



Robert L. McGee, Jr.
Regulatory & Pricing Manager

One Energy Place
Pensacola, FL 32520-0780
850 444 6530 tel
850 444 6026 fax
rlmcgee@southernco.com

July 28, 2017

Ms. Carlotta Stauffer, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RECEIVED-FPSC
2017 JUL 31 AM 10:12
COMMISSION
CLERK

RE: Docket No. 20170001-EI

REDACTED

Dear Ms. Stauffer:

Enclosed for official filing in Docket No. 170001-EI is an original and ten copies of Gulf Power Company's Form 423 Fuel Report for the months of April through June 2017.

Sincerely,

Robert L. McGee, Jr.
Regulatory and Pricing Manager

md

Enclosures

cc: Florida Public Service Commission
James Breman
Office of Public Counsel
Patricia Ann Christensen
Beggs & Lane
Jeffrey A. Stone, Esq.

COM _____
AFD 6
APA _____
ECO 1
ENG 1
GCL 1
IDM 1
TFL _____
CLK _____

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY
FPSC Form No. 423-1**

1. Reporting Month: APRIL Year: 2017

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager

2. Reporting Company: Gulf Power Company

(850)-444-6078

4. Signature of Official Submitting Report: C. T. Howton

5. Date Completed: July 25, 2017

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	Sulfur Level %	BTU Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	SCHERER	TAC Energy	Macon, GA		SCHERER		FO2/LS		1385007	214	77.690

*Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**DETAIL OF INVOICE AND TRANSPORTATION CHARGES
FPSC Form No. 423-1(a)**

1. Reporting Month: APRIL Year: 2017
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
(850)-444-6078
4. Signature of Official Submitting Report: C. T. Howton
5. Date Completed: July 25, 2017

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	SCHERER	TAC Energy	SCHERER		FO2/LS	214	77.690	16,647.41	-	16,647.41	77.690	-	77.690	-	-	-	77.690

*Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

**Includes tax charges.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES
 FPSC Form No. 423-1(b)

1. Reporting Month: APRIL Year: 2017
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
(850)-444-6078
4. Signature of Official Submitting Report: C. T. Howton
5. Date Completed: July 25, 2017

Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	No adjustments for the month.										
2											
3											
4											
5											
6											
7											
8											
9											

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY
FPSC Form 423-2**

1. Reporting Month: APRIL Year: 2017 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
2. Reporting Company: Gulf Power Company (850)-444-6078
3. Plant Name: Crist Electric Generating Plant 5. Signature of Official Submitting Report: C. T. Howton
6. Date Completed: July 25, 2017

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	FORESIGHT	10	IL	199	C	RB	48,494.67		76.811	2.70	11,912	8.27	10.33	
2	CMC COLOMBIA	45	IM	999	S	RB	32,627.79		75.178	0.54	11,745	8.31	10.65	
3	ALLIANCE	10	IN	199	C	RB	37,402.24		49.974	1.30	11,499	7.17	14.18	
4														
5														
6														
7														
8														
9														
10														

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION
 FPSC Form No. 423-2(a)**

1. Reporting Month: APRIL Year: 2017
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Crist Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
(850)-444-6078
 5. Signature of Official Submitting Report: C. T. Howton
 6. Date Completed: July 25, 2017

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	FORESIGHT	10 IL 199	C	48,494.67		-		-		0.441	
2	CMC COLOMBIA	45 IM 999	S	32,627.79		-		-		(0.272)	
3	ALLIANCE	10 IN 199	C	37,402.24		-		-		(0.816)	
4											
5											
6											
7											
8											
9											
10											

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES
 FPSC Form No. 423-2(b)**

1. Reporting Month: APRIL Year: 2017 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
 (850)-444-6078

2. Reporting Company: Gulf Power Company

3. Plant Name: Crist Electric Generating Plant 5. Signature of Official Submitting Report: C. T. Howton

6. Date Completed: July 25, 2017

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges			Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	FORESIGHT	10	IL	199 ASDD	RB	48,494.67		-	-	-			-	-	-		76.811
2	CMC COLOMBIA	45	IM	999 ASDD	RB	32,627.79		-	-	-			-	-	-		75.178
3	ALLIANCE	10	IN	199 PRINCETON, IN	RB	37,402.24		-		-			-	-	-		49.974
4																	
5																	
6																	
7																	
8																	
9																	
10																	

