

P.O. Box 3395  
West Palm Beach, Florida 33402-3395

July 20, 2017

Ms. Carlotta Stauffer, Director  
Commission Clerk and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Florida 32399-0950

**Re: Docket No. 20170001-EI**  
**CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST**  
**RECOVERY CLAUSES OF ELECTRIC UTILITIES**

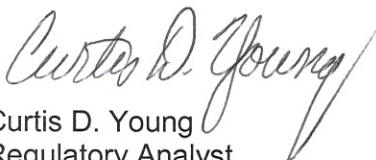
Dear Ms. Stauffer:

We are enclosing the June 2017 Fuel Schedules for our Consolidated Electric Florida divisions.

The over-recovery for the month is primarily due to revenues being higher than projected.

If you have any questions, please contact me at [cyoung@fpuc.com](mailto:cyoung@fpuc.com) or Michael Cassel at [mcassel@fpuc.com](mailto:mcassel@fpuc.com).

Sincerely,

  
Curtis D. Young  
Regulatory Analyst

Enclosure

Cc: FPSC  
Beth Keating  
Buddy Shelley (no enclosure)  
SJ 80-441

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH: JUNE 2017

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	10,000	(10,000)	-100.0%								
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	10,000	(10,000)	-100.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	1,870,768	2,170,114	(299,346)	-13.8%	42,169	43,247	(1,078)	-2.5%	4.43636	5.01795	(0.58159)	-11.6%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	2,481,548	2,398,657	82,891	3.5%	42,169	43,247	(1,078)	-2.5%	5.88477	5.54641	0.33836	6.1%
11 Energy Payments to Qualifying Facilities (A8a)	1,328,164	1,165,216	162,948	14.0%	16,638	16,011	627	3.9%	7.98263	7.27760	0.70503	9.7%
12 TOTAL COST OF PURCHASED POWER	5,680,480	5,743,987	(63,507)	-1.1%	58,807	59,258	(451)	-0.8%	9.65950	9.69318	(0.03368)	-0.4%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					58,807	59,258	(451)	-0.8%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	86,388	382,151	(295,763)	-97.5%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	5,594,092	5,371,836	222,256	4.1%	58,807	59,258	(451)	-0.8%	9.51260	9.06517	0.44743	4.9%
21 Net Unbilled Sales (A4)	(215,758) *	72,298 *	(288,056)	-398.4%	(2,268)	798	(3,066)	-384.4%	(0.37521)	0.13182	(0.50703)	-384.6%
22 Company Use (A4)	4,120 *	5,572 *	(1,452)	-26.1%	43	61	(18)	-29.5%	0.00716	0.01016	(0.00300)	-29.5%
23 T & D Losses (A4)	335,605 *	322,267 *	13,338	4.1%	3,528	3,555	(27)	-0.8%	0.58362	0.58761	(0.00399)	-0.7%
24 SYSTEM KWH SALES	5,594,092	5,371,836	222,256	4.1%	57,504	54,844	2,660	4.9%	9.72817	9.79476	(0.06659)	-0.7%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	5,594,092	5,371,836	222,256	4.1%	57,504	54,844	2,660	4.9%	9.72817	9.79476	(0.06659)	-0.7%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	5,594,092	5,371,836	222,256	4.1%	57,504	54,844	2,660	4.9%	9.72817	9.79476	(0.06659)	-0.7%
28 GPIF**												
29 TRUE-UP**	107,491	107,491	0	0.0%	57,504	54,844	2,660	4.9%	0.18693	0.19599	(0.00906)	-4.6%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	5,701,583	5,479,327	222,256	4.1%	57,504	54,844	2,660	4.9%	9.91511	9.99075	(0.07564)	-0.8%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									10.07464	10.15150	(0.07686)	-0.8%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									10.075	10.152	(0.077)	-0.8%

