

Writer's Direct Dial Number: (850) 521-1706 Writer's E-Mail Address: bkeating@gunster.com

August 10, 2017

#### **E-PORTAL FILING**

Ms. Carlotta Stauffer, Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850

Re: Docket No. 20120036-GU - Joint petition for approval of Gas Reliability Infrastructure Program (GRIP) by Florida Public Utilities Company and the Florida Division of Chesapeake Utilities Corporation.

Dear Ms. Stauffer:

Attached for filing in the referenced docket, please find the 2nd quarter 2017 GRIP report of both Florida Public Utilities Company and the Florida Division of Chesapeake Utilities Corporation regarding the progress of their respective pipeline replacement (GRIP) plans.

Thank you for your assistance with this filing. As always, please don't hesitate to let me know if you have any questions or concerns.

Kind regards,

Beth Keating

Gunster, Yoakley & Stewart, P.A. 215 South Monroe St., Suite 601

Tallahassee, FL 32301

(850) 521-1706

Enclosure (Report)

Cc:/Rick Moses/Chief - Safety Bureau

# FLORIDA PUBLIC UTILITIES COMPANY Quarterly Summary of Replacements Gas Reliability Infrastructure Program Quarter Ending June 30, 2017

I	'n	IS	t	a	1	le	d	

installea:		·	<del></del>						
		Main	<u> </u>	·			Se	rvices	
	Qua	rter	Year	To Date		Quar	ter	Year 1	To Date
	Feet	Amount	Feet	Amount	Num	ber	Amount	Number	Amount
Central Florida	336 \$	36,597.86	336 \$	66,845.23		191 \$	228,429.42	209 \$	371,334.50
South Florida	6,289 \$	906,936.99	25,679 \$	2,096,514.26		182 \$	299,864.44	396 \$	721,442.28
Consolidated	6,625 \$	943,534.85	26,015 \$	2,163,359.49		373 \$	528,293.86	605 \$	1,092,776.78
•									
Retired:									
Central Florida	0		0			215		222	
South Florida	34,982	_	48,874			62		127	
Consolidated	34,982		48,874			277		349	
	<del>-</del>	_							

#### Remaining Replacement:

	Quantity		Quantity
Bare Steel Mains		Bare Steel Services	
Miles at Beginning 3/31/2017	71.9	Number of Services at 3/31/2017	3,318
		Steel Tubing Services	215
Miles Retired through 6/30/2017	6.6	Services Retired through 06/30/2017	277
Miles Remaining	65.3	Services Remaining	3,256
		_	

#### Florida Public Utilities Company Gas Reliability Infrastructure Program **Quarterly Reporting** Quarter Ending June 30, 2017