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES
 FPSC Form No. 423-2(c)**

1. Reporting Month: APRIL Year: 2017
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
(850)-444-6078
4. Signature of Official Submitting Report: C. T. Howton
5. Date Completed: July 25, 2017

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY
FPSC Form No. 423-2**

1. Reporting Month: APRIL Year: 2017
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Daniel Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
 (850)-444-6078
 5. Signature of Official Submitting Report: C. T. Howton
 6. Date Completed: July 25, 2017

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1												
2												
3												
4												
5												
6												
7												
8												
9												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION
 FPSC Form No. 423-2(a)**

1. Reporting Month: APRIL Year: 2017 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
 (850)-444-6078

2. Reporting Company: Gulf Power Company

3. Plant Name: Daniel Electric Generating Plant 5. Signature of Official Submitting Report: C. T. Howton

6. Date Completed: July 25, 2017

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1											
2											
3											
4											
5											
6											
7											
8											
9											
10											

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES
 FPSC Form No. 423-(b)**

1. Reporting Month: APRIL Year: 2017

2. Reporting Company: Gulf Power Company

3. Plant Name: Daniel Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
 (850)-444-6078

5. Signature of Official Submitting Report: C. T. Howton

6. Date Completed: July 25, 2017

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)				
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1																	
2																	
3																	
4																	
5																	
6																	
7																	
8																	
9																	
10																	

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES
 FPSC Form No. 423-2(C)**

1. Reporting Month: APRIL Year: 2017 3. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
(850)-444-6078
2. Reporting Company: Gulf Power Company
4. Signature of Official Submitting Report: C. T. Howton
5. Date Completed: July 25, 2017

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY
FPSC Form No. 423-2**

1. Reporting Month: APRIL Year: 2017 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
2. Reporting Company: Gulf Power Company (850)-444-6078
3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: C. T. Howton
6. Date Completed: July 25, 2017

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	MMBTUs	Effective Purchase Price (\$/MMBTU)	Effective Transport Charges (\$/MMBTU)	Total FOB Plant Price (\$/MMBTU)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	CONTURA COAL SALES	169 WY	5	C	284,202,460			69.449	0.42	8,313	4.90	30.41
2	PEABODY COALSALES, LLC	169 WY	5	C	150,110,970			60.891	0.24	8,493	4.67	28.70
3	PEABODY COALSALES, LLC	169 WY	5	C	75,726,150			74.884	0.23	8,515	4.45	28.51
4	ARCH COAL SALES	169 WY	5	C	97,437,470			58.437	0.31	8,285	5.75	30.64
5	Q1 Peabody Caballo BTU Adjustment				31,859,470							
6	Receipts True up for March 2017				458,040							
7												
8												
9												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION
 FPSC Form No. 423-2(a)**

1. Reporting Month: APRIL Year: 2017 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
 2. Reporting Company: Gulf Power Company (850)-444-6078
 3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: C. T. Howton
 6. Date Completed: July 25, 2017

Line No.	Supplier Name	Mine Location	Purchase Type	MMBTU	FOB Mine Price (\$/MMBTU)	Shorthaul & Loading Charges (\$/MMBTU)	Original Invoice Price (\$/MMBTU)	Retroactive Price increases (\$/MMBTU)	Base Price (\$/MMBTU)	Quality Adjustments (\$/MMBTU)	Effective Purchase Price (\$/MMBTU)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	CONTURA COAL SALES	169 WY	5	284,202,460		-		-		(0.051)	
2	PEABODY COALSALES, LLC	169 WY	5	150,110,970		-		-		(0.129)	
3	PEABODY COALSALES, LLC	169 WY	5	75,726,150		-		-		(0.126)	
4	ARCH COAL SALES	169 WY	5	97,437,470		-		-		(0.133)	
5	Q1 Peabody Caballo BTU Adjustment			31,859,470		-		-			
6	Receipts True up for March 2017			458,040							
7											
8											
9											
10											

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES
 FPSC Form No. 423-(b)**

1. Reporting Month: APRIL Year: 2017
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scherer Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
 (850)-444-6078
 5. Signature of Official Submitting Report: C. T. Howton
 6. Date Completed: July 25, 2017

