



August 21, 2017

**VIA E-Filing**

Ms. Carlotta Stauffer, Director  
Office of Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

**Re: Docket No. 170003-GU-- Purchased Gas Adjustment (PGA) Clause**

Dear Ms. Stauffer:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of July 2017 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668. My fax number is 813-314-4267.

Sincerely,

A handwritten signature in blue ink that reads "Kandi Floyd".

Kandi Floyd  
Manager State Regulatory

Enclosures

cc: Ms. Paula Brown

Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 17 through DECEMBER 17				PERIOD TO DATE			
		CURRENT MONTH: JULY 2017		DIFFERENCE				DIFFERENCE	
		ACTUAL	REV. FLEX DOWN EST.	AMOUNT	%	ACTUAL	REV. FLEX DOWN EST.	AMOUNT	%
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline)	\$50,675	\$33,499	(\$17,176)	(51.27)	\$274,946	\$276,838	\$1,892	0.68
2	NO NOTICE SERVICE	\$31,859	\$31,859	\$0	0.00	\$254,678	\$275,987	\$21,309	7.72
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
4	COMMODITY (Other)	\$7,608,297	\$710,223	(\$6,898,074)	(971.25)	\$48,012,000	\$16,053,019	(\$31,958,980)	(199.08)
5	DEMAND	4,824,315	\$3,812,628	(\$1,011,687)	(26.54)	34,775,061	\$34,579,321	(\$195,740)	(0.57)
6	OTHER	\$252,517	\$272,960	\$20,443	7.49	\$2,032,348	\$2,009,885	(\$22,463)	(1.12)
LESS END-USE CONTRACT:									
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
9	OTHER	\$456,457	\$515,654	\$59,197	11.48	\$3,845,374	\$4,014,663	\$169,289	4.22
10						\$0	\$0	\$0	0.00
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$12,311,205	\$4,345,515	(\$7,965,689)	(183.31)	\$81,503,660	\$49,180,387	(\$32,323,272)	(65.72)
12	NET UNBILLED	(\$228,598)	\$0	\$228,598	0.00	(\$1,215,210)	\$0	\$1,215,210	0.00
13	COMPANY USE	\$2,686	\$0	(\$2,686)	0.00	\$107,874	\$0	(\$107,874)	0.00
14	TOTAL THERM SALES (11)	\$11,119,749	\$4,345,515	(\$6,774,234)	(155.89)	\$80,323,665	\$49,180,387	(\$31,143,278)	(63.32)
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline)	23,241,740	7,093,977	(16,147,763)	(227.63)	143,247,420	99,251,793	(43,995,627)	(44.33)
16	NO NOTICE SERVICE	6,665,000	6,665,000	0	0.00	53,280,000	64,705,000	11,425,000	17.66
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	25,729,761	5,552,955	(20,176,806)	(363.35)	155,545,269	63,390,872	(92,154,396)	(145.37)
19	DEMAND	85,129,900	140,561,600	55,431,700	39.44	644,246,310	1,058,874,070	414,627,760	39.16
20	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT:									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23	OTHER	0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (17+18-23)	25,729,761	5,552,955	(20,176,806)	(363.35)	155,545,269	63,390,872	(92,154,396)	(145.37)
25	NET UNBILLED	(374,929)	0	374,929	0.00	(1,788,222)	0	1,788,222	0.00
26	COMPANY USE	31,773	0	(31,773)	0.00	312,830	0	(312,830)	0.00
27	TOTAL THERM SALES (24)	26,447,838	5,552,955	(20,894,883)	(376.28)	157,582,333	63,390,872	(94,191,461)	(148.59)
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.00218	0.00472	0.00254	53.83	0.00192	0.00279	0.00087	31.19
29	NO NOTICE SERVICE (2/16)	0.00478	0.00478	0.00000	0.00	0.00478	0.00427	(0.00051)	(12.07)
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other) (4/18)	0.29570	0.12790	(0.16780)	(131.20)	0.30867	0.25324	(0.05543)	(21.89)
32	DEMAND (5/19)	0.05667	0.02712	(0.02955)	(108.93)	0.05398	0.03266	(0.02132)	(65.29)
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34	COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST (11/24)	0.47848	0.78256	0.30408	38.86	0.52399	0.77583	0.25184	32.46
38	NET UNBILLED (12/25)	0.60971	0.00000	(0.60971)	0.00	0.67956	0.00000	(0.67956)	0.00
39	COMPANY USE (13/26)	0.08454	0.00000	(0.08454)	0.00	0.34483	0.00000	(0.34483)	0.00
40	TOTAL THERM SALES (11/27)	0.46549	0.78256	0.31707	40.52	0.51721	0.77583	0.25861	33.33
41	TRUE-UP (E-4)	(0.00906)	(0.00906)	0.00000	0.00	(0.00906)	(0.00906)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.45643	0.77350	0.31707	40.99	0.50815	0.76677	0.25861	33.73
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.45873	0.77739	0.31866	40.99	0.51071	0.77062	0.25992	33.73
45	PGA FACTOR ROUNDED TO NEAREST .001	45.873	77.739	31.86600	40.99	51.071	77.062	25.99100	33.73

COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT		Page 1 of 1
		COST RECOVERY CLAUSE CALCULATION		
		SCHEDULE A-1 SUPPORTING DETAIL		
FOR THE PERIOD OF: JANUARY 17 through DECEMBER 17				
CURRENT MONTH: JULY 2017				
<b>COMMODITY (Pipeline)</b>	<b>THERMS-Line 15</b>	<b>INVOICE AMOUNT-Line 1</b>	<b>COST PER THERM-Line 28</b>	
1 Commodity Pipeline (FGT)	17,521,280	35,393.04	\$0.00202	
2 Commodity Pipeline (SNG)	770,800	4,840.89	\$0.00628	
3 Commodity Pipeline (Gulfstream)	4,949,610	10,528.17	\$0.00213	
4 Commodity Pipeline (FGT) -June'17 Accrual Adj.	50	(87.39)	(\$1.74780)	
5 Commodity Pipeline (Gulfstream) -June'17 Accrual Adj.	0	(0.17)	\$0.00000	
6 TOTAL COMMODITY (Pipeline)	23,241,740	50,674.54	\$0.00218	
<b>SWING SERVICE</b>	<b>THERMS-Line 17</b>	<b>INVOICE AMOUNT-Line 3</b>	<b>COST PER THERM-Line 30</b>	
7 Swing Service-Demand-3rd Party Suppliers	0	0.00	\$0.00000	
8 TOTAL SWING SERVICE	0	0.00	\$0.00000	
<b>COMMODITY OTHER</b>	<b>THERMS-Line 18</b>	<b>INVOICE AMOUNT-Line 4</b>	<b>COST PER THERM-Line 31</b>	
9 Purchases from 3rd Party Suppliers	27,004,910	8,009,256.00	\$0.29659	
10 Purchases from 3rd Party Suppliers -June'17 Accrual Adj	0	(69.90)	\$0.00000	
11 Imbalance Cashout (FGT)	(4,859,320)	(1,407,382.80)	\$0.28963	
12 Imbalance Cashout (FGT)-June'17 Accrual Adj.	1,559,250	446,881.05	\$0.28660	
13 Imbalance Cashout (SNG)	46,950	13,709.40	\$0.29200	
14 Imbalance Cashout (Gulfstream)	166,340	55,391.22	\$0.33300	
15	(14,140)	(4,708.62)	\$0.33300	
16	5,420	1,804.86	\$0.33300	
17	229,000	69,158.00	\$0.30200	
18	17,303	23,994.56	\$1.38673	
19	0	0.01	\$0.00000	
20	(4,131)	(1,053.73)	\$0.25508	
21	232,500	32,550.00	\$0.14000	
22	6,227	1,613.18	\$0.25906	
23	(11,904)	(3,321.03)	\$0.27898	
24	16,004	7,380.54	\$0.46117	
25 Cashouts-Peoples' Transportation Customers	374,397	86,690.55	\$0.23155	
26 Cashouts-NCTS Program	546,755	154,296.57	\$0.28220	
27	414,200	122,030.60	\$0.29462	
28	0	76.25	\$0.00000	
29 TOTAL COMMODITY (Other)	25,729,761	7,608,296.71	\$0.29570	
<b>DEMAND</b>	<b>THERMS-Line 19</b>	<b>INVOICE AMOUNT-Line 5</b>	<b>COST PER THERM-Line 32</b>	
30 Demand (SNG)	28,873,090	1,352,140.49	\$0.04683	
31 Demand (SNG) - Capacity Release	(13,671,000)	(361,559.61)	\$0.02645	
32 Demand (SNG) Capacity Release -June'17 Adjustment	0	(6.50)	\$0.00000	
33 Demand Seacoast	1,178,000	32,984.00	\$0.02800	
34 Demand (Gulfstream)	11,160,000	622,061.50	\$0.05574	
35 Demand (FGT)	96,385,510	6,282,605.84	\$0.06518	
36 Temporary Relinquishment Credit - (FGT)	(49,045,700)	(3,730,204.34)	\$0.07606	
37 Temporary Acquisition (FGT)	7,750,000	427,645.00	\$0.05518	
38 FGT-June'17 Accrual Adj.	0	0.02	\$0.00000	
39	2,500,000	54,000.00	\$0.02160	
40 FGT Other - Capacity Not Recalled	0	136,878.00	\$0.00000	
41 Option Reservation Fees	0	7,771.08	\$0.00000	
42 TOTAL DEMAND	85,129,900	4,824,315.48	\$0.05667	
<b>OTHER</b>	<b>THERMS-Line 20</b>	<b>INVOICE AMOUNT-Line 6</b>	<b>COST PER THERM-Line 33</b>	
43 Administrative Costs	0	137,574.60	\$0.00000	
44 Legal	0	22,751.23	\$0.00000	
45 LNG/CNG	0	91,176.00	\$0.00000	
46 Odorant	0	1,014.68	\$0.00000	
47 TOTAL OTHER	0	252,516.51	\$0.00000	

