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July 20, 2017

-VIA ELECTRONIC FILING -

Ms. Carlotta S. Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20170001-EI

Dear Ms. Stauffer:

I enclose for electronic filing in the above docket, Florida Power & Light Company's Commission Schedules A1 through A9 and A12 for the month of June 2017.

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

s/ Maria J. Moncada

Maria J. Moncada

Enclosures

cc: Counsel for Parties of Record (w/encl.)

CERTIFICATE OF SERVICE
Docket No. 20170001-EI

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by electronic service on this 20th day of July 2017 to the following:

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By: s/ Maria J. Moncada
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Florida Bar No. 0773301

FLORIDA POWER & LIGHT COMPANY
 COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE MONTH OF: June 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI												
2	⁽²⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program												
3	and asset optimization program.												
4	⁽³⁾ For Informational Purposes Only												
5	⁽⁴⁾ Generating Performance Incentive Factor is (\$31,658,059 / 12) - See Order No. PSC-16-0547-FOF-EI												
6	⁽⁵⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is (\$500,861/12) - See Order No. PSC-16-0547-FOF-EI												
7	⁽⁶⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to 17 barrels or \$1271 burned at Pt. Everglades to be recorded in July 2017.												
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FLORIDA POWER & LIGHT COMPANY
 COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE YEAR TO DATE PERIOD ENDING: June 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A1.1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.												
2	⁽²⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program												
3	and asset optimization program.												
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7	⁽⁶⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to 17 barrels or \$1271 burned at Pt. Everglades to be recorded in July 2017.												
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FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: June 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.		Current Month				Year To Date			
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Costs & Net Power Transactions ⁽⁶⁾								
2	Fuel Cost of System Net Generation	\$278,075,700	\$257,786,595	\$20,289,105	7.9%	\$1,440,521,973	\$1,392,838,582	\$47,683,391	3.4%
3	Coal Cars Depreciation & Return	0	0	0	N/A	(31)	0	(31)	N/A
4	Rail Car Lease (Cedar Bay/Indiantown)	227,817	60,000	167,817	279.7%	1,317,692	360,000	957,692	266.0%
5	Fuel Cost of Power Sold (Per A6)	(1,584,749)	(2,184,862)	600,113	(27.5%)	(34,263,462)	(42,823,264)	8,559,802	(20.0%)
6	Gains from Off-System Sales (Per A6)	(652,982)	(488,625)	(164,357)	33.6%	(10,965,869)	(8,985,512)	(1,980,357)	22.0%
7	Fuel Cost of Stratified Sales	(2,860,176)	0	(2,860,176)	0.0%	(6,511,654)	0	(6,511,654)	0.0%
8	Fuel Cost of Purchased Power (Per A7)	9,105,356	8,468,190	637,166	7.5%	44,490,572	48,147,010	(3,656,438)	(7.6%)
9	Energy Payments to Qualifying Facilities (Per A8)	280,091	2,082,096	(1,802,005)	(86.5%)	(55,124)	14,569,552	(14,624,676)	(100.4%)
10	Energy Cost of Economy Purchases (Per A9)	5,867,827	6,203,854	(336,027)	(5.4%)	15,026,637	12,960,541	2,066,096	15.9%
11	Total Fuel Costs & Net Power Transactions	\$288,458,884	\$271,927,248	\$16,531,636	6.1%	\$1,449,560,736	\$1,417,066,910	\$32,493,826	2.3%
12									
13	Incremental Optimization Costs ⁽¹⁾								
14	Incremental Personnel, Software, and Hardware Costs	263,220	39,977	223,243	558.4%	463,095	238,362	224,733	94.3%
15	Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6)	36,058	39,000	(2,942)	(7.5%)	919,259	1,031,355	(112,096)	(10.9%)
16	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(97,285)	(148,200)	50,915	(34.4%)	(258,293)	(306,345)	48,052	(15.7%)
17	Total	201,993	(69,223)	271,216	(391.8%)	1,124,062	963,372	160,690	16.7%
18									
19	Dodd Frank Fees ⁽²⁾	0	375	(375)	(100.0%)	1,875	2,250	(375)	(16.7%)
20									
21	Adjustments to Fuel Cost								
22	Reactive and Voltage Control Fuel Revenue	815	0	815	N/A	(266,332)	0	(266,332)	N/A
23	Inventory Adjustments	36,557	0	36,557	N/A	(219,728)	0	(219,728)	N/A
24	Non Recoverable Oil/Tank Bottoms	18,697	0	18,697	N/A	12,855	0	12,855	N/A
25	Adjusted Total Fuel Costs & Net Power Transactions	\$288,716,947	\$271,858,400	\$16,858,547	6.2%	\$1,450,213,467	\$1,418,032,532	\$32,180,935	2.3%
26									
27	kWh Sales								
28	Jurisdictional kWh Sales	10,296,705,096	9,730,000,201	566,704,895	5.8%	50,761,005,605	50,397,675,520	363,330,085	0.7%
29	Sale for Resale (excluding Stratified Sales)	524,960,605	549,160,110	(24,199,505)	(4.4%)	2,623,013,794	2,829,328,746	(206,314,952)	(7.3%)
30	Sub-Total Sales	10,821,665,701	10,279,160,311	542,505,390	5.3%	53,384,019,399	53,227,004,266	157,015,133	0.3%
31	Total Sales	10,821,665,701	10,279,160,311	542,505,390	5.3%	53,384,019,399	53,227,004,266	157,015,133	0.3%
32	Jurisdictional % of Total kWh Sales (Line 28 / Line 31)	95.14899%	94.65754%	0.49145%	0.5%	N/A	N/A	N/A	N/A
33									
34	True-up Calculation								
35	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	292,323,443	273,507,838	18,815,605	6.9%	1,412,551,767	1,416,665,878	(4,114,111)	(0.3%)
36									
37	Fuel Adjustment Revenues Not Applicable to Period								
38	Prior Period True-up Collected/(Refunded) This Period	(2,206,974)	(2,206,974)	0	(0.0%)	(13,241,842)	(13,241,844)	2	(0.0%)

