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August 21, 2017

-VIA ELECTRONIC FILING -

Ms. Carlotta S. Stauffer Commission Clerk Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

Re: Docket No. 20170001-EI

Dear Ms. Stauffer:

I enclose for electronic filing in the above docket; Florida Power & Light Company's ("FPL") Commission Schedules A1 through A9 and A12 for the month of July 2017.

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

s/ John T. Butler

John T. Butler

Enclosures

cc: Counsel for Parties of Record (w/encl.)

CERTIFICATE OF SERVICE Docket No. 20170001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by electronic service on this <u>21st</u> day of August 2017, to the following:

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By: <u>s/ John T. Butler</u> John T. Butler Florida Bar No. 283479

FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE MONTH OF: July 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	A1 Schedule		Dolla	ars			MW	/H			Cents	/KWH	
No.	Al Schedule	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3) ⁽⁶⁾	311,180,119	293,179,063	18,001,056	6.1%	12,035,477	11,303,425	732,052	6.5%	2.5855	2.5937	(0.0082)	(0.3%)
2	Rail Car Lease (Cedar Bay/ICL)	212,823	175,024	37,799	21.6%	0	0	0	0.0%		0.0000	0.0000	N/A
3	Coal Cars Depreciation Return	0	0	0	N/A	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A
4	Fuel Costs of Stratified Sales	(2,253,496)	(3,181,308)	927,811	(29.2%)	(92,088)	(101,550)	9,462	(9.3%)	2.4471	3.1328	(0.6856)	(21.9%)
5	Adjustments to Fuel Cost (A2)	(164,412)	0	(164,412)	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
6	TOTAL COST OF GENERATED POWER	308,975,033	290,172,779	18,802,254	6.5%	12,035,477	11,303,425	732,052	6.5%	2.5672	2.5671	0.0001	0.0%
7	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	8,653,532	8,247,099	406,433	4.9%	298,185	258,528	39,657	15.3%	2.9021	3.1900	(0.2879)	(9.0%)
8	Energy Cost of Economy/OS Purchases (A9)	2,362,494	10,116,200	(7,753,706)	(76.6%)	50,179	313,000	(262,821)	(84.0%)	4.7081	3.2320	1.4761	45.7%
9	Energy Payments to Qualifying Facilities (A8)	286,062	1,069,161	(783,099)	(73.2%)	14,708	49,620	(34,912)	(70.4%)	1.9449	2.1547	(0.2098)	(9.7%)
10	TOTAL COST OF PURCHASED POWER	11,302,088	19,432,460	(8,130,372)	(41.8%)	363,072	621,148	(258,076)	(41.5%)	3.1129	3.1285	(0.0156)	(0.5%)
11	TOTAL AVAILABLE (LINE 5+9)	320,277,121	309,605,239	10,671,882	3.4%	12,398,549	11,924,573	473,976	4.0%	2.5832	2.5964	(0.0132)	(0.5%)
13	Fuel Cost of Economy and Other Power Sales (A6)	(1,170,414)	(2,533,969)	1,363,555	(53.8%)	(45,441)	(58,000)	12,559	(21.7%)	2.5757	4.3689	(1.7932)	(41.0%)
14	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(376,916)	(362,733)	(14,183)	3.9%	(54,951)	(53,003)	(1,948)	3.7%	0.6859	0.6844	0.0015	0.2%
15	Gains from Off-System Sales (A6)	(464,488)	(605,625)	141,137	(23.3%)	N/A	N/A	N/A	N/A				N/A
16	TOTAL FUEL COST AND GAINS OF POWER SALES	(2,011,818)	(3,502,327)	1,490,509	(42.6%)	(192,480)	(111,003)	(81,477)	73.4%	1.0452	3.1552	(2.1100)	(66.9%)
17	Incremental Personnel, Software, and Hardware Costs	40,363	38,460	1,903	4.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6)	29,537	37,700	(8,163)	(21.7%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Variable Power Plant O&M Avoided due to Economy Purchase	(32,616)	(203,450)	170,834	(84.0%)	0	0	0	0.0%		0.0000	0.0000	N/A
20	Incremental Optimization Costs (Line 16+Line 17) ⁽¹⁾	37,283	(127,290)	164,573	(129.3%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Dodd Frank Fees ⁽²⁾	0	750	(750)	(100.0%)	0	0	0	0.0%		0.0000	0.0000	N/A
22	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+16+20+21)	318,302,587	305,976,372	12,326,215	4.0%	12,206,069	11,813,570	392,499	3.3%	2.6077	2.5900	0.0177	0.7%
24	Net Unbilled Sales (3)	4,407,580	7,578,183	(3,170,603)	(41.8%)	169,022	292,589	(123,568)	(42.2%)	0.0388	0.0682	(0.0294)	(43.1%)
25	Company Use (3)	302,557	335,022	(32,465)	(9.7%)	11,602	12,935	(1,333)	(10.3%)	0.0027	0.0030	(0.0003)	(10.4%)
26	T & D Losses (3)	17,028,936	10,075,102	6,953,834	69.0%	653,025	388,994	264,031	67.9%	0.1497	0.0906	0.0591	65.2%
27	SYSTEM SALES KWH	318,302,587	305,976,372	12,326,215	4.0%	11,372,419,662	11,119,052,186	253,367,476	2.3%	2.7989	2.7518	0.0471	1.7%
28	Wholesale Sales KWH (excluding Stratified Sales)	14,395,935	12,789,078	1,606,857	12.6%	514,343,095	464,749,581	49,593,514	10.7%	2.7989	2.7518	0.0471	1.7%
29	Jurisdictional KWH Sales	303,906,652	293,187,294	10,719,358	3.7%	10,858,076,567	10,654,302,605	203,773,962	1.9%	2.7989	2.7518	0.0471	1.7%
30	Jurisdictional Loss Multiplier									1.00153	1.00153	0.00000	N/A
31	Jurisdictional KWH Sales Adjusted for Line Losses	304,371,629	293,635,871	10,735,758	3.7%	10,858,076,567	10,654,302,605	203,773,962	1.9%	2.8032	2.7560	0.0472	1.7%
32	TRUE-UP	2,206,974	2,206,974	0	N/A	10,858,076,567	10,654,302,605	203,773,962	1.9%	0.0203	0.0207	(0.0004)	(1.9%)
33	TOTAL JURISDICTIONAL FUEL COST	306,578,603	295,842,845	10,735,758	3.6%	10,858,076,567	10,654,302,605	203,773,962	1.9%	2.8235	2.7767	0.0468	1.7%
34	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
35	Fuel Factor Adjusted for Taxes									2.8255	2.7787	0.0468	1.7%
36	GPIF ⁽⁴⁾	2,638,172	2,638,172	0	N/A	10,858,076,567	10,654,302,605	203,773,962	1.9%	0.0243	0.0248	(0.0005)	(2.0%)
37	Incentive Mechanism (FPL Portion) ⁽⁵⁾	41,738	41,738	0	N/A	10,858,076,567	10,654,302,605	203,773,962	1.9%	0.0004	0.0004	(0.0000)	(1.9%)
38	Vendor Settlement Refund	(631,160)	(631,160)	0	N/A	10,858,076,567	10,654,302,605	203,773,962	1.9%	(0.0058)	(0.0059)	0.0001	(1.9%)
39	Fuel Factor Including GPIF and Incentive Mechanism									2.8444	2.7980	0.0464	1.7%
40	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.844	2.798	0.046	1.6%
41													

FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE MONTH OF: July 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A1 Schedule	Actual	Dol Estimated	lars Diff Amount	Diff %	Actual	M\ Estimated	WH Diff Amount	Diff %	Actual	Cents Estimated	/KWH Diff Amount	Diff %

1 (1) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2013-0023-S-EI, Docket No. 20120015-EI

2 (2) Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program

3 and asset optimization program.

4 ⁽³⁾ For Informational Purposes Only

5 ⁽⁴⁾ Generating Performance Incentive Factor is (\$31,658,059 / 12) - See Order No. PSC-2016-0547-FOF-EI

6 ⁽⁵⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is (\$500,861/12) - See Order No. PSC-2016-0547-FOF-EI

7 (6) The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to:

8 (1) 1,649 barrels or \$176,325 burned at WCEC Units 1, 2 & 3 to be recorded in August 2017,

9 (2) 694 barrels or \$65,258 burned at Cape Canaveral 3 to be recorded in August 2017 and,

10 (3) (\$6,000) of gas related charges to be corrected in August 2017.

