



1641 Worthington Road, Suite 220  
West Palm Beach, FL 33409

July 20, 2017

Ms. Carlotta Stauffer, Director  
Commission Clerk & Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd  
Tallahassee, FL 32399-0950

RE: Docket Number 20170003-GU:  
Florida Public Utilities Company, PURCHASE GAS ADJUSTMENT

Dear Ms. Stauffer:

We are enclosing the **June 2017** Purchase Gas Adjustment filing for Florida Public Utilities.

If you have any questions or comments, please feel free to contact me at [mnapier@fpuc.com](mailto:mnapier@fpuc.com), or (561) 838-1712.

Sincerely,

A handwritten signature in blue ink that reads "Michelle D. Napier".

Michelle D. Napier  
Manager, Regulatory Affairs

Enclosure

CC: Beth Keating, Gunster & Yoakley  
Kira Lake  
SJ 80-445, 2017 PGA Filings



COMPANY: FLORIDA PUBLIC UTILITIES COMPANY		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1/FLEXDOWN
FOR THE PERIOD OF: JANUARY 2017 THROUGH DECEMBER 2017										
CURRENT MONTH: JUNE										
YEAR-TO-DATE										
		FLEX-DOWN (1)		DIFFERENCE		ORIGINAL		DIFFERENCE		
		ESTIMATE	ESTIMATE	AMOUNT	%	ESTIMATE	ESTIMATE	AMOUNT	%	
ACTUAL						ACTUAL				
<b>COST OF GAS PURCHASED</b>										
1	COMMODITY (Pipeline)	\$ 1,018	\$ 121,021	\$ 120,003	99.16	\$ 18,379	\$ 948,568	\$ 930,189	98.06	
2	NO NOTICE SERVICE	\$ 1,606	\$ 161	\$ (1,445)	-897.57	\$ 28,282	\$ 2,840	\$ (25,442)	-895.84	
3	SWING SERVICE	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		
4	COMMODITY (Other)	\$ 97,820	\$ 1,676,536	\$ 1,578,716	94.17	\$ 5,691,972	\$ 16,239,455	\$ 10,547,483	64.95	
5	DEMAND	\$ 772,696	\$ 660,734	\$ (111,962)	-16.95	\$ 6,253,804	\$ 4,061,321	\$ (2,192,483)	-53.98	
6	OTHER	\$ 9,686	\$ 8,083	\$ (1,603)	-19.84	\$ 77,166	\$ 48,498	\$ (28,668)	-59.11	
<b>LESS END-USE CONTRACT</b>										
7	COMMODITY (Pipeline)	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		
8	DEMAND	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		
9	COMMODITY (Other)	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$ 882,826	\$ 2,466,535	\$ 1,583,709	64.21	\$ 12,069,603	\$ 21,300,682	\$ 9,231,079	43.34	
12	NET UNBILLED	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		
13	COMPANY USE	\$ 1,087	\$ 900	\$ (187)	-20.83	\$ 5,246	\$ 5,600	\$ 354	6.32	
14	TOTAL THERM SALES	\$ 1,319,173	\$ 2,465,635	\$ 1,146,462	46.50	\$ 12,927,940	\$ 21,295,082	\$ 8,367,142	39.29	