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COMPANY: PEOPLES GAS SYSTEM		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FOR THE PERIOD OF:		January-17 Through		December-17		Page 1 of 1			
	CURRENT MONTH: JULY 2017		PERIOD TO DATE		PERIOD TO DATE		PERIOD TO DATE		
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (A-1, LINES 4-13)	\$7,605,610	710,223	(\$6,895,387)	(\$9.70876)	\$47,904,125	\$16,053,019	(\$31,851,105)	(\$1.98412)
2	TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	\$4,702,908	3,635,292	(1,067,616)	(\$0.29368)	\$33,491,660	\$33,127,368	(364,292)	(0.01100)
3	TOTAL	12,308,518	4,345,515	(7,963,002)	(\$1.83246)	\$81,395,787	\$49,180,387	(32,215,399)	(0.65505)
4	FUEL REVENUES (NET OF REVENUE TAX)	11,119,749	4,345,515	(6,774,234)	(\$1.55890)	\$80,323,665	\$49,180,387	(31,143,278)	(0.63325)
5	TRUE-UP REFUND/(COLLECTION)	90,557	90,557	0	\$0.00000	\$633,899	\$633,899	0	0.00000
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	11,210,306	4,436,072	(6,774,234)	(\$1.52708)	\$80,957,564	\$49,814,286	(31,143,278)	(0.62519)
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(1,098,212)	90,557	1,188,769	\$13.12730	(\$438,222)	\$633,899	1,072,121	1.69131
8	INTEREST PROVISION-THIS PERIOD (21)	1,592	1,980	388	\$0.19579	\$15,047	\$15,013	(34)	(0.00229)
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,333,783	2,159,549	(174,235)	(\$0.08068)	\$2,176,669	\$2,858,150	681,481	0.23843
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(90,557)	(90,557)	0	\$0.00000	(\$633,899)	(\$633,899)	0	0.00000
10a	OVER EARNINGS REFUND	0	0	0	\$0.00000	\$0	\$0	0	0.00000
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	1,146,606	2,161,528	1,014,922	\$0.46954	\$1,119,595	\$2,873,163	1,753,567	0.61033
11a	REFUNDS FROM PIPELINE	(6,246)	0	6,246	\$0.00000	\$20,766	\$0	(20,766)	0.00000
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	\$1,140,360	2,161,528	1,021,168	0.47243	\$1,140,360	\$2,873,163	\$1,021,168	\$0.35542
<b>INTEREST PROVISION</b>									
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	2,333,783	2,159,549	(174,235)	(0.08068)	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4			
14	ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	1,138,768	2,159,549	1,020,780	0.47268				
15	TOTAL (13+14)	3,472,552	4,319,097	846,546	0.19600				
16	AVERAGE (50% OF 15)	1,736,276	2,159,549	423,273	0.19600				
17	INTEREST RATE - FIRST DAY OF MONTH	1.08	1.08	0	0.00000				
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.12	1.12	0	0.00000				
19	TOTAL (17+18)	2.200	2.200	0	0.00000				
20	AVERAGE (50% OF 19)	1.100	1.100	0	0.00000				
21	MONTHLY AVERAGE (20/12 Months)	0.09167	0.09167	0	0.00000				
22	INTEREST PROVISION (16x21)	\$1,592	\$1,980	\$388	\$0.19579				