Mains: Project Number  FN15G23267 FN00G13555 Mains Accrual	County  Volusia  Volusia  Volusia	Location/Address  NSB Island Cedar Dunes Allocation Clearing	Rural or High Consequence HC	Quarter Feet Installed	YTD Feet Installed	Material Installed PE	Main Size Installed 2"	\$ \$ \$	Quarter Installed Investment Amount 47,634.55 (11,036.69)	\$	YTD Installed nvestment Amount 58,662.86 8,182.37	Installed In Service Date  Feb-17 Ongoing
		Total Mains Installed-Central Florida		336	336	-	·	\$	36,597.86	\$	66,845.23	
Mains: Project Number	County	Location/Address	Rural or High Consequence	Quarter Feet Installed	YTD Feet Installed	Material Installed	Main Size Installed		Quarter Installed Investment Amount	1	YTD Installed nvestment Amount	Installed In Service Date
FN15G21353	Palm Beach	All Aboard Fla DTownWPB - 2"	нс			PE	20					
FN15G61422	Palm Beach	All AboardFla DTown WPB - 6"	нс			PE	2" 6"	\$ \$	1,130.48	\$	22,990.22	Dec-15
FN15G41406	Palm Beach	Broadway WPB Ph3	HC			PE	4"		204.42	\$	3,075.00	Dec-16
FN15G61354	Palm Beach	Broadway WPB Ph3	HC			PE PE	4 6''	\$	381.13	\$	7,570.87	Dec-15
FN16G21190	Paim Beach	Chilean - Australian Town Area 2	HC			PE	2"	\$ \$	649.03	\$	8,059.03	Jan-16
FN16G21191	Palm Beach	Chilean - Australian Town Area 3	HC			PE	2"	\$		\$	8,647.79	May-16
FN16G21196	Palm Beach	Chilean - Australian Town Area 4	HC			PE	2"	\$	307.96	- 1	6,262.96	May-16
FN16G61192	Palm Beach	Chilean - Australian Town Area 5	HC	-		PE	6"	\$	960.78 4.10	\$	19,539.00	May-16
FN16G21115	Palm Beach	Lake Osborne 1	нс		5,659	PE	2"	\$	14,195.84		1,133.10	Jul-16
FN16G21130	Palm Beach	Lake Osborne 2	HC		3,930	PE	2"	\$	63,385.21		107,474.43	Jan-17
FN16G21131	Palm Beach	Lake Osborne 3	HC	1,318	11,119	PE	2"	\$	429,183.80	\$	453,635.76	Jan-17
FN16G21116	Palm Beach	Lake Osborne 4	HC	1,010	11,113	PE	2"	\$	79.31		596,252.65 1,612.97	Feb-17
FN17G21124	Paim Beach	La Puerta-Nightingale	HC	2,863	2,863	PE	2"	\$	245,419.68	\$	246,026.80	Open
FN16G21197	Palm Beach	N. County Ph.1 2016	HC	_,555	2,003	PE	2"	Ś	564.07	•	· ·	Mar-17
FN16G61198	Palm Beach	N. County Ph.1 2016	HC			PE	6"	Ś	465.00		7,871.30	May-16
FN16G21174	Palm Beach	S. Flagler Ph.1 Area 1 - 2in	HC			PE	2"	\$	978.93	•	9,456.50 19,908.21	Aug-16
FN16G21230	Palm Beach	SFlagler Ph 2 A3 WPB	HC			PE	2"	Ś	2,479.71		· ·	Apr-16
FN16G21236	Palm Beach	SFlagler Ph 2 A2 WPB	HC			PE	2"	Ś	1,949.54		50,429.06 16,071.92	Aug-16
FN16G21237	Palm Beach	SFlagler Ph 2 A1 WPB	НС			PE	2"	\$	245.69		961.34	Aug-16
FN16G41241	Palm Beach	Southern - S.Ocean Blvd	HC			PE	4''	\$	576.40	\$ \$	961.34 11,315.04	Aug-16
FN17G21188	Palm Beach	SOcean PB 17 ViaFSloans	нс			PE	-	Š	14,471.51		14,471.51	Aug-16
FN16G21119	Palm Beach	Southside WPB A3	HC			PE	2"	Ś	7.14	\$	17,141.49	May-17 Feb-16
FN16G21121	Palm Beach	Southside WPB A5	HC			PE	2"	Ś	7.14		(8,966.01)	
FN16G21360	Palm Beach	Southside WPR A2346	116				4	ڔ	7.14	2	(10.008,6)	Feb-16

HC

HC

2,108

FN16G21360

FN17G21171

Palm Beach Southside WPB A2346

Palm Beach Town Center 2017

666.41 \$

148,323.83 \$

PΕ

2,108

2"

13,552.61

148,323.83

Feb-16

May-17

#### Florida Public Utilities Company Gas Reliability Infrastructure Program Quarterly Reporting Quarter Ending June 30, 2017

									Quarter	YTD	
Mains:				Quarter	YTD				Installed	Installed	Installed
Project			Rural or High	Feet	Feet	Material	Main Size		Investment	Investment	In Service
Number	County	Location/Address	Consequence	Installed	Installed	Installed	Installed		Amount	Amount	Date
FN16G21293	Palm Beach	Worth Ave S Alley PB	HC	<del>-</del>		PE	2"	\$	2,071.57	\$ 13,282.51	Sep-16
FN00GA9999	Palm Beach	Holding Account						\$	121.45	\$ 63,035.72	•
FN00G11555	Palm Beach	Allocation Clearing						\$	(23,029.48)	\$ 35,515.29	Ongoing
Mains Accrual			,					\$	915.53	\$ 201,863.36	3 3
		Total Mains Installed-South Florida		6,289	25,679	<del></del>		Ś	906,936.99	\$ 2,096,514.26	
								<u> </u>	300,330.33	<del>7 2,030,314.28</del>	
		Total Mains Installed-FPUC		6,625	26,015			\$	943,534.85	\$ 2,163,359.49	

