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July 20, 2017

-VIA ELECTRONIC FILING -

Ms. Carlotta S. Stauffer Commission Clerk Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

Re: Docket No. 20170001-EI

Dear Ms. Stauffer:

I enclose for electronic filing in the above docket, Florida Power & Light Company's Commission Schedules A1 through A9 and A12 for the month of June 2017.

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

<u>s/ Maria J. Moncada</u>

Maria J. Moncada

Enclosures

cc: Counsel for Parties of Record (w/encl.)

CERTIFICATE OF SERVICE Docket No. 20170001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by

electronic service on this 20th day of July 2017 to the following:

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By: s/Maria J. Moncada

Maria J. Moncada Florida Bar No. 0773301

FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE MONTH OF: June 2017

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14) Cents/KWH Dollars MWH Line A1 Schedule No. Actual Estimated Diff Amount Diff % Actual Estimated Diff Amount Diff % Actual Estimated Diff Amount Diff % 278,075,700 257.786.595 20.289.105 10.746.522 10.568.563 177.959 2,4392 Fuel Cost of System Net Generation (A3) (6) 7.9% 1 7% 2 5876 0 1484 6.1% 279.7% 0.0000 2 Rail Car Lease (Cedar Bay/Indiantown) 227,817 60,000 167,817 0 0 0 0.0% 0.0000 0.0000 N/A 3 Coal Cars Depreciation Return 0 0 0 N/A 0 0 0 0.0% 0.0000 0.0000 0.0000 N/A 4 Adjustments to Fuel Cost (A2) 56 069 56 069 N/A ٥ ٥ N/A 0.0000 0.0000 0.0000 Ω Λ N/A TOTAL COST OF GENERATED POWER 278,359,586 257,846,595 20,512,991 8.0% 10,746,522 10.568.563 177,959 1.7% 2.5902 2.4398 0.1504 6.2% 6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7) 8.468.190 7.5% 267.727 267.416 3.4010 3 1667 0.2343 9.105.356 637.166 311 0.1% 7.4% 7 Energy Cost of Economy/OS Purchases (A9) 5 867 827 6 203 854 (5.4%) 149.669 228.000 (78,331)(34 4%) 3 9205 2 7210 1 1995 44 1% (336 027) Energy Payments to Qualifying Facilities (A8) 280,091 2,082,096 (1,802,005)(86.5%) 14,256 55,986 (41,730)(74.5%)1.9647 3.7190 (1.7543)(47.2%) 9 TOTAL COST OF PURCHASED POWER 15.253.274 16.754.140 (9.0%) 431.652 551.402 (119,750)(21.7%) 3 5337 3 0385 0.4952 (1.500.866)16.3% 10 TOTAL AVAILABLE (LINE 5+9) 293,612,860 274,600,735 19,012,125 6.9% 11,178,174 11,119,966 58,208 0.5% 2.6267 2.4694 0.1573 6.4% 11 12 Fuel Cost of Economy and Other Power Sales (A6) (1,216,900) (1,841,181) 624.281 (33.9%)(55.474)(60.000)4.526 (7.5%)2 1936 3 0686 (0.8750)(28.5%)13 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6) (367,849)(343,681) (24,168)7.0% (53,524)(49,867)(3,657)7.3% 0.6873 0.6892 (0.0019)(0.3%)14 Gains from Off-System Sales (A6) (652,982) (488,625) (164,357) 33.6% N/A N/A N/A N/A N/A 15 Fuel Costs of Stratified Sales 0 2 6788 2 6788 (2,860,176) (2.860.176)N/A (106,770)0 (106,770)0.0% 0.0000 N/A TOTAL FUEL COST AND GAINS OF POWER SALES 90.7% 16 (5,097,907) (2,673,487) (2,424,420)(215,768) (109,867)(105,901)96.4% 2.3627 2.4334 (0.0707)(2.9%)17 Incremental Personnel, Software, and Hardware Costs 263,220 39.977 223.243 558.4% N/A N/A N/A N/A N/A N/A N/A N/A Variable Power Plant O&M Costs Attributable to Off-System 18 36,058 (2,942)(7.5%)N/A N/A N/A N/A N/A N/A N/A N/A 39 000 19 Variable Power Plant O&M Avoided due to Economy Purchase: (97,285)(148,200) 50,915 (34.4%)N/A N/A N/A N/A N/A N/A N/A N/A 20 Incremental Optimization Costs (Line 17 + Line 18+Line 19) (1) 201,993 (69,223)271,216 (391.8%) N/A N/A N/A N/A N/A N/A N/A N/A 21 (100.0%) N/A N/A N/A Dodd Frank Fees (2) 0 375 (375)N/A N/A N/A N/A N/A ADJUSTED TOTAL FUEL & NET POWER 22 2.4692 288,716,946 271,858,400 16,858,546 6.2% 10,962,406 11,010,099 (47,693)(0.4%)2.6337 0.1645 6.7% TRANS.(LNS 5+9+16+20+21) 23 24 Net Unbilled Sales (3) (10,648,943) 5,909,812 (16,558,755)(280.2%)(404,334)239,344 (643,678)(268.9%)(0.0984)0.0575 (0.1559)(271.2%)25 298,899 3.8% 11,779 310,228 11.329 12.105 (326)(2.7%)0.0029 0.0029 (0.0000)(0.3%)Company Use (3) 26 T & D Losses (3) 14,045,392 11,839,423 2,205,969 18.6% 533,295 479,489 53,806 11.2% 0.1298 0.1152 0.0146 12.7% 0.0232 27 SYSTEM SALES KWH 288,716,946 271.858.400 16.858.546 6.2% 10,821,665,701 10,279,160,311 542.505.390 5.3% 2.6680 2.6448 0.9% 28 Wholesale Sales KWH (excluding Stratified Sales) 14,005,688 14,523,926 (518,238) (3.6%) 524,960,605 549,160,110 (24.199.505) (4.4%)2.6680 2.6448 0.0232 0.9% 29 Jurisdictional KWH Sales 274,711,258 257,334,474 17,376,784 6.8% 10,296,705,096 9,730,000,201 566,704,895 5.8% 2.6680 2.6448 0.0232 0.9% 0.00000 30 Jurisdictional Loss Multiplier 1 00153 1.00153 N/A 31 Jurisdictional KWH Sales Adjusted for Line Losses 275,131,566 257,728,195 17,403,371 6.8% 10,296,705,096 9,730,000,201 566,704,895 5.8% 2.6720 2.6488 0.0232 0.9% 32 TRUE-UP 2,206,974 2,206,974 0 10,296,705,096 9,730,000,201 566,704,895 5.8% 0.0214 0.0227 (0.0012)(5.5%)TOTAL JURISDICTIONAL FUEL COST 9,730,000,201 566,704,895 5.8% 33 277,338,540 259,935,169 17,403,371 6.7% 10,296,705,096 2.6935 2.6715 0.0220 0.8% 34 Revenue Tax Factor 1.00072 1.00072 0.00000 N/A 35 Fuel Factor Adjusted for Taxes 2.6954 2.6734 0.0220 0.8% 36 GPIF (4) 2,638,172 2,638,172 0 N/A 10.296.705.096 9.730.000.201 566.704.895 5.8% 0.0256 0.0271 (0.0015)(5.5%)37 Incentive Mechanism (FPL Portion) (5) 41,738 41,738 0 N/A 10,296,705,096 9,730,000,201 566,704,895 5.8% 0.0004 0.0004 (0.0000)(5.5%)38 Vendor Settlement Refund (631,160)(631, 160)0 10,296,705,096 9,730,000,201 566,704,895 5.8% (0.0061)(0.0065)0.0004 (5.5%)39 Fuel Factor Including GPIF and Incentive Mechanism 2.7153 2.6944 0.0209 0.8% 40 FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH 2.715 2.694 0.8% 0.021 41

FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE MONTH OF: June 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	A1 Schedule		Dol	llars			M\	VH			Cents	KWH	
No.	711 Ochedale	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %

- 1 (1) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI
- 2 (2) Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program
- 3 and asset optimization program.
- 4 (3) For Informational Purposes Only

- Generating Performance Incentive Factor is (\$31,658,059 / 12) See Order No. PSC-16-0547-FOF-EI
- (5) Jurisdictionalized Incentive Mechanism FPL Portion is (\$500,861/12) See Order No. PSC-16-0547-FOF-EI
- (6) The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to 17 barrels or \$1271 burned at Pt. Everglades to be recorded in July 2017.

FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE YEAR TO DATE PERIOD ENDING: June 2017

(1) (2) (3) (5) (8) (9) (10) (11) (12) (13) (4) (6) (7) (14)MWH Line Dollars Cents/KWH A1.1 Schedule No. Estimated Diff Amount Diff % Estimated Diff Amount Diff % Actual Estimated Diff Amount Diff % Actual Actual Fuel Cost of System Net Generation (A3) 1,440,521,973 1,392,838,582 47,683,391 3.4% 57,106,938 56,176,449 930,489 1.7% 2.5225 2.4794 0.0431 1.7% 2 Rail Car Lease (Cedar Bay/Indiantown) 1 317 692 360.000 957.692 266.0% 0 0 Ω 0.0% 0.0000 0.0000 0.0000 0.0% 3 Coal Cars Depreciation Return (31)0 (31) N/A ٥ 0 0 N/A 0.0000 0.0000 0.0000 0.0% 4 Adjustments to Fuel Cost (A2) (473,205) Ω (473,205) 0.0% ٥ N/A 0.0000 0.0000 0.0000 0.0% 5 TOTAL COST OF GENERATED POWER 1,441,366,429 1 393 198 582 48 167 847 3.5% 57 106 938 56 176 449 1 7% 2 5240 2 4800 0.0439 1.8% 930 489 6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7) 44.490.573 (3.656.436) (7.6%) 1.406.694 1.503.003 (96.309) (6.4%) 3.1628 3.2034 (0.0406) (1.3%) 48.147.009 7 Energy Cost of Economy/OS Purchases (A9) 15.026.637 15.9% 397.459 471.300 2.7500 1.0307 37.5% 12 960 541 2 066 096 (73,841) (15.7%) 3 7807 8 Energy Payments to Qualifying Facilities (A8) (55,124) 14,569,553 (14,624,677) (100.4%) 117,631 377,737 (260,106) (68.9%) (0.0469)3.8571 (3.9039)(101.2%) TOTAL COST OF PURCHASED POWER 59.462.086 75,677,103 (16.215.017) (21.4%) 1.921.784 2.352.040 (430.256) (18.3%) 3.0941 3.2175 (0.1234)(3.8%)10 TOTAL AVAILABLE (LINE 5+9) 1,500,828,515 31,952,830 2.2% 59,028,722 58,528,489 0.9% 2 5425 2 5097 0.0329 1.468.875.685 500.233 1.3% 11 12 8 561 052 (21.0%) 172 370 2 2721 2 5648 (0.2927) Fuel Cost of Economy and Other Power Sales (A6) (32.134.722) (40.695.774) (1.414.330)(1.586,700) (10.9%)(11.4%) 13 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6) (2,128,740) (2,127,490) (1,250)0.1% (309,783) (308,693) (1,090)0.4% 0.6872 0.6892 (0.0020)(0.3%)14 Gains from Off-System Sales (A6) (10.965.868) (8.985.512) (1.980.356) 22.0% N/A N/A N/A N/A N/A 15 Fuel Costs of Stratified Sales (6,511,654) 0 (6,511,654) 0.0% (253,754)(253,754)0.0% 2 5661 2.5661 0.0% 16 TOTAL FUEL COST AND GAINS OF POWER SALES (51,740,983) (51,808,776) 67,793 (0.1%) (1,977,867) (1,895,393) (82,474) 4 4% 2.6160 2.7334 (0.1174) (4.3%)17 Incremental Personnel, Software, and Hardware Costs 463.095 94.3% 238 362 224 733 N/A N/A N/A N/A N/A N/A N/A N/A 18 Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6) 919,259 1,031,355 (112,096) (10.9%) N/A N/A N/A N/A N/A N/A N/A N/A Variable Power Plant O&M Avoided due to Economy Purchases (Per A9) (258 293) (306 345) 48.052 (15.7%) N/A N/A N/A N/A N/A N/A N/A 0.0% 20 Incremental Optimization Costs (Line 17 + Line 18+Line 19) (1) 1,124,062 963,372 160,689 16.7% N/A N/A N/A N/A N/A N/A N/A N/A 21 Dodd Frank Fees (2) 1,875 2,250 (375) (16.7%) N/A N/A N/A N/A N/A N/A N/A 0.0% 22 ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+16+20+21) 1,450,213,468 1,418,032,530 32.180.938 2.3% 57.050.855 56.633.096 417.759 0.7% 2 5420 2.5039 0.0381 1.5% 23 24 Net Unbilled Sales (3) 17,115,956 17,967,253 (851,297) 673,326 717.571 (44,244) 0.0321 0.0338 (0.0017)(4.7%)(6.2%)(5.0%)Company Use (3) 25 1.552.758 1,559,005 (6,247)(0.4%)61.084 62.263 (1,179)(1.9%)0.0029 0.0029 (0.0000)(0.7%)26 T & D Losses (3) 2.932.425 2.626.258 0.1235 74 542 247 65 758 879 8 783 368 13.4% 306 167 11 7% 0.1396 0.0161 13.0% 27 SYSTEM SALES KWH 1,450,213,468 1,418,032,530 32,180,938 2.3% 53,384,019,399 53,227,004,265 157,015,134 0.3% 2 7166 2 6641 0.0524 2.0% 28 Wholesale Sales KWH (excluding Stratified Sales) 71.128.847 75.757.492 (4.628.645) 2.623.013.794 2.829.328.745 (206.314.951) (7.3%)2.7166 2.6641 0.0524 2.0% (6.1%) 29 Jurisdictional KWH Sales 2 6641 1.379.084.621 1.342.275.038 36.809.583 2.7% 50.761.005.605 50.397.675.520 363.330.085 0.7% 2 7166 0.0524 2.0% 30 Jurisdictional Loss Multiplier 1.00153 1.00153 0.00000 N/A 31 Jurisdictional KWH Sales Adjusted for Line Losses 50,397,675,520 2.6674 1.381.194.621 1.344.328.719 36 865 902 50 761 005 605 363 330 085 2 7210 0.0535 2.0% 2.7% 0.7% 32 TRUE-UP 13,241,844 13,241,844 50,761,005,605 50,397,675,520 363,330,085 0.7% 0.0261 0.0263 (0.0002)(0.7%)33 TOTAL JURISDICTIONAL FUEL COST 1.394.436.465 1.357.570.563 36.865.902 2.7% 50.761.005.605 50.397.675.520 363.330.085 0.7% 2.7471 2.6937 0.0533 2.0% 34 Revenue Tax Factor 1.00072 1 00072 0.00000 N/A 35 Fuel Factor Adjusted for Taxes 2.7490 2.6957 0.0534 0.020 36 15.829.032 15.829.032 50.761.005.605 50.397.675.520 363.330.085 0.0312 0.0314 (0.0002) (0.7%) N/A 0.7% 37 Incentive Mechanism (FPL Portion) (5) 250.431 250.431 0.0% 50.761.005.605 50.397.675.520 363.330.085 0.7% 0.0005 0.0005 (0.0000)(0.7%)38 Vendor Settlement Refund (3.786.962) (3,786,962) 0.0% 50.761.005.605 50 397 675 520 363 330 085 0.7% (0.0075) (0.0075) 0.0001 (0.7%) 39 Fuel Factor Including GPIF and Incentive Mechanism 2.7733 2.7200 0.0532 2.0% 40 FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH 2.773 2.720 0.053 2.0% 41

FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL

FOR THE YEAR TO DATE PERIOD ENDING: June 2017

FUEL AND PURCHASED POWER COST RECOVERY FACTOR

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	A1.1 Schedule		Do	llars			M	WH			Cents	/KWH	
No.	A1.1 Schedule	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %

- (1) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.
- (2) Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program
- and asset optimization program.

- (3) For Informational Purposes Only
- (4) Generating Performance Incentive Factor is (\$31,658,059 / 12) See Order No. PSC-16-0547-FOF-EI
- (5) Jurisdictionalized Incentive Mechanism FPL Portion is (\$500,861/12) See Order No. PSC-16-0547-FOF-EI
- (6) The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to 17 barrels or \$1271 burned at Pt. Everglades to be recorded in July 2017.

FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF: June 2017

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10)

Line	<u>T</u>	Current Month				Year To Date				
No.		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	
1	Fuel Costs & Net Power Transactions (6)		•	•		-		•	•	
2	Fuel Cost of System Net Generation	\$278,075,700	\$257,786,595	\$20,289,105	7.9%	\$1,440,521,973	\$1,392,838,582	\$47,683,391	3.4%	
3	Coal Cars Depreciation & Return	0	0	0	N/A	(31)	0	(31)	N/A	
4	Rail Car Lease (Cedar Bay/Indiantown)	227,817	60,000	167,817	279.7%	1,317,692	360,000	957,692	266.0%	
5	Fuel Cost of Power Sold (Per A6)	(1,584,749)	(2,184,862)	600,113	(27.5%)	(34,263,462)	(42,823,264)	8,559,802	(20.0%)	
6	Gains from Off-System Sales (Per A6)	(652,982)	(488,625)	(164,357)	33.6%	(10,965,869)	(8,985,512)	(1,980,357)	22.0%	
7	Fuel Cost of Stratified Sales	(2,860,176)	0	(2,860,176)	0.0%	(6,511,654)	0	(6,511,654)	0.0%	
8	Fuel Cost of Purchased Power (Per A7)	9,105,356	8,468,190	637,166	7.5%	44,490,572	48,147,010	(3,656,438)	(7.6%)	
9	Energy Payments to Qualifying Facilities (Per A8)	280,091	2,082,096	(1,802,005)	(86.5%)	(55,124)	14,569,552	(14,624,676)	(100.4%)	
10	Energy Cost of Economy Purchases (Per A9)	5,867,827	6,203,854	(336,027)	(5.4%)	15,026,637	12,960,541	2,066,096	15.9%	
11	Total Fuel Costs & Net Power Transactions	\$288,458,884	\$271,927,248	\$16,531,636	6.1%	\$1,449,560,736	\$1,417,066,910	\$32,493,826	2.3%	
12					•			•		
13	Incremental Optimization Costs (1)									
14	Incremental Personnel, Software, and Hardware Costs	263,220	39,977	223,243	558.4%	463,095	238,362	224,733	94.3%	
15	Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6)	36,058	39,000	(2,942)	(7.5%)	919,259	1,031,355	(112,096)	(10.9%)	
16	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(97,285)	(148,200)	50,915	(34.4%)	(258,293)	(306,345)	48,052	(15.7%)	
17	Total	201,993	(69,223)	271,216	(391.8%)	1,124,062	963,372	160,690	16.7%	
18										
19	Dodd Frank Fees (2)	0	375	(375)	(100.0%)	1,875	2,250	(375)	(16.7%)	
20										
21	Adjustments to Fuel Cost									
22	Reactive and Voltage Control Fuel Revenue	815	0	815	N/A	(266,332)	0	(266,332)	N/A	
23	Inventory Adjustments	36,557	0	36,557	N/A	(219,728)	0	(219,728)	N/A	
24	Non Recoverable Oil/Tank Bottoms	18,697	0	18,697	N/A	12,855	0	12,855	N/A	
25	Adjusted Total Fuel Costs & Net Power Transactions	\$288,716,947	\$271,858,400	\$16,858,547	6.2%	\$1,450,213,467	\$1,418,032,532	\$32,180,935	2.3%	
26					•					
27	kWh Sales									
28	Jurisdictional kWh Sales	10,296,705,096	9,730,000,201	566,704,895	5.8%	50,761,005,605	50,397,675,520	363,330,085	0.7%	
29	Sale for Resale (excluding Stratified Sales)	524,960,605	549,160,110	(24,199,505)	(4.4%)	2,623,013,794	2,829,328,746	(206,314,952)	(7.3%)	
30	Sub-Total Sales	10,821,665,701	10,279,160,311	542,505,390	5.3%	53,384,019,399	53,227,004,266	157,015,133	0.3%	
31	Total Sales	10,821,665,701	10,279,160,311	542,505,390	5.3%	53,384,019,399	53,227,004,266	157,015,133	0.3%	
32	Jurisdictional % of Total kWh Sales (Line 28 / Line 31)	95.14899%	94.65754%	0.49145%	0.5%	N/A	N/A	N/A	N/A	
33					:					
34	True-up Calculation									
35	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	292,323,443	273,507,838	18,815,605	6.9%	1,412,551,767	1,416,665,878	(4,114,111)	(0.3%)	
36		. ,,	-, ,	-,,		, , , , , , , , , , , ,	,	(, , , , , ,	()	
37	Fuel Adjustment Revenues Not Applicable to Period									
38	Prior Period True-up Collected/(Refunded) This Period	(2,206,974)	(2,206,974)	0	(0.0%)	(13,241,842)	(13,241,844)	2	(0.0%)	
- 1		(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(,,,	•	(3.275)	(-, ,-,-,	(-, , -, -, -, -, -, -, -, -, -, -, -, -	_	(

FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF: June 2017

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10)

Line			Current I	Month		Year To Date				
No.		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	
1	GPIF, Net of Revenue Taxes (3)	(2,636,272)	(2,636,272)	(0)	0.0%	(15,817,633)	(15,817,632)	(1)	0.0%	
2	Vendor Settlement Refund per Order No. PSC-16-0298-FOF-EI	631,160	631,160	0	0.0%	3,786,962	3,786,962	0	0.0%	
3	Incentive Mechanism, Net of Revenue Taxes (4)	(41,708)	(41,708)	0	(0.0%)	(250,250)	(250,250)	0	(0.0%)	
4	Jurisdictional Fuel Revenues Applicable to Period	\$288,069,650	\$269,254,044	\$18,815,606	7.0%	\$1,387,029,004	\$1,391,143,113	(\$4,114,109)	(0.3%)	
5	Adjusted Total Fuel Costs & Net Power Transactions (P.1, Line 25)	\$288,716,947	\$271,858,400	\$16,858,547	6.2%	\$1,450,213,467	\$1,418,032,532	\$32,180,935	2.3%	
6	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	288,716,947	271,858,400	16,858,547	6.2%	1,450,213,467	1,418,032,532	32,180,935	2.3%	
7	Jurisdictional Sales % of Total kWh Sales (P1, Line 32)	95.14899%	94.65754%	0.49145%	N/A	N/A	N/A	N/A	N/A	
8	Jurisdictional Total Fuel Costs & Net Power Transactions (5)	\$275,131,567	\$257,728,195	\$17,403,372	6.8%	\$1,381,194,620	\$1,344,328,721	\$36,865,899	2.7%	
9	True-up Provision for the Month-Over/(Under) Recovery(Ln 4-Ln 8)	\$12,938,083	\$11,525,849	\$1,412,234	12.3%	\$5,834,384	\$46,814,392	(\$40,980,008)	(87.5%)	
10	Interest Provision for the Month (Line 28)	(33,624)	0	(33,624)	N/A	(129,873)	0	(129,873)	N/A	
11	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(22,648,763)	19,839,730	(42,488,493)	(214.2%)	(26,483,684)	(26,483,684)	0	0.0%	
12	Deferred True-up Beginning of Period - Over/(Under) Recovery	(28,780,519)	(28,780,519)	0	N/A	(28,780,519)	(28,780,519)	0	N/A	
13	Unamortized Balance of Vendor Settlement Refund	4,418,122	4,418,122	0	0.0%	7,573,924	7,573,924	0	0.0%	
14	Refund of Vendor Settlement Amortization	(631,160)	(631,160)	0	0.0%	(3,786,962)	(3,786,962)	0	0.0%	
15	Prior Period True-up (Collected)/Refunded This Period	2,206,974	2,206,974	(0)	(0.0%)	13,241,842	13,241,844	(2)	(0.0%)	
16	End of Period Net True-up Amount Over/(Under) Recovery (Lines 9 through 15)	(\$32,530,888)	\$8,578,996	(\$41,109,884)	(479.2%)	(\$32,530,888)	\$8,578,995	(\$41,109,883)	(479.2%)	
17										
18	Interest Provision									
19	Beginning True-up Amount (Lns 11+12+13)	(\$47,011,160)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
20	Ending True-up Amount Before Interest (Lns 9+11+12+13+14+15)	(\$32,497,264)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
21	Total of Beginning & Ending True-up Amount	(\$79,508,423)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
22	Average True-up Amount (50% of Line 21)	(\$39,754,212)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
23	Interest Rate - First Day Reporting Business Month	0.95000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
24	Interest Rate - First Day Subsequent Business Month	1.08000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
25	Total (Lines 23+24)	2.03000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
26	Average Interest Rate (50% of Line 25)	1.01500%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
27	Monthly Average Interest Rate (Line 26/12)	0.08458%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
28	Interest Provision (Line 22 x Line 27)	(\$33,624)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
29										

^{30 (1)} Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI

37

38 NOTE: Amounts may not agree to the General Ledger due to rounding

^{31 (2)} Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program

³² and asset optimization program.

 $^{^{(3)}}$ Generating Performance Incentive Factor is ((\$31,658,059 / 12) x 99.9280%) - See Order No. PSC-16-0547-FOF-EI

^{34 (4)} Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$500,861/12) x 99.9280%) - See Order No. PSC-16-0547-FOF-EI

^{35 &}lt;sup>(5)</sup> Line 6 x Line 7 x 1.00153

^{36 (6)} The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to 17 barrels or \$1271 burned at Pt. Everglades to be recorded in July 2017.