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COMPANY: PEOPLES GAS SYSTEM			TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE								SCHEDULE A-3** Page 1 of 1	
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:			July'17									
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM	
1	July'17	FGT	PGS FTS-1 COMM. PIPELINE	15,578,750		15,578,750		31,469.10			\$0.20	
2	July'17	FGT	PGS FTS-2 COMM. PIPELINE	1,942,530		1,942,530		3,923.94			\$0.20	
3	July'17	FGT	PGS FTS-1 DEMAND	42,309,680		42,309,680			2,039,538.53		\$4.82	
4	July'17	FGT	PGS FTS-2 DEMAND	8,130,130		8,130,130			441,965.97		\$5.44	
5	July'17	FGT	PGS FTS-3 DEMAND	4,650,000		4,650,000			498,542.00		\$10.72	
6	July'17	FGT	PGS NO NOTICE	6,665,000		6,665,000			31,858.70		\$0.48	
7	July'17	SONAT	PGS COMM. PIPELINE	770,800		770,800		4,840.89			\$0.63	
8	July'17	SONAT	PGS DEMAND	28,873,090		28,873,090			1,352,140.49		\$4.68	
9	July'17	SONAT - CAPACITY RELEASE	PGS DEMAND	(13,671,000)		(13,671,000)			(361,559.61)		\$2.64	
10	July'17	SONAT	PGS COMM. OTHER	46,950		46,950	13,709.40				\$29.20	
11	July'17	SEACOAST	PGS DEMAND	1,178,000		1,178,000			32,984.00		\$2.80	
12	July'17	GULFSTREAM PIPELINE	PGS COMM. PIPELINE	4,949,610		4,949,610		10,528.17			\$0.21	
13	July'17	GULFSTREAM PIPELINE	PGS DEMAND	11,160,000		11,160,000			622,061.50		\$5.57	
14	July'17	GULFSTREAM PIPELINE	PGS COMM. OTHER	166,340		166,340	55,391.22				\$33.30	
15	July'17		PGS COMM. OTHER	17,303		17,303	23,994.66				\$138.67	
16	July'17		PGS COMM. OTHER	232,500		232,500	32,550.00				\$14.00	
17	July'17		PGS COMM. OTHER	16,004		16,004	7,380.54				\$46.12	
18	July'17	C/O TRANSP. CUSTOMERS	PGS COMM. OTHER	374,397		374,397	86,690.55				\$23.15	
19	July'17	NCTS PROGRAM C/O	PGS COMM. OTHER	546,755		546,755	154,296.57				\$28.22	
20	July'17		PGS COMM. OTHER	414,200		414,200	122,030.60				\$29.46	
21	July'17		PGS DEMAND	2,500,000		2,500,000			54,000.00		\$2.16	
22	July'17		PGS COMM. OTHER	640,880		640,880	186,771.71				\$29.14	
23	July'17		PGS COMM. OTHER	256,800		256,800	74,443.77				\$28.99	
24	July'17		PGS COMM. OTHER	750,200		750,200	220,558.80				\$29.40	
25	July'17		PGS COMM. OTHER	3,263,800		3,263,800	956,651.56				\$29.31	
26	July'17		PGS COMM. OTHER	154,320		154,320	44,436.03				\$28.79	
27	July'17		PGS COMM. OTHER	339,350		339,350	96,714.75				\$28.50	
28	July'17		PGS COMM. OTHER	1,132,740		1,132,740	340,614.92				\$30.07	
29	July'17		PGS COMM. OTHER	759,890		759,890	218,947.19				\$28.81	
30	July'17		PGS COMM. OTHER	222,000		222,000	63,492.00				\$28.60	
31	July'17		PGS COMM. OTHER	1,360,620		1,360,620	401,034.83				\$29.47	
32	July'17		PGS COMM. OTHER	1,214,280		1,214,280	364,358.31				\$30.01	
33	July'17		PGS COMM. OTHER	1,635,280		1,635,280	492,568.62				\$30.12	
34	July'17		PGS COMM. OTHER	805,400		805,400	233,864.91				\$29.04	
35	July'17		PGS COMM. OTHER	2,262,200		2,262,200	654,126.77				\$28.92	
36	July'17		PGS COMM. OTHER	6,200,000		6,200,000	1,884,800.00				\$30.40	
37	July'17		PGS COMM. OTHER	1,093,890		1,093,890	317,388.20				\$29.01	
38	July'17		PGS COMM. OTHER	2,199,520		2,199,520	654,508.76				\$29.76	
39	July'17		PGS COMM. OTHER	509,560		509,560	148,063.08				\$29.06	
40	July'17		PGS COMM. OTHER	42,000		42,000	13,660.50				\$32.53	
41	July'17		PGS COMM. OTHER	518,920		518,920	150,552.91				\$29.01	
42	July'17		PGS COMM. OTHER	152,970		152,970	44,590.76				\$29.15	
43	July'17		PGS COMM. OTHER	1,490,290		1,490,290	437,027.62				\$29.33	
44	July'17		PGS COMM. OTHER	0		0	7,000.00				\$0.00	
45	July'17		PGS COMM. OTHER	0		0	3,080.00				\$0.00	
46	Total	**This report excludes prior month/period adjustments.		143,855,949	0	143,855,949	8,505,299.44	50,762.10	4,711,531.58	-	\$9.22	

