,442)	90,557	927,999	\$10.24768	\$659,990	\$543,342	(116,648)	(0.21469)		
8	INTEREST PROVISION-THIS PERIOD (21)	2,364	3,789	1,425	\$0.37602	\$13,455	\$13,033	(422)	(0.03237)		
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,259,418	4,479,116	1,219,697	\$0.27231	\$2,176,669	\$2,858,150	681,481	0.23843		
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(90,557)	(90,557)	0	\$0.00000	(\$543,342)	(\$543,342)	0	0.00000		
10a	OVER EARNINGS REFUND	0	0	0	\$0.00000	\$0	\$0	0	0.00000		
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	2,333,783	4,482,904	2,149,121	\$0.47940	\$2,306,772	\$2,871,183	564,411	0.19658		
11a	REFUNDS FROM PIPELINE	0	0	0	\$0.00000	\$27,012	\$0	(27,012)	0.00000		
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	\$2,333,783	4,482,904	2,149,121	0.47940	\$2,333,783	\$2,871,183	\$2,149,121	\$0.74851		
INTEREST PROVISION											
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	3,259,418	4,479,116	1,219,697	0.27231	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4					
14	ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	2,331,419	4,479,116	2,147,696	0.47949						
15	TOTAL (13+14)	5,590,838	8,958,231	3,367,393	0.37590						
16	AVERAGE (50% OF 15)	2,795,419	4,479,116	1,683,697	0.37590						
17	INTEREST RATE - FIRST DAY OF MONTH	0.95	0.95	0	0.00000						
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.08	1.08	0	0.00000						
19	TOTAL (17+18)	2.030	2.030	0	0.00000						
20	AVERAGE (50% OF 19)	1.015	1.015	0	0.00000						
21	MONTHLY AVERAGE (20/12 Months)	0.08458	0.08458	0	0.00000						
22	INTEREST PROVISION (16x21)	\$2,364	\$3,789	\$1,425	\$0.37602						