			FOR THE MONTH	OE: Jupo 2047					
			FOR THE MONTH	OF: June 2017					
Line	A3 Schedule		Curren				Year T		
No.	Fuel Cost of System Net Generation (\$) (5)	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
2	Heavy Oil (1)	2,818,957	2,779,368	39,588	1.4%	9.048.283	7,909,451	1,138,833	14.49
3	Light Oil (1)	2,125,597	2,393,469	(267,872)	(11.2%)	32,848,163	13,101,441	19,746,722	150.7%
4	Coal	10,017,128	11,697,261	(1,680,132)	(14.4%)	59,490,654	73,753,206	(14,262,552)	(19.3%
5	Gas (2)	246,187,681	224,197,958	21,989,723	9.8%	1,245,759,397	1,203,059,084	42,700,313	3.5%
7	Nuclear	16,927,608	16,718,540	209,069	1.3%	93,377,988	95,015,400	(1,637,412) 47,685,904	(1.7%
8	Total System Net Generation (MWh)	278,076,971	257,786,595	20,290,376	7.9%	1,440,524,486	1,392,838,582	47,685,904	3.4%
9	Heavy Oil	21,458	18,386	3,072	16.7%	66,529	52,221	14,308	27.4%
10	Light Oil	16,005	23,499	(7,494)	(31.9%)	180,257	112,757	67,500	59.9%
11	Coal	298,106	423,029	(124,922)	(29.5%)	1,985,692	2,707,888	(722,196)	(26.79
12	Gas	7,843,332	7,626,064	217,268	2.8%	40,982,427	39,557,314	1,425,113	3.69
13	Nuclear Solar ⁽⁴⁾	2,526,677 40,944	2,424,006 53,580	102,671 (12,636)	4.2% (23.6%)	13,596,448 295,585	13,513,664 232,604	82,784 62,981	0.69 27.19
15	Total	10,746,522	10,568,563	177,958	1.7%	57,106,938	56,176,449	930,489	1.79
16	Units of Fuel Burned (Unit) (3)							·	
17	Heavy Oil (1)	37,630	39,538	(1,908)	(4.8%)	121,077	110,864	10,213	9.29
18	Light Oil (1)	19,479	26,758	(7,279)	(27.2%)	337,745	140,345	197,400	140.79
19 20	Coal Gas ⁽²⁾	192,779	257,588	(64,808)	(25.2%)	1,225,795	1,639,779	(413,984)	(25.29
21	Nuclear	56,408,753 27,813,290	54,983,600 26,259,626	1,425,153 1,553,664	2.6% 5.9%	292,163,230 148,403,658	283,429,668 147,688,242	8,733,562 715,416	0.59
22	BTU Burned (MMBTU)	27,013,290	20,239,020	1,555,004	3.9 /6	140,403,030	147,000,242	713,410	0.5
23	Heavy Oil	235,765	253,046	(17,281)	(6.8%)	760,980	709,530	51,450	7.39
24	Light Oil	112,649	155,999	(43,350)	(27.8%)	1,754,016	818,214	935,802	114.49
25	Coal	3,466,467	4,634,589	(1,168,122)	(25.2%)	21,883,004	29,306,643	(7,423,639)	(25.39
26	Gas	57,639,310	54,983,600	2,655,710	4.8%	298,889,427	283,429,668	15,459,759	5.5%
27	Nuclear Total	27,813,290 89,267,480	26,259,626 86,286,860	1,553,664 2,980,620	5.9% 3.5%	148,403,658 471,691,085	147,688,242 461,952,297	715,416 9,738,788	0.59
29	Generation Mix (%)	00,201,400	00,200,000	2,500,020	3.576	47 1,00 1,000	401,002,201	3,700,700	2.11
30	Heavy Oil	0.20%	0.17%	0.03%	14.8%	0.12%	0.09%	0.02%	25.39
31	Light Oil	0.15%	0.22%	(0.07%)	(33.0%)	0.32%	0.20%	0.11%	57.39
32	Coal	2.77%	4.00%	(1.23%)	(30.7%)	3.48%	4.82%	(1.34%)	(27.9%
33	Gas	72.98%	72.16%	0.83%	1.1%	71.76%	70.42%	1.35%	1.99
34 35	Nuclear Solar ⁽⁴⁾	23.51% 0.38%	22.94% 0.51%	0.58%	2.5% (24.8%)	23.81% 0.52%	24.06% 0.41%	(0.25%) 0.10%	(1.09
36	Total	100.00%	100.00%	(0.00%)	(0.0%)	100.00%	100.00%	0.00%	0.09
37	Fuel Cost per Unit (\$/Unit)			, ,	, ,				
38	Heavy Oil (1)	74.9121	70.2954	4.6167	6.6%	74.7318	71.3437	3.3881	4.79
39	Light Oil (1)	109.1225	89.4488	19.6737	22.0%	97.2573	93.3514	3.9059	4.29
40	Coal Gas ⁽²⁾	51.9616	45.4108	6.5508	14.4%	48.5323	44.9775	3.5548	7.99
41	Nuclear	4.3644 0.6086	4.0775 0.6367	0.2868 (0.0280)	7.0%	4.2639 0.6292	4.2446 0.6434	0.0193 (0.0141)	0.59
43	Fuel Cost per MMBTU (\$/MMBTU)	0.0000	0.0307	(0.0200)	(4.470)	0.0232	0.0434	(0.0141)	(2.2
44	Heavy Oil (1)	11.9566	10.9836	0.9730	8.9%	11.8903	11.1475	0.7429	6.79
45	Light Oil (1)	18.8692	15.3428	3.5264	23.0%	18.7274	16.0122	2.7151	17.09
46	Coal	2.8897	2.5239	0.3658	14.5%	2.7186	2.5166	0.2020	8.09
47 48	Gas ⁽²⁾	4.2712	4.0775	0.1936	4.7%	4.1680	4.2446	(0.0767)	(1.89
49	Nuclear Total	0.6086 3.1151	0.6367 2.9876	(0.0280) 0.1275	(4.4%) 4.3%	0.6292 3.0540	0.6434 3.0151	(0.0141) 0.0388	(2.29
50	BTU Burned per KWH (BTU/KWH)	0.1101	2.5676	0.1270	1.070	0.0010	0.0101	0.0000	1.0
51	Heavy Oil	10,987	13,763	(2,775)	(20.2%)	11,438	13,587	(2,149)	(15.89
52	Light Oil	7,038	6,638	400	6.0%	9,731	7,256	2,474	34.19
53	Coal	11,628	10,956	673	6.1%	11,020	10,823	198	1.89
54 55	Gas	7,349	7,210	139	1.9%	7,293	7,165	128	1.89
56	Nuclear Total	11,008 8,307	10,833 8,164	175 142	1.6% 1.7%	10,915 8,260	10,929 8,223	(14)	(0.19
57	Generated Fuel Cost per KWH (cents/KWH)	0,001	0,101	2	11170	0,200	0,220	0.	0.1.
58	Heavy Oil (1)	13.1373	15.1167	(1.9794)	(13.1%)	13.6005	15.1460	(1.5455)	(10.29
59	Light Oil (1)	13.2808	10.1853	3.0954	30.4%	18.2230	11.6192	6.6038	56.89
60	Coal	3.3603	2.7651	0.5951	21.5%	2.9960	2.7236	0.2723	10.09
61	Gas ⁽²⁾	3.1388	2.9399	0.1989	6.8%	3.0397	3.0413	(0.0016)	(0.19
63	Nuclear Total	0.6700 2.5876	0.6897 2.4392	(0.0198) 0.1484	(2.9%) 6.1%	0.6868 2.5225	0.7031 2.4794	(0.0163) 0.0431	(2.3
64	. 5.61	2.0010	2.4082	0.1404	0.176	2.0220	2.4194	0.0431	1.73
65	(1) Distillate & Propane (Bbls & \$) used for firing, hot standby,	ignition, prewarming	etc. in Fossil Steam	Plants is included in	Heavy Oil and Light	Oil. Values may not	agree with Schedule	e A5.	
66	(2) Includes gas used for Fossil Steam Plants start-up. Estima			A5					
67	(3) Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TON		ar - MMBTU						
68	(4) Actuals do not include Martin 8 solar and Estimates include			nation Colored Color) A A A A A A A A A A A A A A A A A		-1	4- 6	. 2047
69 70	(5) The Fuel Cost of System Net Generation reflected on School	edules A1 and A2 do	es not tie to the amo	unt on Schedules A3	and A4 due to 17 b	arreis or \$1271 burn	ed at Pt. Everglades	to be recorded in July	/ 201/.
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					FOR	THE MONTH OF:	June 2017						
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Babcock PV Solar												
2	Solar		11,582					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	75		21.5	N/A	21.5	N/A						
4	Cape Canaveral 3												
5	Light Oil		3,241					3,700	5.917	21,893	347,919	10.7362	94.03
6	Gas		510,296					3,369,104	1.024	3,449,963	14,734,146	2.8874	4.37
7	Plant Unit Info	1,228		58.7	74.6	58.7	6,761						
8	Indiantown FPL (6)												
9	Coal		(860)					0	N/A	0	0	0.0000	0.00
10	Gas		0					0	N/A	0	8,727	0.0000	0.00
11	Plant Unit Info	330		(0.4)	100.0	0.0	0						
12	Citrus PV Solar												
13	Solar		11,846					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	75		21.9	N/A	21.9	N/A						
15	Desoto Solar												
16	Solar		3,808					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	25		21.2	N/A	21.2	N/A						
18	Fort Myers 1-12												
19	Light Oil		0					92	5.804	534	9,157	0.0000	99.53
20	Plant Unit Info	92		0.0	100.0	0.0	0						
21	Fort Myers 2												
22	Gas		875,952					6,048,746	1.022	6,181,818	26,401,388	3.0140	4.36
23	Plant Unit Info	1,503		82.8	95.0	82.8	7,057						
24	Fort Myers 3A						-						
25	Light Oil		19					49	5.735	281	4,877	25.1383	99.53
26	Gas		2,618					26,852	1.022	27,443	117,204	4.4775	4.36
27	Plant Unit Info	173		2.1	100.0	80.3	10,513						
28	Fort Myers 3B												
29	Light Oil		0					0	N/A	0	0	0.0000	0.00
30	Gas		1,001					10,556	1.022	10,788	46,074	4.6028	4.36
31	Plant Unit Info	173		0.8	100.0	82.2	10,777						
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					FOR	THE MONTH OF:	June 2017						
	(6)	(2)	40	(5)	(6)	(-)	(6)	(2)	(45)	40	(45)	(45)	// **
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Fort Myers 3C												
2	Light Oil		0					97	5.735	556	9,654	0.0000	99.53
3	Gas		4,817					60,228	1.022	61,553	262,881	5.4574	4.36
4	Plant Unit Info	211		3.2	99.7	94.7	12,894						
5	Fort Myers 3D												
6	Light Oil		32					38	5.735	218	3,782	11.8932	99.53
7	Gas		7,700					60,170	1.022	61,494	262,629	3.4107	4.36
8	Plant Unit Info	211		5.2	100.00	120.8	7,981						
9	<u>Lauderdale 1-12</u>												
10	Light Oil		2					8	5.537	44	612	34.0084	76.52
11	Gas		16					426	1.022	435	1,858	11.8331	4.36
12	Plant Unit Info	56		0.0	100.0	9.5	27,371						
13	<u>Lauderdale 4</u>												
14	Light Oil (7)		0					0	N/A	0	0	0.0000	0.00
15	Gas		127,351					1,076,374	1.022	1,100,054	4,698,125	3.6891	4.36
16	Plant Unit Info	438		41.0	82.3	64.4	8,638						
17	<u>Lauderdale 5</u>												
18	Light Oil		0					0	N/A	0	0	0.0000	0.00
19	Gas		127,161					1,071,648	1.022	1,095,224	4,677,497	3.6784	4.36
20	Plant Unit Info	438		41.0	85.8	59.6	8,613						
21	<u>Lauderdale 6A</u>												
22	Light Oil		75					138	5.764	795	11,954	16.0248	86.63
23	Gas		6,795					70,936	1.022	72,497	309,621	4.5563	4.36
24	Plant Unit Info	211		4.6	100.0	88.5	10,668						
25	<u>Lauderdale 6B</u>												
26	Light Oil		119					218	5.764	1,257	18,885	15.9095	86.63
27	Gas		5,533					57,312	1.022	58,573	250,154	4.5209	4.36
28	Plant Unit Info	211		3.8	100.0	82.9	10,586						
29	<u>Lauderdale 6C</u>												
30	Light Oil		128					252	N/A	1,453	21,830	17.1215	86.63
31	Gas		1,107					12,342	1.022	12,614	53,872	4.8643	4.36
32	Plant Unit Info	211		0.8	100.0	66.5	11,390						