\*Included for Informational Purposes Only

\*\*Calculation Based on Jurisdictional KWH Sales

CONSOLIDATED ELECTRIC DIVISIONS

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	5,918	60,000	(54,082)	-90.1%								
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	5,918	60,000	(54,082)	-90.1%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	9,108,291	10,928,554	(1,820,263)	-16.7%	200,752	214,247	(13,495)	-6.3%	4.53709	5.10091	(0.56382)	-11.1%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	13,561,549	13,703,381	(141,832)	-1.0%	200,752	214,247	(13,495)	-6.3%	6.75537	6.39607	0.35930	5.6%
11 Energy Payments to Qualifying Facilities (A8a)	8,168,506	6,967,773	1,200,733	17.2%	103,252	96,521	6,731	7.0%	7.91127	7.21892	0.69235	9.6%
12 TOTAL COST OF PURCHASED POWER	30,838,346	31,599,708	(761,362)	-2.4%	304,004	310,768	(6,764)	-2.2%	10.14408	10.16826	(0.02418)	-0.2%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					304,004	310,768	(6,764)	-2.2%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	841,408	2,601,711	(1,760,303)	-67.7%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	30,002,856	29,057,997	944,859	3.3%	304,004	310,768	(6,764)	-2.2%	9.86925	9.35038	0.51887	5.6%
21 Net Unbilled Sales (A4)	372,841 *	(892,887) *	1,265,728	-141.8%	3,778	(9,549)	13,327	-139.6%	0.13232	(0.29624)	0.42856	-144.7%
22 Company Use (A4)	21,685 *	24,424 *	(2,739)	-11.2%	220	261	(41)	-15.9%	0.00770	0.00810	(0.00040)	-4.9%
23 T & D Losses (A4)	1,800,151 *	1,743,472 *	56,679	3.3%	18,240	18,646	(406)	-2.2%	0.63888	0.57844	0.06044	10.5%
24 SYSTEM KWH SALES	30,002,856	29,057,997	944,859	3.3%	281,766	301,410	(19,644)	-6.5%	10.64815	9.64068	1.00747	10.5%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	30,002,856	29,057,997	944,859	3.3%	281,766	301,410	(19,644)	-6.5%	10.64815	9.64068	1.00747	10.5%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	30,002,856	29,057,997	944,859	3.3%	281,766	301,410	(19,644)	-6.5%	10.64815	9.64068	1.00747	10.5%
28 GPIF**												
29 TRUE-UP**	644,946	644,946	0	0.0%	281,766	301,410	(19,644)	-6.5%	0.22889	0.21398	0.01491	7.0%
30 TOTAL JURISDICTIONAL FUEL COST	30,647,802	29,702,943	944,859	3.2%	281,766	301,410	(19,644)	-6.5%	10.87704	9.85466	1.02238	10.4%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									11.05205	10.01322	1.03883	10.4%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									11.052	10.013	1.039	10.4%

\*Included for Informational Purposes Only  
\*\*Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JUNE 2017

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ 0	\$ 10,000	\$ (10,000)	-100.0%	\$ 5,918	\$ 60,000	\$ (54,082)	-90.1%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	1,870,768	2,170,114	(299,346)	-13.8%	9,108,291	10,928,554	(1,820,263)	-16.7%
3a. Demand & Non Fuel Cost of Purchased Power	2,481,548	2,398,657	82,891	3.5%	13,561,549	13,703,381	(141,832)	-1.0%
3b. Energy Payments to Qualifying Facilities	1,328,164	1,165,216	162,948	14.0%	8,168,506	6,967,773	1,200,733	17.2%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	5,680,480	5,743,987	(63,507)	-1.1%	30,844,264	31,659,708	(815,444)	-2.6%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	27,691	19,300	8,391	43.5%	95,278	110,000	(14,722)	-13.4%
7. Adjusted Total Fuel & Net Power Transactions	5,708,171	5,763,287	(55,116)	-1.0%	30,939,542	31,769,708	(830,166)	-2.6%
8. Less Apportionment To GSLD Customers	86,388	382,151	(295,763)	-77.4%	841,408	2,601,711	(1,760,303)	-67.7%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 5,621,783	\$ 5,381,136	\$ 240,647	4.5%	\$ 30,098,134	\$ 29,167,997	\$ 930,137	3.2%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JUNE 2017