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: June 2017

Line No.	(1)	(2)	(3)				(4)			
			(5)	(6)	(7)	(8)	(9)	(10)		
Line No.		Current Month				Year To Date				
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	
1	GPIF, Net of Revenue Taxes ⁽³⁾	(2,636,272)	(2,636,272)	(0)	0.0%	(15,817,633)	(15,817,632)	(1)	0.0%	
2	Vendor Settlement Refund per Order No. PSC-16-0298-FOF-EI	631,160	631,160	0	0.0%	3,786,962	3,786,962	0	0.0%	
3	Incentive Mechanism, Net of Revenue Taxes ⁽⁴⁾	(41,708)	(41,708)	0	(0.0%)	(250,250)	(250,250)	0	(0.0%)	
4	Jurisdictional Fuel Revenues Applicable to Period	\$288,069,650	\$269,254,044	\$18,815,606	7.0%	\$1,387,029,004	\$1,391,143,113	(\$4,114,109)	(0.3%)	
5	Adjusted Total Fuel Costs & Net Power Transactions (P.1, Line 25)	\$288,716,947	\$271,858,400	\$16,858,547	6.2%	\$1,450,213,467	\$1,418,032,532	\$32,180,935	2.3%	
6	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	288,716,947	271,858,400	16,858,547	6.2%	1,450,213,467	1,418,032,532	32,180,935	2.3%	
7	Jurisdictional Sales % of Total kWh Sales (P1, Line 32)	95.14899%	94.65754%	0.49145%	N/A	N/A	N/A	N/A	N/A	
8	Jurisdictional Total Fuel Costs & Net Power Transactions ⁽⁵⁾	\$275,131,567	\$257,728,195	\$17,403,372	6.8%	\$1,381,194,620	\$1,344,328,721	\$36,865,899	2.7%	
9	True-up Provision for the Month-Over/(Under) Recovery(Ln 4-Ln 8)	\$12,938,083	\$11,525,849	\$1,412,234	12.3%	\$5,834,384	\$46,814,392	(\$40,980,008)	(87.5%)	
10	Interest Provision for the Month (Line 28)	(33,624)	0	(33,624)	N/A	(129,873)	0	(129,873)	N/A	
11	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(22,848,763)	19,839,730	(42,488,493)	(214.2%)	(26,483,684)	(26,483,684)	0	0.0%	
12	Deferred True-up Beginning of Period - Over/(Under) Recovery	(28,780,519)	(28,780,519)	0	N/A	(28,780,519)	(28,780,519)	0	N/A	
13	Unamortized Balance of Vendor Settlement Refund	4,418,122	4,418,122	0	0.0%	7,573,924	7,573,924	0	0.0%	
14	Refund of Vendor Settlement Amortization	(631,160)	(631,160)	0	0.0%	(3,786,962)	(3,786,962)	0	0.0%	
15	Prior Period True-up (Collected)/Refunded This Period	2,206,974	2,206,974	(0)	(0.0%)	13,241,842	13,241,844	(2)	(0.0%)	
16	End of Period Net True-up Amount Over/(Under) Recovery (Lines 9 through 15)	(\$32,530,888)	\$8,578,996	(\$41,109,884)	(479.2%)	(\$32,530,888)	\$8,578,995	(\$41,109,883)	(479.2%)	
17										
18	Interest Provision									
19	Beginning True-up Amount (Lns 11+12+13)	(\$47,011,160)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
20	Ending True-up Amount Before Interest (Lns 9+11+12+13+14+15)	(\$32,497,264)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
21	Total of Beginning & Ending True-up Amount	(\$79,508,423)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
22	Average True-up Amount (50% of Line 21)	(\$39,754,212)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
23	Interest Rate - First Day Reporting Business Month	0.95000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
24	Interest Rate - First Day Subsequent Business Month	1.08000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
25	Total (Lines 23+24)	2.03000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
26	Average Interest Rate (50% of Line 25)	1.01500%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
27	Monthly Average Interest Rate (Line 26/12)	0.08458%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
28	Interest Provision (Line 22 x Line 27)	(\$33,624)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	

(1) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI

(2) Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

(3) Generating Performance Incentive Factor is ((31,658,059 / 12) x 99.9280%) - See Order No. PSC-16-0547-FOF-EI

(4) Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$500,861/12) x 99.9280%) - See Order No. PSC-16-0547-FOF-EI

(5) Line 6 x Line 7 x 1.00153

(6) The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to 17 barrels or \$1271 burned at Pt. Everglades to be recorded in July 2017.