Line No.	Supplier Name	Mine Location			Shipping Point	Transport Mode	MMBTU	Effective Purchase Price (\$/MMBTU)	Additional Shorthaul & Loading Charges (\$/MMBTU)	Rail Charges			Waterborne Charges			Other Related Charges (\$/MMBTU)	Total Transportation charges (\$/MMBTU)	FOB Plant Price (\$/MMBTU)
		(a)	(b)	(c)						(d)	(e)	(f)	(g)	(h)	(i)			
1	CONTURA COAL SALES	169	WY	5	CONTURA COAL SALES	C	284,202,480											69,449
2	PEABODY COALSALS, LLC	169	WY	5	PEABODY COALSALS, LLC	C	150,110,970											60,891
3	PEABODY COALSALS, LLC	169	WY	5	PEABODY COALSALS, LLC	C	75,726,150											74,884
4	ARCH COAL SALES	169	WY	5	ARCH COAL SALES	C	97,437,470											58,437
5	Q1 Peabody Caballo BTU Adjustment				Q1 Peabody Caballo BTU Adjustmer		31,859,470											
6	Receipts True up for March 2017				Receipts True up for March 2017		458,040											
7																		
8																		
9																		
10																		

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES
 FPSC Form No. 423-2(C)**

1. Reporting Month: APRIL Year: 2017
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
(850)-444-6078
4. Signature of Official Submitting Report: C. T. Howton
5. Date Completed: July 25, 2017

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY
FPSC Form No. 423-1**

1. Reporting Month: MAY Year: 2017

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
(850)-444-6078

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: C. T.Howton

5. Date Completed: July 25, 2017

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	Sulfur Level %	BTU Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	CRIST	Petroleum Traders	Pensacola, FL		CRIST	05/17	FO2/LS		1385007	1758	70.949
2	Daniel	Petroleum Traders	Pascagoula, MS		Daniel	05/17	FO2/LS		1385007	527	63.090
3	Scherer	TAC Energy	Macon, GA		Scherer	05/17	FO2/LS		1385007	240	68.637

*Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

DETAIL OF INVOICE AND TRANSPORTATION CHARGES
FPSC Form No. 423-1(a)

1. Reporting Month: MAY Year: 2017
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
(850)-444-6078
4. Signature of Official Submitting Report: C. T. Howton
5. Date Completed: July 25, 2017

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	CRIST	Petroleum Traders	CRIST	05/17	FO2/LS	1758	70.949	124,758.59	-	124,758.59	70.949	-	70.949	-	-	-	70.949
2	Daniel	Petroleum Traders	Daniel	05/17	FO2/LS	527	63.090	33,247.13	-	33,247.13	63.090	-	63.090	-	-	-	63.090
3	Scherer	TAC Energy	Scherer	05/17	FO2/LS	240	68.637	16,458.36	-	16,458.36	68.637	-	68.637	-	-	-	68.637

*Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

**Includes tax charges.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES
 FPSC Form No. 423-1(b)**

1. Reporting Month: MAY Year: 2017
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
(850)-444-6078
4. Signature of Official Submitting Report: C. T. Howton
5. Date Completed: July 25, 2017

Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	No adjustments for the month.										
2											
3											
4											
5											
6											
7											
8											
9											

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY
FPSC Form 423-2**

1. Reporting Month: MAY Year: 2017 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
 2. Reporting Company: Gulf Power Company (850)-444-6078
 3. Plant Name: Crist Electric Generating Plant 5. Signature of Official Submitting Report: C. T. Howton
 6. Date Completed: July 25, 2017

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	FORESIGHT	10	IL 199	C	RB	43,920.69			76.811	2.70	11,912	8.27	10.33
2	CMC COLOMBIA	45	IM 999	S	RB	35,935.11			75.178	0.54	11,745	8.31	10.65
3													
4													
5													
6													
7													
8													
9													
10													

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION
 FPSC Form No. 423-2(a)**

1. Reporting Month: MAY Year: 2017
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Crist Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
(850)-444-6078
 5. Signature of Official Submitting Report: C. T. Howton
 6. Date Completed: July 25, 2017

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	FORESIGHT	10 IL 199	C	43,920.69		-		-		0.441	
2	CMC COLOMBIA	45 IM 999	S	35,935.11		-		-		(0.272)	
3											
4											
5											
6											
7											
8											
9											
10											

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES
 FPSC Form No. 423-2(b)**