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FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR FOR THE YEAR TO DATE PERIOD ENDING: July 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
(1)	(2)	(3)	(4)	(3)	(0)	(1)	(0)	(3)	(10)	(11)	(12)	(13)	(14)
Line	A1.1 Schedule		Dolla	irs			MW				Cents/		
No.		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3) ⁽⁶⁾	1,751,702,092	1,733,701,036	18,001,056	1.0%	69,142,415	68,410,363	732,052	1.1%	2.5335	2.5343	(0.0008)	(0.0%)
2	Rail Car Lease (Cedar Bay/ICL)	1,530,515	1,492,716	37,799	2.5%				0.0%				0.0%
3	Coal Cars Depreciation Return	(31)	(30)	(1)	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
4	Fuel Costs of Stratified Sales	(8,765,150)	(9,692,961)	927,811	(9.6%)	(345,842)	(355,304)	9,462	(2.7%)	2.5344	2.7281	(0.1936)	(7.1%)
5	Adjustments to Fuel Cost (A2)	(637,617)	(473,205)	(164,412)	34.7%	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
6	TOTAL COST OF GENERATED POWER	1,743,829,807	1,725,027,555	18,802,252	1.1%	69,142,415	68,410,363	732,052	1.1%	2.5221	2.5216	0.0005	0.0%
7	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	53,144,105	52,737,672	406,433	0.8%	1,704,879	1,665,222	39,657	2.4%	3.1172	3.1670	(0.0498)	(1.6%)
8	Energy Cost of Economy/OS Purchases (A9)	17,389,131	25,142,837	(7,753,706)	(30.8%)	447,638	710,459	(262,821)	(37.0%)	3.8846	3.5390	0.3457	9.8%
9	Energy Payments to Qualifying Facilities (A8)	230,938	1,014,037	(783,099)	(77.2%)	132,339	167,252	(34,913)	(20.9%)	0.1745	0.6063	(0.4318)	(71.2%)
10	TOTAL COST OF PURCHASED POWER	70,764,174	78,894,546	(8,130,372)	(10.3%)	2,284,856	2,542,933	(258,077)	(10.1%)	3.0971	3.1025	(0.0054)	(0.2%)
11	TOTAL AVAILABLE (LINE 5+9)	1,814,593,981	1,803,922,101	10,671,880	0.6%	71,427,271	70,953,296	473,975	0.7%	2.5405	2.5424	(0.0019)	(0.1%)
13	Fuel Cost of Economy and Other Power Sales (A6)	(33,305,136)	(34,668,691)	1,363,555	(3.9%)	(1,459,771)	(1,472,330)	12,559	(0.9%)	2.2815	2.3547	(0.0732)	(3.1%)
14	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(2,505,656)	(2,491,473)	(14,183)	0.6%	(364,734)	(362,786)	(1,948)	0.5%	0.6870	0.6868	0.0002	0.0%
15	Gains from Off-System Sales (A6)	(11,430,356)	(11,571,493)	141,137	(1.2%)	N/A	N/A	N/A	N/A				N/A
16	TOTAL FUEL COST AND GAINS OF POWER SALES	(47,241,148)	(48,731,658)	1,490,510	(3.1%)	(2,170,347)	(1,835,116)	(335,231)	18.3%	2.1767	2.6555	(0.4788)	(18.0%)
17	Incremental Personnel, Software, and Hardware Costs	503,458	501,556	1,903	0.4%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6)	948,796	956,959	(8,163)	(0.9%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(290,909)	(461,743)	170,834	(37.0%)				0.0%				0.0%
20	Incremental Optimization Costs (Line 16+Line 17) ⁽¹⁾	1,161,345	996,772	164,573	16.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Dodd Frank Fees (2)	1,875	2,625	(750)	(28.6%)				0.0%				0.0%
22	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+16+20+21)	1,768,516,055	1,756,189,839	12,326,216	0.7%	69,256,924	69.118.180	138,744	0.2%	2.5536	2,5409	0.0127	0.5%
22		1,700,510,055	1,750,169,659	12,320,210	0.7%	09,200,924	09,110,100	136,744	0.2%	2.0000	2.5409	0.0127	0.5%
24	Net Unbilled Sales (3)	21,510,202	24,542,950	(3,032,748)	(12.4%)	842,348	965,916	(123,568)	(12.8%)	0.0332	0.0380	(0.0048)	(12.7%)
25	Company Use (3)	1,856,124	1,880,751	(24,627)	(1.3%)	72,687	74,019	(1,333)	(1.8%)	0.0029	0.0029	(0.0000)	(1.7%)
26	T & D Losses ⁽³⁾	91,558,058	90,841,597	716,461	0.8%	3,585,450	3,575,174	10,276	0.3%	0.1414	0.1408	0.0006	0.4%
27	SYSTEM SALES KWH	1,768,516,055	1,756,189,839	12,326,216	0.7%	64,756,439,061	64,503,071,585	253,367,476	0.4%	2.7310	2.7226	0.0084	0.3%
28	Wholesale Sales KWH (excluding Stratified Sales)	85,524,782	83,917,925	1,606,857	1.9%	3,137,356,889	3,087,763,375	49,593,514	1.6%	2.7310	2.7226	0.0084	0.3%
29	Jurisdictional KWH Sales	1,682,991,273	1,672,271,914	10,719,359	0.6%	61,619,082,172	61,415,308,210	203,773,962	0.3%	2.7310	2.7226	0.0084	0.3%
30	Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00153	1.00153	0.00000	N/A
31	Jurisdictional KWH Sales Adjusted for Line Losses	1,685,566,250	1,674,830,491	10,735,759	0.6%	61,619,082,172	61,415,308,210	203,773,962	0.3%	2.7355	2.7271	0.0084	0.3%
32	TRUE-UP	15,448,818	15,448,818	0	N/A	61,619,082,172	61,415,308,210	203,773,962	0.3%	0.0251	0.0252	(0.0001)	(0.3%)
33	TOTAL JURISDICTIONAL FUEL COST	1,701,015,068	1,690,279,309	10,735,759	0.6%	61,619,082,172	61,415,308,210	203,773,962	0.3%	2.7605	2.7522	0.0083	0.3%
34	Revenue Tax Factor						-	-	-	1.00072	1.00072	0.00000	N/A
35	Fuel Factor Adjusted for Taxes						-	-	-	2.7625	2.7542	0.0083	0.003
36	GPIF ⁽⁴⁾	18,467,204	18,467,204	0	N/A	61,619,082,172	61,415,308,210	203,773,962	0.3%	0.0300	0.0301	(0.0001)	(0.3%)
37	Incentive Mechanism (FPL Portion) ⁽⁵⁾	292,169	292,169	0	0.0%	61,619,082,172	61,415,308,210	203,773,962	0.3%	0.0005	0.0005	(0.0000)	(0.3%)
38	Vendor Settlement Refund	(4,418,122)	(4,418,122)	0	0.0%	61,619,082,172	61,415,308,210	203,773,962	0.3%	(0.0072)	(0.0072)	0.0000	(0.3%)
39	Fuel Factor Including GPIF and Incentive Mechanism									2.7858	2.7775	0.0083	0.3%
40	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.786	2.778	0.008	0.3%
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FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR FOR THE YEAR TO DATE PERIOD ENDING: July 2017

					FOR THE YEA	R TO DATE PE	RIOD ENDING: J	July 2017					
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
(.)	(_)	(0)	(1)	(0)	(0)	(*)	(0)	(0)	(10)	()	(12)	(10)	()
Line	A1.1 Schedule		D	ollars			M	WH			Cents	s/KWH	
No.		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulatio												
2	$^{\scriptscriptstyle (2)}$ Fees related to reporting requirements under the Dodd-Frank Wall Stree	et Reform and Con	sumer Protection Act	("Dodd-Frank Act") t	hat require all swap tr	ransactions to be re	ported to a swap data	repository (SDR). FPL	uses swaps in its h	hedging program			
3	and asset optimization program.												
4	(3) For Informational Purposes Only												
5	⁽⁴⁾ Generating Performance Incentive Factor is (\$31,658,059 / 12) - See Or ⁽⁵⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is (\$500,861/12) - S												
6 7	(6) The Fuel Cost of System Net Generation reflected on Schedules A1 and			lules A3 and A4 due	to:								
	(1) 1,649 barrels or \$176,325 burned at WCEC Units 1, 2 & 3 to be record				10.								
9	 (2) 694 barrels or \$65,258 burned at Cape Canaveral 3 to be recorded in A 												
10	(2) 054 barrers of \$00,250 barred at Cape Canaveral 5 to be recorded in P(3) (\$6,000) of gas related charges to be corrected in August 2017.	August 2017 and,											
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FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

		F	FOR THE MONTH	OF: July 2017					
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line			Current M	lonth			Year To I	Date	
No.		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Costs & Net Power Transactions ⁽⁶⁾								
2	Fuel Cost of System Net Generation	\$311,180,119	\$293,179,063	\$18,001,056	6.1%	\$1,751,702,093	\$1,733,701,036	\$18,001,057	1.0%
3	Coal Cars Depreciation & Return	0	0	0	N/A	(31)	(30)	(1)	N/A
4	Rail Car Lease (Cedar Bay/Indiantown)	212,823	175,024	37,799	21.6%	1,530,515	1,492,716	37,799	2.5%
5	Fuel Cost of Power Sold (Per A6)	(1,547,330)	(2,896,702)	1,349,371	(46.6%)	(35,810,793)	(37,160,164)	1,349,371	(3.6%)
6	Gains from Off-System Sales (Per A6)	(464,488)	(605,625)	141,137	(23.3%)	(11,430,356)	(11,571,493)	141,137	(1.2%)
7	Fuel Cost of Stratified Sales	(2,253,496)	(3,181,308)	927,811	(29.2%)	(8,765,150)	(9,692,961)	927,811	(9.6%)
8	Fuel Cost of Purchased Power (Per A7)	8,653,532	8,247,099	406,433	4.9%	53,144,105	52,737,672	406,433	0.8%
9	Energy Payments to Qualifying Facilities (Per A8)	286,062	1,069,161	(783,098)	(73.2%)	230,938	1,014,037	(783,099)	(77.2%)
10	Energy Cost of Economy Purchases (Per A9)	2,362,494	10,116,200	(7,753,706)	(76.6%)	17,389,131	25,142,837	(7,753,706)	(30.8%)
11	Total Fuel Costs & Net Power Transactions	\$318,429,716	\$306,102,913	\$12,326,804	4.0%	\$1,767,990,452	\$1,755,663,648	\$12,326,804	0.7%
13	Incremental Optimization Costs (1)								
14	Incremental Personnel, Software, and Hardware Costs	40,363	38,460	1,903	4.9%	503,458	501,556	1,902	0.4%
15	Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6)	29,537	37,700	(8,163)	(21.7%)	948,796	956,959	(8,163)	(0.9%)
16	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(32,616)	(203,450)	170,834	(84.0%)	(290,909)	(461,743)	170,834	(37.0%)
17	Total	37,283	(127,290)	164,573	(129.3%)	1,161,345	996,772	164,573	16.5%
19	Dodd Frank Fees ⁽²⁾	0	750	(750)	(100.0%)	1,875	2,625	(750)	(28.6%)
21	Adjustments to Fuel Cost								
22	Reactive and Voltage Control Fuel Revenue	(48,702)	0	(48,702)	N/A	(315,034)	(266,332)	(48,702)	N/A
23	Inventory Adjustments	(115,711)	0	(115,711)	N/A	(335,439)	(219,728)	(115,711)	N/A
24	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	12,855	12,855	0	N/A
25	Adjusted Total Fuel Costs & Net Power Transactions	\$318,302,587	\$305,976,373	\$12,326,214	4.0%	\$1,768,516,054	\$1,756,189,841	\$12,326,213	0.7%
27	kWh Sales								
28	Jurisdictional kWh Sales	10,858,076,567	10,654,302,605	203,773,962	1.9%	61,619,082,172	61,415,308,210	203,773,962	0.3%
29	Sale for Resale (excluding Stratified Sales)	514,343,095	464,749,581	49,593,514	10.7%	3,137,356,889	3,087,763,375	49,593,514	1.6%
30	Sub-Total Sales	11,372,419,662	11,119,052,186	253,367,476	2.3%	64,756,439,061	64,503,071,585	253,367,476	0.4%
31	Total Sales	11,372,419,662	11,119,052,186	253,367,476	2.3%	64,756,439,061	64,503,071,585	253,367,476	0.4%
32	Jurisdictional % of Total kWh Sales (Line 28 / Line 31)	95.47728%	95.82024%	(0.34296%)	(0.4%)	N/A	N/A	N/A	N/A
34	True-up Calculation								
35	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	310,463,835	299,489,744	10,974,090	3.7%	1,723,015,602	1,712,041,511	10,974,091	0.6%
37	Fuel Adjustment Revenues Not Applicable to Period								
38	Prior Period True-up Collected/(Refunded) This Period	(2,206,974)	(2,206,974)	0	(0.0%)	(15,448,816)	(15,448,818)	2	(0.0%)

FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

		F	OR THE MONTH	OF: July 2017					
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line			Current M	onth			Year To D	ate	
No.		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	GPIF, Net of Revenue Taxes (3)	(2,636,272)	(2,636,272)	(0)	0.0%	(18,453,905)	(18,453,904)	(1)	0.0%
2	Vendor Settlement Refund per Order No. PSC-16-0298-FOF-EI	631,160	631,160	0	0.0%	4,418,122	4,418,122	0	0.0%
3	Incentive Mechanism, Net of Revenue Taxes (4)	(41,708)	(41,708)	0	(0.0%)	(291,959)	(291,959)	0	(0.0%)
4	Jurisdictional Fuel Revenues Applicable to Period	\$306,210,041	\$295,235,950	\$10,974,091	3.7%	\$1,693,239,045	\$1,682,264,952	\$10,974,093	0.7%
5	Adjusted Total Fuel Costs & Net Power Transactions (P.1, Line 25)	\$318,302,587	\$305,976,373	\$12,326,214	4.0%	\$1,768,516,054	\$1,756,189,840	\$12,326,214	0.7%
6	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	318,302,587	305,976,373	12,326,214	4.0%	1,768,516,054	1,756,189,841	12,326,213	0.7%
7	Jurisdictional Sales % of Total kWh Sales (P1, Line 32)	95.47728%	95.82024%	(0.34296%)	N/A	N/A	N/A	N/A	N/A
8	Jurisdictional Total Fuel Costs & Net Power Transactions ⁽⁵⁾	\$304,371,630	\$293,635,872	\$10,735,758	3.7%	\$1,685,566,250	\$1,674,830,493	\$10,735,757	0.6%
9	True-up Provision for the Month-Over/(Under) Recovery(Ln 4-Ln 8)	\$1,838,411	\$1,600,078	\$238,333	14.9%	\$7,672,795	\$7,434,463	\$238,332	3.2%
10	Interest Provision for the Month (Line 28)	(28,256)	(27,849)	(407)	1.5%	(158,129)	(157,722)	(407)	0.3%
11	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(7,537,331)	(7,537,331)	0	0.0%	(26,483,684)	(26,483,684)	0	0.0%
12	Deferred True-up Beginning of Period - Over/(Under) Recovery	(28,780,519)	(28,780,519)	0	N/A	(28,780,519)	(28,780,519)	0	N/A
13	Unamortized Balance of Vendor Settlement Refund	3,786,962	3,786,962	0	0.0%	7,573,924	7,573,924	0	0.0%
14	Refund of Vendor Settlement Amortization	(631,160)	(631,160)	0	0.0%	(4,418,122)	(4,418,122)	0	0.0%
15	Prior Period True-up (Collected)/Refunded This Period	2,206,974	2,206,974	(0)	(0.0%)	15,448,816	15,448,816	(0)	(0.0%)
16	End of Period Net True-up Amount Over/(Under) Recovery (Lines 9 through 15)	(\$29,144,919)	(\$29,382,844)	\$237,925	(0.8%)	(\$29,144,919)	(\$29,382,844)	\$237,925	(0.8%)
18	Interest Provision								
19	Beginning True-up Amount (Lns 11+12+13)	(\$32,530,888)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Ending True-up Amount Before Interest (Lns 9+11+12+13+14+15)	(\$29,116,663)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Total of Beginning & Ending True-up Amount	(\$61,647,551)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Average True-up Amount (50% of Line 21)	(\$30,823,776)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Interest Rate - First Day Reporting Business Month	1.08000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Interest Rate - First Day Subsequent Business Month	1.12000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
25	Total (Lines 23+24)	2.20000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
26	Average Interest Rate (50% of Line 25)	1.10000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
27	Monthly Average Interest Rate (Line 26/12)	0.09167%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
28	Interest Provision (Line 22 x Line 27)	(\$28,256)	N/A	N/A	N/A	N/A	N/A	N/A	N/A

29

30 ⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2013-0023-S-EI, Docket No. 20120015-EI

31 ⁽²⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program

32 and asset optimization program.