<b>THERMS PURCHASED</b>										
15	COMMODITY (Pipeline)	490,260	2,535,590	2,045,330	80.66	13,534,470	22,169,100	8,634,630	38.95	
16	NO NOTICE SERVICE	336,000	0	(336,000)		5,916,700	0	(5,916,700)		
17	SWING SERVICE	0	0	0		0	0	0		
18	COMMODITY (Other)	1,453,517	2,535,590	1,082,073	42.68	13,807,635	22,169,100	8,361,465	37.72	
19	DEMAND	5,217,625	1,284,000	(3,933,625)	-306.36	58,418,402	14,307,200	(44,111,202)	-308.31	
20	OTHER	0	0	0		0	0	0		
<b>LESS END-USE CONTRACT</b>										
21	COMMODITY (Pipeline)	0	0	0		0	0	0		
22	DEMAND	0	0	0		0	0	0		
23	COMMODITY (Other)	0	0	0		0	0	0		
24	TOTAL PURCHASES (+17+18+20)-(21+23)	1,453,517	2,535,590	1,082,073	42.68	13,807,635	22,169,100	8,361,465	37.72	
25	NET UNBILLED	0	0	0		0	0	0		
26	COMPANY USE	1,286	1,304	18	1.40	6,259	7,666	1,407	18.35	
27	TOTAL THERM SALES (For Estimated, 24 - 26)	2,176,663	2,534,286	357,623	14.11	18,276,157	22,161,434	8,360,058	37.72	
<b>CENTS PER THERM</b>										
28	COMMODITY (Pipeline)	(1/15) 0.208	4.773	4.565	95.64	0.136	4.279	4.143	96.82	
29	NO NOTICE SERVICE	(2/16) 0.478	0.000	(0.478)		0.478	0.000	(0.478)		
30	SWING SERVICE	(3/17) 0.000	0.000	0.000		0.000	0.000	0.000		
31	COMMODITY (Other)	(4/18) 6.730	66.120	59.390	89.82	41.223	73.253	32.030	43.73	
32	DEMAND	(5/19) 14.809	51.459	36.650	71.22	10.705	28.387	17.682	62.29	
33	OTHER	(6/20) 0.000	0.000	0.000		0.000	0.000	0.000		
<b>LESS END-USE CONTRACT</b>										
34	COMMODITY Pipeline	(7/21) 0.000	0.000	0.000		0.000	0.000	0.000		
35	DEMAND	(8/22) 0.000	0.000	0.000		0.000	0.000	0.000		
36	COMMODITY Other	(9/23) 0.000	0.000	0.000		0.000	0.000	0.000		
37	TOTAL COST OF PURCHASES	(11/24) 60.737	97.277	36.540	37.56	87.413	96.083	8.670	9.02	
38	NET UNBILLED	(12/25) 0.000	0.000	0.000		0.000	0.000	0.000		
39	COMPANY USE	(13/26) 84.575	69.018	(15.557)	-22.54	83.815	73.050	(10.765)	-14.74	
40	TOTAL COST OF THERM SOLD	(11/27) 40.559	97.327	56.768	58.33	66.040	96.116	30.076	31.29	
41	TRUE-UP	(E-2) 0.836	0.836	0.000	0.00	0.836	0.836	0.000	0.00	
42	TOTAL COST OF GAS	(40+41) 41.395	98.163	56.768	57.83	66.876	96.952	30.076	31.02	
43	REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43) 41.60322	98.65676	57.054	57.83	67.21239	97.43967	30.227	31.02	
45	PGA FACTOR ROUNDED TO NEAREST .001	41.603	98.657	57.054	57.83	67.212	97.440	30.228	31.02	