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>B. Sales Revenues (Exclude Revenue Taxes &amp; Franchise Taxes)</b>								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	6,270,889	5,402,493	868,396	16.1%	28,410,514	29,415,303	(1,004,789)	-3.4%
c. Jurisdictional Fuel Revenue	6,270,889	5,402,493	868,396	16.1%	28,410,514	29,415,303	(1,004,789)	-3.4%
d. Non Fuel Revenue	2,283,748	2,512,129	(228,381)	-9.1%	11,798,858	14,143,369	(2,344,512)	-16.6%
e. Total Jurisdictional Sales Revenue	8,554,637	7,914,621	640,016	8.1%	40,209,372	43,558,672	(3,349,301)	-7.7%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 8,554,637	\$ 7,914,621	\$ 640,016	8.1%	\$ 40,209,372	\$ 43,558,672	\$ (3,349,301)	-7.7%
<b>C. KWH Sales (Excluding GSLD)</b>								
1. Jurisdictional Sales                      KWH	56,694,076	53,528,215	3,165,861	5.9%	273,857,025	288,983,423	(15,126,398)	-5.2%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	56,694,076	53,528,215	3,165,861	5.9%	273,857,025	288,983,423	(15,126,398)	-5.2%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JUNE 2017

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 6,270,889	\$ 5,402,493	\$ 868,396	16.1%	\$ 28,410,514	\$ 29,415,303	\$ (1,004,789)	-3.4%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	107,491	107,491	0	0.0%	644,946	644,946	0	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	6,163,398	5,295,002	868,396	16.4%	27,765,568	28,770,357	(1,004,789)	-3.5%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	5,621,783	5,381,136	240,647	4.5%	30,098,134	29,167,997	930,137	3.2%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	5,621,783	5,381,136	240,647	4.5%	30,098,134	29,167,997	930,137	3.2%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	541,615	(86,134)	627,749	-728.8%	(2,332,566)	(397,638)	(1,934,928)	486.6%
8. Interest Provision for the Month	(4,202)	(501)	(3,701)	738.7%	(19,027)	(2,475)	(16,552)	668.8%
9. True-up & Inst. Provision Beg. of Month	(6,057,341)	(1,065,915)	(4,991,426)	468.3%	(3,705,790)	(1,289,892)	(2,415,898)	187.3%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	107,491	107,491	0	0.0%	644,946	644,946	0	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (5,412,437)	\$ (1,045,059)	\$ (4,367,378)	417.9%	\$ (5,412,437)	\$ (1,045,059)	\$ (4,367,378)	417.9%

\* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JUNE 2017

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)							--	--
1. Beginning True-up Amount (lines D-9 + 9a)	\$ (6,057,341)	\$ (1,065,915)	\$ (4,991,426)	468.3%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(5,408,235)	(1,044,558)	(4,363,677)	417.8%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(11,465,577)	(2,110,473)	(9,355,103)	443.3%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (5,732,788)	\$ (1,055,237)	\$ (4,677,551)	443.3%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	0.8600%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	0.9000%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	1.7600%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	0.8800%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.0733%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(4,202)	N/A	--	--	N/A	N/A	--	--

CURRENT MONTH				PERIOD TO DATE			
ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%

(MWH)

1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%	
2	Power Sold									
3	Inadvertent Interchange Delivered - NET									
4	Purchased Power	42,169	43,247	(1,078)	-2.49%	200,752	214,247	(13,495)	-6.30%	
4a	Energy Purchased For Qualifying Facilities	16,638	16,011	627	3.92%	103,252	96,521	6,731	6.97%	
5	Economy Purchases									
6	Inadvertent Interchange Received - NET									
7	Net Energy for Load	58,807	59,258	(451)	-0.76%	304,004	310,768	(6,764)	-2.18%	
8	Sales (Billed)	57,504	54,844	2,660	4.85%	281,766	301,410	(19,644)	-6.52%	
8a	Unbilled Sales Prior Month (Period)									
8b	Unbilled Sales Current Month (Period)									
9	Company Use	43	61	(18)	-29.54%	220	261	(41)	-15.88%	
10	T&D Losses Estimated @	0.06	3,528	3,555	(27)	-0.76%	18,240	18,646	(406)	-2.18%
11	Unaccounted for Energy (estimated)	(2,268)	798	(3,066)	-384.39%	3,778	(9,549)	13,327	-139.56%	
12										
13	% Company Use to NEL	0.07%	0.10%	-0.03%	-30.00%	0.07%	0.08%	-0.01%	-12.50%	
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%	
15	% Unaccounted for Energy to NEL	-3.86%	1.35%	-5.21%	-385.93%	1.24%	-3.07%	4.31%	-140.39%	