33 ⁽³⁾ Generating Performance Incentive Factor is ((\$31,658,059 / 12) x 99.9280%) - See Order No. PSC-2016-0547-FOF-EI

34 ⁽⁴⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$500,861/12) x 99.9280%) - See Order No. PSC-2016-0547-FOF-EI

35 ⁽⁵⁾Line 6 x Line 7 x 1.00153

36 ⁽⁶⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to:

37 (1) 1,649 barrels or \$176,325 burned at WCEC Units 1, 2 & 3 to be recorded in August 2017,(2) 694 barrels or \$65,258 burned at Cape Canaveral 3 to be recorded in August 2017 and,(3) (\$6,000) of gas related charges to be corrected in August 2017.
 38

39 NOTE: Amounts may not agree to the General Ledger due to rounding

FLORIDA POWER & LIGHT COMPANY GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

			FOR THE MON	TH OF: July 20	17				
1.1.1.			Current	Month			Vear T	o Date	
Line No.	A3 Schedule	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
	Fuel Cost of System Net Generation (\$) (5)								
2	Heavy Oil ⁽¹⁾ Light Oil ⁽¹⁾	1,932,985 911,978	1,155,470 377,332	777,514 534,646	67.3% 141.7%	10,981,268 33,760,141	10,203,754 33,225,495	777,514 534,646	7.6%
4	Coal	11,124,152	10,581,618	542,534	5.1%	70,614,807	70,072,272	542,534	0.8%
5	Gas ⁽²⁾	279,928,743	263,524,720	16,404,023	6.2%	1,525,688,139	1,509,284,116	16,404,023	1.1%
6	Nuclear	17,517,845	17,539,923	(22,078)	(0.1%)	110,895,834	110,917,911	(22,078)	(0.0%)
7	Total	311,415,703	293,179,063	18,236,640	6.2%	1,751,940,189	1,733,703,549	18,236,640	1.1%
9	System Net Generation (MWh)	44.200	0.425	5.074	CO C0/	00.020	74.004	5.074	7.00/
9 10	Heavy Oil Light Oil	14,309 5,831	8,435 2,087	5,874 3,743	69.6% 179.3%	80,838 186,088	74,964 182,344	5,874 3,743	7.8%
11	Coal	414,202	361,172	53,030	14.7%	2,399,894	2,346,864	53,030	2.1%
12	Gas	8,956,897	8,363,202	593,695	7.1%	49,939,323	49,345,628	593,695	1.2%
13	Nuclear	2,597,663	2,504,806	92,857	3.7%	16,194,111	16,101,254	92,857	0.6%
14	Solar (4)	46,576	63,724	(17,148)	(26.9%)	342,161	359,309	(17,148)	(4.8%)
15	Total	12,035,477	11,303,425	732,052	6.5%	69,142,415	68,410,363	732,052	1.1%
17	Units of Fuel Burned (Unit) ⁽³⁾ Heavy Oil ⁽¹⁾	25,880	15,721	10,159	64.6%	146,957	136,798	10,159	7.4%
18	Light Oil (1)	8,907	4,334	4,573	105.5%	346,652	342,079	4,573	1.3%
19	Coal	215,934	219,097	(3,163)	(1.4%)	1,441,729	1,444,892	(3,163)	(0.2%)
20	Gas ⁽²⁾	64,097,748	60,823,328	3,274,420	5.4%	356,260,977	352,986,558	3,274,420	0.9%
21	Nuclear	28,737,699	27,645,239	1,092,460	4.0%	177,141,357	176,048,897	1,092,460	0.6%
	BTU Burned (MMBTU)								
23	Heavy Oil	163,817	100,613	63,204	62.8%	924,797	861,593	63,204	7.3%
24	Light Oil	51,034	25,268	25,766	102.0%	1,805,050	1,779,284	25,766	1.4%
25 26	Coal	3,978,670 65,557,642	3,951,231 60,823,328	27,439 4,734,314	0.7%	25,861,673 364,447,069	25,834,234 359,712,755	27,439	0.1%
20	Gas Nuclear	28,737,699	27,645,239	1,092,460	4.0%	177,141,357	176,048,897	4,734,314 1,092,460	0.6%
28	Total	98,488,861	92,545,679	5,943,183	6.4%	570,179,946	564,236,764	5,943,183	1.1%
	Generation Mix (%)								
30	Heavy Oil	0.12%	0.07%	0.04%	59.3%	0.12%	0.11%	0.01%	6.7%
31	Light Oil	0.05%	0.02%	0.03%	162.3%	0.27%	0.27%	0.00%	1.0%
32	Coal	3.44%	3.20%	0.25%	7.7%	3.47%	3.43%	0.04%	1.2%
33	Gas	74.42%	73.99%	0.43%	0.6%	72.23%	72.13%	0.09%	0.1%
34 35	Nuclear Solar ⁽⁴⁾	21.58% 0.39%	22.16% 0.56%	(0.58%) (0.18%)	(2.6%) (31.4%)	23.42% 0.49%	23.54% 0.53%	(0.11%) (0.03%)	(0.5%)
36	Total	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	(0.03%)	(0.0%)
	Fuel Cost per Unit (\$/Unit)							(0.007.0)	
38	Heavy Oil (1)	74.6897	73.4996	1.1902	1.6%	74.7244	74.5902	0.1342	0.2%
39	Light Oil (1)	102.3889	87.0605	15.3284	17.6%	97.3891	97.1281	0.2610	0.3%
40	Coal	51.5163	48.2965	3.2198	6.7%	48.9792	48.4966	0.4827	1.0%
41	Gas ⁽²⁾	4.3672	4.3326	0.0346	0.8%	4.2825	4.2758	0.0067	0.2%
42		0.6096	0.6345	(0.0249)	(3.9%)	0.6260	0.6300	(0.0040)	(0.6%)
44	Fuel Cost per MMBTU (\$/MMBTU) Heavy Oil ⁽¹⁾	11.7997	11.4843	0.3154	2.7%	11.8742	11.8429	0.0314	0.3%
45	Light Oil (1)	17.8700	14.9332	2.9368	19.7%	18.7032	18.6735	0.0296	0.2%
46	Coal	2.7959	2.6781	0.1179	4.4%	2.7305	2.7124	0.0181	0.7%
47	Gas ⁽²⁾	4.2700	4.3326	(0.0627)	(1.4%)	4.1863	4.1958	(0.0095)	(0.2%)
48	Nuclear	0.6096	0.6345	(0.0249)	(3.9%)	0.6260	0.6300	(0.0040)	(0.6%)
49	Total	3.1619	3.1679	(0.0060)	(0.2%)	3.0726	3.0727	(0.0000)	(0.0%)
	BTU Burned per KWH (BTU/KWH)							(70)	
51 52	Heavy Oil Light Oil	11,449 8,753	11,928 12,105	(480) (3,352)	(4.0%) (27.7%)	11,440 9,700	11,493 9,758	(53) (58)	(0.5%)
53	Coal	9,606	12,103	(1,334)	(12.2%)	10,776	11,008	(232)	(0.0 %)
54	Gas	7,319	7,273	47	0.6%	7,298	7,290	8	0.1%
55	Nuclear	11,063	11,037	26	0.2%	10,939	10,934	5	0.0%
56	Total	8,183	8,187	(4)	(0.1%)	8,246	8,248	(1)	(0.0%)
	Generated Fuel Cost per KWH (cents/KWH)								
58	Heavy Oil (1)	13.5089	13.6989	(0.1900)	(1.4%)	13.5843	13.6116	(0.0273)	(0.2%)
59	Light Oil ⁽¹⁾	15.6411	18.0767	(2.4356)	(13.5%)	18.1421	18.2213	(0.0792)	(0.4%)
60 61	Coal Gas ⁽²⁾	2.6857 3.1253	2.9298 3.1510	(0.2441) (0.0257)	(8.3%)	2.9424 3.0551	2.9858 3.0586	(0.0434) (0.0035)	(1.5%) (0.1%)
62	Nuclear	0.6744	0.7003	(0.0259)	(3.7%)	0.6848	0.6889	(0.0041)	(0.6%)
63	Total	2.5875	2.5937	(0.0062)	(0.2%)	2.5338	2.5343	(0.0005)	(0.0%)
64								. /	
65	⁽¹⁾ Distillate & Propane (Bbls & \$) used for firing, hot standby, i				h Heavy Oil and Light	Oil. Values may no	t agree with Schedu	le A5.	
66	(2) Includes gas used for Fossil Steam Plants start-up. Estima		-	A5					
67	⁽³⁾ Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TON: (4)		ear - MMBTU						
68	⁽⁴⁾ Actuals do not include Martin 8 solar and Estimates include ⁽⁵⁾ The Evel Cost of System Net Concertion reflected on Solar		oo pot tie te the sec	unt on Cohord Inc.	2 and A4 due to				
69 70	⁽⁵⁾ The Fuel Cost of System Net Generation reflected on Sche			unt on Schedules A	o and A4 due to:				
70 71	 (1) 1,649 barrels or \$176,325 burned at WCEC Units 1, 2 & 3 (2) 694 barrels or \$65,258 burned at Cape Canaveral 3 to be 		-						
72	(2) 094 barrens of \$05,256 burried at Cape Canaveral 5 to be (3) (\$6,000) of gas related charges to be corrected in August	-							
	,,,								

i		1	1		STOTEMINE		ON AND FUEL	0031					
					F	OR THE MON	TH OF: July 20	017					
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
	Babcock PV Solar												
2	Solar		13,134					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	75		23.7	N/A	23.7	N/A						
	Cape Canaveral 3												
5	Light Oil		870					979	5.917	5,793	92,057	10.5837	94.03
6	Gas		705,093					4,582,580	1.025	4,697,145	20,046,780	2.8431	4.37
7	Plant Unit Info	1,228		78.0	95.9	78.0	6,662						-
	Indiantown FPL (6)												
9	Coal		29,389					13,302	23.884	317,705	919,238	3.1278	69.11
10	Gas		0					0	N/A	0	105,522	0.0000	0.00
11	Plant Unit Info	330		12.0	95.1	39.6	10,810						
	Citrus PV Solar												
13	Solar		13,597					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	75		24.5	N/A	24.5	N/A						
	Desoto Solar												
16	Solar		4,454					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	25		23.9	N/A	23.9	N/A						
	Fort Myers 1-12												
19	Light Oil		45					302	5.765	1,741	30,057	66.7938	99.53
20	Plant Unit Info	92		0.0	98.2	5.1	38,689						
	Fort Myers 2						,						
22	Gas		890,874					6,179,089	1.024	6,327,387	27,004,433	3.0312	4.37
23	Plant Unit Info	1,503		81.5	99.5	81.5	7,102	,					
	Fort Myers 3A												
25	Light Oil		20					33	5.779	191	3,284	16.6721	99.53
26	Gas		834					8,248	1.024	8,446	36,046	4.3200	4.37
27	Plant Unit Info	173		0.7	100.0	93.0	10,114	-,		-,			
	Fort Myers 3B						,- 1						
29	Light Oil		0					0	N/A	0	0	0.0000	0.00
30	Gas		588					5,953	1.024	6,096	26,017	4.4246	4.37
31	Plant Unit Info	173	000	0.4	100.0	93.2	10,367	0,000	1.024	0,000	20,017		4.07
		113		0.4	100.0	55.2	10,007						