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(1) 2016 Projections have been revised to be consistent with the August 19th filing

**COMPANY: FLORIDA PUBLIC UTILITIES COMPANY**

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF:  
CURRENT MONTH:**

**JANUARY 2017 THROUGH DECEMBER 2017  
Jun-17**

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	691,280	1,416.96	0.205
2 No Notice Commodity Adjustment - System Supply	(201,020)	(399.08)	0.199
3 Commodity Pipeline - Scheduled FTS -	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	0	0.00	0.000
5 Commodity Pipeline - Scheduled - NUI	0	0.00	0.000
6 Commodity Pipeline - Scheduled - INDIANTOWN GAS	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	490,260	1,017.88	0.208
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS - System Supply	1,764,977	685,089.85	38.816
18 Commodity Other - Scheduled FTS - OSSS	0	0.00	0.000
19 Commodity Other - Marlin	0	0.00	0.000
20 Imbalance Cashout - FGT	(311,460)	(587,263.64)	0.000
21 Imbalance Cashout - Other Shippers	0	(6.18)	0.000
22 Imbalance Cashout - OSSS	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	1,453,517	97,820.03	6.730
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement to System Supply	3,403,905	377,295.17	11.084
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	0	0.00	0.000
28 Other - PPC	1,805,813	377,613.23	20.911
29 Other - Marlin	0	15,950.00	0.000
30 Other - Teco	7,907	1,837.47	23.239
31 Other - Ft. Meade	0	0.00	0.000
32 TOTAL DEMAND	5,217,625	772,695.87	14.809
<b>OTHER</b>			
33 Company Use of Natural Gas	0	136.42	0.000
34 Transportation Trailer Charges	0	0.00	0.000
35 Propane Gas	0	0.00	0.000
36 Other	0	5,000.00	0.000
37 Other	0	4,550.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 Other	0	0.00	0.000
41 Other	0	0.00	0.000
42 Other	0	0.00	0.000
43 Other	0	0.00	0.000
44 Other	0	0.00	0.000
45 Other	0	0.00	0.000
46 TOTAL OTHER	0	9,686.42	0.000
<b>OFF-SYSTEMS SALES SERVICE</b>			
	Dekatherms	Unit Cost	Amount
18 Commodity Other - Scheduled FTS - OSSS	0	0.00000	0.00
NOTES	Supply Area Volume Required to provide Delivered Volume	From Schedule A-4 Weighted Average Wellhead Price	