Services: Project Number	County	Location/Address	Rural or High Consequence	Quarter # Services Installed	YTD # Services Installed	Material Installed	Service Size Installed		Quarter Installed Investment Amount		YTD Installed Investment Amount	Installed In Service Date
FN17GS3080	Volusia	- Various	НС	191	209	PE	3/4"	Ļ	228,713.67	Ś	3FC CC1 F0	0+-2 17
FN17GS1080	Palm Beach	· ·	нс	176	389	PE	3/4"	٠		•	356,661.50	Qtr2 -17
FN17GS1082	Palm Beach		<del>-</del>		203		•	>	303,430.06	•	685,907.67	Qtr2 -17
·		various	HC	ь	7	PE	1 1/4"	\$	9,286.89	\$	11,051.16	Qtr2 -17
Accrue Services	Volusia							\$	(284.25)	\$	14,673.00	
Accrue Services	Palm Beach							\$	(12,852.51)	\$	24,483.45	
		Total Services Installed		373	605	·		\$	528,293.86	\$	1,092,776.78	

#### Florida Public Utilities Company Gas Reliability Infrastructure Program Quarterly Reporting-Retirements Quarter Ending June 30, 2017

Mains: Project			×	Quarter	YTD			Retired
Number	County	Location/Address	Rural or High	Feet	Feet	Main Size	Material	Out of Service
Hamber	County	Location/Address	Consequence	Retired	Retired	Retired	Retired	Date
<del></del>		Total Mains Retired - Central Florida						
Mains:				Quarter	YTD			Retired
Project			Rural or High	Feet	Feet	Main Size	Material	Out of Service
Number	County	Location/Address	Consequence	Retired	Retired	Retired	Retired	Date
FN17G11105R	Palm Beach	Lake Osborne	нс	26,224	36,638	.75"	Bare Steel	Feb-17
FN17G21106R	Palm Beach	Lake Osborne	HC	2,911	4,067	1,25"	Bare Steel	Feb-17
FN17G21106R	Palm Beach	Lake Osborne	HC	4,611	6,442	1.5"	Bare Steel	Feb-17
FN17G21106R	Palm Beach	Lake Osborne	HC	1,236	1,727	2"	Bare Steel	Mar-17
		Total Mains Retired - South Florida		34,982	48,874		<del></del> -	<del></del>
		Total Mains Retired-FPUC		34,982	48,874			
Services:								
				Quarter	YTD	Service		Retired
Project				Services	Services	Size	Material	Out of Service
Number	County	Location/Address		Retired	Retired	Retired	Retired	Date
FN17GS3080R	Volusia	Various		215	222	under 1"	Steel Tubing	Qtr2 -17
FN17GS1080R	Paim Beach	Various		62	127	under 1"	Bare Steel	Qtr2 -17
		Total Bare Steel Services Retired		62	127			
		Total Steel Tubing Services Retired		215	222			
		Total Bare Steel & Steel Tubing Service Retired		277	349			

#### FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

## Quarterly Summary of Replacements Gas Reliability Infrastructure Program Quarter Ending June 30, 2017

Installed:				·				
		Main	S			Servi	ces	
	Quai	rter	Year T	o Date	OL	ıarter	Vear	To Date
	Feet	Amount	Feet	Amount	Number	Amount	Number	Amount
Central Florida Gas	22,282 \$	869,376.12	02.717. 6	1 720 746 02				
sentiai Fioriaa Gas	22,282 \$	869,376.12	92,717 \$	1,739,746.83	54	\$ 68,925.42	91 \$	249,316.5
<u>Retired:</u> Central Florida Gas	41,157		113,991		73		<del></del> 76	
							<del>- 11 - 2</del> - 11 <del></del>	
Remaining Replacer	ment:			•				
	Bare Steel Mains	2		Quantity	Powe Charl Co	-4		<b>Quantity</b>
	Miles at Beginning			52.1	Bare Steel Serv Number of Serv Additional Serv	rices at 3/31/2017		33
	Miles Retired thro	ough 6/30/2017		7.8		d through 06/30/2017		7.
	Miles Remaining			44.3	Services Remai			26

## Florida Division of Chesapeake Utilities Corporation Gas Reliability Infrastructure Program Quarterly Reporting Quarter Ending June 30, 2017