No. Add Schedule (MMY) (MMY) Add Schedule Peach (%) (Peat Alla) (Units) (MMBTULUnD) ²⁷					1	OTOTEMINE		JN AND FUEL	000.				1	
$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$						_								
						F	OR THE MON	TH OF: July 20	J17					
			(2)	(1)	(=)	(1)	(((2)	(10)		(10)	(10)	
Chine Ad Schedule Net centant Capacity (N) Add Schedule Net Centant Capacity (N) Net Centant Construction	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
2 Light Oil 0 NM 0 0 00000 0 3 Gas 12,812 0 1000 160,171 10,024 153,776 666,201 51,225 4 Bard Mith Info 2.11 8,3 100.0 94,6 12,002 0 100.4 153,776 666,201 51,225 4 6 Light Oil 2,834 0 56,89 0 <td></td> <td>A4 Schedule</td> <td></td> <td></td> <td></td> <td>Availability</td> <td>Net Output Factor (%)</td> <td>Heat Rate</td> <td></td> <td></td> <td></td> <td></td> <td>KWH</td> <td>Cost of Fuel (\$/Unit)</td>		A4 Schedule				Availability	Net Output Factor (%)	Heat Rate					KWH	Cost of Fuel (\$/Unit)
3 0ms 112812 max 1100 94.6 1150,171 1.024 153,775 668,291 5.128 4.4 4 Part Unit Info 211 8.3 1000 94.6 12000 100.71 1.024 153,775 668,291 5.1286 4.4 6 Light Ol 2.834 C C 5.054 5.779 29.207 503,010 17.7510 967 6 Light Ol 2.834 C C 5.054 5.779 29.207 503,010 17.7510 967 7 Gas 6.339 C 5.5 100.00 87.3 10.929 0 1.024 63.392 270,546 4.7976 64.3 10 Ught Ol 0		Fort Myers 3C												
4 Plant Unit Info 211 8.3 1000 94.8 12,002 Image: Constraint of the	2	Light Oil		0					0	N/A	0	0	0.0000	0.00
For Mana 3D Image: State of the state of th	3	Gas		12,812					150,171	1.024	153,775	656,291	5.1225	4.37
6 Light Oil 2.834 5.054 5.779 29.207 503.010 17.7510 96 7 Gas 5.059 61.906 1.024 63.352 270.58 4.7976	4	Plant Unit Info	211		8.3	100.0	94.6	12,002						
7 Gas 5,833 6 61,966 1.024 63,392 270,548 4.7976 4 8 Plant Unit Info 211 5.5 100.00 87.3 10,929 <td< td=""><td></td><td>Fort Myers 3D</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>		Fort Myers 3D												
8 Plant Unit Info 211 5.5 100.00 87.3 10.029 Image: Constraint of the state of the s	6	Light Oil		2,834					5,054	5.779	29,207	503,010	17.7510	99.53
$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$	7	Gas		5,639					61,906	1.024	63,392	270,548	4.7976	4.37
10 Light Oil 0	8	Plant Unit Info	211		5.5	100.00	87.3	10,929						
11 Gas 21 0 10 583 1.024 597 2.548 12.1329 4 12 Plant Unit Info 56 0.0 100.0 8.1 28.429		Lauderdale 1-12												
12 Plant Unit Info 56 0.0 1000 8.1 28.429	10	Light Oil		0					0	N/A	0	0	0.0000	0.00
Laudendale 4 Image: constraint of the second o	11	Gas		21					583	1.024	597	2,548	12.1329	4.37
14 Light Oli ⁽⁷⁾ 0 0 0 NA 0 0 0.000 0.000 0.000 15 Gas 193,028 0 0 1,558,550 1,024 1,559,555 6,811,320 3,5287 0 16 Plant Unit Info 438 60.2 85.7 70.0 8,268 0 0 0 0 0 18 Light Oli 0	12	Plant Unit Info	56		0.0	100.0	8.1	28,429						
15 Gas 193,028 193,028 100 1,558,550 1,024 1,595,955 6,811,320 3,5287 4 16 Plant Unit Info 438 60.2 85.7 70.0 8,268 100 1,595,950 6,811,320 3,5287 4 18 Light Oil 0 0 0 0 0 0 0 0 0 0 0 18 Light Oil 0														
16 Plant Unit Info 438 60.2 86.7 70.0 8.268 $timesembed{limbdarese$	14	Light Oil (7)		0					0	N/A	0	0	0.0000	0.00
Lauderdale 5 Image: Second Secon	15	Gas		193,028					1,558,550	1.024	1,595,955	6,811,320	3.5287	4.37
18 Light Oil 0 0 NA 0 NA 0 0 0.0000 0 19 Gas 130,875 130,875 10,83,596 1.024 1,109,602 4,735,631 3.6184 4 20 Plant Unit Info 438 40.8 76.9 58.3 8,478 10 <td< td=""><td>16</td><td>Plant Unit Info</td><td>438</td><td></td><td>60.2</td><td>85.7</td><td>70.0</td><td>8,268</td><td></td><td></td><td></td><td></td><td></td><td></td></td<>	16	Plant Unit Info	438		60.2	85.7	70.0	8,268						
Image: Constraint of the constrant of the constraint of the constraint of the constraint of the c		Lauderdale 5												
20 Plant Unit Info 438 40.8 76.9 58.3 8,478 <	18	Light Oil		0					0	N/A	0	0	0.0000	0.00
Laudenciale 6A Image: Constraint of the cons	19	Gas		130,875					1,083,596	1.024	1,109,602	4,735,631	3.6184	4.37
22 Light Oil \dots <t< td=""><td>20</td><td>Plant Unit Info</td><td>438</td><td></td><td>40.8</td><td>76.9</td><td>58.3</td><td>8,478</td><td></td><td></td><td></td><td></td><td></td><td></td></t<>	20	Plant Unit Info	438		40.8	76.9	58.3	8,478						
23 Gas 11,457 114,957 114,950 1.024 117,709 502,366 4.3850 4.357 4.02711 1.20 <		Lauderdale 6A												
24 Plant Unit Info 211 7.4 100.0 93.8 10,279 <td>22</td> <td>Light Oil</td> <td></td> <td>4</td> <td></td> <td></td> <td></td> <td></td> <td>17</td> <td>5.764</td> <td>98</td> <td>2,054</td> <td>45.6406</td> <td>120.81</td>	22	Light Oil		4					17	5.764	98	2,054	45.6406	120.81
Lauderdale 6B Image: constraint of the state of the stat	23	Gas		11,457					114,950	1.024	117,709	502,366	4.3850	4.37
26 Light Oil 20 20 20 20 5.764 35 725 40.271 120 27 Gas 8.287 0 0 0 78,905 1.024 80,799 344,839 4.1611 0 0 28 Plant Unit Info 211 0 5.4 100.0 95.5 9,752 0	24	Plant Unit Info	211		7.4	100.0	93.8	10,279						
27 Gas 8,287 M M M 78,905 1.024 80,799 344,839 4.161 4.161 28 Plant Unit Info 211 5.4 100.0 95.5 9,752 M		Lauderdale 6B												
28 Plant Unit Info 211 54 100.0 95.5 9,752	26	Light Oil		2					6	5.764	35	725	40.2711	120.81
Lauderdale 6C Image: Constraint of the const	27	Gas		8,287					78,905	1.024	80,799	344,839	4.1611	4.37
30 Light Oil 0	28	Plant Unit Info	211		5.4	100.0	95.5	9,752						
31 Gas 12,328 131,479 1.024 134,634 574,600 4.6609 4		Lauderdale 6C												
	30	Light Oil		0					0	N/A	0	0	0.0000	0.00
32 Plant Unit Info 211 8.0 100.0 92.2 10,921 Image: Constraint of the second	31	Gas		12,328					131,479	1.024	134,634	574,600	4.6609	4.37
	32	Plant Unit Info	211		8.0	100.0	92.2	10,921						