37

38 NOTE: Amounts may not agree to the General Ledger due to rounding

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: June 2017													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Babcock PV Solar</u>												
2	Solar		11,582					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	75		21.5	N/A	21.5	N/A						
4	<u>Cape Canaveral 3</u>												
5	Light Oil		3,241					3,700	5.917	21,893	347,919	10.7362	94.03
6	Gas		510,296					3,369,104	1.024	3,449,963	14,734,146	2.8874	4.37
7	Plant Unit Info	1,228		58.7	74.6	58.7	6,761						
8	<u>Indiantown FPL</u> ⁽⁶⁾												
9	Coal		(860)					0	N/A	0	0	0.0000	0.00
10	Gas		0					0	N/A	0	8,727	0.0000	0.00
11	Plant Unit Info	330		(0.4)	100.0	0.0	0						
12	<u>Citrus PV Solar</u>												
13	Solar		11,846					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	75		21.9	N/A	21.9	N/A						
15	<u>Desoto Solar</u>												
16	Solar		3,808					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	25		21.2	N/A	21.2	N/A						
18	<u>Fort Myers 1-12</u>												
19	Light Oil		0					92	5.804	534	9,157	0.0000	99.53
20	Plant Unit Info	92		0.0	100.0	0.0	0						
21	<u>Fort Myers 2</u>												
22	Gas		875,952					6,048,746	1.022	6,181,818	26,401,388	3.0140	4.36
23	Plant Unit Info	1,503		82.8	95.0	82.8	7,057						
24	<u>Fort Myers 3A</u>												
25	Light Oil		19					49	5.735	281	4,877	25.1383	99.53
26	Gas		2,618					26,852	1.022	27,443	117,204	4.4775	4.36
27	Plant Unit Info	173		2.1	100.0	80.3	10,513						
28	<u>Fort Myers 3B</u>												
29	Light Oil		0					0	N/A	0	0	0.0000	0.00
30	Gas		1,001					10,556	1.022	10,788	46,074	4.6028	4.36
31	Plant Unit Info	173		0.8	100.0	82.2	10,777						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: June 2017													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Fort Myers 3C</u>												
2	Light Oil		0					97	5.735	556	9,654	0.0000	99.53
3	Gas		4,817					60,228	1.022	61,553	262,881	5.4574	4.36
4	Plant Unit Info	211		3.2	99.7	94.7	12,894						
5	<u>Fort Myers 3D</u>												
6	Light Oil		32					38	5.735	218	3,782	11.8932	99.53
7	Gas		7,700					60,170	1.022	61,494	262,629	3.4107	4.36
8	Plant Unit Info	211		5.2	100.00	120.8	7,981						
9	<u>Lauderdale 1-12</u>												
10	Light Oil		2					8	5.537	44	612	34.0084	76.52
11	Gas		16					426	1.022	435	1,858	11.8331	4.36
12	Plant Unit Info	56		0.0	100.0	9.5	27,371						
13	<u>Lauderdale 4</u>												
14	Light Oil ⁽⁷⁾		0					0	N/A	0	0	0.0000	0.00
15	Gas		127,351					1,076,374	1.022	1,100,054	4,698,125	3.6891	4.36
16	Plant Unit Info	438		41.0	82.3	64.4	8,638						
17	<u>Lauderdale 5</u>												
18	Light Oil		0					0	N/A	0	0	0.0000	0.00
19	Gas		127,161					1,071,648	1.022	1,095,224	4,677,497	3.6784	4.36
20	Plant Unit Info	438		41.0	85.8	59.6	8,613						
21	<u>Lauderdale 6A</u>												
22	Light Oil		75					138	5.764	795	11,954	16.0248	86.63
23	Gas		6,795					70,936	1.022	72,497	309,621	4.5563	4.36
24	Plant Unit Info	211		4.6	100.0	88.5	10,668						
25	<u>Lauderdale 6B</u>												
26	Light Oil		119					218	5.764	1,257	18,885	15.9095	86.63
27	Gas		5,533					57,312	1.022	58,573	250,154	4.5209	4.36
28	Plant Unit Info	211		3.8	100.0	82.9	10,586						
29	<u>Lauderdale 6C</u>												
30	Light Oil		128					252	N/A	1,453	21,830	17.1215	86.63
31	Gas		1,107					12,342	1.022	12,614	53,872	4.8643	4.36
32	Plant Unit Info	211		0.8	100.0	66.5	11,390						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: June 2017													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Lauderdale 6D</u>												
2	Light Oil		98					178	N/A	1,026	15,420	15.6703	86.63
3	Gas		2,834					28,898	1.022	29,534	126,134	4.4514	4.36
4	Plant Unit Info	211		2.0	100.0	94.5	10,423						
5	<u>Lauderdale 6E</u>												
6	Light Oil		63					114	N/A	657	9,875	15.8007	86.63
7	Gas		2,009					20,666	1.022	21,121	90,204	4.4889	4.36
8	Plant Unit Info	211		1.4	100.0	89.3	10,511						
9	<u>Manatee 1</u>												
10	Heavy Oil		5,228					9,560	6.329	60,504	702,457	13.4354	73.48
11	Gas		132,402					1,579,072	1.021	1,612,548	6,886,891	5.2015	4.36
12	Plant Unit Info	789		24.5	91.3	31.2	12,156						
13	<u>Manatee 2</u>												
14	Heavy Oil		5,436					9,778	6.329	61,884	718,476	13.2160	73.48
15	Gas		124,696					1,463,487	1.021	1,494,513	6,382,785	5.1187	4.36
16	Plant Unit Info	789		23.1	90.3	32.7	11,960						
17	<u>Manatee 3</u>												
18	Light Oil		0					0	N/A	0	0	0.0000	0.00
19	Gas		2,970					79,747	1.021	81,438	347,806	11.7107	4.36
20	Plant Unit Info	1,131		0.4	2.0	8.5	27,420						
21	<u>Manatee PV Solar</u>												
22	Solar		12,418					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	75		23.0	N/A	23.0	N/A						
24	<u>Martin 1</u>												
25	Heavy Oil		4,646					7,387	6.198	45,786	564,579	12.1509	76.43
26	Gas		92,484					1,043,048	1.022	1,065,995	4,552,665	4.9227	4.36
27	Plant Unit Info	804		16.9	100.0	34.0	11,446						
28	<u>Martin 2</u>												
29	Heavy Oil		6,147					10,905	6.198	67,591	833,444	13.5594	76.43
30	Gas		82,727					1,048,964	1.022	1,072,041	4,578,487	5.5344	4.36
31	Plant Unit Info	776		16.1	98.1	35.0	12,823						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: June 2017													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Martin 3</u>												