FLORIDA PUBLIC UTILITIES COMPANY  
May 2017 GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	ACCRUAL		May 2017 ACTUAL			April 2017 TRUE-UP		
		\$	THERMS	\$	THERMS	INVOICE #	PAGE NO.	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$726.59	471,810	\$953.05	471,810	000365123		\$226.46	0
COMMODITY (PIPELINE)	FGT	\$143.22	93,000	\$187.86	93,000	000365002		\$44.64	0
COMMODITY (PIPELINE)	FGT	\$131.29	85,250	\$169.94	84,130	000364988		\$38.65	(1,120)
COMMODITY (PIPELINE)	FGT	\$131.29	85,250	\$172.21	85,250	000364994		\$40.92	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	(\$287.18)	(186,480)	(\$376.69)	(186,480)	000365191		(\$89.51)	0
<b>COMMODITY (PIPELINE) TOTAL</b>		<b>\$845.21</b>	<b>548,830</b>	<b>\$1,106.37</b>	<b>547,710</b>			<b>\$261.16</b>	<b>(1,120)</b>
NO NOTICE	FGT	\$1,659.62	347,200	\$1,659.62	347,200	000364687		\$0.00	0
<b>NO NOTICE TOTAL</b>		<b>\$1,659.62</b>	<b>347,200</b>	<b>\$1,659.62</b>	<b>347,200</b>			<b>\$0.00</b>	<b>0</b>
ALERT DAY	FGT	\$0.00	0	\$0.00	0			\$0.00	0
ALERT DAY	INDIANTOWN	\$0.00	0	\$0.00	0			\$0.00	0
<b>ALERT DAY TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>
COMMODITY (OTHER)	FGT	(\$193,968.54)	(1,306,359)	(\$193,968.54)	(1,249,655)	FGT CICO Rpt		\$0.00	56,704
COMMODITY (OTHER)	FGT REFUND	(\$94.17)	0	(\$94.17)	0	FGT Refund		\$0.00	0
COMMODITY (OTHER)	FGT (INDIANTOWN)	(\$283.56)	0	(\$283.56)	0	374557-0417		\$0.00	0
COMMODITY (OTHER)	FCG	(\$22,240.91)	0	(\$22,240.91)	0	201705-193049		\$0.00	0
COMMODITY (OTHER)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	CONOCO	\$240,896.39	734,280	\$240,896.39	734,280	85365		\$0.00	0
COMMODITY (OTHER)	PESCO	\$798,852.54	2,028,580	\$798,852.54	2,028,580	376281-0517		\$0.00	0
COMMODITY (OTHER)	BP	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	PGS	\$5,805.63	7,478	\$5,999.90	7,478	211012145184-0517		\$194.27	0
COMMODITY (OTHER)	PGS	\$1,477.51	1,903	\$1,526.40	1,759	211012145440-0517		\$48.89	(144)
COMMODITY (OTHER)	PGS	\$1,158.43	0	\$0.00	0			(\$1,158.43)	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$831,603.32</b>	<b>1,465,882</b>	<b>\$830,888.05</b>	<b>1,522,442</b>			<b>(\$915.27)</b>	<b>56,560</b>
DEMAND	FGT	27,933.59	506,230	\$27,933.59	506,230	000364687		\$0.00	0
DEMAND	FGT	6,122.30	93,930	\$6,122.30	93,930	000365001		\$0.00	0
DEMAND	FGT	4,704.10	85,250	\$4,704.10	85,250	000364987		\$0.00	0
DEMAND	FGT	5,556.60	85,250	\$5,556.60	85,250	000364993		\$0.00	0
DEMAND	FGT	0.00	0	\$0.00	0			\$0.00	0
DEMAND	FGT	(0.02)	0	(\$0.02)	0	000364506		\$0.00	0
DEMAND	FGT	295,120.00	2,480,000	\$295,120.00	2,480,000	000365115		\$0.00	0
DEMAND		0.00	0	\$0.00	0			\$0.00	0
DEMAND	FCG	15,657.42	127,451	\$17,517.06	127,451	201706-193757		\$1,859.64	0
DEMAND	FCG	25,806.36	182,614	\$29,615.40	182,614	201706-193758		\$3,809.04	0
DEMAND	MARLIN	15,950.00	0	\$15,950.00	0	27773		\$0.00	0
DEMAND	MARLIN	0.00	0	\$0.00	0			\$0.00	0
DEMAND	PPC	241,990.06	156,255	\$241,990.06	1,828,240	375223-0517		\$0.00	1,671,985
DEMAND	PPC	0.00	0	\$0.00	0			\$0.00	0
DEMAND	PPC	135,623.17	0	\$135,623.17	0	428663-0517		\$0.00	0
DEMAND	PGS	1,510.51	7,478	\$1,510.51	7,478	211012145184-0517		\$0.00	0
DEMAND	PGS	496.38	1,903	\$274.54	1,759	211012145440-0517		(\$221.84)	(144)
DEMAND	PGS	294.00	0	\$294.00	0	211012145697-0517		\$0.00	0
<b>DEMAND TOTAL</b>		<b>776,764.47</b>	<b>3,726,361</b>	<b>782,211.31</b>	<b>5,398,202</b>			<b>5,446.84</b>	<b>1,671,841</b>
OTHER	FPUC	\$109.04	0	\$109.04	0	Gas Expense 0317		\$0.00	0
OTHER	CARDINAL TECH	\$2,500.00	0	\$2,500.00	0	1123		\$0.00	0
OTHER	CARDINAL TECH	\$2,500.00	0	\$2,500.00	0	1124		\$0.00	0
OTHER	GUNSTER	\$778.12	0	\$778.12	0	541901		\$0.00	0
OTHER	GUNSTER	\$1,280.63	0	\$1,280.63	0	544377		\$0.00	0
OTHER	KATHY WELCH	\$180.00	0	\$180.00	0	550313		\$0.00	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
<b>OTHER TOTAL</b>		<b>\$7,347.79</b>	<b>0</b>	<b>\$7,347.79</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>
<b>LESS END-USE CONTRACT</b>									
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>