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					F	OR THE MON	TH OF: July 20)17					
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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
					F · · · ·								
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
	Lauderdale 6D												
2	Light Oil		5					21	N/A	121	2,537	47.8695	120.81
3	Gas		2,597					27,439	1.024	28,098	119,918	4.6181	4.37
4	Plant Unit Info	211		1.7	100.0	81.8	10,845						
	Lauderdale 6E												
6	Light Oil		0					0	N/A	0	0	0.0000	0.00
7	Gas		2,565					25,695	1.024	26,312	112,296	4.3780	4.37
8	Plant Unit Info	211		1.7	100.0	92.5	10,258						
	Manatee 1												
10	Heavy Oil		2,873					5,038	6.329	31,885	370,257	12.8884	73.49
11	Gas		104,896					1,219,924	1.022	1,246,762	5,321,012	5.0726	4.36
12	Plant Unit Info	789		18.5	100.0	31.3	11,865						
	Manatee 2												
14	Heavy Oil		5,620					10,294	6.329	65,150	756,543	13.4614	73.49
15	Gas		91,366					1,111,096	1.022	1,135,540	4,846,331	5.3043	4.36
16	Plant Unit Info	789		16.7	92.3	31.4	12,380						
	Manatee 3												
18	Light Oil		0					0	N/A	0	0	0.0000	0.00
19	Gas		608,819					4,276,705	1.022	4,370,792	18,653,950	3.0640	4.36
20	Plant Unit Info	1,143		72.1	83.2	75.5	7,179						
	Manatee PV Solar												
22	Solar		13,902					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	75		25.1	N/A	25.1	N/A						
	Martin 1												
25	Heavy Oil	1	3,575					6,375	6.331	40,358	487,200	13.6272	76.43
26	Gas	1	93,181					1,145,711	1.024	1,173,208	5,007,093	5.3735	4.37
27	Plant Unit Info	804		16.3	100.0	33.0	12,543						
	Martin 2												
29	Heavy Oil	1	2,241					4,174	6.331	26,424	318,984	14.2346	76.43
30	Gas		130,620					1,610,738	1.024	1,649,396	7,039,399	5.3892	4.37
31	Plant Unit Info	776	,020	23.3	100.0	33.6	12,613	.,,		.,,	.,,		
<u> </u>		1		20.0		50.0	,010						
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					F	OR THE MON	TH OF: July 20	017					
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Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
	Martin 3												
2	Gas		251,819					1,742,941	1.020	1,777,626	7,586,668	3.0127	4.35
3	Plant Unit Info	470		72.6	100.0	73.3	7,059						
	<u>Martin 4</u>												
5	Gas		246,190					1,725,303	1.020	1,759,637	7,509,893	3.0504	4.35
6	Plant Unit Info	470		71.0	99.5	73.0	7,147						
	<u>Martin 8</u>												
8	Light Oil		262					305	5.874	1,792	33,146	12.6367	108.68
9	Gas		666,439					4,462,524	1.020	4,551,328	19,424,453	2.9147	4.35
10	Plant Unit Info	1,122		80.4	98.6	80.4	6,829						
	PEEC												
12	Light Oil		81					96	N/A	0	7,177	8.8277	74.76
13	Gas		672,593					4,471,694	1.024	4,579,015	19,542,617	2.9056	4.37
14	Plant Unit Info	1,241		73.6	89.6	73.6	6,807						
	Riviera 5												
16	Light Oil		0					0	N/A	0	0	0.0000	0.00
17	Gas		681,879					4,433,603	1.024	4,540,009	19,376,145	2.8416	4.37
18	Plant Unit Info	1,228		75.4	95.6	75.4	6,658						
	Sanford 4												
20	Gas		411,418					2,937,215	1.025	3,010,645	12,849,026	3.1231	4.37
21	Plant Unit Info	965		57.9	75.0	57.9	7,318						
	Sanford 5												
23	Gas		425,418					3,013,395	1.025	3,088,730	13,182,282	3.0987	4.37
24	Plant Unit Info	965		59.9	77.4	59.9	7,260						
	Scherer 4												
26	Light Oil	1	(36)					(58)	5.817	(337)	7,881	22.1388	0.00
27	Coal ⁽¹⁾⁽⁵⁾	1	272,253					2,576,727	-	2,576,727	6,225,709	2.2867	2.42
28	Plant Unit Info ⁽³⁾⁽⁴⁾	625	,	65.1	96.7	67.3	9,464				,		
	St Johns #1	1											
30	Coal ⁽¹⁾⁽⁸⁾		56,240					32,350	22.248	719,727	2,619,898	4.6584	80.99
31	Gas ⁽⁸⁾	1	288					3,686	-	3,686	24,391	8.4689	6.62
32	Plant Unit Info ⁽³⁾⁽⁴⁾	127		59.7	98.6	60.5	12,797			-,			
							,						
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<u> </u>				(=)		(=)		(*)	(10)		(10)	(10)	(1.0)
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
					F · · · ·		A						
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
	<u>St Johns #2</u>												
2	Coal (1)(8)		56,320					16,863	21.616	364,511	1,359,308	2.4135	80.61
3	Gas ⁽⁸⁾		1,492					9,656	-	9,656	64,614	4.3310	6.69
4	Plant Unit Info ⁽³⁾⁽⁴⁾	127		61.1	100.0	61.1	6,472						
	St Lucie 1												
6	Nuclear		742,323					7,662,219	-	7,662,219	4,849,816	0.6533	0.63
7	Plant Unit Info	981		102	100.0	101.7	10,322						
	St Lucie 2												
9	Nuclear		640,404					7,663,035	-	7,663,035	4,520,275	0.7058	0.59
10	Plant Unit Info	840		102.4	100.0	102.4	10,191						
	Space Coast												
12	Solar		1,489					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	10	,	20.0	N/A	20.0	N/A						
	Turkey Point 3												
15	Nuclear		605,251					6,706,060	-	6,706,060	3,989,623	0.6592	0.59
16	Plant Unit Info	811		100.3	100.0	100.3	11,080	-,,		-,,	-,		
	Turkey Point 4						,						
18	Nuclear		609,685					6,706,385	-	6,706,385	4,158,132	0.6820	0.62
19	Plant Unit Info	821	000,000	99.8	100.0	99.8	11,000	0,700,000		0,700,000	4,100,102	0.0020	0.02
10	Turkey Point 5	021		00.0	100.0	00.0	11,000						
21	Light Oil		410					503	5.774	2,904	53,723	13.1064	106.81
22	Gas		597,404					4,134,024	1.024	4,233,241	18,066,901	3.0242	4.37
23	Plant Unit Info	1,095	557,404	72.3	99.8	72.3	7,086	4,134,024	1.024	4,200,241	10,000,001	5.0242	4.57
23	WCEC 01	1,095		12.5	99.0	12.5	7,000						
25	Light Oil		222					282	5.755	1,623	30,154	13.5645	106.93
25	Gas	+	704,436					4,825,532	1.020	4,921,560	21,004,553	2.9818	4.35
20	Plant Unit Info	1,179	704,430	81.5	100.0	81.5	6,987	4,020,002	1.020	4,921,000	21,004,003	2.9010	4.35
21	WCEC 02	1,179		61.0	100.0	01.5	0,967						
20			407					E70	5 755	2 200	64.005	40.0000	406.00
29	Light Oil		467					578	5.755	3,326	61,805	13.2288	106.93 4.35
30	Gas	4.400	678,173	77.0	00.0	77.0	7 (00	4,734,456	1.020	4,828,672	20,608,120	3.0388	4.35
31	Plant Unit Info	1,189		77.8	98.9	77.8	7,120						

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					F	OR THE MON	TH OF: July 20	017					
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
	WCEC 03												
2	Light Oil		644					789	5.755	4,541	84,367	13.1086	106.93
3	Gas		613,468					4,243,742	1.020	4,328,192	18,472,139	3.0111	4.35
4	Plant Unit Info	1,189		70.4	93.5	70.4	7,055						
	System Totals												
6	Total	25,912	12,035,477	-	-	-	8,183		-	98,488,861	311,415,703	2.5875	-
7													
8	⁽¹⁾ IN MONTHS WHERE INVENTOR	Y ADJUSTMENTS	ARE BOOKED PE	R STOCKPILE SU	RVEYS AS IN JUL	Y 2017 FOR SCH	ERER, THE MMBT	U'S REPORTED I	AY BE ARTIFICIA	LLY LOW OR HIG	H AS THE RESUL	T OF THE SURVE	Y
9	BEING RECORDED IN THE CURRE	NT MONTH AND I	NOT FLOWED BA	CK TO EACH AFF	ECTED MONTH								
10	(2) HEAT RATE IS CALCULATED BA	SED ON THE GEN	IERATION AND FU	JEL CONSUMPTIC	ON REPORTED O	N THIS SCHEDUL	E AND MAY BE DI	FFERENT THAN	THE ACTUAL HEA	T RATE.			
11	(3) NET CAPABILITY (MW) IS FPL's S	SHARE											
12	(4) NET GENERATION (MWH) AND A	AVERAGE NET HE	AT RATE (BTU/K)	WH) ARE CALCUL	ATED ON GENER	ATION RECEIVED	NET OF LINE LC	SSES					
13	⁽⁵⁾ SCHERER COAL FUEL BURNED	(UNITS) IS REPO	RTED IN MMBTUS	ONLY. SCHEREF	R COAL IS NOT IN	CLUDED IN TONS	;						
14	(6) REFLECTS NATURAL GAS DEMA	AND TRANSPORT	ATION CHARGE										
15	⁽⁷⁾ PROPANE (BBLS & \$) USED FOR	R FIRING, HOT ST	ANDBY, IGNITION	, PREWARMING,	ETC. IN FOSSIL S	TEAM PLANTS IS	INCLUDED IN LIC	GHT OIL.					
16	(8) JULY 2017 COST OF FUEL FOR S	SJRPP INCLUDES	THE TRUE-UP FI	ROM JUNE 2017.									
17													
18	NOTE: The Fuel Cost of System Net	Generation reflect	ed on Schedules A	1 and A2 does not	t tie to the amount	on Schedules A3 a	nd A4 due to:						
19	(1) 1,649 barrels or \$176,325 burned	at WCEC Units 1,	, 2 & 3 to be record	led in August 2017	3								
20	(2) 694 barrels or \$65,258 burned at	Cape Canaveral 3	to be recorded in	August 2017 and,									
21	(3) (\$6,000) of gas related charges to	be corrected in A	ugust 2017.										
22													
23													
24													
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(1)	(2)	(3)
1.1.4	1	
Line No.	A4.1 Schedule	FPL
	System Totals:	·
	BBLS	34,787
	MCF	64,097,748
	MMBTU (Coal - Scherer)	2,576,727
	Tons (Coal - SJRPP)	62,515
	MMBTU (Nuclear)	28,737,699
7		
8	Average Net Heat Rate (BTU/KWH)	8,183
	Fuel Cost Per KWH (Cents/KWH)	2.5875
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OMPANY: FLORIDA POWE	ER & LIGHT CON	IPANY	INVE		YSIS		SCHEDULE A5	i
	/	CURRENT MO	MONTH OF	JULY	2017	PE	RIOD TO DATE	
	ACTUAL	ESTIMATED	DIFFERI		ACTUAL	ESTIMATED	DIFFEF	RENCE
1 PURCHASES	i	i	AMOUNT HEAVY OIL	%			AMOUNT	<u> </u>
2 UNITS (BBL) 3 UNIT COST (\$/BBL) 4 AMOUNT (\$)	- - 10,000	- -	- 10,000	100 100.0000 100	872,873 60.7006 52,983,891	145,000 49.1379 7,125,000	727,873 11.5627 45,858,891	23.5000
5 BURNED								
6 UNITS (BBL) 7 UNIT COST (\$/BBL) 8 AMOUNT (\$)	25,865 74.6975 1,932,050	27,409 70.0282 1,919,402	(1,544) 4.6693 12,648	(6) 6.7000 1	146,869 74.7358 10,976,374	138,272 71.0835 9,828,852	8,597 3.6523 1,147,522	6 5.1000 12
9 ENDING INVENTORY								
0 UNITS (BBL) 1 UNIT COST (\$/BBL) 2 AMOUNT (\$) 3 OTHER USAGE (\$) 4 DAYS SUPPLY	2,328,794 75.0237 174,714,659 (150,792) 2,702		(150,107) 4.6542 275,659	(6) 6.6000 0	2,328,794 75.0237 174,714,659 (94,674)	2,478,901 70.3695 174,439,000	(150,107) 4.6542 275,659	(6 6.6000 (
5 PURCHASES			LIGHT OIL					
6 UNITS (BBL) 7 UNIT COST (\$/BBL) 8 AMOUNT (\$)	105,223 69.6484 7,328,615	30,463 66.3099 2,020,000	74,760 3.3385 5,308,615	5.0000	348,919 72.0785 25,149,564	185,560 65.3697 12,130,000	163,359 6.7088 13,019,564	(6 2.906((3
9 BURNED								
0 UNITS (BBL) 1 UNIT COST (\$/BBL) 2 AMOUNT (\$)	6,541 101.9111 666,600	26,855 84.1080 2,258,720	(20,314) 17.8031 (1,592,120)	(76) 21.1669 (70)	344,193 111.8963 38,513,920	167,200 91.8670 15,360,161	176,993 20.0293 23,153,759	<100 21.8029 <100
BINDING INVENTORY								
4 UNITS (BBL) 5 UNIT COST (\$/BBL) 6 AMOUNT (\$) 7 OTHER USAGE (\$) 8 DAYS SUPPLY	1,150,596 97.3181 111,973,872	1,257,711 98.1784 123,480,000	(107,115) (0.8603) (11,506,128)	(9) (0.9000) (9)	1,150,596 97.3181 111,973,872	1,257,711 98.1784 123,480,000	(107,115) (0.8603) (11,506,128)	
PURCHASES		COAL S	JRPP AND INDIA	NTOWN				
0UNITS (TON) 1UNIT COST (\$/TON) 2AMOUNT (\$)	51,126 77.0507 3,939,294		(1,506) (2.8817) (267,706)		328,695 80.8865 26,586,973	368,424 75.0983 27,668,000	(39,729) 5.7882 (1,081,027)	7.7000
3 BURNED			<u>.</u>					
4 UNITS (TON) 5 UNIT COST (\$/TON) 6 AMOUNT (\$)	62,515 78.3563 4,898,444	57,812 75.2884 4,352,573	4,703 3.0679 545,871	8 4.1000 13	298,837 80.3801 24,020,540	343,893 73.3402 25,221,193	(45,056) 7.0399 (1,200,653)	(1: 9.600 (!
ENDING INVENTORY								
8 UNITS (TON) 9 UNIT COST (\$/TON) 0 AMOUNT (\$) 1 OTHER USAGE (\$) 2 DAYS SUPPLY	97,583 81.1211 7,916,043	114,134 75.2887 8,593,000	(16,551) 5.8324 (676,957)	7.7000	97,583 81.1211 7,916,043	114,134 75.2887 8,593,000	(16,551) 5.8324 (676,957)	(1) 7.700 (1