2	Gas		241,851					1,712,219	1.020	1,746,977	7,461,012	3.0850	4.36
3	Plant Unit Info	470		72.1	100.0	73.3	7,223						
4	<u>Martin 4</u>												
5	Gas		174,453					1,230,869	1.020	1,255,856	5,363,526	3.0745	4.36
6	Plant Unit Info	470		52.0	65.9	55.4	7,199						
7	<u>Martin 8</u>												
8	Light Oil		3,056					3,624	5.874	21,287	419,017	13.7126	115.62
9	Gas		589,582					4,025,597	1.020	4,107,317	17,541,582	2.9753	4.36
10	Plant Unit Info	1,122		73.9	93.7	73.9	6,966						
11	<u>PEEC</u>												
12	Light Oil		208					240	N/A	0	17,942	8.6178	74.76
13	Gas		721,987					4,695,386	1.022	4,798,685	20,494,286	2.8386	4.36
14	Plant Unit Info	1,241		81.6	96.1	81.6	6,645						
15	<u>Riviera 5</u>												
16	Light Oil		4,710					5,294	5.917	31,325	672,977	14.2889	127.12
17	Gas		624,635					4,067,359	1.022	4,156,841	17,753,090	2.8422	4.36
18	Plant Unit Info	1,228		71.9	98.5	74.1	6,655						
19	<u>Sanford 4</u>												
20	Gas		484,616					3,456,688	1.024	3,539,648	15,117,174	3.1194	4.37
21	Plant Unit Info	965		70.5	96.1	70.5	7,304						
22	<u>Sanford 5</u>												
23	Gas		503,648					3,569,621	1.024	3,655,292	15,611,068	3.0996	4.37
24	Plant Unit Info	965		73.2	100.0	73.3	7,258						
25	<u>Scherer 4</u>												
26	Light Oil		230					449	5.817	2,612	28,369	12.3557	63.18
27	Coal ⁽¹⁾⁽⁵⁾		201,129					2,288,207	-	2,288,207	5,530,487	2.7497	2.42
28	Plant Unit Info ⁽³⁾⁽⁴⁾	625		50.2	84.0	60.1	11,377						
29	<u>St Johns #1</u>												
30	Coal ⁽¹⁾⁽⁸⁾		51,686					20,631	21.480	443,154	1,680,320	3.2510	81.45
31	Gas ⁽⁶⁾		250					2,147	-	2,147	14,968	5.9778	6.97
32	Plant Unit Info ⁽³⁾⁽⁴⁾	127		56.7	98.8	56.7	8,574						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: June 2017													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>St Johns #2</u>												
2	Coal ⁽¹⁾⁽⁸⁾		46,151					34,457	21.334	735,106	2,806,321	6.0807	81.44
3	Gas ⁽⁸⁾		150					2,387	-	2,387	16,643	11.1028	6.97
4	Plant Unit Info ⁽³⁾⁽⁴⁾	127		50.3	89.6	56.2	15,928						
5	<u>St Lucie 1</u>												
6	Nuclear		720,287					7,414,424	-	7,414,424	4,692,728	0.6515	0.63
7	Plant Unit Info	981		102	100.0	102.0	10,294						
8	<u>St Lucie 2</u>												
9	Nuclear		620,890					7,415,241	-	7,415,241	4,363,872	0.7028	0.59
10	Plant Unit Info	840		102.6	100.0	102.6	10,171						
11	<u>Space Coast</u>												
12	Solar		1,290					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	10		17.9	N/A	17.9	N/A						
14	<u>Turkey Point 3</u>												
15	Nuclear		590,465					6,492,278	-	6,492,278	3,846,989	0.6515	0.59
16	Plant Unit Info	811		101.1	100.0	101.1	10,995						
17	<u>Turkey Point 4</u>												
18	Nuclear		595,035					6,491,347	-	6,491,347	4,024,018	0.6763	0.62
19	Plant Unit Info	821		100.7	100.0	100.7	10,909						
20	<u>Turkey Point 5</u>												
21	Light Oil		216					264	5.774	1,524	28,197	13.0600	106.81
22	Gas		567,988					3,924,848	1.022	4,011,195	17,131,063	3.0161	4.36
23	Plant Unit Info	1,095		71.0	99.9	71.0	7,062						
24	<u>WCEC 01</u>												
25	Light Oil		586					749	5.755	4,310	80,090	13.6718	106.93
26	Gas		648,077					4,472,592	1.020	4,563,386	19,489,368	3.0073	4.36
27	Plant Unit Info	1,179		77.5	93.2	77.5	7,042						
28	<u>WCEC 02</u>												
29	Light Oil		752					914	5.755	5,260	97,733	12.9912	106.93
30	Gas		650,718					4,459,459	1.020	4,549,986	19,432,139	2.9863	4.36
31	Plant Unit Info	1,189		77.2	96.9	77.2	6,992						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: June 2017													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>WCEC 03</u>												
2	Light Oil		2,472					3,061	5.755	17,616	327,309	13.2385	106.93
3	Gas		524,907					3,665,537	1.020	3,739,947	15,972,614	3.0429	4.36
4	Plant Unit Info	1,189		62.5	79.7	62.5	7,125						
5	<u>System Totals</u>												
6	Total	25,900	10,746,522	-	-	-	8,307		-	89,267,480	278,076,971	2.5876	-
7													
8	⁽¹⁾ IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN APRIL 2017 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY												
9	BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH												
10	⁽²⁾ HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE.												
11	⁽³⁾ NET CAPABILITY (MW) IS FPL'S SHARE												
12	⁽⁴⁾ NET GENERATION (MWH) AND AVERAGE NET HEAT RATE (BTU/KWH) ARE CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES												
13	⁽⁵⁾ SCHERER COAL FUEL BURNED (UNITS) IS REPORTED IN MMBTUs ONLY. SCHERER COAL IS NOT INCLUDED IN TONS												
14	⁽⁶⁾ REFLECTS NATURAL GAS DEMAND TRANSPORTATION CHARGE												
15	⁽⁷⁾ PROPANE (BBLS & \$) USED FOR FIRING, HOT STANDBY, IGNITION, PREWARMING, ETC. IN FOSSIL STEAM PLANTS IS INCLUDED IN LIGHT OIL.												
16	⁽⁸⁾ June 2017 fuel burned for SJRPP is being reported using May's data and will be trued-up in July 2017.												
17													
18	NOTE: The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to 17 barrels or \$1271 burned at Pt. Everglades												
19	to be recorded in July 2017.												
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FLORIDA POWER & LIGHT COMPANY
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: June 2017

