

State of Florida



Public Service Commission

CAPITAL CIRCLE OFFICE CENTER • 2540 SHUMARD OAK BOULEVARD
TALLAHASSEE, FLORIDA 32399-0850

-M-E-M-O-R-A-N-D-U-M-

DATE: August 3, 2017

TO: Julie I. Brown, Chairman
Art Graham, Commissioner
Ronald A. Brisé, Commissioner
Donald J. Polmann, Commissioner

FROM: Andrew L. Maurey, Director, Division of Accounting & Finance

RE: Docket No. 20150171-EI (Petition for Issuance of Nuclear Asset-Recovery Financing Order by Duke Energy Florida) Response to June 29, 2017 Request by Duke Energy Florida for a Routine Asset Securitization Charge True-Up Adjustment Effective for the September 2017 billing cycle.

RECEIVED-FPSC
2017 AUG -4 PM 12:33
COMMISSION
CLERK
ALM

Pursuant to Order No. PSC-15-0537-FOF-EI (Financing Order) and Section 4.01(b)(i) of the Nuclear Asset-Recovery Property Servicing Agreement (Servicing Agreement), Duke Energy Florida, LLC (DEF) as Servicer of the Nuclear Asset-Recovery Bonds, Series A ("Bonds"), and on behalf of the New York Mellon Trust Company, National Association (the "Trustee") under the Indenture between Duke Energy Florida Project Finance, LLC, (the "Issuer") and the assignee of the Issuer, hereby requests an adjustment to the nuclear asset-recovery charges. This adjustment is intended to satisfy the requirements of Section 366.95 Florida Statutes (Statute) and the Financing Order by ensuring the Nuclear Asset Recovery Charges will recover amounts sufficient to timely provide all payments of debt service and other required amounts and charges in connections with the Bonds during the upcoming Remittance Period.

Paragraph 29 of the Financing Order states: "After issuance of nuclear asset-recovery bonds, the servicer will submit such true-up adjustment filings in the form attached as an exhibit to the Servicing Agreement (a "True-Up Adjustment Letter"). The nuclear asset-recovery bonds were issued on June 22, 2016. DEF filed its semi-annual True-Up Adjustment Letter on June 29, 2017.

Paragraph 29 of the Financing Order describes how such True-Up Adjustment Letters are to be handled:

Consistent with Section 366.95(2)(c)4., Florida Statutes, our staff, upon the filing of a True-Up Adjustment Letter made pursuant to this Order, will either administrative approve the requested true-up calculation in writing or inform the servicer of any mathematical errors in its calculation as expeditiously as possible but no later than 60 days following the servicer's true-up filing . . . If no action is

Julie I. Brown, Chairman
Page 2 of 3
August 3, 2017

taken within 60 days of the true-up filing, the true-up calculation shall be deemed approved. Upon administrative approval or the passage of 60 days without notification of a mathematical error, no further action of this Commission will be required prior to implementation of the true-up.

DEF's True-Up Adjustment Letter dated June 29, 2017, and its accompanying 18 pages of supporting schedules were reviewed by staff and no mathematical errors were found.

Attached is DEF's Seventy-Ninth Revised Sheet No. 6.105 in legislative format. The Asset Securitization Charge for the residential class will decrease from \$3.59 to \$2.26 per 1,000 kWh. For the residential customer using 1,000 kWh, the residential bill will decrease from \$118.41 to \$117.05 (including gross receipts tax).

Per DEF's request in its True-Up Adjustment Letter dated June 29, 2017, and in accordance with the Financing Order and Servicing Agreement, the proposed adjustments to the Nuclear Asset-Recovery Charges will be effective for the September 2017 billing cycle. Staff is preparing the required approval letter for the new tariff sheets.

ALM/crr
Attachment

cc: Braulio Baez
Keith Hetrick
Mark Futrell
Cheryl Bulecza-Banks
Mark Cicchetti
✓ Carlotta Stauffer
Mary Anne Helton
J.R. Kelly, Office of Public Counsel
Dianne M. Triplett, Duke Energy Florida



SECTION NO. VI
 SEVENTY-NINTH EIGHTH REVISED SHEET NO. 6.105
 CANCELS SEVENTY-EIGHTH SEVENTH REVISED SHEET NO.