CO	MPANY: FLORIDA POWE	R & LIGHT CON	IPANY		ENERATED F			SCHEDULE A5	
		ç—	CURRENT MC	MONTH OF	JULY	2017	PE	RIOD TO DATE	,
		ACTUAL	ESTIMATED	DIFFÉRI AMOUNT	ENCE%	ACTUAL	ESTIMATED	DIFFER	ENCE %
		•		• • • • • • • •					•••••••••••
43	PURCHASES			COAL SCHERER					
45	UNITS (MMBTU) U. COST (\$/MMBTU) AMOUNT (\$)	3,407,102 2.3759	2.2949	0.0810	3.5000	2.3763	2.2680	(6,699,988) 0.1083	(25) 4.8000
		8,094,951	8,897,000	(802,049)	(9)	48,566,301	61,547,000	(12,980,699)	(21)
47	BURNED								
49	UNITS (MMBTU) U. COST (\$/MMBTU) AMOUNT (\$)	2,576,727 2.3669 6,098,868	4,038,572 2.2777 9,198,620	0.0892	3.9000	2.3715	27,051,419 2.2950 62,083,205	(7,771,616) 0.0765 (16,360,615)	(29) 3.3000 (26)
51	ENDING INVENTORY								
53 54 55	UNITS (MMBTU) U. COST (\$/MMBTU) AMOUNT (\$) OTHER USAGE (\$) DAYS SUPPLY	8,040,502 2.3686 19,044,478	5,468,058 2.2778 12,455,000	0.0908	47 4.0000 53	8,040,502 2.3686 19,044,478	5,468,058 2.2778 12,455,000	2,572,444 0.0908 6,589,478	47 4.0000 53
İ		ţ—		<u>†</u> —				*	• •••
57	PURCHASES			GAS					
59	UNITS (MMBTU) U. COST (\$/MMBTU) AMOUNT (\$)	65,436,660 4.3829 286,803,484	- - -	65,436,660 4.3829 286,803,484	100 100.0000 100	365,016,681 4.3315 1,581,083,781	- - -	365,016,681 4.3315 581,083,781	100 100.0000 100
61	BURNED			1					<u> </u>
63	UNITS (MMBTU) U. COST (\$/MMBTU) AMOUNT (\$)	65,557,642 4.3802 287,157,964	58,482,050 4.4920 262,703,831		(2.5000)	, ,	341,911,718 4.2870 1,465,762,918	22,535,348 0.0468 113,687,260	7 1.1000 8
65	ENDING INVENTORY								
67 68 69	UNITS (MMBTU) U. COST (\$/MMBTU) AMOUNT (\$) OTHER USAGE (\$) DAYS SUPPLY	2,940,883 3.0297 8,910,052	- -	2,940,883 3.0297 8,910,052	100 100.0000 100	2,940,883 3.0297 8,910,052	- - -	2,940,883 3.0297 8,910,052	100 100.0000 100
71	BURNED	;		NUCLEAR					
73	UNITS (MMBTU) U. COST (\$/MMBTU) AMOUNT (\$)	28,737,699 0.6096 17,517,845	0.6367	(0.0271)			174,823,186	(0.0163)	1 (2.5000) (1)
75	BURNED	¦		PROPANE				↓↓ 	
77	UNITS (GAL) UNIT COST (\$/GAL) AMOUNT (\$)	1,590 2.9736 4,728	- -	1,590 2.9736 4,728	100.0000		- - -	7,862 2.6858 21,116	100 100.0000 100
PER	ES 9 & 23 EXCLÚDE RIOD-TO-DATE.		BARRELS,		CURRENT M		-	BARRELS,	\$ 12,855
LIN	E 74 EXCLUDES NUCLE	AR DISPOSAL C	OST OF	\$-	CURRENT M	ONTH AND		PERIOD-TO-DA	TE.

		SCHEDULE A - NOTES
		JULY 2017
	1	
HEAVY OIL UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	Alloonti	
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ
		SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS
		MANATEE - NON RECOVERABLE - TANK BOTTOMS
		SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS
		PORT EVERGLADES - FUELS RECEIVABLE - DARGE BOTTOMS
		CANAVERAL - FUELS RECEIVABLE - SALE
		TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL
		MANATEE - FUELS RECEIVABLE - SALE OF FUEL
		TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ
		MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT
		SANFORD - TEMP/CAL ADJUSTMENT-LFARS
		SANFORD - TEMP/CAL ADJUSTMENT-SAP
		SANFORD -NON-REC INVENTORY ADJ
		FT. MYERS - TEMP/CAL ADJUSTMENT
		FT/ MYERS - INVENTORY ADJUSTMENT
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP
		CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ
		TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS
		TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP
		TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
(1,984)	(\$145,823.11)	MANATEE - TEMP/CAL ADJUSTMENT-LFARS
		MANATEE - TEMP/CAL ADJUSTMENT-SAP
(05)	(\$4,000,04)	MANATEE - NON-REC INVENTORY ADJ
(65)	(\$4,968.61)	MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP
		MARTIN - NON-REC INVENTORY ADJ
(2,049)	(\$150,791.72)	TOTAL-LFARS
0		TOTAL-SAP
\$ (2,049)	(\$150,791.72)	TOTAL
CO 41	1	
COAL UNITS	AMOUNT	NOTES ON COAL
0		SJRPP COAL CAR DEPRECIATION
040		
GAS UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
0	\$ -	NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
-	\$-	NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLS)

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17
Date of Survey	-	-	-	-	-	-
Tons per survey	-	-	-	-	-	-
Tons per books	-	-	-	-	-	-
Tons Difference	-	-	-	-	-	-
Adjustment tons exceeding 3% of survey	-	-	-	-	-	-
Adjustment \$ (20% ownership)	-	-	-	-	-	-

SJRPP - COAL

Adjusted Month	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
Date of Survey	-	-		-	-	-
Tons per survey	-	-		-	-	-
Tons per books	-	-		-	-	-
Tons Difference	-	-		-	-	-
Adjustment tons exceeding 3% of survey	-	-		-	-	-
Adjustment \$ (20% ownership)	-	-		-	-	-

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-17	(12,802)	\$ (30,110.81)
Feb-17		
Mar-17		
Apr-17	205,113	\$ 488,751.51
May-17		
Jun-17		
Jul-17	(474,785)	(\$1,121,151.99)
Aug-17		
Sep-17		
Oct-17		
Nov-17		
Dec-17		

POWER SOLD FLORIDA POWER & LIGHT COMPANY

	FOR THE MONTH OF: July 2017										
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)		
Line No.		Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)		
1	Estimated										
2	OS/FCBBS										
3	Off System	OS	58,000	58,000	4.369	6.272	2,533,969	3,637,719	605,625		
4	St Lucie Reliability Sales	OS	53,003	53,003	0.684	0.684	362,733	362,733	0		
5	Total OS/FCBBS		111,003	111,003	2.610	3.604	2,896,702	4,000,452	605,625		
6											
7	Total Estimated		111,003	111,003	2.610	3.604	2,896,702	4,000,452	605,625		
8											
9	Actual										
10	·	<u>.</u>		00,100	0 700	0 700					
11		St. L. St. L.	32,486	32,486 22,465	0.706 0.656	0.706 0.656	229,434	229,434	0		
12		SI. L.	22,465				147,482	147,482	0		
13 14			54,951	54,951	0.686	0.686	376,916	376,916	0		
14											
16		OS	2,166	2,166	2.197	3.558	47,595	77,075	20,320		
10	3	os	5,244	5,244	1.888	2.880	98,999	151,042	44,287		
18	6 , , ,	os	2,994	2,994	2.015	3.481	60,324	104,231	32,154		
19		AF	2,334	2,334	0.000	0.000	00,024	(8,820)	02,104		
20	-	os	0	0	0.000	0.000	0	8,820	0		
21	-	os	118	118	1.967	18.369	2,321	21,676	1,623		
22	•	os	3,300	3,300	2.124	3.502	70,095	115,550	33,820		
23			1,727	1,727	2.832	2.031	48,914	35,076	(72,279)		
24		OS	401	401	2.187	4.192	8,769	16,809	6,648		
25		OS	140	140	2.135	3.186	2,989	4,460	1,058		
26		OS	15,302	15,302	2.505	5.676	383,286	868,610	195,768		
27	•	OS	1,000	1,000	2.807	4.100	28,071	41,000	7,392		
28	Tampa Electric Company OS	os	6,700	6,700	3.984	5.572	266,929	373,300	83,258		
29	Tennessee Valley Authority OS	OS	2,446	2,446	2.490	5.234	60,899	128,014	57,937		
30	Duke Energy Florida, LLC OS	OS	1,150	1,150	2.941	3.817	33,823	43,900	6,667		
31	PJM Interconnection, L.L.C. OS	OS	0	0	0.000	0.000	0	(29)	(29)		
32	Midcontinent Independent System Operator, Inc. OS	OS	2,704	2,704	2.090	4.172	56,501	112,821	45,517		
33	Total OS/AF		45,392	45,392	2.576	4.612	1,169,514	2,093,535	464,141		
34											
35											

POWER SOLD FLORIDA POWER & LIGHT COMPANY

				FOR	THE MONTH O	F: July 2017			
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1 2	FCBBS Duke Energy Florida, LLC FCBBS	FCBBS	49	49	1.837	2.544	900	1,247	346
3	Total FCBBS	10000	49	49	1.837	2.544		1,247	346
4			-	-		-		,	
5	Total Actual		100,392	100,392	1.541	2.462	1,547,330	2,471,697	464,488
6									
7 8									
o 9									
10									
11									
12									
13 14									
14									
16									
17									
18									
19 20									
21									
22									
23									
24									
25 26									
20									
28									
29									
30									
31 32									
33									
34									
35									