(1)	(2)	(3)
Line No.	A4.1 Schedule	FPL
1	System Totals:	
2	BBLs	57,109
3	MCF	56,408,753
4	MMBTU (Coal - Scherer)	2,288,207
5	Tons (Coal - SJRPP)	55,088
6	MMBTU (Nuclear)	27,813,290
7	-----	
8	Average Net Heat Rate (BTU/KWH)	8,307
9	Fuel Cost Per KWH (Cents/KWH)	2.5876
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	MONTH OF JUNE 2017							
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 PURCHASES								
			HEAVY OIL					
2 UNITS (BBL)	-	145,000	(145,000)	-	872,873	145,000	727,873	>100.0
3 UNIT COST (\$/BBL)	-	49.1379	(49.1379)	-	60.6891	49.1379	11.5512	23.5000
4 AMOUNT (\$)	-	7,125,000	(7,125,000)	-	52,973,891	7,125,000	45,848,891	>100.0
5 BURNED								
6 UNITS (BBL)	37,604	39,538	(1,934)	(5)	121,004	110,863	10,141	9
7 UNIT COST (\$/BBL)	74.9253	70.2961	4.6292	6.6000	74.7440	71.3444	3.3996	4.8000
8 AMOUNT (\$)	2,817,491	2,779,368	38,123	1	9,044,324	7,909,450	1,134,874	14
9 ENDING INVENTORY								
10 UNITS (BBL)	2,352,610	2,506,310	(153,700)	(6)	2,352,610	2,506,310	(153,700)	(6)
11 UNIT COST (\$/BBL)	75.0171	70.3656	4.6515	6.6000	75.0171	70.3656	4.6515	6.6000
12 AMOUNT (\$)	176,485,917	176,358,000	127,917	0	176,485,917	176,358,000	127,917	0
13 OTHER USAGE (\$)	(28,917)				56,118			
14 DAYS SUPPLY	1.939							
15 PURCHASES								
			LIGHT OIL					
16 UNITS (BBL)	30,912	30,875	37	0	243,696	155,097	88,599	(6)
17 UNIT COST (\$/BBL)	63.4600	65.8462	(2.3862)	(3.6000)	73.1278	65.1850	7.9428	2.9060
18 AMOUNT (\$)	1,961,676	2,033,000	(71,324)	(4)	17,820,949	10,110,000	7,710,949	(3)
19 BURNED								
20 UNITS (BBL)	19,706	26,758	(7,052)	(26)	337,652	140,345	197,307	<100
21 UNIT COST (\$/BBL)	108.7497	89.4487	19.3010	21.6000	112.0897	93.3517	18.7380	20.0725
22 AMOUNT (\$)	2,143,021	2,393,469	(250,448)	(10)	37,847,320	13,101,441	24,745,879	<100
23 ENDING INVENTORY								
24 UNITS (BBL)	1,053,066	1,254,103	(201,037)	(16)	1,053,066	1,254,103	(201,037)	(16)
25 UNIT COST (\$/BBL)	100.0862	98.6514	1.4348	1.5000	100.0862	98.6514	1.4348	1.5000
26 AMOUNT (\$)	105,397,323	123,719,000	(18,321,677)	(15)	105,397,323	123,719,000	(18,321,677)	(15)
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
29 PURCHASES								
			COAL SJRPP					
30 UNITS (TON)	65,730	52,632	13,098	25	277,569	315,792	(38,223)	(12)
31 UNIT COST (\$/TON)	81.7757	71.8194	9.9563	13.9000	81.5930	74.2926	7.3004	9.8000
32 AMOUNT (\$)	5,375,116	3,780,000	1,595,116	42	22,647,679	23,461,000	(813,321)	(4)
33 BURNED								
34 UNITS (TON)	55,088	51,120	3,968	8	236,322	286,081	(49,759)	(17)
35 UNIT COST (\$/TON)	81.4450	73.2430	8.2020	11.2000	80.9154	72.9465	7.9689	10.9000
36 AMOUNT (\$)	4,486,641	3,744,180	742,461	20	19,122,097	20,868,620	(1,746,523)	(8)
37 ENDING INVENTORY								
38 UNITS (TON)	108,972	119,314	(10,342)	(9)	108,972	119,314	(10,342)	(9)
39 UNIT COST (\$/TON)	81.4447	73.2437	8.2010	11.2000	81.4447	73.2437	8.2010	11.2000
40 AMOUNT (\$)	8,875,193	8,739,000	136,193	2	8,875,193	8,739,000	136,193	2
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								