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE										SCHEDULE A-3** Page 1 of 1	
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:		June'17										JANUARY 17 through DECEMBER 17	
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)		
MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM		
1	June'17	FGT	PGS	FTS-1 COMM. PIPELINE	9,690,570		9,690,570		19,394.38		\$0.20		
2	June'17	FGT	PGS	FTS-2 COMM. PIPELINE	2,019,090		2,019,090		4,078.55		\$0.20		
3	June'17	FGT	PGS	FTS-1 DEMAND	40,344,400		40,344,400			1,915,446.10	\$4.75		
4	June'17	FGT	PGS	FTS-2 DEMAND	5,650,600		5,650,600			279,675.04	\$4.95		
5	June'17	FGT	PGS	FTS-3 DEMAND	4,500,000		4,500,000			482,460.00	\$10.72		
6	June'17	FGT	PGS	NO NOTICE	6,450,000		6,450,000			30,831.00	\$0.48		
7	June'17	SONAT	PGS	COMM. PIPELINE	790,160		790,160		4,962.56		\$0.63		
8	June'17	SONAT	PGS	DEMAND	27,941,700		27,941,700			1,352,146.23	\$4.84		
9	June'17	SONAT - CAPACITY RELEASE	PGS	DEMAND	(13,230,000)		(13,230,000)			(559,744.04)	\$4.23		
10	June'17	SONAT	PGS	COMM. OTHER	89,660		89,660	28,332.56			\$31.60		
11	June'17	SEACOAST	PGS	DEMAND	1,140,000		1,140,000			31,920.00	\$2.80		
12	June'17	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	3,797,870		3,797,870		8,075.25		\$0.21		
13	June'17	GULFSTREAM PIPELINE	PGS	DEMAND	10,797,920		10,797,920			601,877.58	\$5.57		
14	June'17	GULFSTREAM PIPELINE	PGS	COMM. OTHER	(92,960)		(92,960)	(30,955.68)			\$33.30		
15	June'17		PGS	COMM. OTHER	17,446		17,446	24,192.48			\$138.67		
16	June'17		PGS	COMM. OTHER	225,000		225,000	31,500.00			\$14.00		
17	June'17		PGS	COMM. OTHER	6,748		6,748	3,800.11			\$56.31		
18	June'17	C/O TRANSP. CUSTOMERS	PGS	COMM. OTHER	423,021		423,021	110,867.06			\$26.21		
19	June'17	NCTS PROGRAM C/O	PGS	COMM. OTHER	762,669		762,669	221,936.68			\$29.10		
20	June'17		PGS	COMM. OTHER	(415,300)		(415,300)	(140,905.28)			\$33.93		
21	June'17		PGS	DEMAND	2,500,000		2,500,000			54,000.00	\$2.16		
22	June'17		PGS	COMM. PIPELINE	539,000		539,000		808.50		\$0.15		
23	June'17		PGS	COMM. OTHER	58,030		58,030	17,641.12			\$30.40		
24	June'17		PGS	COMM. OTHER	726,000		726,000	225,786.00			\$31.10		
25	June'17		PGS	COMM. OTHER	1,766,890		1,766,890	511,537.84			\$28.95		
26	June'17		PGS	COMM. OTHER	282,370		282,370	80,124.52			\$28.38		
27	June'17		PGS	COMM. OTHER	1,148,100		1,148,100	364,636.56			\$31.76		
28	June'17		PGS	COMM. OTHER	345,230		345,230	98,020.86			\$28.39		
29	June'17		PGS	COMM. OTHER	750,000		750,000	237,750.00			\$31.70		
30	June'17		PGS	COMM. OTHER	946,400		946,400	285,102.85			\$30.12		
31	June'17		PGS	COMM. OTHER	41,430		41,430	12,056.13			\$29.10		
32	June'17		PGS	COMM. OTHER	120,000		120,000	36,840.00			\$30.70		
33	June'17		PGS	COMM. OTHER	2,662,360		2,662,360	847,945.80			\$31.85		
34	June'17		PGS	COMM. OTHER	479,680		479,680	143,604.44			\$29.94		
35	June'17		PGS	COMM. OTHER	1,283,060		1,283,060	370,598.50			\$28.88		
36	June'17		PGS	COMM. OTHER	5,999,230		5,999,230	1,931,752.06			\$32.20		
37	June'17		PGS	COMM. OTHER	44,000		44,000	12,980.00			\$29.50		
38	June'17		PGS	COMM. OTHER	500,000		500,000	151,000.00			\$30.20		
39	June'17		PGS	COMM. OTHER	84,600		84,600	23,518.80			\$27.80		
40	June'17		PGS	COMM. OTHER	1,006,800		1,006,800	321,169.20			\$31.90		
41	June'17		PGS	COMM. OTHER	69,940		69,940	20,562.36			\$29.40		
42	June'17		PGS	COMM. OTHER	384,850		384,850	115,368.62			\$29.98		
43	June'17		PGS	COMM. OTHER	1,069,090		1,069,090	315,512.63			\$29.51		
44	June'17		PGS	COMM. OTHER	0		0	(11,580.00)			\$0.00		
45	June'17		PGS	COMM. OTHER	0		0	(5,620.00)			\$0.00		
46	June'17		PGS	COMM. OTHER	0		0	(8,780.00)			\$0.00		
47	Total	**This report excludes prior month/period adjustments.			123,715,654	0	123,715,654	6,346,296.22	37,319.24	4,188,611.91	-	\$8.55	