POWER SOLD FLORIDA POWER & LIGHT COMPANY

FOR THE MONTH OF: July 2017

Line SOLD TO Type & Schedule Total KWH Sold (000) KWH from Own Ceneration (000) Fuel Cost (ents/KWH) Total Cost (cents/KWH) Total S for Fuel Adjustment (Col(4) * Col(5)) Gain from Off (System Sales (S) 1 Other Actual Gross Gain from off System Sales S						TTTOF. July 201	,			
Bin SOLD TO Type & Schedel Total Loss (2007) Total Loss (2007) Total Loss (2007) Cold	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
2 Grass Gan from off System Sales S 464,483 3 Thits-Pary Transmission Costs 444,402 4 Variable foros Attributable to Sales 22,857,93 5 Able Gain from off System Sales (5) 380,549 7 Other Estimate 5 8 Gain from off System Sales S 5 9 Variable Prover Plant OAM Costs Attributable to Sales 5 9 Variable Prover Plant OAM Costs Attributable to Sales 5 9 Variable Prover Plant OAM Costs Attributable to Sales 57,825 10 Total 5 507,825 12 Estimate 111,003 111,003 2,400 42,462,92 4,000,492 697,925 13 Actual 111,003 111,003 111,003 3(11,42) (1,348,371) (1,282,755) (1,77,70) 14 Estimate 113,81,16 1,824,505 1,924,505 1,924,505 3,92,60 3,93,712,011 0,95,792 15 Otherence (%) (0,01%) (0,04%) (0,1%) (2,8%,702 4,00,	Line No.	SOLD TO	Type & Schedule					Adjustment		
3 Trid-Party Transmission Costs 44 402) 4 Variable Power Part OAM Costs Attributable to Sales		Other Actual								
4 Variable Power Plant O&M Costs Attributable to Sales (29.37) 5 Ne Gain from off System Sales \$ 390.549 7 Other Estimate 390.549 8 Gain from off System Sales \$ 500.5025 9 Variable Power Plant O&M Costs Attributable to Sales 567.925 10 Total 567.925 11 Actual 100.392 1.541 2.462 1.547.302 2.471.607 390.549 12 Current Month 111.003 111.003 1.541 2.402 1.547.305 1.677.025 390.549 13 Actual 100.392 1.541 2.402 1.547.305 1.697.925 390.549 14 Estimate 111.003 111.003 1.142 (1.349.371) (1.528.756) (1.97.928 15 Difference (%) (80.5%) (80.5%) (30.5%) (31.7%) (46.6%) (32.8%) (32.8%) 16 Perical To Date 1.884.505 1.884.505 (3.6%) (3.6%) (2.6%) (1.77.4%)										
5 Net Gain from off System Sales (s) 390,549 0 Other Estimate 605,625 0 Variable Power Plant O&M Costs Attributable to Sales 605,625 0 Total 607,700 0 Total 607,925 1 Current Month 607,925 1 Current Month 111,003 111,003 2,610 3,604 2,896,702 4,000,452 5,67,925 1 Other Estimate 111,003 111,003 2,610 3,604 2,896,702 4,000,452 5,67,925 1 Otherence (%) 0.016 (10,611) (10,681) (1,484,371) (1,528,755) (177,376) 1 Difference (%) 0.036% (0,611) (1,068) (1,142) (1,349,371) (1,528,755) (177,376) 1 Patio To Date 1 1,824,505 1,824,505 1,993 2,800 3,874 3,972,011 10,867,502 1 Patio To Date 1 1,824,505 1,824,505 1,983 1,349,371 (•								
6 7 Other System Sales S 6 7	-									
9 Other Estimate Solin from Of System Sales S Solin from Of System Sale S Solin from Sale S Solin fro		Net Gain from off System Sales (\$)								390,549
8 Gain from off System Sales S 005,625 9 Variable Power Plant O&M Costs Attributable to Sales (37,700) 10 Total 567,025 12 Current Month 111,003 1,140 2,462 1,547,330 2,471,697 306,049 13 Actual 111,003 111,003 2,610 3,604 2,896,702 4,000,452 567,925 14 Estimate 111,003 111,003 2,610 3,604 2,896,702 4,000,452 567,925 15 Difference (%) (10,611) (10,611) (10,688) (11,42) (1,343,371) (1,523,755) (177,376) 10 Difference (%) (10,611) (10,611) (10,688) (40,9%) (3,17%) (46,6%) (38,2%) (31,2%) 13 Estimate 1,824,505 1,824,505 1,983,5116 2,860 3,610,703 5,112,256 1,030,071 14 Estimate (10,611) (10,611) (10,622) (0,067) (1,349,371) (1,528,755) (1,7		Other Fatiguete								
9 Variable Power Plant O&M Costs Attributable to Sales (37,700) 10 Total 567,925 11 Carrent Month 100,932 11,641 2,462 1,547,330 2,471,697 300,549 14 Estimate 111,003 111,003 2,610 3,604 2,462,97,300 2,471,697 300,549 15 Difference (%) (0,611) (11,030) 2,610 3,604,214,21 (1,49,371) (1,528,755) (17,7376) 16 Difference (%) (0,611) (0,68%) (0,60%) (40,0%) (31,7%) (46,6%) (38,2%) (31,2%) 17 Feind To Date 1 1 1,824,505 1,824,505 1,963 2,860 35,610,793 52,183,256 (17,743) 12 Difference (%) (0,611) (1,061) (0,062) (0,67) (1,39,47) (1,528,755 (17,743) 12 Difference (%) (0,611) (1,0611) (0,062) (2,67) (1,39,47) (1,528,755 (17,743) 12										60E 62E
10 Total 567.925 11										
11 <u>Current Monh</u> 13 Actual 100,392 100,392 1.541 2.462 1.547,330 2.471,697 330,542 15 Difference 111,003 111,003 2.610 3.604 2.866,702 4.000,462 567,625 16 Difference (%) (10.611) (10.611) (10.611) (1.042) (1.349,371) (1.528,755) (177,376) 16 Difference (%) (8.6%) (4.09.9%) (3.1.7%) (46.6%) (38.2.%) (3.1.8%) 17 Actual 1.824,516 1.963 2.860 35.810,733 52,183,256 10.390,711 18 Period To Date 1 1.824,516 1.963 2.025 2.927 37,160,164 35,712,011 10.567,525 1(17,431) 10 Difference (%) (0.6%) (0.6%) (3.1%) (2.3%) 35,712,011 10,567,525 1(17,431) 12 Difference (%) (0.6%) (0.6%) (3.1%) (2.3%) (2.8%) (177,431) 13<										
12 Current Month 13 Actual 100.392 100.392 1.541 2.462 1.57.330 2.471.697 390.549 14 Estimate 111.003 111.003 2.610 3.604 2.806.702 4.000.452 567.925 15 Difference (10.611) (10.611) (10.641) (1.64.9%) (46.9%) (46.9%) (38.2%) (31.2%) 16 Difference (%) (9.6%) (9.6%) (40.9%) (31.7%) (46.6%) (38.2%) (31.2%) 17 Instructure Instructure </td <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>001,020</td>										001,020
14 Estimate 111,003 111,003 2.610 3.604 2.896,702 4.00,452 567,925 15 Difference (10,611) (10,611) (10,68) (1.142) (1,349,371) (1,528,755) (177,376) 16 Difference (9.6%) (9.6%) (9.6%) (40.9%) (31.7%) (46.6%) (38.2%) (31.2%) 17 Period To Date 1 824,505 1.824,505 1.963 2.860 35.810,793 52,183,256 10.300,071 18 Period To Date 1 1.824,505 1.824,505 1.963 2.920 37,160,164 53,712,011 10,507,502 10 Difference (10,611) (10,611) (0.062) (0.067) (1.349,371) (1,528,755) (1.77,31) 12 Difference (%) (0.6%) (0.6%) (3.1%) (0.28%) (2.8%) (1.77,431) 13 Jassinia (0.6%) (0.6%) (3.1%) (2.8%) (2.8%) (1.7%) 14 Jassinia Jassinia Jassinia Jassinia Jassinia Jassinia		Current Month								
15 Difference (10,611) (10,611) (10,68) (1.142) (1,349,371) (1,528,755) (177,376) 16 Difference (%) (9,6%) (40.9%) (31.7%) (46.6%) (38.2%) (31.2%) 17	13	Actual		100,392	100,392	1.541	2.462	1,547,330	2,471,697	390,549
16 Difference (%) (9.6%) (9.6%) (40.9%) (31.7%) (46.6%) (33.2%) (31.2%) 17 Period To Date 1 1.824,505 1.963 2.860 35.810.793 52.183,256 10.309,071 10 Actual 1.824,505 1.963,5116 2.027 37.160.164 53.712,011 10.567,502 11 Difference (10.611) (10.611) (0.062) (0.067) (1.349,371) (1.528,755) (177.431) 12 Difference (%) (0.64%) (0.64%) (0.64%) (3.1%) (2.3%) (3.6%) (2.8%) (1.7%) 13 State (%) (0.66%) (0.67%) (3.1%) (2.3%) (2.8%) (2.8%) (1.7%) 14 State (%) (0.66%) (0.67%) (3.1%) (2.3%) (2.8%) (2.8%) (1.7%) 15 State (%) (0.66%) (0.67%) (3.1%) (2.8%) (2.8%) (1.7%) 16 State (%) State (%) State (%) State (%) State (%) (1.6%) (1.6%) (1.6%) (1.6%) (1.6%)	14	Estimate		111,003	111,003	2.610	3.604	2,896,702	4,000,452	567,925
17 Period To Date 19 Actual 1,824,505 1,963 2.860 35,810,793 52,183,256 10,390,714 19 Actual 1,824,505 1,824,505 1,963 2.927 37,160,164 53,712,011 10,567,502 10 Difference (10,611) (10,611) (0.062) (0.067) (1,349,371) (1,528,755) (177,431) 12 Difference (%) (0.6%) (0.6%) (3,1%) (2.3%) (2.8%) (1.7%) 13	15	Difference		(10,611)	(10,611)	(1.068)	(1.142)	(1,349,371)	(1,528,755)	(177,376)
Period To Date 19 Actual 1,824,505 1,824,505 1,963 2.860 35,810,793 52,183,256 10,390,071 20 Estimate 1,835,116 1,835,116 2.025 2.927 37,160,164 53,712,011 10,567,502 21 Difference (10,611) (10,611) (0.062) (0.067) (1,349,371) (1,528,755) (177,431) 22 Difference (%) (0.6%) (0.6%) (3.1%) (2.3%) (3.6%) (2.8%) (1.7%) 23	16	Difference (%)		(9.6%)	(9.6%)	(40.9%)	(31.7%)	(46.6%)	(38.2%)	(31.2%)
19 Actual 1,824,505 1,824,505 1,963 2,860 35,810,793 52,183,256 10,900,71 20 Estimate 1,835,116 1,835,116 2,025 2,927 37,160,164 53,712,011 10,567,502 21 Difference (10,611) (10,611) (0,062) (0,067) (1,349,371) (1,528,755) (177,431) 22 Difference (%) (0,6%) (0,6%) (3,1%) (2,3%) (2,8%) (1,7%) 23	17									
20 Estimate 1.835,116 1.835,116 2.027 37,160,164 53,712,011 10,567,502 21 Difference (10,611) (10,611) (0.062) (0.067) (1,349,371) (1,528,755) (17,7431) 22 Difference (%) (0.6%) (0.6%) (3.1%) (2.3%) (3.6%) (2.8%) (1.7%) 23										
21 Difference (10,611) (10,611) (0.062) (0.067) (1,349,371) (1,528,755) (177,431) 22 Difference (%) (0.6%) (0.6%) (3.1%) (2.3%) (3.6%) (2.8%) (1.7%) 24										
22 Difference (%) (0.6%) (0.6%) (3.1%) (2.3%) (3.6%) (2.8%) (1.7%) 23 (1.7%) (1.7%) (1.7%) (1.7%) (1.7%) (1.7%) 24 (1.7%) (1.7%) (1.7%) (1.7%) (1.7%) (1.7%) 25 (1.7%) (1.7%) (1.7%) (1.7%) (1.7%) (1.7%) 26 (1.7%) (1.7%) (1.7%) (1.7%) (1.7%) (1.7%) 26 (1.7%) (1.7%) (1.7%) (1.7%) (1.7%) (1.7%) 27 (1.7%) (1.7%) (1.7%) (1.7%) (1.7%) (1.7%) 28 (1.7%) (1.7%) (1.7%) (1.7%) (1.7%) (1.7%) 29 (1.7%) (1.7%) (1.7%) (1.7%) (1.7%) (1.7%) (1.7%) 31 (1.7%) (1.7%) (1.7%) (1.7%) (1.7%) (1.7%) (1.7%) 32 (1.7%) (1.7%) (1.7%) (1.7%) (1.7%) (1.7%) (1.7%) 33 (1.7%) <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>										
23 24 25 26 27 28 29 30 31 32 33 34										
24 25 26 27 28 29 30 31 32 33 34		Difference (%)		(0.6%)	(0.6%)	(3.1%)	(2.3%)	(3.6%)	(2.8%)	(1.7%)
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FLORIDA POWER & LIGHT COMPANY PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