(\$)

16	Fuel Cost of Sys Net Gen	-	10,000	(10,000)	-1	5,918	60,000	(54,082)	-0.9014
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	1,870,768	2,170,114	(299,346)	-13.79%	9,108,291	10,928,554	(1,820,263)	-16.66%
18a	Demand & Non Fuel Cost of Pur Power	2,481,548	2,398,657	82,891	3.46%	13,561,549	13,703,381	(141,832)	-1.04%
18b	Energy Payments To Qualifying Facilities	1,328,164	1,165,216	162,948	13.98%	8,168,506	6,967,773	1,200,733	17.23%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	5,680,480	5,743,987	(63,507)	-1.11%	30,844,264	31,659,708	(815,444)	-2.58%

(Cents/KWH)

21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	4.436	5.018	(0.582)	-11.60%	4.537	5.101	(0.564)	-11.06%
23a	Demand & Non Fuel Cost of Pur Power	5.885	5.546	0.339	6.11%	6.755	6.396	0.359	5.61%
23b	Energy Payments To Qualifying Facilities	7.983	7.278	0.705	9.69%	7.911	7.219	0.692	9.59%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	9.659	9.693	(0.034)	-0.35%	10.146	10.188	(0.042)	-0.41%



PURCHASED POWER

(Exclusive of Economy Energy Purchases)  
For the Period/Month of:

JUNE 2017

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
JEA AND GULF	MS	43,247			43,247	5.017953	10.564366	2,170,114
TOTAL		43,247	0	0	43,247	5.017953	10.564366	2,170,114
ACTUAL:								
JEA	MS	14,833			14,833	3.250078	10.440147	482,084
GULF/SOUTHERN		27,336			27,336	5.080056	10.256544	1,388,684
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		42,169	0	0	42,169	8.330134	10.440147	1,870,768
CURRENT MONTH:								
DIFFERENCE		(1,078)	0	0	(1,078)	3.312181	(0.12422)	(299,346)
DIFFERENCE (%)		-2.5%	0.0%	0.0%	-2.5%	66.0%	-1.2%	-13.8%
PERIOD TO DATE:								
ACTUAL	MS	200,752			200,752	4.537086	4.637086	9,108,291
ESTIMATED	MS	214,247			214,247	5.100913	5.200913	10,928,554
DIFFERENCE		(13,495)	0	0	(13,495)	(0.563827)	-0.563827	(1,820,263)
DIFFERENCE (%)		-6.3%	0.0%	0.0%	-6.3%	-11.1%	-10.8%	-16.7%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: JUNE 2017

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ.  (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

ROCKTENN, EIGHT FLAGS AND RAYONIER		16,011			16,011	7.277597	7.277597	1,165,216
TOTAL		16,011	0	0	16,011	7.277597	7.277597	1,165,216

ACTUAL:

ROCKTENN, EIGHT FLAGS AND RAYONIER		16,638			16,638	7.982625	7.982625	1,328,164
TOTAL		16,638	0	0	16,638	7.982625	7.982625	1,328,164

CURRENT MONTH: DIFFERENCE		627	0	0	627	0.705028	0.705028	162,948
DIFFERENCE (%)		3.9%	0.0%	0.0%	3.9%	9.7%	9.7%	14.0%
PERIOD TO DATE: ACTUAL	MS	103,252			103,252	7.911269	7.911269	8,168,506
ESTIMATED	MS	96,521			96,521	7.218919	7.218919	6,967,773
DIFFERENCE		6,731	0	0	6,731	0.69235	0.69235	1,200,733
DIFFERENCE (%)		7.0%	0.0%	0.0%	7.0%	9.6%	9.6%	17.2%

ECONOMY ENERGY PURCHASES  
 INCLUDING LONG TERM PURCHASES  
 For the Period/Month of: **JUNE 2017**

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS
					(a) CENTS/KWH	(b) TOTAL COST \$	(6)(b)-(5) \$
ESTIMATED:							
TOTAL							

ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING 0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							