<u>Mains:</u> Project Number	County	Location/Address	Rural or High Consequence	Quarter Feet Installed	YTD Feet Installed	Material Installed	Main Size Installed	_	Quarter Installed nvestment Amount	1	YTD Installed nvestment Amount	Installed In Service Date
CF16G41123	Polk	5th Street SW 4 inch	110									
CF15G41172	Polk	6th Ave & Ave A	HC HC			PE	4"	\$	(721.60)		(721.60)	May-16
CF15G21171	Polk	16th St and Havendale Blvd	HC HC			PE	2"	\$	(1,013.39)		(923.39)	Mar-16
CF15G20152	Polk	Auburndale 2 Inch				PE	2"	\$	(63.68)		1,868.32	Dec-15
CF15G40153	Polk	Auburndale 4 Inch	HC			PE	2"	\$	2,574.90		11,169.90	Dec-15
CF16G41248	Polk	Auburndale 4 Inch	HC			PE	4"	\$	•	\$	30,494.66	Sep-15
CF15G60154	Polk	Auburndale 6 Inch	HC			PE	4"	\$	18,658.02		55,361.91	Oct-16
CF15G60150	Polk	Auburndale 6 Inch CTD	HC			PE	6"	\$	74.64		(8,431.36)	Sep-15
CF16G21105	Polk	Bartow Area 1	HC			CTD	6"	\$	2,767.31	\$	5,825.69	Mar-16
CF16G41106	Polk	Bartow Area 1	HC HC			PE	2"	\$	9,133.52	\$	34,251.77	Mar-16
CF16G21188	Polk	Bartow Area 2	HC			PE	4"	\$	(2,279.99)		6,963.97	Mar-16
CF16G21189	Polk	Bartow Area 2	HC	1,036	18,639	PΕ	2"	\$	107,232.57		225,140.01	Feb-17
CF16G41196	Polk	Bartow Area 2	HC			PE	2"	\$	16,500.31	\$	25,179.77	Aug-16
CF15G40248	Polk	Eagle Lake - 4 " CTD	HC	3,114	8,764	PE	4"	\$	150,040.49	\$	394,652.67	Aug-16
CF15G40121	Polk	Eagle Lake 2015 - 4"	HC			CTD	4"	\$	(7,307.70)	\$	(19,104.64)	Mar-15
CF15G20145	Polk	Lake Alfred - 2''	HC			PE	4"	\$	20,368.73	\$	40,711.44	Mar-15
CF15G40144	Polk	Lake Alfred - 4"	HC			PE	2"	\$	2,062.99	\$	8,111.99	Jun-15
CF16G21164	Polk		HC			PE	4"	\$	15,963.16	\$	15,963.16	Sep-15
CF16G21164 CF16G41165		LW Grip 2in PE Area 1	HC		5,446	PE	2"	\$	57,087.88	\$	92,451.34	Feb-17
CF16G41165 CF16G21247	Polk	LW GRIP 4in PE Area 1	HC			PE	4"	\$	303.51	\$	8,448.71	Jun-16
	Polk	LAKE ALFRED 2 INCH GRIP PE M						\$	4,786.12	\$	4,786.12	Apr-17
CF16G41159	Polk	Lake Wales Grip 4in CTD Area 1	HC			PE	4"	\$	10,399.77		24,545.77	Jul-16
CF16G41163	Polk	Lake Wales 4in PE Main Area 1	HC			PE	4"	\$	(1,917.75)		573.75	Jul-16
CF16G21158	Polk	Lake Wales Area 1 Grip 2in Ctd Main	HC			PE	2"	\$	8,709.41	Ś	20,284.49	Jul-16
CF14G21155	Polk	Mountain Lake Phase 2	HC			PE	2"	Ś	70.61		1,128.68	Sep-15
CF16G41137	Polk	Mt Lake South 4 inch	HC			PE	4"	\$	(2,109.60)		(2,109.60)	Jun-16
CF16G61166	Polk	Mt Lake S Reinforcement 6in	HC			PE	6"	\$	(5.03)	•	5,097.17	Aug-16
CF16G21160	Polk	Mt Lake S Grip 2in PE	HC			PE	2"	\$	1,453.67		6,958.30	Aug-16
CF14G41182	Polk	Waverly Road	HC			PE	4"	\$		\$	8,257.02	Jan-15
CF16G21205	Polk	Winter Haven Area 1 - 2"	HC			PE	2"	\$	(39,996.34)		(553.01)	Sep-16
CF16G21206	Polk	Winter Haven Area 1 - 2"	HC	685	34,352	PE	2"	\$	•	Ś	260,051.42	Feb-17
CF16G41204	Polk	Winter Haven Area 1 - 4"	HC		6,943	PE	4"	\$	=	\$	150,391.50	
CF16G21120	Polk	Winter Haven Area 3 ~ 2"	HC		-,	PE	2"	\$	1,965.74		11,163.63	Feb-17
CF16G41114	Polk	Winter Haven Area 3 - 4"	HC			PE	2"	\$	(734.04)	•	•	Mar-16
CF17G21155	Polk	Winter Haven Area 4 Ph 1	HC	7,966	7,966	PE	2"	\$		\$ \$	3,340.96	Mar-16
CF17G21156	Polk	Winter Haven Area 4 Ph 2	НС	. ,= 50	.,	PE	2"	\$			113,090.01	May-17
							4	ş	30,104.85	\$	98,184.85	May-17