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					FOR	THE MONTH OF:	June 2017						
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
					Environte et		A No.					Fuel Ocet Dec	
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Lauderdale 6D</u>												
2	Light Oil		98					178	N/A	1,026	15,420	15.6703	86.63
3	Gas		2,834					28,898	1.022	29,534	126,134	4.4514	4.36
4	Plant Unit Info	211		2.0	100.0	94.5	10,423						
5	<u>Lauderdale 6E</u>												
6	Light Oil		63					114	N/A	657	9,875	15.8007	86.63
7	Gas		2,009					20,666	1.022	21,121	90,204	4.4889	4.36
8	Plant Unit Info	211		1.4	100.0	89.3	10,511						
9	Manatee 1												
10	Heavy Oil		5,228					9,560	6.329	60,504	702,457	13.4354	73.48
11	Gas		132,402					1,579,072	1.021	1,612,548	6,886,891	5.2015	4.36
12	Plant Unit Info	789		24.5	91.3	31.2	12,156						
13	Manatee 2												
14	Heavy Oil		5,436					9,778	6.329	61,884	718,476	13.2160	73.48
15	Gas		124,696					1,463,487	1.021	1,494,513	6,382,785	5.1187	4.36
16	Plant Unit Info	789		23.1	90.3	32.7	11,960						
17	Manatee 3												
18	Light Oil		0					0	N/A	0	0	0.0000	0.00
19	Gas		2,970					79,747	1.021	81,438	347,806	11.7107	4.36
20	Plant Unit Info	1,131		0.4	2.0	8.5	27,420						
21	Manatee PV Solar												
22	Solar		12,418					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	75		23.0	N/A	23.0	N/A						
24	Martin 1												
25	Heavy Oil		4,646					7,387	6.198	45,786	564,579	12.1509	76.43
26	Gas		92,484					1,043,048	1.022	1,065,995	4,552,665	4.9227	4.36
27	Plant Unit Info	804		16.9	100.0	34.0	11,446						
28	Martin 2												
29	Heavy Oil		6,147					10,905	6.198	67,591	833,444	13.5594	76.43
30	Gas		82,727					1,048,964	1.022	1,072,041	4,578,487	5.5344	4.36
31	Plant Unit Info	776		16.1	98.1	35.0	12,823						

						8							
					FOR	THE MONTH OF:	June 2017						
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Martin 3												
2	Gas		241,851					1,712,219	1.020	1,746,977	7,461,012	3.0850	4.36
3	Plant Unit Info	470		72.1	100.0	73.3	7,223						
4	Martin 4												
5	Gas		174,453					1,230,869	1.020	1,255,856	5,363,526	3.0745	4.36
6	Plant Unit Info	470		52.0	65.9	55.4	7,199						
7	Martin 8												
8	Light Oil		3,056					3,624	5.874	21,287	419,017	13.7126	115.62
9	Gas		589,582					4,025,597	1.020	4,107,317	17,541,582	2.9753	4.36
10	Plant Unit Info	1,122		73.9	93.7	73.9	6,966						
11	PEEC												
12	Light Oil		208					240	N/A	0	17,942	8.6178	74.76
13	Gas		721,987					4,695,386	1.022	4,798,685	20,494,286	2.8386	4.36
14	Plant Unit Info	1,241		81.6	96.1	81.6	6,645						
15	Riviera 5												
16	Light Oil		4,710					5,294	5.917	31,325	672,977	14.2889	127.12
17	Gas		624,635					4,067,359	1.022	4,156,841	17,753,090	2.8422	4.36
18	Plant Unit Info	1,228		71.9	98.5	74.1	6,655						
19	Sanford 4												
20	Gas		484,616					3,456,688	1.024	3,539,648	15,117,174	3.1194	4.37
21	Plant Unit Info	965		70.5	96.1	70.5	7,304						
22	Sanford 5												
23	Gas		503,648					3,569,621	1.024	3,655,292	15,611,068	3.0996	4.37
24	Plant Unit Info	965		73.2	100.0	73.3	7,258						
25	Scherer 4												
26	Light Oil		230					449	5.817	2,612	28,369	12.3557	63.18
27	Coal (1)(5)		201,129					2,288,207	-	2,288,207	5,530,487	2.7497	2.42
28	Plant Unit Info (3)(4)	625		50.2	84.0	60.1	11,377						
29	St Johns #1												
30	Coal (1)(8)		51,686					20,631	21.480	443,154	1,680,320	3.2510	81.45
31	Gas (8)		250					2,147	-	2,147	14,968	5.9778	6.97
32	Plant Unit Info (3)(4)	127		56.7	98.8	56.7	8,574						

					FOR	THE MONTH OF:	June 2017						
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	St Johns #2												
2	Coal (1)(8)		46,151					34,457	21.334	735,106	2,806,321	6.0807	81.44
3	Gas ⁽⁸⁾		150					2,387	-	2,387	16,643	11.1028	6.97
4	Plant Unit Info (3)(4)	127		50.3	89.6	56.2	15,928						
5	St Lucie 1												
6	Nuclear		720,287					7,414,424	-	7,414,424	4,692,728	0.6515	0.63
7	Plant Unit Info	981		102	100.0	102.0	10,294						
8	St Lucie 2												
9	Nuclear		620,890					7,415,241	-	7,415,241	4,363,872	0.7028	0.59
10	Plant Unit Info	840		102.6	100.0	102.6	10,171						
11	Space Coast												
12	Solar		1,290					N/A	. N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	10		17.9	N/A	17.9	N/A						
14	Turkey Point 3												
15	Nuclear		590,465					6,492,278	-	6,492,278	3,846,989	0.6515	0.59
16	Plant Unit Info	811		101.1	100.0	101.1	10,995						
17	Turkey Point 4												
18	Nuclear		595,035					6,491,347	-	6,491,347	4,024,018	0.6763	0.62
19	Plant Unit Info	821		100.7	100.0	100.7	10,909						
20	Turkey Point 5												
21	Light Oil		216					264	5.774	1,524	28,197	13.0600	106.81
22	Gas		567,988					3,924,848	1.022	4,011,195	17,131,063	3.0161	4.36
23	Plant Unit Info	1,095		71.0	99.9	71.0	7,062						
24	WCEC 01		500					740		1010	20.000	10.0710	400.00
25 26	Light Oil		586					749	5.755	4,310	80,090	13.6718	106.93
26	Gas	4.470	648,077	77.5	93.2	77.5	7,042	4,472,592	1.020	4,563,386	19,489,368	3.0073	4.36
28	Plant Unit Info	1,179		11.5	93.2	11.5	7,042						
29	WCEC 02 Light Oil		752					914	5.755	5,260	97,733	12.9912	106.93
30	Gas		650,718					4,459,459	1.020	4,549,986	19,432,139	2.9863	4.36
31	Plant Unit Info	1,189	050,718	77.2	96.9	77.2	6,992	4,409,409	1.020	4,049,966	19,432,139	2.9003	4.30
JI	riant Onit inio	1,109		11.2	90.9	11.2	0,992						
												1	

_						INEI GENERATIO					T		
					FOR	THE MONTH OF:	June 2017						
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	WCEC 03												
2	Light Oil		2,472					3,061	5.755	17,616	327,309	13.2385	106.93
3	Gas		524,907					3,665,537	1.020	3,739,947	15,972,614	3.0429	4.36
4	Plant Unit Info	1,189		62.5	79.7	62.5	7,125						
5	System Totals												
6	Total	25,900	10,746,522	-	-	-	8,307		-	89,267,480	278,076,971	2.5876	-
7													
8	(1) IN MONTHS WHERE INVENTORY	Y ADJUSTMENTS	ARE BOOKED PE	R STOCKPILE SU	RVEYS AS IN APP	RIL 2017 FOR SCH	HERER, THE MMB	TU'S REPORTED	MAY BE ARTIFICI	ALLY LOW OR H	IGH AS THE RESU	JLT OF THE SURV	EY
9	BEING RECORDED IN THE CURRE	NT MONTH AND	NOT FLOWED BA	CK TO EACH AFF	ECTED MONTH								
10	(2) HEAT RATE IS CALCULATED BA	SED ON THE GEN	NERATION AND F	UEL CONSUMPTION	ON REPORTED O	N THIS SCHEDUL	E AND MAY BE DI	FFERENT THAN	THE ACTUAL HEA	T RATE.			
11	(3) NET CAPABILITY (MW) IS FPL's	SHARE											
12													
13													
14	⁽⁶⁾ REFLECTS NATURAL GAS DEMA	AND TRANSPORT	ATION CHARGE										
15	(7) PROPANE (BBLS & \$) USED FOR	R FIRING, HOT ST	ANDBY, IGNITION	, PREWARMING,	ETC. IN FOSSIL S	STEAM PLANTS IS	INCLUDED IN LIC	GHT OIL.					
16	(8) June 2017 fuel burned for SJRPP	is being reported ι	ısing May's data ar	nd will be trued-up	in July 2017.								
17													
18	NOTE: The Fuel Cost of System Net	Generation reflect	ed on Schedules A	A1 and A2 does not	t tie to the amount	on Schedules A3 a	and A4 due to 17 ba	arrels or \$1271 bu	rned at Pt. Evergla	des			
19	to be recorded in July 2017.												
20													
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FOR THE MONTH OF: June 2017

(4)	(0)	(0)
(1)	(2)	(3)