	MONTH OF JUNE 2017							
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
43 PURCHASES	COAL SCHERER							
44 UNITS (MMBTU)	3,070,606	3,876,809	(806,203)	(21)	17,030,573	23,260,854	(6,230,281)	(27)
45 U. COST (\$/MMBTU)	2.3630	2.2645	0.0985	4.3000	2.3764	2.2635	0.1129	5.0000
46 AMOUNT (\$)	7,255,916	8,779,000	(1,523,084)	(17)	40,471,350	52,650,000	(12,178,650)	(23)
47 BURNED								
48 UNITS (MMBTU)	2,288,207	3,509,946	(1,221,739)	(35)	16,703,076	23,012,847	(6,309,771)	(27)
49 U. COST (\$/MMBTU)	2.3614	2.2659	0.0955	4.2000	2.3722	2.2980	0.0742	3.2000
50 AMOUNT (\$)	5,403,353	7,953,080	(2,549,727)	(32)	39,623,722	52,884,585	(13,260,863)	(25)
51 ENDING INVENTORY								
52 UNITS (MMBTU)	7,210,127	5,629,821	1,580,306	28	7,210,127	5,629,821	1,580,306	28
53 U. COST (\$/MMBTU)	2.3645	2.2658	0.0987	4.4000	2.3645	2.2658	0.0987	4.4000
54 AMOUNT (\$)	17,048,395	12,756,000	4,292,395	34	17,048,395	12,756,000	4,292,395	34
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES	GAS							
58 UNITS (MMBTU)	57,574,498	-	57,574,498	100	299,580,021	-	299,580,021	100
59 U. COST (\$/MMBTU)	4.3725	-	4.3725	100.0000	4.3203	-	4.3203	100.0000
60 AMOUNT (\$)	251,745,695	-	251,745,695	100	1,294,280,297	-	294,280,297	100
61 BURNED								
62 UNITS (MMBTU)	57,639,310	54,983,600	2,655,710	5	298,889,424	283,429,668	15,459,756	6
63 U. COST (\$/MMBTU)	4.3700	4.0775	0.2925	7.2000	4.3236	4.2446	0.0790	1.9000
64 AMOUNT (\$)	251,885,324	224,197,958	27,687,366	12	1,292,292,215	1,203,059,087	89,233,128	7
65 ENDING INVENTORY								
66 UNITS (MMBTU)	3,061,865	-	3,061,865	100	3,061,865	-	3,061,865	100
67 U. COST (\$/MMBTU)	3.0258	-	3.0258	100.0000	3.0258	-	3.0258	100.0000
68 AMOUNT (\$)	9,264,532	-	9,264,532	100	9,264,532	-	9,264,532	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	27,813,290	26,259,626	1,553,664	6	148,403,658	147,688,240	715,418	1
73 U. COST (\$/MMBTU)	0.6086	0.6367	(0.0281)	(4.4000)	0.6292	0.6434	(0.0142)	(2.2000)
74 AMOUNT (\$)	16,927,608	16,718,540	209,068	1	93,377,988	95,015,401	(1,637,413)	(2)
75 BURNED	PROPANE							
76 UNITS (GAL)	1,101	-	1,101	100	6,272	-	6,272	100
77 UNIT COST (\$/GAL)	1.3306	-	1.3306	100.0000	2.6127	-	2.6127	100.0000
78 AMOUNT (\$)	1,465	-	1,465	100	16,387	-	16,387	100
LINES 9 & 23 EXCLUDE	244	BARRELS,	\$ 18,696.89	CURRENT MONTH AND	-	BARRELS,	\$ 12,855	PERIOD-TO-DATE.
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF	\$	-	CURRENT MONTH AND	PERIOD-TO-DATE.	\$	-	PERIOD-TO-DATE.	