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4 Page 1 of 3	
		FOR THE PERIOD OF: PRESENT MONTH:		January-17 July'17	Through	December-17		
(A) PRODUCER/SUPPLIER	PIPELINE	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F
1	FGT	25309-Cs #11 Mt Vernon Zone 3	422	406	13,093	12,595	2.97000	3.08732
2	FGT	25309-Cs #11 Mt Vernon Zone 3	499	480	15,481	14,893	2.88500	2.99896
3	FGT	10102-Gulf So-St Landry FGT	137	132	4,259	4,097	2.88000	2.99376
4	FGT	25309-Cs #11 Mt Vernon Zone 3	335	323	10,395	10,000	2.86500	2.97817
5	FGT	25309-Cs #11 Mt Vernon Zone 3	3,018	2,903	93,555	90,000	2.87500	2.98857
6	FGT	25309-Cs #11 Mt Vernon Zone 3	335	323	10,395	10,000	2.89000	3.00416
7	FGT	25309-Cs #11 Mt Vernon Zone 3	1,006	968	31,185	30,000	2.89500	3.00936
8	FGT	25309-Cs #11 Mt Vernon Zone 3	335	323	10,395	10,000	2.90000	3.01455
9	FGT	25309-Cs #11 Mt Vernon Zone 3	671	645	20,790	20,000	2.91000	3.02495
10	FGT	25309-Cs #11 Mt Vernon Zone 3	335	323	10,395	10,000	2.91500	3.03015
11	FGT	25309-Cs #11 Mt Vernon Zone 3	331	319	10,271	9,881	2.93500	3.05094
12	FGT	25309-Cs #11 Mt Vernon Zone 3	1,006	968	31,185	30,000	2.95000	3.06653
13	FGT	25309-Cs #11 Mt Vernon Zone 3	335	323	10,395	10,000	2.97000	3.08732
14	FGT	25309-Cs #11 Mt Vernon Zone 3	335	323	10,395	10,000	2.97500	3.09252
15	FGT	25309-Cs #11 Mt Vernon Zone 3	1,341	1,290	41,580	40,000	3.00000	3.11850
16	FGT	25309-Cs #11 Mt Vernon Zone 3	335	323	10,395	10,000	3.06000	3.18087
17	FGT	25309-Cs #11 Mt Vernon Zone 3	335	323	10,395	10,000	3.07000	3.19127
18	FGT	25309-Cs #11 Mt Vernon Zone 3	335	323	10,395	10,000	3.07500	3.19647
19	FGT	62410-Columbia Gulf-Lafayette FGT	219	211	6,787	6,529	2.84500	2.95738
20	FGT	62410-Columbia Gulf-Lafayette FGT	219	211	6,787	6,529	2.87000	2.98337
21	FGT	62410-Columbia Gulf-Lafayette FGT	60	58	1,858	1,787	3.04000	3.16008
22	FGT	62410-Columbia Gulf-Lafayette FGT	1,095	1,053	33,935	32,645	2.85000	2.96258
23	FGT	10258-Carnes Tn FGT (Rec)	3,654	3,515	113,274	108,970	3.00700	3.12578
24	FGT	78499-Enbridge-Orange Co	1,613	1,552	50,000	48,100	2.83000	2.94179
25	FGT	78499-Enbridge-Orange Co	503	484	15,594	15,001	2.96000	3.07692
26	FGT	78499-Enbridge-Orange Co	335	323	10,395	10,000	3.01000	3.12890
27	FGT	282-Sabine Pass Pit	716	689	22,200	21,356	2.86000	2.97297
28	FGT	25309-Cs #11 Mt Vernon Zone 3	490	471	15,177	14,600	2.86500	2.97817
29	FGT	25309-Cs #11 Mt Vernon Zone 3	249	239	7,716	7,423	2.87000	2.98337
30	FGT	78460-Southern Pines Citronelle (Rec)	1,677	1,613	51,975	50,000	2.98000	3.09771
31	FGT	78533-Frisco Acadian	40	38	1,236	1,189	2.84000	2.95218
32	FGT	78533-Frisco Acadian	199	192	6,180	5,945	2.85000	2.96258
33	FGT	78533-Frisco Acadian	120	115	3,708	3,567	2.86000	2.97297
34	FGT	78533-Frisco Acadian	40	38	1,236	1,189	2.88000	2.99376
35	FGT	78533-Frisco Acadian	3,501	3,368	108,531	104,407	3.01700	3.13617
36		SUBTOTAL	26,176	25,188	811,543	780,703	2.98712	3.10512

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).  
(2) The above net volumes are calculated at a fuel surcharge of 3.80%, 1.7%, and 3.50% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.  
(3) Included in the monthly gross volumes above are 201,912 dth's nominated under FGT FTS-2 and 57,171 under FGT FTS-3