(1)	(2)	(3)
Line No.		FPL
	System Totals:	<u> </u>
2	BBLS	57,109
3	MCF	56,408,753
4	MMBTU (Coal - Scherer)	2,288,207
5	Tons (Coal - SJRPP)	55,088
6	MMBTU (Nuclear)	27,813,290
7		
8	Average Net Heat Rate (BTU/KWH)	8,307
9	Fuel Cost Per KWH (Cents/KWH)	2.5876
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				MONTH OF	JUNE	2017			
			CURRENT MO	NTH			PÉ	RIOD TO DATE	
		ACTUAL	COTIMATED	DIFFERE	NCE	ACTUAL	COTIMATED	DIFFER	ENCE
	PURCHASES	ACTUAL	ESTIMATED	AMOUNT HEAVY OIL	%	ACTUAL	ESTIMATED	AMOUNT	%
				İ	<u></u> 				
3	UNITS (BBL) UNIT COST (\$/BBL) AMOUNT (\$)	- - -	145,000 49.1379 7,125,000	(145,000) (49.1379) (7,125,000)	- - -	872,873 60.6891 52,973,891	145,000 49.1379 7,125,000	727,873 11.5512 45,848,891	23.5000
5	BURNED								
7	UNITS (BBL) UNIT COST (\$/BBL) AMOUNT (\$)	37,604 74.9253 2,817,491	39,538 70.2961 2,779,368	(1,934) 4.6292 38,123	(5) 6.6000 1	121,004 74.7440 9,044,324	110,863 71.3444 7,909,450	10,141 3.3996 1,134,874	9 4.8000 14
9	ENDING INVENTORY			j	i				
11 12 13	UNITS (BBL) UNIT COST (\$/BBL) AMOUNT (\$) OTHER USAGE (\$) DAYS SUPPLY	2,352,610 75.0171 176,485,917 (28,917) 1,939	2,506,310 70.3656 176,358,000	(153,700) 4.6515 127,917	(6) 6.6000 0	2,352,610 75.0171 176,485,917 56,118	2,506,310 70.3656 176,358,000	(153,700) 4.6515 127,917	(6) 6.6000 0
15	PURCHASES			LIGHT OIL					
17	UNITS (BBL) UNIT COST (\$/BBL) AMOUNT (\$)	30,912 63.4600 1,961,676	30,875 65.8462 2,033,000	37 (2.3862) (71,324)	0 (3.6000) (4)		155,097 65.1850 10,110,000	88,599 7.9428 7,710,949	(6) 2.9060 (3)
19	BURNED								
21	UNITS (BBL) UNIT COST (\$/BBL) AMOUNT (\$)	19,706 108.7497 2,143,021	26,758 89.4487 2,393,469	(7,052) 19.3010 (250,448)	(26) 21.6000 (10)	337,652 112.0897 37,847,320	140,345 93.3517 13,101,441	197,307 18.7380 24,745,879	<100 20.0725 <100
23	ENDING INVENTORY			İ	İ				
25 26 27	UNITS (BBL) UNIT COST (\$/BBL) AMOUNT (\$) OTHER USAGE (\$) DAYS SUPPLY	1,053,066 100.0862 105,397,323	1,254,103 98.6514 123,719,000	(201,037) 1.4348 (18,321,677)	(16) 1.5000 (15)	100.0862	1,254,103 98.6514 123,719,000	(201,037) 1.4348 (18,321,677)	(16) 1.5000 (15)
29	PURCHASES			COAL SJRPP					
31	UNITS (TON) UNIT COST (\$/TON) AMOUNT (\$)	65,730 81.7757 5,375,116	52,632 71.8194 3,780,000	13,098 9.9563 1,595,116	25 13.9000 42	277,569 81.5930 22,647,679	315,792 74.2926 23,461,000	(38,223) 7.3004 (813,321)	(12) 9.8000 (4)
33	BURNED				<u> </u>				
35	UNITS (TON) UNIT COST (\$/TON) AMOUNT (\$)	55,088 81.4450 4,486,641	51,120 73.2430 3,744,180	3,968 8.2020 742,461	8 11.2000 20	236,322 80.9154 19,122,097	286,081 72.9465 20,868,620	(49,759) 7.9689 (1,746,523)	(17) 10.9000 (8)
37	ENDING INVENTORY			ļ	 				
39 40 41	UNITS (TON) UNIT COST (\$/TON) AMOUNT (\$) OTHER USAGE (\$) DAYS SUPPLY	108,972 81.4447 8,875,193	119,314 73.2437 8,739,000	(10,342) 8.2010 136,193	(9) 11.2000 2	108,972 81.4447 8,875,193	119,314 73.2437 8,739,000	(10,342) 8.2010 136,193	(9) 11.2000 2

SCHEDULE A5

COMPANY: FLORIDA POWER & LIGHT COMPANY

SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS MONTH OF JUNE 2017

SCHEDULE A5

			MONTH OF	JUNE	2017			
	1	CURRENT MC	NTH		1	PE	RIOD TO DATE	
		7 <i></i>	DIFFER	ENCE			DIFFER	ENCE
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
43 PURCHASES	<u>!</u> 	<u>:</u> 	COAL SCHERE	₹	<u> </u> 		<u> </u>	
AALINITO (MAADTII)	!	0.070.000	(000,000)	(04)	47.000.570	00 000 054	(0.000.004)	(07)
44 UNITS (MMBTU) 45 U. COST (\$/MMBTU)	3,070,606 2.3630	3,876,809 2.2645	: ' ' '	(21) 4.3000	17,030,573 2.3764	23,260,854 2.2635	(6,230,281) 0.1129	(27) 5.0000
46 AMOUNT (\$)	7,255,916	8,779,000	(1,523,084)			52,650,000	(12,178,650)	(23)
47 BURNED	i 	İ	i I	i I				
40 LINITE (MMDTII)	1 200 207	2 500 046	(4.224.720)	(25)	16 702 076	22 042 947	(6 200 771)	(27)
48 UNITS (MMBTU) 49 U. COST (\$/MMBTU)	2,288,207 2.3614	3,509,946 2.2659	(1,221,739) 0.0955	(35) 4.2000	16,703,076 2.3722	23,012,847 2.2980	(6,309,771) 0.0742	(27) 3.2000
50 AMOUNT (\$)	5,403,353	7,953,080	(2,549,727)	(32)	39,623,722	52,884,585	(13,260,863)	(25)
51 ENDING INVENTORY	 	<u> </u>	<u> </u> 	 				
52:UNITS (MMBTU)	7,210,127	5,629,821	1,580,306	28	7,210,127	5,629,821	1,580,306	28
53 U. COST (\$/MMBTU)	2.3645	2.2658	0.0987	4.4000	2.3645	2.2658	0.0987	4.4000
54 AMOUNT (\$)	17,048,395	12,756,000	4,292,395	34	17,048,395	12,756,000	4,292,395	34
55 OTHER USAGE (\$) 56 DAYS SUPPLY	 !	 -	! !	 -				
	<u> </u>							
57 PURCHASES	i 	i 	GAS	i 	i 		i 	
58 UNITS (MMBTU)	57,574,498	-	57,574,498	100	299,580,021	-	299,580,021	100
59 U. COST (\$/MMBTU)	4.3725	<u> </u>	4.3725	100.0000	4.3203	-	4.3203	100.0000
60 AMOUNT (\$)	251,745,695	-	251,745,695	100	1,294,280,297	-	294,280,297	100
61 BURNED		<u>.</u> 	<u> </u>	ı 	 		 	
62 UNITS (MMBTU)	57,639,310	54,983,600	2,655,710	5	298,889,424	283,429,668	15,459,756	6
63 U. COST (\$/MMBTU)	4.3700	4.0775	0.2925	7.2000	4.3236	4.2446	0.0790	1.9000
64 AMOUNT (\$)	251,885,324	224,197,958	27,687,366	12	1,292,292,215	1,203,059,087	89,233,128	7
65 ENDING INVENTORY	<u> </u>	<u> </u>	<u> </u>					
66 UNITS (MMBTU)	3,061,865	i -	3,061,865	100	3,061,865	-	3,061,865	100
67 U. COST (\$/MMBTU)	3.0258	-	3.0258	100.0000	3.0258	-	3.0258	100.0000
68 AMOUNT (\$) 69 OTHER USAGE (\$)	9,264,532	-	9,264,532	100	9,264,532	-	9,264,532	100
70 DAYS SUPPLY	i 	i 	i 	i 	i 		i 	
71 BURNED	} :	; :	NUCLEAR	 				
72 UNITS (MMBTU)	27,813,290	26,259,626	1,553,664	6	148,403,658	147,688,240	715,418	1
73 U. COST (\$/MMBTU)	0.6086	0.6367	(0.0281)	(4.4000)		0.6434	(0.0142)	(2.2000)
74 AMOUNT (\$)	16,927,608	16,718,540	209,068	1	93,377,988	95,015,401	(1,637,413)	(2)
75 BURNED	} 	; 	PROPANE	! 	+: 		 	
76 UNITS (GAL)	1,101	 -	1,101	100	6,272	-	6,272	100
77 UNIT COST (\$/GAL)	1.3306	j -	1.3306	100.0000	2.6127	-	2.6127	100.0000
78 AMOUNT (\$) LINES 9 & 23 EXCLUDE	1,465	BARRELS,	1,465 18,696.89	100 CURRENT M	16,387	-	16,387 BARRELS,	100 \$ 12,855
PERIOD-TO-DATE.	2-7-7			· · · · · · · · · · · · · · · · · ·			,	÷ .2,000
LINE 74 EXCLUDES NUCLE	AR DISPOSAL	COST OF	\$ -	CURRENT M	IONTH AND		PERIOD-TO-DA	ATE.