**SCHEDULE A - NOTES
JUNE 2017**

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT-LFARS SANFORD - TEMP/CAL ADJUSTMENT-SAP SANFORD -NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
947	\$69,604.08	MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - NON-REC INVENTORY ADJ
(1,289)	(\$98,520.67)	MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ
(342)	(\$28,916.59)	TOTAL-LFARS
0	\$0.00	TOTAL-SAP
\$ (342)	(\$28,916.59)	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
0	\$ -	SJRPP COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
0	\$ -	NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
-	\$ -	NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17
Date of Survey	-	-	-	-	-	-
Tons per survey	-	-	-	-	-	-
Tons per books	-	-	-	-	-	-
Tons Difference	-	-	-	-	-	-
Adjustment tons exceeding 3% of survey	-	-	-	-	-	-
Adjustment \$ (20% ownership)	-	-	-	-	-	-

SJRPP - COAL

Adjusted Month	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
Date of Survey	-	-		-	-	-
Tons per survey	-	-		-	-	-
Tons per books	-	-		-	-	-
Tons Difference	-	-		-	-	-
Adjustment tons exceeding 3% of survey	-	-		-	-	-
Adjustment \$ (20% ownership)	-	-		-	-	-

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-17	(12,802)	\$ (30,110.81)
Feb-17		
Mar-17		
Apr-17	205,113	\$ 488,751.51
May-17		
Jun-17		
Jul-17		
Aug-17		
Sep-17		
Oct-17		
Nov-17		
Dec-17		

POWER SOLD
FLORIDA POWER & LIGHT COMPANY

SCHEDULE: A6

FOR THE MONTH OF: June 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1	Estimated								
2	OS/FCBBS								
3	Off System	OS	60,000	60,000	3.069	4.192	1,841,181	2,514,931	488,625
4	St Lucie Reliability Sales	OS	49,867	49,867	0.689	0.689	343,681	343,681	0
5	Total OS/FCBBS		109,867	109,867	1.989	2.602	2,184,862	2,858,612	488,625
6									
7	Total Estimated		109,867	109,867	1.989	2.602	2,184,862	2,858,612	488,625
8									
9	Actual								
10	St. Lucie Participation								
11	FMPA (SL 1)	St. L.	31,643	31,643	0.708	0.708	224,041	224,041	0
12	OUC (SL 1)	St. L.	21,881	21,881	0.657	0.657	143,808	143,808	0
13	Total St. Lucie Participation		53,524	53,524	0.687	0.687	367,849	367,849	0
14									
15	OS/AF								
16	EDF Trading North America, LLC. OS	OS	2,550	2,550	1.977	3.327	50,421	84,841	26,669
17	Energy Authority, The OS	OS	11,280	11,280	2.166	3.252	244,276	366,873	85,710
18	Exelon Generation Company, LLC. OS	OS	4,020	4,020	2.185	3.013	87,848	121,125	22,608
19	City of Homestead, FL OS	OS	368	368	2.061	8.176	7,584	30,086	4,405
20	Morgan Stanley Capital Group, Inc. OS	OS	1,695	1,695	2.057	3.192	34,869	54,110	12,270
21	City of New Smyrna Beach, FL Utilities Commission OS	OS	1,802	1,802	2.241	15.191	40,378	273,750	116,547
22	Oglethorpe Power Corporation OS	OS	1,100	1,100	1.831	3.300	20,145	36,300	10,657
23	Powersouth Energy Cooperative OS	OS	1,675	1,675	2.161	2.991	36,194	50,100	7,866
24	Seminole Electric Cooperative, Inc. OS	OS	21,507	21,507	2.286	4.930	491,740	1,060,310	279,070
25	Southern Company Services, Inc. OS	OS	4,017	4,017	2.000	3.066	80,353	123,167	29,412
26	Tampa Electric Company OS	OS	2,125	2,125	2.509	3.960	53,319	84,150	20,722
27	Duke Energy Florida, LLC OS	OS	2,320	2,320	2.078	3.490	48,198	80,975	23,280
28	PJM Interconnection, L.L.C. OS	OS	175	175	2.470	3.627	4,322	6,347	1,549
29	Midcontinent Independent System Operator, Inc. OS	OS	791	791	2.066	4.043	16,342	31,976	11,955
30	Total OS/AF		55,425	55,425	2.194	4.338	1,215,989	2,404,110	652,722
31									
32	FCBBS								
33	Duke Energy Florida, LLC FCBBS	FCBBS	49	49	1.859	2.390	911	1,171	260
34	Total FCBBS		49	49	1.859	2.390	911	1,171	260
35	Total Actual		108,998	108,998	1.454	2.544	1,584,749	2,773,130	652,982

FLORIDA POWER & LIGHT COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: June 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)	Adj KWH Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(8))+Col(9))
1	<u>Estimated</u>											
2	SJRPP		150,275	0	150,275	150,275	0	150,275	3.737	\$5,616,270	\$0	\$5,616,270
3	St Lucie Reliability		42,261	0	42,261	42,261	0	42,261	0.755	\$319,216	\$0	\$319,216
4	Solid Waste Authority 40MW	PPA	24,480	0	24,480	24,480	0	24,480	3.689	\$903,043	\$0	\$903,043
5	Solid Waste Authority 70MW	PPA	50,400	0	50,400	50,400	0	50,400	3.233	\$1,629,661	\$0	\$1,629,661
6	Total Estimated		267,416	0	267,416	267,416	0	267,416	3.167	\$8,468,190	\$0	\$8,468,190
7												
8	<u>Actual</u>											
9	FMPA (SL 2)	SL 2	31,921	34	31,955	31,921	34	31,955	0.718	\$228,619	\$836	\$229,455
10	Jacksonville Electric Authority UPS	UPS	146,814	0	146,814	146,814	0	146,814	4.787	\$6,931,013	\$96,530	\$7,027,544
11	OUC (SL 2)	SL 2	22,074	24	22,098	22,074	24	22,098	0.706	\$155,754	\$235	\$155,989
12	Solid Waste Authority 40MW	PPA	27,441	0	27,441	27,441	0	27,441	2.000	\$548,321	\$599	\$548,920
13	Solid Waste Authority 70MW	PPA	36,163	3,256	39,419	36,163	3,256	39,419	2.901	\$1,102,076	\$41,372	\$1,143,448
14	Total Actual		264,413	3,314	267,727	264,413	3,314	267,727	3.401	\$8,965,784	\$139,572	\$9,105,356