FLORIDA PUBLIC UTILITIES COMPANY  
June 2017 GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	June 2017 ACCRUAL		INVOICE #
		\$	THERMS	
COMMODITY (PIPELINE)	FGT	\$675.44	438,600	Accrual
COMMODITY (PIPELINE)	FGT	\$164.47	106,800	Accrual
COMMODITY (PIPELINE)	FGT	\$113.19	73,500	Accrual
COMMODITY (PIPELINE)	FGT	\$113.19	73,500	Accrual
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	(\$309.57)	(201,020)	Accrual
<b>COMMODITY (PIPELINE) TOTAL</b>		<b>\$756.72</b>	<b>491,380</b>	
NO NOTICE	FGT	\$1,606.08	336,000	000365562
<b>NO NOTICE TOTAL</b>		<b>\$1,606.08</b>	<b>336,000</b>	
ALERT DAY	FGT	\$0.00	0	
ALERT DAY	INDIANTOWN	\$0.00	0	
ALERT DAY		\$0.00	0	
<b>ALERT DAY TOTAL</b>		<b>\$0.00</b>	<b>0</b>	
COMMODITY (OTHER)	FGT	(\$587,263.64)	(368,164)	Accrual
COMMODITY (OTHER)		\$0.00	0	
COMMODITY (OTHER)	FGT (INDIANTOWN)	(\$6.18)	0	374557-0517
COMMODITY (OTHER)	FCG	(\$4,554.80)	0	201706-194938
COMMODITY (OTHER)	FGT	\$0.00	0	
COMMODITY (OTHER)		\$0.00	0	
COMMODITY (OTHER)		\$0.00	0	
COMMODITY (OTHER)		\$0.00	0	
COMMODITY (OTHER)	CONOCO	\$234,492.00	692,640	Accrual
COMMODITY (OTHER)	PESCO	\$449,977.67	1,064,430	0617-376281
COMMODITY (OTHER)	BP	\$0.00	0	
COMMODITY (OTHER)	PGS	\$4,759.46	6,292	211012145184-0617
COMMODITY (OTHER)	PGS	\$1,330.79	1,759	Accrual
COMMODITY (OTHER)	PGS	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$0.00	0	
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$98,735.30</b>	<b>1,396,957</b>	
DEMAND	FGT	25,162.15	456,000	000365562
DEMAND	FGT	7,039.48	108,000	000365440
DEMAND	FGT	4,055.73	73,500	000365426
DEMAND	FGT	4,790.73	73,500	000365432
DEMAND	FGT	0.00	0	
DEMAND	FGT	0.00	0	
DEMAND	FGT	285,600.00	2,400,000	000365555
DEMAND		0.00	0	
DEMAND	FCG	16,544.34	119,494	Accrual
DEMAND	FCG	28,434.06	173,411	Accrual
DEMAND	MARLIN	15,950.00	0	27777
DEMAND	MARLIN	0.00	0	
DEMAND	PPC	241,990.06	133,828	375223-Accrual
DEMAND	PPC	0.00	0	
DEMAND	PPC	135,623.17	0	428663-Accrual
DEMAND	PGS	1,295.16	6,292	211012145184-0617
DEMAND	PGS	470.15	1,759	Accrual
DEMAND	PGS	294.00	0	Accrual
<b>DEMAND TOTAL</b>		<b>767,249.03</b>	<b>3,545,784</b>	
OTHER	FPUC	\$136.42	0	per Acct
OTHER	CARDINAL TECH	\$2,500.00	0	1125
OTHER	CARDINAL TECH	\$2,500.00	0	Accrual
OTHER	PIERPONT & MCLELL	\$4,550.00	0	116
OTHER		\$0.00	0	
OTHER		\$0.00	0	
OTHER		\$0.00	0	
OTHER		\$0.00	0	
OTHER		\$0.00	0	
<b>OTHER TOTAL</b>		<b>\$9,686.42</b>	<b>0</b>	
<b>LESS END-USE CONTRACT</b>				
COMMODITY (OTHER)		\$0.00	0	
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$0.00</b>	<b>0</b>	