Page 2 of 2

SCHEDULE A - NOTES JUNE 2017

115 4107 611	I	
HEAVY OIL	*******	AD WATHERITE EVEL ANATION
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		DIVIEDA FUELO DEGENARLE QUALITAVAR
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ
		SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS
		MANATEE - NON RECOVERABLE - TANK BOTTOMS
		SANFORD - FUELS RECEIVABLE - SALE OF FUEL
		FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS
		PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ
		CANAVERAL - FUELS RECEIVABLE - SALE
		TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL
		MANATEE - FUELS RECEIVABLE - SALE OF FUEL
		TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ
		MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT
		SANFORD - TEMP/CAL ADJUSTMENT-LFARS
		SANFORD - TEMP/CAL ADJUSTMENT-SAP
		SANFORD -NON-REC INVENTORY ADJ
		FT. MYERS - TEMP/CAL ADJUSTMENT
		FT/ MYERS - INVENTORY ADJUSTMENT
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP
		CANAVERAL - TEMP/CAL ADJUSTMENT
		CANAVERAL - NON-REC INVENTORY ADJ
		TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS
		TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP
		TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
947	\$60.604.09	MANATEE - TEMP/CAL ADJUSTMENT-LFARS
947	\$69,604.08	
		MANATEE - TEMP/CAL ADJUSTMENT-SAP
//>	(444 -444 -44	MANATEE - NON-REC INVENTORY ADJ
(1,289)	(\$98,520.67)	MARTIN - TEMP/CAL ADJUSTMENT-LFARS
		MARTIN - TEMP/CAL ADJUSTMENT-SAP
		MARTIN - NON-REC INVENTORY ADJ
(2.42)	(\$20.04C.50)	TOTAL LEADS
(342)	(, , ,	TOTAL-LFARS TOTAL-SAP
\$ (342)		
ψ (542)	(\$20,910.39)	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
0	\$ -	SJRPP COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
0	\$ -	NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
-	\$ -	NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLS)

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17
Date of Survey	-	-	-	-	-	-
Tons per survey	-	-	-	-	-	-
Tons per books	-	-	-	-	-	-
Tons Difference	-	-	-	-	-	-
Adjustment tons exceeding 3% of survey	-	-	-	-	-	-
Adjustment \$ (20% ownership)	-	-	-	-	-	-

SJRPP - COAL

Adjusted Month	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
Date of Survey	-	-		-	-	-
Tons per survey	-	-		-	-	-
Tons per books	-	-		-	-	-
Tons Difference	-	-		-	-	-
Adjustment tons exceeding 3% of survey	-	-		-	-	-
Adjustment \$ (20% ownership)	-	-		-	-	-

SCHERER 4

FPL's MMBTU Adjustment	FPL's \$ Adjustment
(42.002)	¢ (20.440.04)
(12,802)	\$ (30,110.81)
205,113	\$ 488,751.51
	Adjustment (12,802)

POWER SOLD FLORIDA POWER & LIGHT COMPANY

FOR THE MONTH OF: June 2017

						une 2017			
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1	Estimated		-				-		
2	OS/FCBBS								
3	Off System	OS	60,000	60,000	3.069	4.192	1,841,181	2,514,931	488,625
4	St Lucie Reliability Sales	os	49,867	49,867	0.689	0.689	343,681	343,681	0
5	Total OS/FCBBS		109,867	109,867	1.989	2.602	2,184,862	2,858,612	488,625
6									
7	Total Estimated		109,867	109,867	1.989	2.602	2,184,862	2,858,612	488,625
8									
9	Actual								
10	St. Lucie Participation								
11	FMPA (SL 1)	St. L.	31,643	31,643	0.708	0.708	224,041	224,041	0
12	OUC (SL 1)	St. L.	21,881	21,881	0.657	0.657	143,808	143,808	0
13	Total St. Lucie Participation		53,524	53,524	0.687	0.687	367,849	367,849	0
14									
15	OS/AF								
16	EDF Trading North America, LLC. OS	os	2,550	2,550	1.977	3.327	50,421	84,841	26,669
17	Energy Authority, The OS	os	11,280	11,280	2.166	3.252	244,276	366,873	85,710
18	Exelon Generation Company, LLC. OS	os	4,020	4,020	2.185	3.013	87,848	121,125	22,608
19	City of Homestead, FL OS	os	368	368	2.061	8.176	7,584	30,086	4,405
20	Morgan Stanley Capital Group, Inc. OS	os	1,695	1,695	2.057	3.192	34,869	54,110	12,270
21	City of New Smyrna Beach, FL Utilities Commission OS	os	1,802	1,802	2.241	15.191	40,378	273,750	116,547
22	Oglethorpe Power Corporation OS	os	1,100	1,100	1.831	3.300	20,145	36,300	10,657
23	Powersouth Energy Cooporative OS	os	1,675	1,675	2.161	2.991	36,194	50,100	7,866
24	Seminole Electric Cooperative, Inc. OS	os	21,507	21,507	2.286	4.930	491,740	1,060,310	279,070
25	Southern Company Services, Inc. OS	os	4,017	4,017	2.000	3.066	80,353	123,167	29,412
26	Tampa Electric Company OS	os	2,125	2,125	2.509	3.960	53,319	84,150	20,722
27	Duke Energy Florida, LLC OS	os	2,320	2,320	2.078	3.490	48,198	80,975	23,280
28	PJM Interconnection, L.L.C. OS	os	175	175	2.470	3.627	4,322	6,347	1,549
29	Midcontinent Independent System Operator, Inc. OS	os	791	791	2.066	4.043	16,342	31,976	11,955
30	Total OS/AF		55,425	55,425	2.194	4.338	1,215,989	2,404,110	652,722
31									
32	FCBBS								
33	Duke Energy Florida, LLC FCBBS	FCBBS	49	49	1.859	2.390	911	1,171	260
34	Total FCBBS		49	49	1.859	2.390	911	1,171	260
35	Total Actual		108,998	108,998	1.454	2.544	1,584,749	2,773,130	652,982

POWER SOLD FLORIDA POWER & LIGHT COMPANY

FOR THE MONTH OF: June 2017 (3) (1) (2) (4) (5) (6) (7) (8) (9) (10) Total \$ for Fuel Total KWH Sold Line KWH from Own Fuel Cost Total Cost Total Cost (\$) Gain from Off SOLD TO Type & Schedule Adjustment No. (000)Generation (000) (cents/KWH) (cents/KWH) (Col(4) * Col(6)) System Sales (\$) (Col(4) * Col(5) Other Actual 1 2 Gross Gain from off System Sales \$ 652.982 3 Third-Party Transmission Costs (3,868)4 Variable Power Plant O&M Costs Attributable to Sales (36,058)Net Gain from off System Sales (\$) 613,056 5 6 Other Estimate Gain from off System Sales \$ 488,625 8 Variable Power Plant O&M Costs Attributable to Sales (39,000)10 Total 449,625 11 Current Month 12 13 108,998 108,998 1.454 2.544 1,584,749 2,773,130 613,056 Actual 2,858,612 14 Estimate 109,867 109,867 1.989 2.602 2,184,862 449,625 163,431 15 Difference (869)(869)(0.535)(0.058)(600,113) (85,482)16 (0.8%)(0.8%)(26.9%) (2.2%)(27.5%)(3.0%)36.3% Difference (%) 17 18 Period To Date 19 Actual 1,724,113 1,724,113 1.987 2.883 34,263,462 49,711,559 9,999,523 20 Estimate 1,895,393 1,895,393 2.259 2.951 42,823,264 55,941,114 7,954,157 (171,280) 21 Difference (171,280)(0.272)(0.068)(8,559,802) (6,229,555)2,045,366 22 Difference (%) (9.0%)(9.0%)(12.0%)(2.3%)(20.0%) (11.1%)25.7% 23 24 25 26 27 28 29 30 31 32

FLORIDA POWER & LIGHT COMPANY PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13)

1 Estimated 2 SJRPP 150,275 0 150,275 150,275 0 150,275 3 St Lucie Reliability 42,261 0 42,261 42,261 0 42,261 4 Solid Waste Authority 40MW PPA 24,480 0 24,480 24,480 0 24,480 0 24,480 5 Solid Waste Authority 70MW PPA 50,400 0 50,400 50,400 0 50,400 6 Total Estimated 267,416 0 267,416 267,416 0 267,416 7 8 Actual	3.737 \$5,616,270 0.755 \$319,216 3.689 \$903,043 3.233 \$1,629,661 3.167 \$8,468,190	\$0 \$5,616,270 \$0 \$319,216 \$0 \$903,043 \$0 \$1,629,661 \$0 \$8,468,190
3 St Lucie Reliability 42,261 0 42,261 42,261 0 42,261 4 Solid Waste Authority 40MW PPA 24,480 0 24,480 24,480 0 24,480 5 Solid Waste Authority 70MW PPA 50,400 0 50,400 50,400 0 50,400 6 Total Estimated 267,416 0 267,416 267,416 0 267,416 7 8 Actual	0.755 \$319,216 3.689 \$903,043 3.233 \$1,629,661	\$0 \$319,216 \$0 \$903,043 \$0 \$1,629,661
4 Solid Waste Authority 40MW PPA 24,480 0 24,480 0 24,480 0 24,480 5 Solid Waste Authority 70MW PPA 50,400 0 50,400 50,400 0 50,400 0 50,400 0 50,400 7 Total Estimated 267,416 0 267,416 267,416 0 267,416 7 8 Actual	3.689 \$903,043 3.233 \$1,629,661	\$0 \$903,043 \$0 \$1,629,661
5 Solid Waste Authority 70MW PPA 50,400 0 50,400 50,400 0 50,400 6 Total Estimated 267,416 0 267,416 267,416 0 267,416 7 8 Actual	3.233 \$1,629,661	\$0 \$1,629,661
6 Total Estimated 267,416 0 267,416 0 267,416 0 267,416 7 8 Actual		
7 8 <u>Actual</u>	3.167 \$8,468,190	\$0 \$8,468,190
•		
9 FMPA (SL 2) SL 2 31,921 34 31,955 31,921 34 31,955	0.718 \$228,619	\$836 \$229,455
10 Jacksonville Electric Authority UPS UPS 146,814 0 146,814 146,814 0 146,814	4.787 \$6,931,013	\$96,530 \$7,027,544
11 OUC (SL 2) SL 2 22,074 24 22,098 22,074 24 22,098	0.706 \$155,754	\$235 \$155,989
12 Solid Waste Authority 40MW PPA 27,441 0 27,441 27,441 0 27,441	2.000 \$548,321	\$599 \$548,920
13 Solid Waste Authority 70MW PPA 36,163 3,256 39,419 36,163 3,256 39,419	2.901 \$1,102,076	\$41,372 \$1,143,448
14 Total Actual 264,413 3,314 267,727 264,413 3,314 267,727	3.401 \$8,965,784	\$139,572 \$9,105,356

NOTE:GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

FLORIDA POWER & LIGHT COMPANY PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

FOR THE MONTH OF: June 2017

(1) (2) (3) (4) (5) (6)