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4 Page 1 of 3	
		FOR THE PERIOD OF: PRESENT MONTH:		January-17 June 17	Through	December-17		
(A) PRODUCER/SUPPLIER	PIPELINE	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F
1	FGT	71298-Destin P/L/FGT	193	186	5,803	5,582	3.04000	3.16008
2	FGT	25309-Cs #11 Mt Vernon Zone 3	520	500	15,594	15,001	2.81000	2.92100
3	FGT	25309-Cs #11 Mt Vernon Zone 3	692	666	20,767	19,978	2.84500	2.95738
4	FGT	25309-Cs #11 Mt Vernon Zone 3	166	160	4,992	4,802	2.85000	2.96258
5	FGT	25309-Cs #11 Mt Vernon Zone 3	173	167	5,198	5,000	2.85500	2.96778
6	FGT	25309-Cs #11 Mt Vernon Zone 3	173	167	5,198	5,000	2.86000	2.97297
7	FGT	25309-Cs #11 Mt Vernon Zone 3	173	167	5,198	5,000	2.87000	2.98337
8	FGT	25309-Cs #11 Mt Vernon Zone 3	347	333	10,396	10,001	2.88500	2.99896
9	FGT	25309-Cs #11 Mt Vernon Zone 3	866	833	25,988	25,000	2.91000	3.02495
10	FGT	25309-Cs #11 Mt Vernon Zone 3	520	500	15,594	15,001	2.92000	3.03534
11	FGT	25309-Cs #11 Mt Vernon Zone 3	173	167	5,198	5,000	2.92500	3.04054
12	FGT	25309-Cs #11 Mt Vernon Zone 3	173	167	5,198	5,000	2.93000	3.04574
13	FGT	25309-Cs #11 Mt Vernon Zone 3	173	167	5,198	5,000	2.94500	3.06133
14	FGT	25309-Cs #11 Mt Vernon Zone 3	173	167	5,198	5,000	2.98000	3.09771
15	FGT	25309-Cs #11 Mt Vernon Zone 3	347	333	10,396	10,001	2.99500	3.11331
16	FGT	25309-Cs #11 Mt Vernon Zone 3	347	333	10,396	10,001	3.01000	3.12890
17	FGT	25309-Cs #11 Mt Vernon Zone 3	173	167	5,198	5,000	3.02000	3.13929
18	FGT	78303-Anrr/FGT St Landry Parish Exchng	699	673	20,982	20,185	2.82500	2.93659
19	FGT	62410-Columbia Gulf-Lafayette FGT	238	229	7,134	6,863	2.78000	2.88981
20	FGT	62410-Columbia Gulf-Lafayette FGT	79	76	2,378	2,288	2.81000	2.92100
21	FGT	62410-Columbia Gulf-Lafayette FGT	238	229	7,134	6,863	2.82000	2.93139
22	FGT	62410-Columbia Gulf-Lafayette FGT	159	153	4,756	4,575	2.83000	2.94179
23	FGT	62410-Columbia Gulf-Lafayette FGT	79	76	2,378	2,288	2.89500	3.00936
24	FGT	62410-Columbia Gulf-Lafayette FGT	149	143	4,457	4,288	2.95000	3.06653
25	FGT	10258-Carnes Tn FGT (Rec)	3,827	3,682	114,810	110,447	3.17600	3.30146
26	FGT	78499-Enbridge-Orange Co	173	167	5,198	5,000	2.82000	2.93139
27	FGT	78499-Enbridge-Orange Co	800	770	24,000	23,088	2.83000	2.94179
28	FGT	78499-Enbridge-Orange Co	178	171	5,325	5,123	2.90000	3.01455
29	FGT	282-Sabine Pass Plt	2,500	2,405	75,000	72,150	3.17000	3.29522
30	FGT	25309-Cs #11 Mt Vernon Zone 3	381	367	11,435	11,000	2.88500	2.99896
31	FGT	25309-Cs #11 Mt Vernon Zone 3	693	667	20,791	20,001	3.01000	3.12890
32	FGT	78460-Southern Pines Citronelle (Rec)	693	667	20,790	20,000	3.00000	3.11850
33	FGT	78460-Southern Pines Citronelle (Rec)	520	500	15,593	15,000	3.04000	3.16008
34	FGT	78460-Southern Pines Citronelle (Rec)	520	500	15,593	15,000	3.06000	3.18087
35	FGT	78533-Frisco Acadian	46	44	1,381	1,329	2.85000	2.96258
36		SUBTOTAL	17,354	16,699	520,645	500,855	3.06074	3.18167

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
(2) The above net volumes are calculated at a fuel surcharge of 3.80%, 1.7%, and 3.50% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
(3) Included in the monthly gross volumes above are 219,991 dth's nominated under FGT FTS-2 and 133,815 under FGT FTS-3