1. Reporting Month: MAY Year: 2017 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
 2. Reporting Company: Gulf Power Company (850)-444-6078
 3. Plant Name: Crist Electric Generating Plant 5. Signature of Official Submitting Report: C. T. Howton
 6. Date Completed: July 25, 2017

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges			Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			
(a)	(b)	(c)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	FORESIGHT	10	IL 199	ASDD	RB	43,920.69		-	-	-		-	-	-	-		76.811
2	CMC COLOMBIA	45	IM 999	ASDD	RB	35,935.11		-	-	-		-	-	-	-		75.178
3																	
4																	
5																	
6																	
7																	
8																	
9																	
10																	

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES
 FPSC Form No. 423-2(c)**

1. Reporting Month: MAY Year: 2017
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
(850)-444-6078
4. Signature of Official Submitting Report: C. T. Howton
5. Date Completed: July 25, 2017

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY
FPSC Form No. 423-2**

1. Reporting Month: MAY Year: 2017 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
(850)-444-6078

2. Reporting Company: Gulf Power Company

3. Plant Name: Daniel Electric Generating Plant 5. Signature of Official Submitting Report: C. T. Howton

6. Date Completed: July 25, 2017

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	ARCH COAL SALES	169	WY	5	S	RR	20,895.70			47.290	0.30	8,804	4.99	27.60
2	FORESIGHT	169	IL	5	S	RR	6,139.00			56.369	2.72	11,866	8.39	10.54
3														
4														
5														
6														
7														
8														
9														

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION
 FPSC Form No. 423-2(a)**

1. Reporting Month: MAY Year: 2017 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
 2. Reporting Company: Gulf Power Company (850)-444-6078
 3. Plant Name: Daniel Electric Generating Plant 5. Signature of Official Submitting Report: C. T. Howton
 6. Date Completed: July 25, 2017

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ARCH COAL SALES	169 WY	5 S	20,895.70		-		-		(0.131)	
2	FORESIGHT	169 IL	5 S	6,139.00		-		-		0.199	
3											
4											
5											
6											
7											
8											
9											
10											

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES
 FPSC Form No. 423-(b)**

1. Reporting Month: MAY Year: 2017

2. Reporting Company: Gulf Power Company

3. Plant Name: Daniel Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
(850)-444-6078

5. Signature of Official Submitting Report: C. T. Howton

6. Date Completed: July 25, 2017

Line No.	Supplier Name	Mine Location			Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges			Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
										Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	ARCH COAL SALES	169	WY	5	BLACK THUNDER, CAMPBELL COUNTY	RR	20,895.70		-		-	-	-	-	-		47.290	
2	FORESIGHT	169	IL	5	FRANKLIN COUNTY, IL	RR	6,139.00		-		-	-	-	-	-		56.369	
3																		
4																		
5																		
6																		
7																		
8																		
9																		
10																		

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES
 FPSC Form No. 423-2(C)**

1. Reporting Month: MAY Year: 2017 3. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
(850)-444-6078

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: C. T. Howton

5. Date Completed: July 25, 2017

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY
FPSC Form No. 423-2**

1. Reporting Month: MAY Year: 2017 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
 2. Reporting Company: Gulf Power Company (850)-444-6078
 3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: C. T. Howton
 6. Date Completed: July 25, 2017

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	MMBTUs	Effective Purchase Price (\$/MMBTU)	Effective Transport Charges (\$/MMBTU)	Total FOB Plant Price (\$/MMBTU)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	CONTURA COAL SALES	169 WY	5 C	RR	28,360,707			66.305	0.38	8,301	5.00	30.09
2	PEABODY COALSALES, LLC	169 WY	5 C	RR	7,479,328			62.441	0.24	8,455	4.47	28.92
3	PEABODY COALSALES, LLC	169 WY	5 C	RR	11,411,273			58.188	0.22	8,572	4.20	28.23
4	ARCH COAL SALES	169 WY	5 C	RR	10,662,360			58.283	0.31	8,255	5.38	31.01
5	Q1 Peabody Caballo BTU Adjustment				432,793							
6	Receipts True-Up for April 2017				-136,936							
7												
8												
9												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION
 FPSC Form No. 423-2(a)**

1. Reporting Month: MAY Year: 2017 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
 2. Reporting Company: Gulf Power Company (850)-444-6078
 3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: C. T. Howton
 6. Date Completed: July 25, 2017