					FOR THE MON	TH OF: July 201	17					
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)	Adj KWH Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(8)+Col(9))
1	Estimated											
2	SJRPP		135,773	0	135,773	135,773	0	135,773	3.927	\$5,332,486	\$0	\$5,332,486
3 4	St Lucie Reliability Solid Waste Authority 40MW	PPA	45,378 25,296	0 0	45,378 25,296	45,378 25,296	0 0	45,378 25,296	0.746 3.582	\$338,711 \$906,023	\$0 \$0	\$338,711 \$906,023
4 5	Solid Waste Authority 70MW	PPA	52,080	0	52,080	52,080	0	52,080	3.206	\$900,023	\$0 \$0	\$900,023
6	Total Estimated		258,528	0	258,528	258,528	0	258,528	3.190	\$8,247,099	\$0 \$0	\$8,247,099
7			200,020		200,020	200,020		200,020	0.100	ψ0,247,000	ψŪ	φ0,247,000
8	Actual											
9	FMPA (SL 2)	SL 2	32,789	(19)	32,770	32,789	(19)	32,770	0.719	\$235,258	\$280	\$235,538
10	Jacksonville Electric Authority UPS	UPS	180,626	0	180,626	180,626	0	180,626	3.675	\$7,297,624	(\$660,441)	\$6,637,182
11	OUC (SL 2)	SL 2	22,674	(13)	22,661	22,674	(13)	22,661	0.704	\$159,851	(\$224)	\$159,627
12	Solid Waste Authority 40MW	PPA	25,710	0	25,710	25,710	0	25,710	1.993	\$512,072	\$266	\$512,338
13	Solid Waste Authority 70MW	PPA	36,418	0	36,418	36,418	0	36,418	3.045	\$1,106,786	\$2,061	\$1,108,848
14	Total Actual		298,217	(32)	298,185	298,217	(32)	298,185	2.902	\$9,311,590	(\$658,058)	\$8,653,532
16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32	NOTE:GAS RECEIVED UNDER GAS TOLLING AG	REEMENT	S HAS BEEN ING	CLUDED IN FUE	L EXPENSE ON	SCHEDULE A3						
33 34 35												

FLORIDA POWER & LIGHT COMPANY PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

					FOR THE MON
(1)	(2)	(3)	(4)	(5)	(6)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj ((Col(8)+Col(9))
1	Current Month				
2	Actual	298,185	298,185	2.902	\$8,653,532
3	Estimate	258,528	258,528	3.190	\$8,247,099
4	Difference	39,657	39,657	(0.2880)	\$406,433
5	Difference (%)	15.3%	15.3%	(9.0%)	4.9%
6 7	Veer to Date				
8	Year to Date Actual	1,704,880	1,704,880	3.117	\$53,144,105
9	Estimate	1,665,222	1,665,222	3.117	\$52,737,672
10	Difference	39,657	39,657	(0.0498)	\$406,433
11	Difference (%)	2.4%	2.4%	(1.6%)	0.8%
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ENERGY PAYMENT TO QUALIFYING FACILITIES FLORIDA POWER & LIGHT COMPANY FOR THE MONTH OF: July 2017

(6)

(1) (2) (3) (4) (5)

Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ For Fuel Adj (Col(3) * Col(4))
1	Estimated				
2	Qualifying Facilities	49,620	49,620	2.155	1,069,161
3	Total Estimated	49,620	49,620	2.155	\$1,069,161
4					
5	Actual				
6	Broward County Resource Recovery - South QF	2,534	2,534	1.969	\$49,888
7	Broward County Resource Recovery - South AA QF	3,817	3,817	1.901	\$72,543
8	Georgia Pacific Corporation QF	102	102	1.921	\$1,966
9	Okeelanta Power Limited Partnership QF	1,776	1,776	1.950	\$34,643
10	Tropicana Products QF	420	420	2.040	\$8,572
11	WM-Renewable LLC QF	38	38	1.897	\$720
12	WM-Renewables LLC - Naples QF	1,594	1,594	1.970	\$31,395
13	Miami-Dade South District Water Treatment	1,997	1,997	1.929	\$38,517
14	Lee County Solid Waste	2,429	2,429	1.969	\$47,820
15	Total Actual	14,708	14,708	1.945	\$286,062

NOTE: Consistent with Commission Order No. PSC-2016-0506-FOF-EI, issued in Docket No. 20160154-EI on November 2, 2016, energy and capacity costs associated with the Indiantown Cogeneration, LP (ICL) purchased power

agreement (PPA) are no longer being recovered through the Fuel or Capacity Clauses, respectively. FPL, through its ownership, which began on January 5, 2017, now has dispatch control of the ICL facility and will

administer the PPA internally. Note, the unit was not dispatched by the prior owner in the period from January 1, 2017 until FPL took ownership on January 5, 2017; therefore, there are no energy charges recorded for January.

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ENERGY PAYMENT TO QUALIFYING FACILITIES FLORIDA POWER & LIGHT COMPANY FOR THE MONTH OF: July 2017

(6)

(1) (2) (3) (4) (5)

Line No.	PURCHASED FROM	Total KWH Purchased (000) (000)		Fuel Cost (cents/KWH)	Total \$ For Fuel Adj (Col(3) * Col(4))	
1	Current Month					-
2	Actual	14,708	14,708	1.945	\$286,062	
3	Estimate	49,620	49,620	2.155	\$1,069,161	_
4	Difference	(34,912)	(34,912)	(0.210)	(\$783,098)	•
5	Difference (%)	(70.4%)	(70.4%)	(9.7%)	(73.2%)	
6						
7	Year to Date					
8	Actual	132,340	132,340	0.175	\$230,938	
9	Estimate	146,796	146,796	0.430	\$630,514	_
10	Difference	(14,455)	(14,455)	(0.255)	(\$399,576)	•
11	Difference (%)	(9.8%)	(9.8%)	(59.4%)	(63.4%)	
12						
13						
14						

FLORIDA POWER & LIGHT COMPANY ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

					FOR THE MONTH	I OF: July 2017		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	A9 Schedule	Type & Schedule	Total KWH Purchased (000)	Transaction Cost (Cents/KWH)	Total \$ for Fuel Adj (Col(3) * Col(4))	Cost If Generated (Cents/KWH)	Cost if Generated (\$) (Col(3) * Col(6))	Fuel Savings (\$) (Col(7) Col(5))
1	Estimated							
2 3	Economy		313,000	3.232	¢10,116,200	2 770	£11 700 700	¢1 602 500
3	Economy Total Economy		313,000	3.232	\$10,116,200 \$10,116,200	3.770 3.770	\$11,799,722 \$11,799,722	\$1,683,522 \$1,683,522
5	Total Estimated		313,000	3.232	\$10,116,200	3.770	\$11,799,722	
6			010,000	0.202	φ10,110,200	0.110	ψ11,700,722	\$1,000,022
7	Variable Power Plant O&M Avoided Due to Purchases							\$203,450
8								
9	Actual							
10	Economy							
11	Cargill Power Markets, LLC OS		19	3.442	\$654	3.875	\$736	
12	EDF Trading North America, LLC. OS		1,281	4.747	\$60,815	6.665	\$85,374	\$24,560
13	Energy Authority, The OS		14,875	4.729	\$703,369	5.564	\$827,572	
14	Exelon Generation Company, LLC. OS		6,148	4.658	\$286,349	5.934	\$364,835	
15	Morgan Stanley Capital Group, Inc. OS		15,497	4.718	\$731,206	5.546	\$859,508	
16 17	Southern Company Services, Inc. OS Tallahassee, City of OS		12,081 180	4.743 0.500	\$572,990 \$900	6.771 2.155	\$818,049 \$3,879	
17	Total Economy		50,081	4.705	\$2,356,283	5.910	\$2,959,954	
19	FCBBS		50,001	4.703	φ2,330,203	5.910	φ2,959,954	\$005,071
20	Duke Energy Florida, LLC FCBBS		98	6.338	\$6,211	7.210	\$7,066	\$854
21	Total FCBBS		98	6.338	\$6,211	7.210	\$7,066	\$854
22	Total Actual		50,179	4.708	\$2,362,494	5.913	\$2,967,020	\$604,525
23								
24	Variable Power Plant O&M Avoided Due to Purchases							\$32,616
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FLORIDA POWER & LIGHT COMPANY ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

					ING LONG TEP		ES	
					FOR THE MONTH	I OF: July 2017		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
(1)	(2)	(0)	(-)	(0)	(0)	(1)	(0)	(0)
Line			Total KWH	Transaction Cost	Total \$ for Fuel	Cost if	Cost if	Fuel Savings (\$)
No.	PURCHASED FROM	Type & Schedule	Purchased (000)	(cents/KWH)	Adj (Col(3) * Col(4))	Generated (cents/KWH)	Generated (\$) (Col(3) * Col(6))	(Col(7) Col(5))
1	Current Month				11			
2	Actual		50,179	4.708	\$2,362,494	5.913	\$2,967,020	\$604,525
3	Estimate		313,000	3.232	\$10,116,200	3.770	\$11,799,722	\$1,683,522
4	Difference		(262,821)	1.476	(\$7,753,706)	2.143	(\$8,832,702)	(\$1,078,997)
5	Difference (%)		(83.97%)	45.67%	(76.65%)	56.85%	(74.86%)	(64.09%)
6								
7	Year to Date							
8	Actual		447,638	3.885	\$17,389,131	4.965	\$22,224,507	\$4,835,376
9	Estimate		710,459	3.539	\$25,142,837	4.371	\$31,057,210	\$5,914,373
10 11	Difference		(262,821)		(\$7,753,706)	0.593 13.57%	(\$8,832,702)	
11	Difference (%)		(36.99%)	9.77%	(30.84%)	13.57%	(28.44%)	(18.24%)
12	Year to Date: Variable Power Plant O&M Avoided E	ue to Purchases						
14	Actual							\$290,909
15	Estimate							\$461,743
16	Difference							(\$170,834)
17	Difference (%)							(37.00%)
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Florida Power & Light Company Schedule A12 - Capacity Costs Page 1 of 2

For the Month of Jul-17

	Capacity	Term	Term	Contract
Contract	MW	Start	End	Туре
Indiantown	330	12/22/1995	12/1/2025	QF
Broward South - 1991 Agreement QF = Qualifying Facility	3.5	1/1/1993	12/31/2026	QF

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date	3
ICL BS-NEG '91	1,233,346 97,817	2,543 98,452	110,082	110,600	110,600	110,600	110,600						1,235,889 748,751	
Total	1,331,163	100,995	110,082	110,600	110,600	110,600	110,600	(0 0	0	0	0	1,984,640	0

Florida Power & Light Company Schedule A12 - Capacity Costs Page 2 of 2

For the Month of Jul-17

Contract	Counterparty	Identification	Contract Start Date	Contract End Date
1	JEA - SJRPP	Other Entity	April, 1982	September 30, 2021
2	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
3	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034

2017 Capacity in MW

Contract	Jan	Feb	Mar	Apr	Мау	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	375	375	375	375	375	375	375	-	-	-	-	-
2	40	40	40	40	40	40	40	-	-	-	-	-
3	70	70	70	70	70	70	70	-	-	-	-	-
Total	485	485	485	485	485	485	485	-	-	-	-	-

2017 Capacity in Dollars

	Jan	Feb	Mar	Apr	Мау	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total	5,766,501	6,108,331	7,331,333	6,885,779	7,218,840	5,809,218	6,018,687	0	0	0	0	0

Year-to-date Short Term Capacity Payments 45,138,689 ⁽¹⁾

(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

FLORIDA POWER & LIGHT COMPANY Docket No. 20170001-EI Date: August 21, 2017

	List of Acronyms and Abbreviations									
BBLS	Barrels									
BTU	British Thermal Units									
FMPA	Florida Municipal Power Agency									
FPL	Florida Power & Light Company									
GPIF	Generating Performance Incentive Factor									
kWh	Kilowatt Hour									
MCF	Million cubic feet									
MMBTU	Million British Thermal Units									
MW	Megawatt									
MWh	Megawatt Hour									
OS	Off-system Sales									
FCBBS	Florida Cost Based Broker System									
OUC	Orlando Utilities Commission									
PEEC	Port Everglades Energy Center									
PPA	Purchased Power Agreement									
QF	Qualifying Facilities									
SJRPP	St. Johns River Power Park									
SL	St. Lucie									
UPS	Unit Power Sales Agreement									
WCEC	West County Energy Center									