6.105

RATE SCHEDULE BA-1
 BILLING ADJUSTMENTS

Page 1 of 2

Applicable:

To the Rate Per Month provision in each of the Company's filed rate schedules which reference the billing adjustments set forth below.

Rate Schedule/Metering Level	COST RECOVERY FACTORS								
	Fuel Cost Recovery ⁽¹⁾			ECCR ⁽²⁾		CCR ⁽³⁾		ECRC ⁽⁴⁾	ASC ⁽⁵⁾
	Levelized ¢/ kWh	On-Peak ¢/ kWh	Off-Peak ¢/ kWh	¢/ kWh	\$/ kW	¢/ kWh	\$/ kW	¢/ kWh	¢/ kWh
RS-1, RST-1, RSL-1, RSL-2, RSS-1 (Sec.) < 1000 > 1000	3.377 4.377	4.573	3.245	0.317	-	1.294	-	0.151	0.226266
GS-1, GST-1									
Secondary	3.667	4.573	3.245	0.261	-	1.008	-	0.147	0.135260
Primary	3.630	4.527	3.213	0.258	-	0.996	-	0.146	0.133266
Transmission	3.594	4.482	3.181	0.256	-	0.988	-	0.144	0.131264
GS-2 (Sec.)	3.667	-	-	0.204	-	0.708	-	0.139	0.130460
GSD-1, GSDT-1, SS-1*									
Secondary	3.667	4.573	3.245	-	0.98	-	3.67	0.144	0.120246
Primary	3.630	4.527	3.213	-	0.97	-	3.63	0.143	0.117244
Transmission	3.594	4.482	3.181	-	0.96	-	3.60	0.141	0.116244
CS-1, CST-1, CS-2, CST-2, CS-3, CST-3, SS-3*									
Secondary	3.667	4.573	3.245	-	0.80	-	2.89	0.168	0.107151
Primary	3.630	4.527	3.213	-	0.79	-	2.86	0.166	0.106146
Transmission	3.594	4.482	3.181	-	0.78	-	2.83	0.165	0.105146
IS-1, IST-1, IS-2, IST-2, SS-2*									
Secondary	3.667	4.573	3.245	-	0.82	-	2.83	0.137	0.132166
Primary	3.630	4.527	3.213	-	0.81	-	2.80	0.136	0.131164
Transmission	3.594	4.482	3.181	-	0.80	-	2.77	0.134	0.129162
LS-1 (Sec.)	3.494	-	-	0.105	-	0.203	-	0.144	0.037053
*SS-1, SS-2, SS-3									
Monthly									
Secondary	-	-	-	-	0.096	-	0.356	-	-
Primary	-	-	-	-	0.095	-	0.352	-	-
Transmission	-	-	-	-	0.094	-	0.349	-	-
Daily									
Secondary	-	-	-	-	0.046	-	0.170	-	-
Primary	-	-	-	-	0.046	-	0.168	-	-
Transmission	-	-	-	-	0.045	-	0.167	-	-
GSLM-1, GSLM-2	See appropriate General Service rate schedule								

(1) Fuel Cost Recovery Factor:

The Fuel Cost Recovery Factors applicable to the Fuel Charge under the Company's various rate schedules are normally determined annually by the Florida Public Service Commission for the billing months of January through December. These factors are designed to recover the costs of fuel and purchased power (other than capacity payments) incurred by the Company to provide electric service to its customers and are adjusted to reflect changes in these costs from one period to the next. Revisions to the Fuel Cost Recovery Factors within the described period may be determined in the event of a significant change in costs.

(2) Energy Conservation Cost Recovery Factor:

The Energy Conservation Cost Recovery (ECCR) Factor applicable to the Energy Charge under the Company's various rate schedules is normally determined annually by the Florida Public Service Commission for twelve-month periods beginning with the billing month of January. This factor is designed to recover the costs incurred by the Company under its approved Energy Conservation Programs and is adjusted to reflect changes in these costs from one period to the next. For time of use demand rates the ECCR charge will be included in the base demand only.

ISSUED BY: Javier J. Portuondo, Director Rates & Regulatory Strategy – FL

EFFECTIVE: ~~September 1~~, July 1, 2017