Line No.	Supplier Name	Mine Location	Purchase Type	MMBTU	FOB Mine Price (\$/MMBTU)	Shorthaul & Loading Charges (\$/MMBTU)	Original Invoice Price (\$/MMBTU)	Retroactive Price increases (\$/MMBTU)	Base Price (\$/MMBTU)	Quality Adjustments (\$/MMBTU)	Effective Purchase Price (\$/MMBTU)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	CONTURA COAL SALES	169 WY	5 C	28,360,707		-		-		(0.065)	
2	PEABODY COALSALES, LLC	169 WY	5 C	7,479,328		-		-		(0.179)	
3	PEABODY COALSALES, LLC	169 WY	5 C	11,411,273		-		-		(0.032)	
4	ARCH COAL SALES	169 WY	5 C	10,662,360		-		-		(0.167)	
5	Q1 Peabody Caballo BTU Adjustment			432,793		-		-			
6	Receipts True-Up for April 2017			-136,936							
7											
8											
9											
10											

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES
FPSC Form No. 423-(b)**

1. Reporting Month: MAY Year: 2017 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
2. Reporting Company: Gulf Power Company (850)-444-6078
3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: C. T. Howton
6. Date Completed: July 25, 2017

Line No.	Supplier Name	Mine Location			Shipping Point	Transport Mode	MMBTU	Effective Purchase Price (\$/MMBTU)	Additional Shorthaul & Loading Charges (\$/MMBTU)	Rail Charges			Waterborne Charges			Other Related Charges (\$/MMBTU)	Total Transportation charges (\$/MMBTU)	FOB Plant Price (\$/MMBTU)
										Rail Rate (\$/MMBTU)	Other Rail Charges (\$/MMBTU)	River Barge Rate (\$/MMBTU)	Trans-loading Rate (\$/MMBTU)	Ocean Barge Rate (\$/MMBTU)	Other Water Charges (\$/MMBTU)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)		
1	CONTURA COAL SALES	169	WY	5	EAGLE JUNCTION	RR	28,360,707										66.305	
2	PEABODY COALSALS, LLC	169	WY	5	NARM JUNCTION	RR	7,479,328										62.441	
3	PEABODY COALSALS, LLC	169	WY	5	NARM JUNCTION	RR	11,411,273										58.188	
4	ARCH COAL SALES	169	WY	5	BLACK THUNDER, CAMPBELL CO	RR	10,662,360										58.283	
5	Q1 Peabody Caballo BTU Adjustment						432,793											
6	Receipts True-Up for April 2017						-136,936											
7																		
8																		
9																		
10																		

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES
FPSC Form No. 423-2(C)**

1. Reporting Month: MAY Year: 2017
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
(850)-444-6078
4. Signature of Official Submitting Report: C. T. Howton
5. Date Completed: July 25, 2017

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY
FPSC Form No. 423-1**

1. Reporting Month: JUNE Year: 2017

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
(850)-444-6078

4. Signature of Official Submitting Report: C. T.Howton

5. Date Completed: July 25, 2017

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	Sulfur Level %	BTU Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	CRIST	Petroleum Traders	Pensacola, FL		CRIST	06/17	FO2/LS		1385007	1056	65.356
2	Daniel	Petroleum Traders	Pascagoula, MS		Daniel	06/17	FO2/LS		1385007	882	62.452
3	Scherer	TAC Energy	Macon, GA		Scherer	06/17	FO2/LS		1385007	87	78.695

*Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**DETAIL OF INVOICE AND TRANSPORTATION CHARGES
FPSC Form No. 423-1(a)**

1. Reporting Month: JUNE Year: 2017
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
(850)-444-6078
4. Signature of Official Submitting Report: C. T. Howton
5. Date Completed: July 25, 2017

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	CRIST	Petroleum Traders	CRIST	06/17	FO2/LS	1056	65.356	69,037.84	-	69,037.84	65.356	-	65.356	-	-	-	65.356
2	Daniel	Petroleum Traders	Daniel	06/17	FO2/LS	882	62.452	55,111.58	-	55,111.58	62.452	-	62.452	-	-	-	62.452
3	Scherer	TAC Energy	Scherer	06/17	FO2/LS	87	78.695	6,844.44	-	6,844.44	78.695	-	78.695	-	-	-	78.695

*Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

**Includes tax charges.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES
 FPSC Form No. 423-1(b)

1. Reporting Month: JUNE Year: 2017
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
(850)-444-6078
4. Signature of Official Submitting Report: C. T. Howton
5. Date Completed: July 25, 2017

Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	No adjustments for the month.										
2											
3											
4											
5											
6											
7											
8											
9											

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY
FPSC Form 423-2**

1. Reporting Month: JUNE Year: 2017 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
2. Reporting Company: Gulf Power Company (850)-444-6078
3. Plant Name: Crist Electric Generating Plant 5. Signature of Official Submitting Report: C. T. Howton
6. Date Completed: July 25, 2017

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	FORESIGHT	10	IL	199	C	RB	13,967.53		76.811	2.70	11,912	8.27	10.33
2	CMC COLOMBIA	45	IM	999	S	RB	11,427.97		75.178	0.54	11,745	8.31	10.65
3	ALLIANCE	10	IN	199	C	RB	97,943.60		50.071	1.35	11,535	6.82	14.06
4													
5													
6													
7													
8													
9													
10													

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION
 FPSC Form No. 423-2(a)**

1. Reporting Month: JUNE Year: 2017
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Crist Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
(850)-444-6078
 5. Signature of Official Submitting Report: C. T. Howton
 6. Date Completed: July 25, 2017

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	FORESIGHT	10 IL 199	C	13,967.53		-		-		0.441	
2	CMC COLOMBIA	45 IM 999	S	11,427.97		-		-		(0.272)	
3	ALLIANCE	10 IN 199	C	97,943.60		-		-		(0.719)	
4											
5											
6											
7											
8											
9											
10											

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES
 FPSC Form No. 423-2(b)**

1. Reporting Month: JUNE Year: 2017 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
 2. Reporting Company: Gulf Power Company (850)-444-6078
 3. Plant Name: Crist Electric Generating Plant 5. Signature of Official Submitting Report: C. T. Howton
 6. Date Completed: July 25, 2017

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges			Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	FORESIGHT	10	IL	199 ASDD	RB	13,967.53		-	-	-		-	-	-		76.811	
2	CMC COLOMBIA	45	IM	999 ASDD	RB	11,427.97		-	-	-		-	-	-		75.178	
3	ALLIANCE	10	IN	199 PRINCETON, IN	RB	97,943.60		-	-	-		-	-	-		50.071	
4																	
5																	
6																	
7																	
8																	
9																	
10																	

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES
 FPSC Form No. 423-2(c)**

1. Reporting Month: MAY Year: 2017
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
(850)-444-6078
4. Signature of Official Submitting Report: C. T. Howton
5. Date Completed: July 25, 2017

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY
FPSC Form No. 423-2**

1. Reporting Month: JUNE Year: 2017 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
(850)-444-6078

2. Reporting Company: Gulf Power Company

3. Plant Name: Daniel Electric Generating Plant 5. Signature of Official Submitting Report: C. T. Howton

6. Date Completed: July 25, 2017

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)		
1	ARCH COAL SALES	169	WY	5	S	RR	41,220.98		47.289	0.27	8,818	4.80	27.50	
2	ARCH COAL SALES	169	CO	5	S	RR	12,332.81		72.670	0.41	11,437	6.10	12.40	
3	ARCH COAL SALES	169	CO	5	S	RR	24,664.28		73.527	0.41	11,495	5.50	12.40	
4														
5														
6														
7														
8														
9														

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION
 FPSC Form No. 423-2(a)**

1. Reporting Month: JUNE Year: 2017 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
 (850)-444-6078

2. Reporting Company: Gulf Power Company

3. Plant Name: Daniel Electric Generating Plant 5. Signature of Official Submitting Report: C. T. Howton

6. Date Completed: July 25, 2017

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ARCH COAL SALES	169 WY	5 S	41,220.98		-		-		(0.112)	
2	ARCH COAL SALES	169 CO	5 S	12,332.81		-		-		(0.140)	
3	ARCH COAL SALES	169 CO	5 S	24,664.28		-		-		0.217	
4											
5											
6											
7											
8											
9											
10											