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4 Page 2 of 3	
		FOR THE PERIOD OF: PRESENT MONTH:		January-17 July'17	Through	December-17		
(A) PRODUCER/SUPPLIER	PIPELINE	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F
37	FGT	78533-Frisco Acadian	17	17	537	517	3.04000	3.16008
38	FGT	62410-Columbia Gulf-Lafayette FGT	177	170	5,492	5,283	2.86000	2.97297
39	FGT	62410-Columbia Gulf-Lafayette FGT	219	211	6,787	6,529	2.96000	3.07692
40	FGT	78303-Anrr/FGT St Landry Parish Exchng	4,879	4,694	151,249	145,502	3.02000	3.13929
41	FGT	78303-Anrr/FGT St Landry Parish Exchng	1,290	1,241	40,000	38,480	2.83000	2.94179
42	FGT	78303-Anrr/FGT St Landry Parish Exchng	264	254	8,180	7,869	2.86000	2.97297
43	FGT	78303-Anrr/FGT St Landry Parish Exchng	264	254	8,180	7,869	2.96000	3.07692
44	FGT	78303-Anrr/FGT St Landry Parish Exchng	264	254	8,180	7,869	2.98500	3.10291
45	FGT	78303-Anrr/FGT St Landry Parish Exchng	516	497	16,000	15,392	3.04000	3.16008
46	FGT	78299-Egan Hub (Rec)/FGT Acadia	838	806	25,988	25,000	2.83000	2.94179
47	FGT	78299-Egan Hub (Rec)/FGT Acadia	645	621	20,000	19,240	2.85000	2.96258
48	FGT	78299-Egan Hub (Rec)/FGT Acadia	905	871	28,065	26,999	2.86000	2.97297
49	FGT	78299-Egan Hub (Rec)/FGT Acadia	1,148	1,105	35,593	34,240	2.87000	2.98337
50	FGT	78299-Egan Hub (Rec)/FGT Acadia	1,468	1,412	45,514	43,784	2.88000	2.99376
51	FGT	78299-Egan Hub (Rec)/FGT Acadia	402	387	12,474	12,000	2.90000	3.01455
52	FGT	78299-Egan Hub (Rec)/FGT Acadia	980	943	30,395	29,240	2.95000	3.06653
53	FGT	78299-Egan Hub (Rec)/FGT Acadia	484	465	15,000	14,430	2.97000	3.08732
54	FGT	78299-Egan Hub (Rec)/FGT Acadia	348	335	10,796	10,386	3.00000	3.11850
55	FGT	78299-Egan Hub (Rec)/FGT Acadia	77	74	2,395	2,304	3.05000	3.17048
56	FGT	71414-Williams Pit	10,000	9,620	310,000	298,220	3.04000	3.16008
57	FGT	57391-Ngpl Vermillion	413	397	12,802	12,316	2.87000	2.98337
58	FGT	57391-Ngpl Vermillion	774	745	24,000	23,088	2.88000	2.99376
59	FGT	57391-Ngpl Vermillion	1,929	1,855	59,785	57,513	2.90000	3.01455
60	FGT	57391-Ngpl Vermillion	413	397	12,802	12,316	2.98000	3.09771
61	FGT	282-Sabine Pass Pit	119	114	3,687	3,547	2.83000	2.94179
62	FGT	282-Sabine Pass Pit	5,000	4,810	155,000	149,110	3.01500	3.13410
63	FGT	78299-Egan Hub (Rec)/FGT Acadia	1,976	1,901	61,265	58,937	2.88500	2.99896
64	FGT	25309-Cs #11 Mt Vernon Zone 3	516	497	16,000	15,392	2.88000	2.99376
65	FGT	57391-Ngpl Vermillion	232	224	7,203	6,929	2.90000	3.01455
66	FGT	78533-Frisco Acadian	40	38	1,236	1,189	2.96500	3.08212
67	FGT	16151-PGS-Jacksonville	68	68	2,100	2,100	3.17000	3.17000
68	FGT	16151-PGS-Jacksonville	68	68	2,100	2,100	3.33500	3.33500
69	FGT	10102-Gulf So-St Landry FGT	687	661	21,295	20,486	2.86000	2.97297
70	FGT	25309-Cs #11 Mt Vernon Zone 3	381	366	11,800	11,352	2.87000	2.98337
71	FGT	25309-Cs #11 Mt Vernon Zone 3	906	871	28,081	27,014	2.90000	3.01455
72	FGT	25309-Cs #11 Mt Vernon Zone 3	1,341	1,290	41,580	40,000	2.92000	3.03534
73		SUBTOTAL	40,048	38,533	1,241,561	1,194,542	2.98712	3.10470

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 3.80%, 1.7%, and 3.50% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 201,912 dth's nominated under FGT FTS-2 and 57,171 under FGT FTS-3

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4 Page 3 of 3	
		FOR THE PERIOD OF: PRESENT MONTH:		January-17 July'17	Through	December-17		
(A) PRODUCER/SUPPLIER	(B) PIPELINE	(C) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F
74	FGT	25309-Cs #11 Mt Vernon Zone 3	838	806	25,988	25,000	2.94000	3.05613
75	FGT	25309-Cs #11 Mt Vernon Zone 3	1,341	1,290	41,580	40,000	2.98000	3.09771
76	Gulfstream	8205175-Destin	1,645	1,613	50,995	50,001	2.90000	2.95767
77	Gulfstream	8205175-Destin	329	323	10,199	10,000	2.92000	2.97807
78	Gulfstream	8205175-Destin	1,974	1,936	61,194	60,001	2.95000	3.00867
79	Gulfstream	8205171-Williams Mobile Bay	10,000	9,805	310,000	303,955	3.04000	3.10046
80	Gulfstream	8205175-Destin	855	839	26,517	26,000	2.92000	2.97807
81	Gulfstream	9004282-Sesh Coden Gnsg In - 095	987	968	30,597	30,000	2.93000	2.98827
82	Gulfstream	8205177-Gulfsouth	493	484	15,297	14,999	2.91500	2.97297
83	SONAT	651370-COKENRG/SNG UDP LOGANSPORT-COTTON V	2,420	2,335	75,020	72,394	2.94000	3.04663
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110		SUBTOTAL	20,882	20,399	647,387	632,350	2.98712	3.05815
111		TOTAL	87,106	84,120	2,700,491	2,607,595	2.98712	3.09354