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4		
		FOR THE PERIOD OF:		January-17	Through	December-17	Page 2 of 3	
		PRESENT MONTH:		June'17				
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F
37		FGT 78533-Frisco Acadian	46	44	1,381	1,329	2,93000	3.04574
38		FGT 78533-Frisco Acadian	46	44	1,381	1,329	2,95000	3.06653
39		FGT 62410-Columbia Gulf-Lafayette FGT	4,137	3,980	124,110	119,394	3,18600	3.31185
40		FGT 78303-Anrr/FGT St Landry Parish Exchng	44	42	1,306	1,256	2,97000	3.08732
41		FGT 78303-Anrr/FGT St Landry Parish Exchng	4,694	4,516	140,820	135,469	3,18600	3.31185
42		FGT 78303-Anrr/FGT St Landry Parish Exchng	233	224	6,994	6,728	2,84000	2.95218
43		FGT 78460-Southern Pines Citronelle (Rec)	1,366	1,314	40,974	39,417	3,02000	3.13929
44		FGT 78299-Egan Hub (Rec)/FGT Acadia	441	424	13,215	12,713	2,81000	2.92100
45		FGT 78299-Egan Hub (Rec)/FGT Acadia	337	324	10,096	9,712	2,82000	2.93139
46		FGT 78299-Egan Hub (Rec)/FGT Acadia	173	167	5,198	5,000	2,83000	2.94179
47		FGT 78299-Egan Hub (Rec)/FGT Acadia	335	322	10,037	9,656	2,84000	2.95218
48		FGT 78299-Egan Hub (Rec)/FGT Acadia	347	333	10,395	10,000	2,87500	2.98857
49		FGT 78299-Egan Hub (Rec)/FGT Acadia	693	667	20,790	20,000	2,90000	3.01455
50		FGT 78299-Egan Hub (Rec)/FGT Acadia	433	417	13,004	12,510	2,91000	3.02495
51		FGT 78299-Egan Hub (Rec)/FGT Acadia	934	898	28,008	26,944	2,93000	3.04574
52		FGT 78299-Egan Hub (Rec)/FGT Acadia	381	367	11,435	11,000	2,94000	3.05613
53		FGT 78299-Egan Hub (Rec)/FGT Acadia	204	197	6,128	5,895	2,95000	3.06653
54		FGT 71298-Destin P/L/FGT	6,000	5,772	179,999	173,159	3,22000	3.34719
55		FGT 71414-Williams Pit	1,833	1,824	55,000	54,725	3,22000	3.23618
56		FGT 57391-Ngpl Vermillion	147	141	4,400	4,233	2,95000	3.06653
57		FGT 62248-Bay Gas (Rec) Storage Company	1,667	1,603	50,000	48,100	3,02000	3.13929
58		FGT 78299-Egan Hub (Rec)/FGT Acadia	282	271	8,460	8,139	2,78000	2.88981
59		FGT 78533-Frisco Acadian	3,356	3,228	100,680	96,854	3,19000	3.31601
60		FGT 78303-Anrr/FGT St Landry Parish Exchng	233	224	6,994	6,728	2,94000	3.05613
61		FGT 25309-Cs #11 Mt Vernon Zone 3	134	129	4,017	3,864	2,86000	2.97297
62		FGT 25309-Cs #11 Mt Vernon Zone 4	347	333	10,395	10,000	2,93000	3.04574
63		FGT 25309-Cs #11 Mt Vernon Zone 5	802	772	24,073	23,158	3,05000	3.17048
64		FGT 25309-Cs #11 Mt Vernon Zone 3	485	467	14,553	14,000	2,86000	2.97297
65		FGT 25309-Cs #11 Mt Vernon Zone 4	347	333	10,395	10,000	2,87000	2.98337
66		FGT 25309-Cs #11 Mt Vernon Zone 5	520	500	15,593	15,000	2,89000	3.00416
67		FGT 25309-Cs #11 Mt Vernon Zone 6	520	500	15,593	15,000	2,91500	3.03015
68		FGT 25309-Cs #11 Mt Vernon Zone 7	257	247	7,716	7,423	2,93000	3.04574
69		FGT 25309-Cs #11 Mt Vernon Zone 8	139	133	4,158	4,000	2,93500	3.05094
70		FGT 25309-Cs #11 Mt Vernon Zone 9	257	247	7,716	7,423	3,02000	3.13929
71		FGT 25309-Cs #11 Mt Vernon Zone 10	1,040	1,000	31,185	30,000	3,06000	3.18087
72	Gulfstream	8205175-Destin	348	341	10,438	10,234	3,07000	3.13106
73		SUBTOTAL	33,558	32,345	1,006,637	970,392	3,06074	3.17506

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 3.80%, 1.7%, and 3.50% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 219,991 dth's nominated under FGT FTS-2 and 133,815 under FGT FTS-3