Line No.	PURCHASED FROM	Total KWH Purchased (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
	Current Menth	. 410/14004 (000)	(000)	(30110/17771)	((Col(8)+Col(9))
1 2	Current Month Actual	267,727	267,727	3.401	\$9,105,356
3	Estimate	267,727 267,416	267,727 267,416	3.401	\$9,105,356
4 5	Difference	311	311 0.1%	0.2343 7.4%	\$637,166
5 6	Difference (%)	0.1%	0.1%	7.4%	7.5%
7	Veerte Dete				
8	Year to Date	1 406 605	1 406 605	2.462	£44 400 E72
	Actual	1,406,695	1,406,695	3.163	\$44,490,573
9	Estimate	1,503,003	1,503,003	3.203	\$48,147,010
10	Difference	(96,309)	(96,309)	(0.0406)	
11	Difference (%)	(6.4%)	(6.4%)	(1.3%)	(7.6%)
12					
13					
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35					

ENERGY PAYMENT TO QUALIFYING FACILITIES FLORIDA POWER & LIGHT COMPANY FOR THE MONTH OF: June 2017

(1) (2) (3)

Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ For Fuel Adj (Col(3) * Col(4))
1	<u>Estimated</u>				
2	Qualifying Facilities	55,986	55,986	3.719	2,082,096
3	Total Estimated	55,986	55,986	3.719	\$2,082,096
4					
5	Actual				
6	Broward County Resource Recovery - South QF	2,520	2,520	1.990	\$50,151
7	Broward County Resource Recovery - South AA QF	3,021	3,021	1.849	\$55,880
8	Georgia Pacific Corporation QF	85	85	1.749	\$1,489
9	Okeelanta Power Limited Partnership QF	1,232	1,232	1.977	\$24,351
10	Tropicana Products QF	375	375	2.050	\$7,688
11	WM-Renewable LLC QF	19	19	2.145	\$398
12	WM-Renewables LLC - Naples QF	1,548	1,548	2.011	\$31,137
13	Miami-Dade South District Water Treatment	3,131	3,131	1.994	\$62,413
14	Lee County Solid Waste	2,326	2,326	2.003	\$46,585
15	Total Actual	14,256	14,256	1.965	\$280,091
16					

(1) NOTE: Consistent with Commission Order No. PSC-16-0506-FOF-EI, issued in Docket No. 160154-EI on November 2, 2016, energy and capacity costs associated with the Indiantown Cogeneration, LP (ICL) purchased power agreement (PPA) are no longer being recovered through the Fuel or Capacity Clauses, respectively. FPL, through its ownership, which began on January 5, 2017, now has dispatch control of the ICL facility and will administer the PPA internally. Note, the unit was not dispatched by the prior owner in the period from January 1, 2017 until FPL took ownership on January 5, 2017; therefore, there are no energy charges recorded for January.

ENERGY PAYMENT TO QUALIFYING FACILITIES FLORIDA POWER & LIGHT COMPANY FOR THE MONTH OF: June 2017 (5)

(1) (2) (3) (4) Total \$ For Fuel Line Total KWH KWH For Firm Fuel Cost PURCHASED FROM Adj (Col(3) * No. Purchased (000) (000) (cents/KWH) Col(4)) 1 Current Month 14,256 14,256 1.965 \$280,091 2 Actual 3 55,986 3.719 \$2,082,096 Estimate 55,986 Difference (41,730)(41,730) (1.754)(\$1,802,005) (47.2%) 5 Difference (%) (74.5%) (74.5%)(86.5%) 6 7 Year to Date Actual 117,632 117,632 (0.047)(\$55,124) Estimate 377,737 377,737 3.857 \$14,569,552 10 Difference (260, 105)(260,105) (3.904)(\$14,624,676) 11 Difference (%) (68.9%) (68.9%) (101.2%) (100.4%) 12 13 14 15

FLORIDA POWER & LIGHT COMPANY ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

FOR THE MONTH OF: June 2017

					FOR THE MONTH	1 OF: June 2017		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	A9 Schedule	Type & Schedule	Total KWH Purchased (000)	Transaction Cost (Cents/KWH)	Total \$ for Fuel Adj (Col(3) * Col(4))	Cost If Generated (Cents/KWH)	Cost if Generated (\$) (Col(3) * Col(6))	Fuel Savings (\$) (Col(7) Col(5))
1	<u>Estimated</u>							
2	<u>Economy</u>							
3	Economy		228,000	2.721	\$6,203,854	3.310	\$7,546,854	\$1,343,000
4	Total Economy		228,000	2.721	\$6,203,854	3.310	\$7,546,854	\$1,343,000
5	Total Estimated		228,000	2.721	\$6,203,854	3.310	\$7,546,854	\$1,343,000
6								
7	Variable Power Plant O&M Avoided Due to Purchases							\$148,200
8								
9	Actual							
10	Economy							
11	Cargill Power Markets, LLC OS		53,126	3.829	\$2,034,027	4.703	\$2,498,464	\$464,438
12	EDF Trading North America, LLC. OS		3,545	3.898	\$138,181	5.954	\$211,053	\$72,872
13	Energy Authority, The OS		39,222	3.749	\$1,470,462	4.534	\$1,778,309	\$307,847
14	Exelon Generation Company, LLC. OS		33,223	4.200	\$1,395,298	5.413	\$1,798,411	\$403,113
15	Morgan Stanley Capital Group, Inc. OS		12,109	3.958	\$479,264	7.721	\$934,884	\$455,620
16	Southern Company Services, Inc. OS		8,444	4.152	\$350,596	6.529	\$551,335	\$200,739
17	Total Economy		149,669	3.921	\$5,867,827	5.193	\$7,772,456	\$1,904,629
18	Total Actual		149,669	3.921	\$5,867,827	5.193	\$7,772,456	\$1,904,629
19								
20	Variable Power Plant O&M Avoided Due to Purchases							\$97,285
21								
22								
23								
24 25								
25 26								
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FLORIDA POWER & LIGHT COMPANY ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

FOR THE MONTH OF: June 2017

					TOR THE MONTH			
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	PURCHASED FROM	Type & Schedule	Total KWH Purchased (000)	Transaction Cost (cents/KWH)	Total \$ for Fuel Adj (Col(3) * Col(4))	Cost if Generated (cents/KWH)	Cost if Generated (\$) (Col(3) * Col(6))	Fuel Savings (\$) (Col(7) Col(5))
1	Current Month							
2	Actual		149,669	3.921	\$5,867,827	5.193	\$7,772,456	\$1,904,629
3	Estimate		228,000	2.721	\$6,203,854	3.310	\$7,546,854	\$1,343,000
4	Difference		(78,331)	1.200	(\$336,027)	1.883	\$225,603	
5	Difference (%)		(34.36%)	44.08%	(5.42%)	56.89%	2.99%	41.82%
6								
7	Year to Date			0 == :	045 000 555	46:-	040.057 :	04.000.5=:
8	Actual		397,459	3.781	\$15,026,637	4.845	\$19,257,488	
9	Estimate		471,300	2.750	\$12,960,541	3.299	\$15,546,041	\$2,585,500
10	Difference		(73,841)		\$2,066,096	1.547	\$3,711,446	
11 12	Difference (%)		(15.67%)	37.48%	15.94%	46.89%	23.87%	63.64%
13	Year to Date: Variable Power Plant O&M Avoided Due	to Purchases						
14	Actual	, to i dicitades						\$258,348
15	Estimate							\$306,345
16	Difference							(\$47,997)
17	Difference (%)							(15.67%)
18	. ,							, ,,,
19								
20								
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33 34								
3 4 35								
55								

Florida Power & Light Company Schedule A12 - Capacity Costs Page 1 of 2

For the Month of

Jun-17

act			Capacity MW	Term Start	Term End	Contract Type							
antown			330	12/22/1995	12/1/2025	QF							
roward Sou = = Qualifying	ith - 1991 Agre Facility	ement	3.5	1/1/1993	12/31/2026	QF							
	January	February	March	April	May	June	July	August	September	October	November	December	Ye
-NEG '91	1,233,346 97,817	2,543 98,452	110,082	110,600	110,600	110,600							
al	1 331 163	100 995	110 082	110 600	110 600	110 600	0		0 0	0	0	()

Florida Power & Light Company Schedule A12 - Capacity Costs Page 2 of 2

For the Month of Jun-17

Contract	<u>Counterparty</u>	<u>Identification</u>	Contract Start Date	Contract End Date
1	JEA - SJRPP	Other Entity	April, 1982	September 30, 2021
2	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
3	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034

2017 Capacity in MW

Contract	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	375	375	375	375	375	375	-	-	-	-	-	-
2	40	40	40	40	40	40	-	•	-	-	-	-
3	70	70	70	70	70	70	-	-	-	-	-	-
Total	485	485	485	485	485	485	-	-	-	-	-	-

2017 Capacity in Dollars

	Jan	Feb	Mar	Apr	Мау	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total	5,766,501	6,108,331	7,331,333	6,885,779	7,218,840	5,809,218	0	0	0	0	0	0

Year-to-date Short Term Capacity Payments	39,120,002	(1)
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FLORIDA POWER & LIGHT COMPANY

Docket No. 20170001-EI Date: July 20, 2017

List of Acronyms and Abbreviations					
BBLS	Barrels				
BTU	British Thermal Units				
FMPA	Florida Municipal Power Agency				
FPL	Florida Power & Light Company				
GPIF	Generating Performance Incentive Factor				
kWh	Kilowatt Hour				
MCF	Million cubic feet				
MMBTU	Million British Thermal Units				
MW	Megawatt				
MWh	Megawatt Hour				
OS	Off-system Sales				
FCBBS	Florida Cost Based Broker System				
OUC	Orlando Utilities Commission				
PEEC	Port Everglades Energy Center				
PPA	Purchased Power Agreement				
QF	Qualifying Facilities				
SJRPP	St. Johns River Power Park				
SL	St. Lucie				
UPS	Unit Power Sales Agreement				
WCEC	West County Energy Center				