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES
 FPSC Form No. 423-(b)**

1. Reporting Month: JUNE Year: 2017

2. Reporting Company: Gulf Power Company

3. Plant Name: Daniel Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
 (850)-444-6078

5. Signature of Official Submitting Report: C. T. Howton

6. Date Completed: July 25, 2017

Line No.	Supplier Name	Mine Location			Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
										Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	ARCH COAL SALES	169	WY	5	BLACK THUNDER, CAMPBELL COUNTY	RR	41,220.98		-		-	-	-	-	-		47.289	
2	ARCH COAL SALES	169	CO	5	GUNNISON COUNTY, COLORADO	RR	12,332.81		-		-	-	-	-	-		72.670	
3	ARCH COAL SALES	169	CO	5	GUNNISON COUNTY, COLORADO	RR	24,664.28		-		-	-	-	-	-		73.527	
4																		
5																		
6																		
7																		
8																		
9																		
10																		

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES
 FPSC Form No. 423-2(C)**

1. Reporting Month: JUNE Year: 2017
 2. Reporting Company: Gulf Power Company
 3. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
(850)-444-6078
 4. Signature of Official Submitting Report: C. T. Howton
 5. Date Completed: July 25, 2017

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY
FPSC Form No. 423-2**

1. Reporting Month: JUNE Year: 2017 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
(850)-444-6078

2. Reporting Company: Gulf Power Company

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: C. T. Howton

6. Date Completed: July 25, 2017

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	MMBTUs	Effective Purchase Price (\$/MMBTU)	Effective Transport Charges (\$/MMBTU)	Total FOB Plant Price (\$/MMBTU)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	CONTURA COAL SALES	169 WY	5 C	RR	47,363,432			68.601	0.33	8,263	4.60	30.78
2	PEABODY COALSALES, LLC	169 WY	5 C	RR	7,508,764			63.077	0.25	8,485	4.49	28.78
3	PEABODY COALSALES, LLC	169 WY	5 C	RR	11,339,792			74.948	0.25	8,518	4.42	28.59
4	PEABODY COALSALES, LLC	169 WY	5 C	RR	11,339,317			56.420	0.26	8,493	4.67	28.29
5	ARCH COAL SALES	169 WY	5 C	RR	4,881,691			56.890	0.33	8,347	5.56	30.18
6	Receipts True-Up for May 2017				-83,537							
7												
8												
9												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION
 FPSC Form No. 423-2(a)**

1. Reporting Month: JUNE Year: 2017
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scherer Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
 (850)-444-6078
 5. Signature of Official Submitting Report: C. T. Howton
 6. Date Completed: July 25, 2017

Line No.	Supplier Name	Mine Location	Purchase Type	MMBTU	FOB Mine Price (\$/MMBTU)	Shorthaul & Loading Charges (\$/MMBTU)	Original Invoice Price (\$/MMBTU)	Retroactive Price increases (\$/MMBTU)	Base Price (\$/MMBTU)	Quality Adjustments (\$/MMBTU)	Effective Purchase Price (\$/MMBTU)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	CONTURA COAL SALES	169 WY	5 C	47,363,432		-		-		(0.119)	
2	PEABODY COALSALES, LLC	169 WY	5 C	7,508,764		-		-		(0.143)	
3	PEABODY COALSALES, LLC	169 WY	5 C	11,339,792		-		-		(0.122)	
4	PEABODY COALSALES, LLC	169 WY	5 C	11,339,317		-		-		(0.120)	
5	ARCH COAL SALES	169 WY	5 C	4,881,691		-		-		(0.060)	
6	Receipts True-Up for May 2017			-83,537							
7											
8											
9											
10											

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES
 FPSC Form No. 423-(b)**

1. Reporting Month: JUNE Year: 2017
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scherer Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
 (850)-444-6078
 5. Signature of Official Submitting Report: C. T. Howton
 6. Date Completed: July 25, 2017

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	MMBTU	Effective Purchase Price (\$/MMBTU)	Additional Shorthaul & Loading Charges (\$/MMBTU)	Rail Charges				Waterborne Charges			Other Related Charges (\$/MMBTU)	Total Transportation charges (\$/MMBTU)	FOB Plant Price (\$/MMBTU)
								Rail Rate (\$/MMBTU)	Other Rail Charges (\$/MMBTU)	River Barge Rate (\$/MMBTU)	Trans-loading Rate (\$/MMBTU)	Ocean Barge Rate (\$/MMBTU)	Other Water Charges (\$/MMBTU)				
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	CONTURA COAL SALES	169 WY 5	EAGLE JUNCTION	RR	47,363,432											68.601	
2	PEABODY COALSALS, LLC	169 WY 5	NARM JUNCTION	RR	7,508,764											63.077	
3	PEABODY COALSALS, LLC	169 WY 5	NARM JUNCTION	RR	11,339,792											74.948	
4	PEABODY COALSALS, LLC	169 WY 5	NARM JUNCTION	RR	11,339,317											56.420	
5	ARCH COAL SALES	169 WY 5	BLACK THUNDER, CAMPBELL CO	RR	4,881,691											56.890	
6	Receipts True-Up for May 2017					-83,537											
7																	
8																	
9																	
10																	