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 3.80%, 1.7%, and 3.50% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 201,912 dth's nominated under FGT FTS-2 and 57,171 under FGT FTS-3

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ACTUAL FOR THE PERIOD OF:

JANUARY 17 through DECEMBER 17

	JAN	FEB	MAR	APR	MAY	JUL	JUL	AUG	SEP	OCT	NOV	DEC	YTD
<b>PGA COST</b>													
1	Commodity Costs	\$ 8,240,846	\$ 4,481,441	\$ 7,238,417	\$ 7,062,074	\$ 7,798,317	\$ 5,941,015	\$ 7,598,217					\$ 48,360,325
2	Transportation Costs	\$ 5,086,989	\$ 4,465,161	\$ 5,445,028	\$ 4,859,066	\$ 3,402,251	\$ 3,750,425	\$ 4,450,391					\$ 31,459,311
3	Hedging Costs (settlement)	\$ (450,450)	\$ (37,920)	\$ 248,055	\$ (52,970)	\$ (39,140)	\$ (25,980)	\$ 10,080					\$ (348,325)
4	Company Use	\$ (9,678)	\$ (551)	\$ (78,129)	\$ 47,122	\$ (46,624)	\$ (17,328)	\$ (2,686)					\$ (107,874)
5	Administrative Costs	\$ 182,298	\$ 480,602	\$ 166,383	\$ 136,672	\$ 343,717	\$ 146,310	\$ 228,751					\$ 1,684,733
6	Odorant Charges	\$ 515	\$ 123,669	\$ 48,272	\$ (11,731)	\$ 31,853	\$ 1,268	\$ 1,015					\$ 194,861
7	Legal	\$ (27,500)	\$ 42,830	\$ -	\$ 49,943	\$ 64,574	\$ 156	\$ 22,751					\$ 152,754
8	Total	\$ 13,023,020	\$ 9,555,232	\$ 13,068,026	\$ 12,090,176	\$ 11,554,948	\$ 9,795,866	\$ 12,308,519					\$ 81,395,785
<b>PGA THERM SALES</b>													
9	Residential	7,945,432	7,525,556	6,561,646	6,242,078	4,766,804	3,884,887	3,419,560					40,345,963
10	Commercial	3,873,627	3,902,333	3,458,596	3,454,222	3,018,170	2,705,444	2,480,128					22,892,520
11	Off System Sales	8,920,610	8,528,670	9,795,640	15,705,610	17,799,520	13,045,650	20,548,150					94,343,850
12	Total	20,739,669	19,956,559	19,815,882	25,401,910	25,584,494	19,635,982	26,447,838					157,582,333
<b>PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)</b>													
13	Residential	\$0.74203	\$0.78023	\$0.78023	\$0.78023	\$0.78023	\$0.76023	\$0.78023					\$0.77192
14	Commercial	\$0.74203	\$0.78023	\$0.78023	\$0.78023	\$0.78023	\$0.76023	\$0.78023					\$0.77192
<b>PGA REVENUES</b>													
15	Residential	\$ 5,866,271	\$ 5,842,315	\$ 5,094,003	\$ 4,845,912	\$ 3,700,613	\$ 2,938,645	\$ 2,654,707					\$ 30,942,466
16	Commercial	\$ 2,947,764	\$ 3,244,700	\$ 2,053,878	\$ 2,514,833	\$ 2,327,555	\$ 1,997,326	\$ 1,863,311					\$ 16,949,366
17	Off System Sales	\$ 3,760,941	\$ 3,105,763	\$ 3,050,356	\$ 5,463,634	\$ 6,337,779	\$ 4,556,367	\$ 6,867,154					\$ 33,141,995
18	Cash Outs-Transportation Customers	\$ 231,205	\$ 516,047	\$ (9,482)	\$ 481,616	\$ (26,150)	\$ 28,636	\$ 76,508					\$ 1,298,379
19	Swing Charges-Transportation Customers	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)					\$ (793,333)
20	Unbilled Revenues-Residential	\$ 690,817	\$ (11,979)	\$ (374,155)	\$ (124,045)	\$ (572,651)	\$ (380,983)	\$ (141,969)					\$ (914,965)
21	Unbilled Revenues-Commercial	\$ 103,568	\$ 104,924	\$ (146,041)	\$ (24,043)	\$ (93,233)	\$ (158,791)	\$ (86,629)					\$ (300,245)
22	Total	\$ 13,487,232	\$ 12,688,437	\$ 9,555,226	\$ 13,044,575	\$ 11,560,579	\$ 8,867,867	\$ 11,119,749					\$ 80,323,664
<b>NUMBER OF PGA CUSTOMERS (Average for YTD)</b>													
23	Residential	332,207	333,331	336,038	335,081	336,379	336,991	338,352					335,483
24	Commercial	12,776	12,968	13,194	13,062	13,285	13,271	13,367					13,132
25	Off System Sales	6	9	8	12	12	11	11					10
26	Total	344,989	346,308	349,240	348,155	349,676	350,273	351,730					348,624