## Florida Division of Chesapeake Utilities Corporation Gas Reliability Infrastructure Program Quarterly Reporting Quarter Ending June 30, 2017

									Quarter	YTD	
CF17G41159	Polk	Winter Haven Area 4 Ph 4	HC	462	462	PE ·	4"				May-17
CF17G41154	Polk	Winter Haven Area 9 Trail 4in Replace	HC					\$	121,553.03	\$ 121,553.03	May-17
CF15G20176	Polk	Winter Haven Area 6 - 2"	HC			PE	2"	Ś		\$ 9,192.80	Dec-15
CF15G40177	Polk	Winter Haven Area 6 - 4"	HC			PE	4"	Š	3,605.62	•	Dec-15
CF16G21107	Polk	Winter Haven Area 9	HC		*	PE	2"	č	11,253.92	,	
CF16G41103	Polk	Winter Haven Area 9	НС			PE	4"	ć	3,469.66		Jan-16
CF17G41118	Polk	Winter Haven Area 9 Trail	HC	1,354	1,396	PE	2"	<b>ب</b>	•		Jan-16
CF17G41118	Polk	Winter Haven Area 9 Trail	HC	7,665	8,749	PE PE	2 4"	Þ	100,203.92	\$ 103,492.42	Mar-17
CF00GA1999	Polk	Holding Account	TIC .	7,005	0,749	PE	4		(50.040.40)	<b>-</b>	Mar-17
CF00G11555	Polk	Allocation Clearing						Ş	(58,019.49)	\$ (308,147.67)	
Mains Accrual	1011	Allocation cleaning						Ş	(87,433.61)	\$ 16,725.48	
IVIAITIS ACCIUAI								\$	(19,938.45)	\$ 119,914.23	
		·									
		Total Mains Installed		22,282	92,717			\$	869,376.12	\$ 1,739,746.83	<del></del>

Services: Project Number	County			Rural or High Consequence	Quarter # Services Installed	YTD # Services Installed	Material Installed	Service Size	ı	Quarter Installed nvestment Amount	YTD Installed nvestment Amount	Installed In Service Date
CF17GS1080 CF17GS1082 Accrual Services	Polk Polk	Various Various	<u> </u>	HC HC	52	88	PE PE	Under 1" 1" & Over	\$ \$ \$	150,296.46 7,009.69 (88,380.73)	\$ 256,916.49 10,819.13 (18,419.10)	Qtr2 -17 Qtr2 -17
		Total Services Installed		-	54	91	,, <del>.</del>		\$	68,925.42	\$ 249,316.52	

#### Florida Division of Chesapeake Utilities Corporation Gas Reliability Infrastructure Program **Quarterly Reporting-Retirements** Quarter Ending June 30, 2017