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES
 FPSC Form No. 423-2(C)**

1. Reporting Month: JUNE Year: 2017
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
(850)-444-6078
4. Signature of Official Submitting Report: C. T. Howton
5. Date Completed: July 25, 2017

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												

(use continuation sheet if necessary)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: **Fuel and Purchased Power Cost**)
Recovery Clause with Generating)
Performance Incentive Factor)

Docket No.: **20170001-EI**

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing was furnished by overnight mail this 28th day of July, 2017 to the following:

Florida Public Utilities Company
Florida Division of Chesapeake
Utilities Corp
Mike Cassel, Director
Regulatory and Governmental Affairs
1750 SW 14th Street, Suite 200
Fernandina Beach, FL 32034
mcassel@fpuc.com

PCS Phosphate – White Springs
c/o Stone Mattheis Xenopoulos
& Brew, P.C.
James W. Brew/Laura A. Wynn
Eighth Floor, West Tower
1025 Thomas Jefferson St, NW
Washington, DC 20007
jbrew@smxblaw.com
law@smxblaw.com

Duke Energy Florida
John T. Burnett
Dianne M. Triplett
299 First Avenue North
St. Petersburg, FL 33701
Dianne.triplett@duke-energy.com
John.burnett@duke-energy.com

Florida Power & Light Company
John T. Butler
Maria J. Moncada
700 Universe Boulevard (LAW/JB)
Juno Beach, FL 33408-0420
John.Butler@fpl.com
Maria.moncada@fpl.com

Florida Power & Light Company
Kenneth Hoffman
215 South Monroe Street,
Suite 810
Tallahassee, FL 32301-1858
Ken.Hoffman@fpl.com

Ausley Law Firm
James D. Beasley
J. Jeffrey Wahlen
Post Office Box 391
Tallahassee, FL 32302
jbeasley@ausley.com
jwahlen@ausley.com

Gunster Law Firm
Beth Keating
215 South Monroe Street, Suite 601
Tallahassee, FL 32301-1839
bkeating@gunster.com

Office of Public Counsel
Patricia A. Christensen
Associate Public Counsel
c/o The Florida Legislature
111 W. Madison Street, Room 812
Tallahassee, FL 32399-1400
Christensen.patty@leg.state.fl.us
Sayler.erik@leg.state.fl.us

Duke Energy Florida, Inc.
Matthew R. Bernier
Cameron Cooper
106 East College Avenue,
Suite 800
Tallahassee, FL 32301-7740
Matthew.bernier@duke-energy.com
Cameron.Cooper@duke-energy.com

Florida Industrial Power Users Group
c/o Moyle Law Firm
Jon C. Moyle, Jr.
118 North Gadsden Street
Tallahassee, FL 32301
jmoyle@moylelaw.com

Tampa Electric Company
Ms. Paula K. Brown, Manager
Regulatory Coordination
P. O. Box 111
Tampa, FL 33601-0111
Regdept@tecoenergy.com

Office of the General Counsel
Suzanne Brownless
Danijela Janjic
2540 Shumard Oak Blvd
Tallahassee, FL 32399-0850
djanjic@psc.state.fl.us
sbrownle@psc.state.fl.us
ASoete@psc.state.fl.us

Florida Retail Federation
Robert Scheffel Wright
John T. LaVia
c/o Gardner Law Firm
1300 Thomaswood Drive
Tallahassee, FL 32308
schef@gbwlegal.com
jlavia@gbwlegal.com



JEFFREY A. STONE

Florida Bar No. 325953

jas@beggslane.com

RUSSELL A. BADDERS

Florida Bar No. 007455

rab@beggslane.com

STEVEN R. GRIFFIN

Florida Bar No. 0627569

srg@beggslane.com

BEGGS & LANE

P. O. Box 12950

Pensacola FL 32591-2950

(850) 432-2451

Attorneys for Gulf Power