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ACTUAL FOR THE PERIOD OF: JANUARY 17 through DECEMBER 17

	JAN 17	FEB 17	MAR 17	APR 17	MAY 17	JUN 17	JUL 17	AUG 17	SEP 17	OCT 17	NOV 17	DEC 17
<b>SOUTH FLORIDA DIVISION:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0246	1.0226	1.0226	1.0236	1.0217	1.0236					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.042	1.040	1.040	1.041	1.039	1.041					
<b>TAMPA</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0256	1.0236	1.0236	1.0217	1.0226	1.0236					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.043	1.041	1.041	1.039	1.040	1.041					
<b>ST. PETE</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0246	1.0236	1.0236	1.0236	1.0217	1.0226					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.042	1.041	1.041	1.041	1.039	1.040					

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION						SCHEDULE A-6				
ACTUAL FOR THE PERIOD OF:		JANUARY 17 through DECEMBER 17						Page 2 of 5				
ORLANDO DIVISION:	JAN 17	FEB 17	MAR 17	APR 17	MAY 17	JUN 17	JUN 17	AUG 17	SEP 17	OCT 17	NOV 17	DEC 17
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0256	1.0236	1.0236	1.0246	1.0236	1.0246					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.043	1.041	1.041	1.042	1.041	1.042					
TRIANGLE:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0246	1.0246	1.0246	1.0246	1.0236	1.0246					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.042	1.042	1.042	1.042	1.041	1.042					
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0276	1.0276	1.0266	1.0295	1.0266	1.0295	1.0325					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.045	1.045	1.044	1.047	1.044	1.047	1.050					

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LAKELAND	JAN 17	FEB 17	MAR 17	APR 17	MAY 17	JUN 17	JUN 17	AUG 17	SEP 17	OCT 17	NOV 17	DEC 17
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0276	1.0236	1.0236	1.0295	1.0226	1.0236					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD    p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b)    p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.045	1.041	1.041	1.047	1.040	1.041					
<b>DAYTONA:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0256	1.0246	1.0246	1.0246	1.0236	1.0246					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD    p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b)    p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.043	1.042	1.042	1.042	1.041	1.042					

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AVON PARK:	JAN 17	FEB 17	MAR 17	APR 17	MAY 17	JUN 17	JUN 17	AUG 17	SEP 17	OCT 17	NOV 17	DEC 17
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0246	1.0236	1.0246	1.0246	1.0226	1.0246					
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.042	1.041	1.042	1.042	1.040	1.042					

SARASOTA	JAN 17	FEB 17	MAR 17	APR 17	MAY 17	JUN 17	JUN 17	AUG 17	SEP 17	OCT 17	NOV 17	DEC 17
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0246	1.0236	1.0246	1.0246	1.0226	1.0236					
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.042	1.041	1.042	1.042	1.040	1.041					

JUPITER DIVISIONS:	JAN 17	FEB 17	MAR 17	APR 17	MAY 17	JUN 17	JUN 17	AUG 17	SEP 17	OCT 17	NOV 17	DEC 17
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0246	1.0226	1.0226	1.0236	1.0217	1.0236					
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.042	1.040	1.040	1.041	1.039	1.041					

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION								SCHEDULE A-6			
ACTUAL FOR THE PERIOD OF:		JANUARY 17 through DECEMBER 17								Page 5 of 5			
PANAMA CITY:		JAN 17	FEB 17	MAR 17	APR 17	MAY 17	JUN 17	JUN 17	AUG 17	SEP 17	OCT 17	NOV 17	DEC 17
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>													
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0243	1.0243	1.0233	1.0243	1.0243	1.0233	1.0243					
<b>2 PRESSURE CORRECTION FACTOR</b>													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		15.09	15.09	15.09	15.09	15.09	15.09	15.09					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444					
<b>3 BILLING FACTOR</b>													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.049	1.049	1.048	1.049	1.049	1.048	1.049					
OCALA:		JAN 17	FEB 17	MAR 17	APR 17	MAY 17	JUN 17	JUN 17	AUG 17	SEP 17	OCT 17	NOV 17	DEC 17
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>													
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0246	1.0256	1.0236	1.0236	1.0256	1.0226	1.0236					
<b>2 PRESSURE CORRECTION FACTOR</b>													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
<b>3 BILLING FACTOR</b>													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.043	1.041	1.041	1.043	1.040	1.041					
FORT MYERS		JAN 17	FEB 17	MAR 17	APR 17	MAY 17	JUN 17	JUN 17	AUG 17	SEP 17	OCT 17	NOV 17	DEC 17
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>													
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0246	1.0246	1.0236	1.0236	1.0236	1.0226	1.0236					
<b>2 PRESSURE CORRECTION FACTOR</b>													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
<b>3 BILLING FACTOR</b>													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.042	1.041	1.041	1.041	1.040	1.041					

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