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY			CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FOR THE PERIOD OF: JANUARY 2017 THROUGH DECEMBER 2017										
			CURRENT MONTH: JUNE				YEAR-TO-DATE			
			ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				(1)	AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>										
1	PURCHASED GAS COST	Sch. A-1 Line 4, Estimate include Sch. A-1 Line 10	97,820	\$ 1,676,536	\$ 1,578,716	94.2	5,691,972	\$ 16,239,455	\$ 10,547,483	65.0
2	TRANSPORTATION COST	Sch. A-1 Lines 1, 2, 3, 5, 6	785,006	\$ 789,999	\$ 4,993	0.6	6,377,629	\$ 5,061,227	\$ (1,316,402)	(26.0)
3	TOTAL COST		882,826	\$ 2,466,535	\$ 1,583,709	64.2	12,069,601	\$ 21,300,682	\$ 9,231,081	43.3
4	FUEL REVENUES (NET OF REVENUE TAX)		1,319,173	\$ 2,465,635	\$ 1,146,462	46.5	12,927,940	\$ 21,295,082	\$ 8,367,142	39.3
5	TRUE-UP - (COLLECTED) OR REFUNDED *		(27,373)	\$ (27,373)	\$ -	0.0	(164,230)	\$ (164,230)	\$ -	0.0
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	1,291,800	\$ 2,438,262	\$ 1,146,462	47.0	12,763,710	\$ 21,130,852	\$ 8,367,142	39.6
7	TRUE-UP - OVER/(UNDER) - THIS PERIOD	Line 6 - Line 3	<b>408,974</b>	\$ (28,273)	\$ (437,247)	1546.5	694,109	\$ (169,830)	\$ (863,939)	508.7
8	INTEREST PROVISION -THIS PERIOD	Line 21	230	\$ 437	\$ 207	47.4	(20)	\$ 2,257	\$ 2,277	100.9
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST: over/(under)		96,677	\$ 599,571	\$ 502,894	83.9	<b>(325,065)</b>	\$ <b>602,451</b>	\$ 927,516	154.0
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	27,373	\$ 27,373	\$ -	0.0	164,230	\$ 164,230	\$ -	0.0
10a	FLEX RATE REFUND (if applicable)		-	\$ -	\$ -	0.0	-	\$ -	\$ -	0.0
11	TOTAL ACTUAL/ESTIMATED TRUE- UP: over/(under)	Add Lines 7 + 8 + 9 + 10 + 10a	<b>533,254</b>	\$ <b>599,108</b>	\$ <b>65,854</b>	11.0	<b>533,254</b>	\$ <b>599,108</b>	\$ <b>65,854</b>	11.0
MEMO: Unbilled Over-recovery			<u>687,888</u>							
Over/(under)-recovery Book Balance			<u>1,221,142</u>							
<b>INTEREST PROVISION</b>										
12	BEGINNING TRUE-UP AND INTEREST	Line 9	\$ 96,677	\$ 599,571	\$ 502,894	83.9				
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	\$ 533,024	\$ 598,671	\$ 65,647	11.0				
14	TOTAL (12+13)	Add Lines 12 + 13	\$ 629,701	\$ 1,198,242	\$ 568,541	47.5				
15	AVERAGE	50% of Line 14	\$ 314,851	\$ 599,121	\$ 284,271	47.5				
16	INTEREST RATE - FIRST DAY OF MONTH		0.00860	0.00860	-	0.0				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		0.00900	0.00900	-	0.0				
18	TOTAL	Add Lines 16 + 17	0.01760	0.01760	-	0.0				
19	AVERAGE	50% of Line 18	0.00880	0.00880	-	0.0				
20	MONTHLY AVERAGE	Line 19 / 12 mos.	0.00073	0.00073	-	0.0				
21	INTEREST PROVISION	Line 15 x Line 20	\$ 230	\$ 437	\$ 207	47.4				