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

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FLORIDA POWER & LIGHT COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: June 2017

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj ((Col(8)+Col(9)))
1	<u>Current Month</u>				
2	Actual	267,727	267,727	3.401	\$9,105,356
3	Estimate	267,416	267,416	3.167	\$8,468,190
4	Difference	311	311	0.2343	\$637,166
5	Difference (%)	0.1%	0.1%	7.4%	7.5%
6					
7	<u>Year to Date</u>				
8	Actual	1,406,695	1,406,695	3.163	\$44,490,573
9	Estimate	1,503,003	1,503,003	3.203	\$48,147,010
10	Difference	(96,309)	(96,309)	(0.0406)	(\$3,656,438)
11	Difference (%)	(6.4%)	(6.4%)	(1.3%)	(7.6%)
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ENERGY PAYMENT TO QUALIFYING FACILITIES
 FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF: June 2017

SCHEDULE: A8

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Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ For Fuel Adj (Col(3) * Col(4))
1	<u>Estimated</u>				
2	Qualifying Facilities	55,986	55,986	3.719	2,082,096
3	Total Estimated	55,986	55,986	3.719	\$2,082,096
4					
5	<u>Actual</u>				
6	Broward County Resource Recovery - South QF	2,520	2,520	1.990	\$50,151
7	Broward County Resource Recovery - South AA QF	3,021	3,021	1.849	\$55,880
8	Georgia Pacific Corporation QF	85	85	1.749	\$1,489
9	Okeelanta Power Limited Partnership QF	1,232	1,232	1.977	\$24,351
10	Tropicana Products QF	375	375	2.050	\$7,688
11	WM-Renewable LLC QF	19	19	2.145	\$398
12	WM-Renewables LLC - Naples QF	1,548	1,548	2.011	\$31,137
13	Miami-Dade South District Water Treatment	3,131	3,131	1.994	\$62,413
14	Lee County Solid Waste	2,326	2,326	2.003	\$46,585
15	Total Actual	14,256	14,256	1.965	\$280,091

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(1) NOTE: Consistent with Commission Order No. PSC-16-0506-FOF-EI, issued in Docket No. 160154-EI on November 2, 2016, energy and capacity costs associated with the Indiantown Cogeneration, LP (ICL) purchased power agreement (PPA) are no longer being recovered through the Fuel or Capacity Clauses, respectively. FPL, through its ownership, which began on January 5, 2017, now has dispatch control of the ICL facility and will administer the PPA internally. Note, the unit was not dispatched by the prior owner in the period from January 1, 2017 until FPL took ownership on January 5, 2017; therefore, there are no energy charges recorded for January.

ENERGY PAYMENT TO QUALIFYING FACILITIES
 FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF: June 2017

SCHEDULE: A8

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ For Fuel Adj (Col(3) * Col(4))
1	<u>Current Month</u>				
2	Actual	14,256	14,256	1.965	\$280,091
3	Estimate	55,986	55,986	3.719	\$2,082,096
4	Difference	(41,730)	(41,730)	(1.754)	(\$1,802,005)
5	Difference (%)	(74.5%)	(74.5%)	(47.2%)	(86.5%)
6					
7	<u>Year to Date</u>				
8	Actual	117,632	117,632	(0.047)	(\$55,124)
9	Estimate	377,737	377,737	3.857	\$14,569,552
10	Difference	(260,105)	(260,105)	(3.904)	(\$14,624,676)
11	Difference (%)	(68.9%)	(68.9%)	(101.2%)	(100.4%)
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Florida Power & Light Company
 Schedule A12 - Capacity Costs
 Page 2 of 2

For the Month of Jun-17

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	JEA - SJRPP	Other Entity	April, 1982	September 30, 2021
2	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
3	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034

2017 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	375	375	375	375	375	375	-	-	-	-	-	-
2	40	40	40	40	40	40	-	-	-	-	-	-
3	70	70	70	70	70	70	-	-	-	-	-	-
Total	485	485	485	485	485	485	-	-	-	-	-	-

2017 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	5,766,501	6,108,331	7,331,333	6,885,779	7,218,840	5,809,218	0	0	0	0	0	0

Year-to-date Short Term Capacity Payments	39,120,002 ⁽¹⁾
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FLORIDA POWER & LIGHT COMPANY

Docket No. 20170001-EI

Date: July 20, 2017

<u>List of Acronyms and Abbreviations</u>	
BBLS	Barrels
BTU	British Thermal Units
FMPA	Florida Municipal Power Agency
FPL	Florida Power & Light Company
GPIF	Generating Performance Incentive Factor
kWh	Kilowatt Hour
MCF	Million cubic feet
MMBTU	Million British Thermal Units
MW	Megawatt
MWh	Megawatt Hour
OS	Off-system Sales
FCBBS	Florida Cost Based Broker System
OUC	Orlando Utilities Commission
PEEC	Port Everglades Energy Center
PPA	Purchased Power Agreement
QF	Qualifying Facilities
SJRPP	St. Johns River Power Park
SL	St. Lucie
UPS	Unit Power Sales Agreement
WCEC	West County Energy Center