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4 Page 3 of 3	
		FOR THE PERIOD OF: PRESENT MONTH:		January-17 June'17	Through	December-17		
(A) PRODUCER/SUPPLIER	PIPELINE	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F
74	Gulfstream	8205171-Williams Mobile Bay	400	392	12,000	11,766	3.07000	3.13106
75	Gulfstream	8205171-Williams Mobile Bay	12,164	11,927	364,924	357,808	3.22000	3.28404
76	SONAT	651370-COKENRG/SNG UDP LOGANSPO-PORT-COTTON V	2,420	2,335	72,600	70,059	3.11000	3.22280
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110		SUBTOTAL	14,984	14,654	449,524	439,633	3.06074	3.12960
111		TOTAL	65,896	63,698	1,976,806	1,910,880	3.06074	3.16633

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 3.80%, 1.7%, and 3.50% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 219,991 dth's nominated under FGT FTS-2 and 133,815 under FGT FTS-3

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ACTUAL FOR THE PERIOD OF:

JANUARY 17 through DECEMBER 17

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
PGA COST													
1	Commodity Costs	\$ 8,240,846	\$ 4,481,441	\$ 7,238,417	\$ 7,062,074	\$ 7,798,317	\$ 5,941,015						\$ 40,762,108
2	Transportation Costs	\$ 5,086,989	\$ 4,465,161	\$ 5,445,028	\$ 4,859,066	\$ 3,402,251	\$ 3,750,425						\$ 27,008,920
3	Hedging Costs (settlement)	\$ (450,450)	\$ (37,920)	\$ 248,055	\$ (52,970)	\$ (39,140)	\$ (25,980)						\$ (358,405)
4	Company Use	\$ (9,678)	\$ (551)	\$ (78,129)	\$ 47,122	\$ (46,624)	\$ (17,328)						\$ (105,188)
5	Administrative Costs	\$ 182,298	\$ 480,602	\$ 166,383	\$ 136,672	\$ 343,717	\$ 146,310						\$ 1,455,982
6	Odorant Charges	\$ 515	\$ 123,669	\$ 48,272	\$ (11,731)	\$ 31,853	\$ 1,268						\$ 193,846
7	Legal	\$ (27,500)	\$ 42,830	\$ -	\$ 49,943	\$ 64,574	\$ 156						\$ 130,003
8	Total	\$ 13,023,020	\$ 9,555,232	\$ 13,068,026	\$ 12,090,176	\$ 11,554,948	\$ 9,795,866						\$ 69,087,266
PGA THERM SALES													
9	Residential	7,945,432	7,525,556	6,561,646	6,242,078	4,766,804	3,884,887						36,926,403
10	Commercial	3,873,627	3,902,333	3,458,596	3,454,222	3,018,170	2,705,444						20,412,392
11	Off System Sales	8,920,610	8,528,670	9,795,640	15,705,610	17,799,520	13,045,650						73,795,700
12	Total	20,739,669	19,956,559	19,815,882	25,401,910	25,584,494	19,635,982						131,134,495
PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)													
13	Residential	\$0.74203	\$0.78023	\$0.78023	\$0.78023	\$0.78023	\$0.76023						\$0.77053
14	Commercial	\$0.74203	\$0.78023	\$0.78023	\$0.78023	\$0.78023	\$0.76023						\$0.77053
PGA REVENUES													
15	Residential	\$ 5,866,271	\$ 5,842,315	\$ 5,094,003	\$ 4,845,912	\$ 3,700,613	\$ 2,938,645						\$ 28,287,759
16	Commercial	\$ 2,947,764	\$ 3,244,700	\$ 2,053,878	\$ 2,514,833	\$ 2,327,555	\$ 1,997,326						\$ 15,086,055
17	Off System Sales	\$ 3,760,941	\$ 3,105,763	\$ 3,050,356	\$ 5,463,634	\$ 6,337,779	\$ 4,556,367						\$ 26,274,841
18	Cash Outs-Transportation Customers	\$ 231,205	\$ 516,047	\$ (9,482)	\$ 481,616	\$ (26,150)	\$ 28,636						\$ 1,221,871
19	Swing Charges-Transportation Customers	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)						\$ (680,000)
20	Unbilled Revenues-Residential	\$ 690,817	\$ (11,979)	\$ (374,155)	\$ (124,045)	\$ (572,651)	\$ (380,983)						\$ (772,996)
21	Unbilled Revenues-Commercial	\$ 103,568	\$ 104,924	\$ (146,041)	\$ (24,043)	\$ (93,233)	\$ (158,791)						\$ (213,616)
22	Total	\$ 13,487,232	\$ 12,688,437	\$ 9,555,226	\$ 13,044,575	\$ 11,560,579	\$ 8,867,867						\$ 69,203,914
NUMBER OF PGA CUSTOMERS (Average for YTD)													
23	Residential	332,207	333,331	336,038	335,081	336,379	336,991						335,005
24	Commercial	12,776	12,968	13,194	13,062	13,285	13,271						13,093
25	Off System Sales	6	9	8	12	12	11						10
26	Total	344,989	346,308	349,240	348,155	349,676	350,273						348,107