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up.

The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

(1) 2016 Projections have been revised to be consistent with the August 19th filing

5

COMPANY:  
**FLORIDA PUBLIC  
 UTILITIES COMPANY**

**TRANSPORTATION PURCHASES  
 SYSTEM SUPPLY AND END USE**  
 FOR THE PERIOD OF: JANUARY 2017 THROUGH DECEMBER 2017

SCHEDULE A-3

PRESENT MONTH: JUNE

LINE NO	2009 DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	Jan	CONOCO	SYS SUPPLY	N/A	4,529,310		4,529,310	\$ 1,839,143	N/A	N/A	INCL IN COST	40.605374
2	Jan	FCG	SYS SUPPLY	N/A	0		0	\$ 297,281	N/A	N/A	INCL IN COST	N/A
3	Jan	FGT	SYS SUPPLY	N/A	(1,389,351)		(1,389,351)	\$ (292,791)	N/A	N/A	INCL IN COST	21.073960
4	Jan	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ (1,543)	N/A	N/A	INCL IN COST	N/A
5	Jan	PESCO	SYS SUPPLY	N/A	340,560		340,560	\$ 162,242	N/A	N/A	INCL IN COST	47.639679
6	Jan	PEOPLES GAS	SYS SUPPLY	N/A	35,230		35,230	\$ 27,068	N/A	N/A	INCL IN COST	76.831394
7	Feb	CONOCO	SYS SUPPLY	N/A	3,527,160		3,527,160	\$ 1,236,242	N/A	N/A	INCL IN COST	35.049218
8	Feb	FGT (FT. MEADE)	SYS SUPPLY	N/A	(16,140)		(16,140)	\$ (4,288)	N/A	N/A	INCL IN COST	26.565675
9	Feb	FCG	SYS SUPPLY	N/A	0		0	\$ (12,183)	N/A	N/A	INCL IN COST	N/A
10	Feb	PEOPLES GAS	SYS SUPPLY	N/A	35,438		35,438	\$ 28,428	N/A	N/A	INCL IN COST	80.219821
11	Feb	FGT	SYS SUPPLY	N/A	(1,001,309)		(1,001,309)	\$ (467,758)	N/A	N/A	INCL IN COST	46.714694
12	Feb	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ 58,853	N/A	N/A	INCL IN COST	N/A
13	Feb	PESCO	SYS SUPPLY	N/A	294,000		294,000	\$ 125,127	N/A	N/A	INCL IN COST	42.560265
14	Mar	CONOCO	SYS SUPPLY	N/A	3,237,600		3,237,600	\$ 877,588	N/A	N/A	INCL IN COST	27.106114
15	Mar	FGT (FT. MEADE)	SYS SUPPLY	N/A	(11,340)		(11,340)	\$ (3,037)	N/A	N/A	INCL IN COST	26.780423
16	Mar	FCG	SYS SUPPLY	N/A	0		0	\$ (10,674)	N/A	N/A	INCL IN COST	N/A
17	Mar	PEOPLES GAS	SYS SUPPLY	N/A	24,184		24,184	\$ 19,401	N/A	N/A	INCL IN COST	80.224198
18	Mar	FGT	SYS SUPPLY	N/A	(1,205,670)		(1,205,670)	\$ (374,964)	N/A	N/A	INCL IN COST	31.100013
19	Mar	PESCO	SYS SUPPLY	N/A	263,500		263,500	\$ 89,946	N/A	N/A	INCL IN COST	34.135188
20	Mar	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ 5,070	N/A	N/A	INCL IN COST	N/A
21	Apr	CONOCO	SYS SUPPLY	N/A	3,163,400		3,163,400	\$ 1,043,812	N/A	N/A	INCL IN COST	32.996515
22	Apr	FGT (FT. MEADE)	SYS SUPPLY	N/A	0		0	\$	N/A	N/A	INCL IN COST	N/A
23	Apr	FCG	SYS SUPPLY	N/A	0		0	\$ 51,425	N/A	N/A	INCL IN COST	N/A
24	Apr	PEOPLES GAS	SYS SUPPLY	N/A	15,937		15,937	\$ 13,598	N/A	N/A	INCL IN COST	85.324716
25	Apr	FGT	SYS SUPPLY	N/A	(1,253,463)		(1,253,463)	\$ (162,826)	N/A	N/A	INCL IN COST	12.990130
26	Apr	PESCO	SYS SUPPLY	N/A	299,510		299,510	\$ 121,084	N/A	N/A	INCL IN COST	40.427378
27	Apr	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ 3	N/A	N/A	INCL IN COST	N/A
28	May	CONOCO	SYS SUPPLY	N/A	719,960		719,960	\$ 240,896	N/A	N/A	INCL IN COST	33.459691
29	May	FGT (FT. MEADE)	SYS SUPPLY	N/A	0		0	\$	N/A	N/A	INCL IN COST	N/A
30	May	FCG	SYS SUPPLY	N/A	0		0	\$ (22,241)	N/A	N/A	INCL IN COST	N/A
31	May	PEOPLES GAS	SYS SUPPLY	N/A	8,710		8,710	\$ 7,854	N/A	N/A	INCL IN COST	90.176579
32	May	FGT	SYS SUPPLY	N/A	(1,291,688)		(1,291,688)	\$ (97,174)	N/A	N/A	INCL IN COST	7.522992
33	May	PESCO	SYS SUPPLY	N/A	2,028,580		2,028,580	\$ 798,853	N/A	N/A	INCL IN COST	39.379888
34	May	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ (284)	N/A	N/A	INCL IN COST	N/A
35	Jun	CONOCO	SYS SUPPLY	N/A	692,640		692,640	\$ 234,492	N/A	N/A	INCL IN COST	33.854816
36	Jun	FGT (FT. MEADE)	SYS SUPPLY	N/A	0		0	\$	N/A	N/A	INCL IN COST	N/A
37	Jun	FCG	SYS SUPPLY	N/A	0		0	\$ (4,555)	N/A	N/A	INCL IN COST	N/A
38	Jun	PEOPLES GAS	SYS SUPPLY	N/A	7,907		7,907	\$ 5,175	N/A	N/A	INCL IN COST	65.448084
39	Jun	FGT	SYS SUPPLY	N/A	(311,460)		(311,460)	\$ (587,264)	N/A	N/A	INCL IN COST	188.551865
40	Jun	PESCO	SYS SUPPLY	N/A	1,064,430		1,064,430	\$ 449,978	N/A	N/A	INCL IN COST	42.274050
41	Jun	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ (6)	N/A	N/A	INCL IN COST	N/A
<b>TOTAL</b>					13,807,635		13,807,635	5,691,972				41.223



## FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

FOR THE PERIOD: JAN 2017 THROUGH DEC 2017

MONTH: Jun-17

PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
CONOCO	78475	1,310	1,260	39,300	37,800	3.2460	\$3.3748
CONOCO		0	0	0	0		
CONOCO	57391	512	493	15,360	14,790	3.2510	\$3.3763
CONOCO		0	0	0	0		
CONOCO	10102	518	498	15,540	14,940	3.2460	\$3.3764
CONOCO	25309	60	58	1,800	1,740	3.2200	\$3.3310
CONOCO		0	0				
CONOCO		0	0				
CONOCO		0	0				
CONOCO		0	0				
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CONOCO		0	0				
		2,400	2,309	72,000	69,270		
<b>WEIGHTED AVERAGE</b>						<b>\$3.2464</b>	

NOTES: GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION.



	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>PGA COST</b>												
1	Commodity costs	2,031,399	964,421	603,331	1,067,095	927,905	97,820	0	0	0	0	0
2	Transportation costs	1,243,995	1,145,408	1,238,414	1,172,793	792,014	785,006	0	0	0	0	0
3	Hedging costs											
4	(financial settlement)											
5	Adjustments*											
6												
7												
8												
9												
10												
11												
12	<b>Total</b>	<b>3,275,394</b>	<b>2,109,829</b>	<b>1,841,745</b>	<b>2,239,888</b>	<b>1,719,919</b>	<b>882,826</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>PGA THERM SALES</b>												
13	Residential	1,724,137	1,508,803	1,449,601	1,314,937	908,661	795,299	0	0	0	0	0
14	Commercial	910,451	869,988	819,206	773,688	619,986	606,627	0	0	0	0	0
18												
<b>PGA RATES (FLEX-DOWN FACTORS)</b>												
19	Residential	\$ 0.81000	\$ 0.85000	\$ 0.85000	\$ 0.85000	\$ 0.85000	\$ 0.85000	\$ -	\$ -	\$ -	\$ -	\$ -
20	Commercial	\$ 0.81000	\$ 0.85000	\$ 0.85000	\$ 0.85000	\$ 0.85000	\$ 0.85000	\$ -	\$ -	\$ -	\$ -	\$ -
<b>PGA REVENUES</b>												
24	Residential	1,393,915	1,278,833	1,229,728	1,116,401	768,462	674,184	0	0	0	0	0
25	Commercial	737,459	740,080	693,866	657,632	526,104	515,634	0	0	0	0	0
29												
45												
<b>NUMBER OF PGA CUSTOMERS</b>												
46	Residential	53,218	53,335	53,549	53,731	53,707	53,586	0	0	0	0	0
47	Commercial	3,338	3,338	3,319	3,300	3,269	3,253	0	0	0	0	0

\*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY		CONVERSION FACTOR CALCULATION											SCHEDULE A-6
FOR THE PERIOD OF: JANUARY 2017 THROUGH DECEMBER 2017													
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
<b>SOUTH FLORIDA</b>													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0294	1.0271	1.0252	1.0258	1.0261	1.0244	1.0261	1.0263					
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04					
<b>CENTRAL FLORIDA</b>													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0251	1.0254	1.0245	1.0249	1.0251	1.0237	1.0247	1.0254					
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04					
<b>NORTHEAST FLORIDA</b>													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0422	1.0455	1.0450	1.0450	1.0437	1.0460	1.0440	1.0499					
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.06	1.06	1.06	1.06	1.06	1.06	1.06	1.07					
<b>OKEECHOBEE</b>													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0252	1.0248	1.0244	1.0236	1.0238	1.0227	1.0233	1.0234					
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04					
<b>BREWSTER</b>													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0275	1.0255	1.0245	1.0228	1.0237	1.0198	1.0248	1.0254					
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.04	1.04	1.04	1.04	1.04	1.04	1.04					
<b>FORT MEADE</b>													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0229	1.0228	1.0226	1.0204	1.0237	1.0241	1.0189	1.0290					
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.05					