Mains: Project Number	County	Location/Address	Rural or High Consequence	Quarter Feet Retired	YTD Feet Retired	Main Size Retired	Material Retired	Retired Out of Service Date
CF15G40149R	Polk	Auburndale	нс		7,772	3"	Bare Steel	Feb-17
CF16G21102R	Polk	Bartow Area 1	нс		2,970	.75"	Bare Steel	Feb-17
CF16G21102R	Polk	Bartow Area 1	нс		5,267	1.25"	Bare Steel	Feb-17
CF16G21102R	Polk	Bartow Area 1	HC		3,806	1.5"	Bare Steel	Feb-17
CF16G21102R	Polk	Bartow Area 1	. HC		12,773	2"	Bare Steel	Feb-17
CF16G41192R	Polk	Bartow Area 1	HC		10,363	3"	Bare Steel	Feb-17
CF16G41192R	Polk	Bartow Area 1	нс		1,239	4"	Bare Steel	Feb-17
CF16G21168R	Polk	Lake Wales 1	нс		3,486	.75"	Bare Steel	Feb-17
CF16G21168R	Polk	Lake Wales 1	нс		2,760	1"	Bare Steel	Feb-17
CF16G21168R	Polk	Lake Wales 1	нс		918	1.25"	Bare Steel	Feb-17
CF16G21168R	Polk	Lake Wales 1	нс		9,022	1.5"	Bare Steel	Feb-17
CF16G21168R	Polk	Lake Wales 1	нс		2,308	2"	Bare Steel	Feb-17
CF16G41169R	Polk	Lake Wales 1	нс		10,098	3"	Bare Steel	Feb-17
CF16G41169R	Polk	Lake Wales 1	нс		52	4"	Bare Steel	Feb-17
CF16G21214R	Polk	Winter Haven 1	нс	3,674	3,674	1"	Bare Steel	May-17
CF16G21214R	Polk	Winter Haven 1	нс	12,754	12,754	1-1/2"	Bare Steel	May-17
CF16G21214R	Polk	Winter Haven 1	нс	2,037	2,037	1-1/4"	Bare Steel	May-17
CF16G21214R	Polk	Winter Haven 1	нс	4,601	4,601	2"	Bare Steel	May-17
CF16G41208R	Polk	Winter Haven 1	нс	1,608	1,608	3"	Bare Steel	May-17
CF16G41208R	Polk	Winter Haven 1	HC	5,629	5,629	3/4"	Bare Steel	May-17
CF16G41208R	Polk	Winter Haven 1	HC	1,149	1,149	3-1/2"	Bare Steel	May-17
CF17G21151R	Polk	Winter Haven 9 Trails	нс	41	41	1.25"	Bare Steel	May-17
CF17G21151R	Polk	Winter Haven 9 Trails	нс	80	80	1.5"	Bare Steel	May-17
CF17G21151R	Polk	Winter Haven 9 Trails	нс	904	904	2"	Bare Steel	May-17
CF17G21151R	Polk	Winter Haven 9 Trails	HC	5,476	5,476	3"	Bare Steel	May-17
CF16G41208R	Polk	Winter Haven 9 Trails	нс	3,204	3,204	4"	Bare Steel	May-17
	• • • •	Total Mains Retired		41,157	113,991			

#### Services:

Project Number	County Location/Address		Quarter Services Retired	YTD Services Retired	Service Size Retired	Material Retired	Retired Out of Service Date
CF17GS1080R	Polk Various	нс	73	76	under 1"	Bare Steel	Qtr2 - 17

### FLORIDA PUBLIC UTILITIES - FT. MEADE DIVISION Quarterly Summary of Replacements

### Gas Reliability Infrastructure Program Quarter Ending June 30, 2017

<u>Installed:</u>				•				
	Services							
	Qua	rter	Year To Date					
	Number	Amount	Number	Amount				
Fort Meade	8 \$	42,732.84	0	\$ 77,511.10				
		42,732.84		\$ 77,511.10				
<u>Retired:</u>								
Fort Meade	0		17	•				
			== == == == == ===					
				•				
Domeining Daules and								
Remaining Replacement:	<del>-</del>		•					
	Bare Steel Services	,		<b>Quantity</b>				
	Number of Services at :	3/31/2017		204				
		-,,,		204				
	Services Retired throug	gh 06/30/2017		_				
	Services Remaining			204				

#### FLORIDA PUBLIC UTILITIES - FT. MEADE DIVISION

### Gas Reliability Infrastructure Program Quarterly Reporting Quarter Ending June 30, 2017

								Quarter Quarter	YTD YTD	
Services: Project	Country	Laureine (Addussa	Rural or High	Quarter # Services	YTD # Services	Material		Installed Investment	Installed Investment	Installed In Service
Number FT17GS1080	County Polk	Location/Address Various	Consequence HC	Installed 8	Installed 9	Installed PE	Installed Under 1"	\$ 42,732.84	Amount 77,511.10	Date 0 Qtr2 -17
		Total Services Installed	-	8	9			\$ 42,732.84		

#### FLORIDA PUBLIC UTILITIES - FT. MEADE DIVISION

## Gas Reliability Infrastructure Program Quarterly Reporting-Retirements Quarter Ending June 30, 2017

#### Services:

Project Number	County Location/Address	Rural or High Consequence	Quarter Services Retired	YTD Services Retired	Service Size Retired	Material Retired	Retired Out of Service Date
FT17GS1080R	Polk Various	НС	-	17	under 1"	Steel Tubing	Qtr2 - 17
	Total Danie Charles in Duty		<del> </del>				

**Total Bare Steel Services Retired** 

17