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ORLANDO DIVISION:	JAN 17	FEB 17	MAR 17	APR 17	MAY 17	JUN 17	JUL 17	AUG 17	SEP 17	OCT 17	NOV 17	DEC 17
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0256	1.0236	1.0236	1.0246	1.0236						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.043	1.041	1.041	1.042	1.041						

TRIANGLE:	JAN 17	FEB 17	MAR 17	APR 17	MAY 17	JUN 17	JUL 17	AUG 17	SEP 17	OCT 17	NOV 17	DEC 17
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0246	1.0246	1.0246	1.0246	1.0236						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.042	1.042	1.042	1.042	1.041						

JACKSONVILLE DIVISION:	JAN 17	FEB 17	MAR 17	APR 17	MAY 17	JUN 17	JUL 17	AUG 17	SEP 17	OCT 17	NOV 17	DEC 17
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0276	1.0276	1.0266	1.0295	1.0266	1.0295						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.045	1.045	1.044	1.047	1.044	1.047						

LAKELAND	JAN 17	FEB 17	MAR 17	APR 17	MAY 17	JUN 17	JUL 17	AUG 17	SEP 17	OCT 17	NOV 17	DEC 17
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0276	1.0236	1.0236	1.0295	1.0226						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.045	1.041	1.041	1.047	1.040						

DAYTONA:

1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0256	1.0246	1.0246	1.0246	1.0236						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.043	1.042	1.042	1.042	1.041						

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AVON PARK:	JAN 17	FEB 17	MAR 17	APR 17	MAY 17	JUN 17	JUL 17	AUG 17	SEP 17	OCT 17	NOV 17	DEC 17
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0246	1.0236	1.0246	1.0246	1.0226						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.042	1.041	1.042	1.042	1.040						

SARASOTA	JAN 17	FEB 17	MAR 17	APR 17	MAY 17	JUN 17	JUL 17	AUG 17	SEP 17	OCT 17	NOV 17	DEC 17
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0246	1.0236	1.0246	1.0246	1.0226						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.042	1.041	1.042	1.042	1.040						

JUPITER DIVISIONS:	JAN 17	FEB 17	MAR 17	APR 17	MAY 17	JUN 17	JUL 17	AUG 17	SEP 17	OCT 17	NOV 17	DEC 17
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0246	1.0226	1.0226	1.0236	1.0217						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.042	1.040	1.040	1.041	1.039						

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION						SCHEDULE A-6					
ACTUAL FOR THE PERIOD OF: JANUARY 17 through DECEMBER 17		Page 5 of 5											
PANAMA CITY:		JAN 17	FEB 17	MAR 17	APR 17	MAY 17	JUN 17	JUL 17	AUG 17	SEP 17	OCT 17	NOV 17	DEC 17
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED		1.0243	1.0243	1.0233	1.0243	1.0243	1.0233						
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		15.09	15.09	15.09	15.09	15.09	15.09						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.02444	1.02444	1.02444	1.02444	1.02444	1.02444						
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.049	1.049	1.048	1.049	1.049	1.048						
OCALA:													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED		1.0246	1.0256	1.0236	1.0236	1.0256	1.0226						
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.043	1.041	1.041	1.043	1.040						
FORT MYERS													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED		1.0246	1.0246	1.0236	1.0236	1.0236	1.0226						
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.042	1.041	1.041	1.041	1.040						

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