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August 25, 2017

ELECTRONIC FILING

Ms. Carlotta Stauffer, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

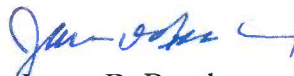
Re: Fuel and Purchased Power Cost Recovery Clause with Generating Performance
Incentive Factor FPSC Docket No. 20170001-EI

Dear Ms. Stauffer:

Attached for filing in the above docket are Tampa Electric Company's Schedules A1 - A9
& A12 for the month of July 2017.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

JDB/ne

Attachment

cc: All Parties of Record (w/attachment)
Michael Barrett (w/attachment)

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by electronic mail on this 25th day of August 2017 to the following:

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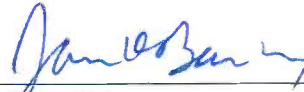
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ATTORNEY



TAMPA ELECTRIC COMPANY
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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: July 2017

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	60,271,034	66,243,138	(5,972,104)	-9.0%	1,939,663	1,974,410	(34,747)	-1.8%	3.10729	3.35509	(0.24779)	-7.4%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments - Big Bend Units 1-4 Igniters Conversion Project	435,871	437,080	(1,209)	-0.3%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments - Polk 1 Conversion Depreciation & ROI	291,931	292,243	(312)	-0.1%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments - Polk Warm Gas Cleanup	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	60,998,836	66,972,461	(5,973,625)	-8.9%	1,939,663	1,974,410	(34,747)	-1.8%	3.14482	3.39202	(0.24721)	-7.3%
6. Fuel Cost of Purchased Power - Firm (A7)	460,147	67,350	392,797	583.2%	10,415	1,470	8,945	608.5%	4.41812	4.58163	(0.16351)	-3.6%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	3,539,060	731,910	2,807,150	383.5%	69,686	23,900	45,786	191.6%	5.07858	3.06238	2.01620	65.8%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	370,904	210,770	160,134	76.0%	17,081	7,460	9,621	129.0%	2.17144	2.82534	(0.65389)	-23.1%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	4,370,111	1,010,030	3,360,081	332.7%	97,182	32,830	64,352	196.0%	4.49683	3.07655	1.42029	46.2%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					2,036,845	2,007,240	29,605	1.5%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	23,721	26,780	(3,059)	-11.4%	1,177	1,010	167	16.5%	2.01538	2.65149	(0.63611)	-24.0%
15. Fuel Cost of Sch. C/CB Sales (A6)	1,054	0	1,054	0.0%	64	0	64	0.0%	1.64688	0.00000	1.64688	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	311,416	23,625	287,791	1218.2%	11,676	900	10,776	1197.3%	2.66715	2.62500	0.04215	1.6%
18. Gains on Sales	100,636	3,396	97,240	2863.4%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES	436,827	53,801	383,026	711.9%	12,917	1,910	11,007	576.3%	3.38180	2.81681	0.56499	20.1%
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertant Interchange					(275)	0	(275)	0.0%				
21. Wheeling Rec'd. less Wheeling Delv'd.					5,891	0	5,891	0.0%				
22. Interchange and Wheeling Losses					6,133	(13)	6,146	-46774.3%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS	64,932,120	67,928,690	(2,996,570)	-4.4%	2,023,411	2,005,343	18,068	0.9%	3.20904	3.38738	(0.17834)	-5.3%
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	1,334,480 (a)	666,637 (a)	667,843	100.2%	41,585	19,680	21,905	111.3%	3.20904	3.38738	(0.17834)	-5.3%
25. Company Use	74,867 (a)	96,540 (a)	(21,673)	-22.4%	2,333	2,850	(517)	-18.1%	3.20904	3.38737	(0.17832)	-5.3%
26. T & D Losses	5,364,653 (a)	3,378,650 (a)	1,986,003	58.8%	167,173	99,742	67,431	67.6%	3.20904	3.38738	(0.17834)	-5.3%
27. System KWH Sales	64,932,120	67,928,690	(2,996,570)	-4.4%	1,812,320	1,883,071	(70,751)	-3.8%	3.58282	3.60734	(0.02452)	-0.7%
28. Wholesale KWH Sales	(2,305)	(102,776)	100,471	-97.8%	(60)	(3,270)	3,210	-98.2%	3.84167	3.14300	0.69867	22.2%
29. Jurisdictional KWH Sales	64,929,815	67,825,914	(2,896,099)	-4.3%	1,812,260	1,879,801	(67,541)	-3.6%	3.58281	3.60814	(0.02533)	-0.7%
30. Jurisdictional Loss Multiplier									1.00002	1.00002	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	64,931,114	67,827,271	(2,896,157)	-4.3%	1,812,260	1,879,801	(67,541)	-3.6%	3.58288	3.60822	(0.02533)	-0.7%
32. Adj-Mar and Apr 2017 Jurisd Loss Multiplier	0	0	0	0.0%	1,812,260	1,879,801	(67,541)	-3.6%	0.00000	0.00000	0.00000	0.0%
33. True-up *	(10,219,983)	(10,219,983)	0	0.0%	1,812,260	1,879,801	(67,541)	-3.6%	(0.56394)	(0.54367)	(0.02026)	3.7%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	54,711,131	57,607,288	(2,896,157)	-5.0%	1,812,260	1,879,801	(67,541)	-3.6%	3.01894	3.06454	(0.04560)	-1.5%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	54,750,523	57,648,765	(2,898,242)	-5.0%	1,812,260	1,879,801	(67,541)	-3.6%	3.02112	3.06675	(0.04563)	-1.5%
37. GPIF * (Already Adjusted for Taxes)	80,799	80,799	0	0.0%	1,812,260	1,879,801	(67,541)	-3.6%	0.00446	0.00430	0.00016	3.7%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	54,831,322	57,729,564	(2,898,242)	-5.0%	1,812,260	1,879,801	(67,541)	-3.6%	3.02558	3.07105	(0.04547)	-1.5%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.026	3.071	(0.045)	-1.5%

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: July 2017

	\$				MWH		CENTS/KWH					
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	362,199,225	377,446,323	(15,247,098)	-4.0%	11,540,830	11,310,230	230,600	2.0%	3.13842	3.33721	(0.19880)	-6.0%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments - Big Bend Units 1-4 Igniters Conversion Project	3,112,772	3,113,981	(1,209)	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments - Polk 1 Conversion Depreciation & ROI	2,087,430	2,087,742	(312)	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments - Polk Warm Gas Cleanup	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	367,399,427	382,648,046	(15,248,619)	-4.0%	11,540,830	11,310,230	230,600	2.0%	3.18347	3.38320	(0.19973)	-5.9%
6. Fuel Cost of Purchased Power - Firm (A7)	2,765,924	441,900	2,324,024	525.9%	66,782	9,580	57,202	597.1%	4.14172	4.61273	(0.47101)	-10.2%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	7,816,961	5,765,160	2,051,801	35.6%	158,212	178,110	(19,898)	-11.2%	4.94081	3.23685	1.70396	52.6%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	2,084,711	1,400,630	684,081	48.8%	97,392	52,560	44,832	85.3%	2.14054	2.66482	(0.52428)	-19.7%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	12,667,596	7,607,690	5,059,906	66.5%	322,386	240,250	82,136	34.2%	3.92933	3.16657	0.76275	24.1%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					11,863,216	11,550,480	312,736	2.7%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	53,849	173,180	(119,331)	-68.9%	2,669	6,370	(3,701)	-58.1%	2.01757	2.71868	(0.70111)	-25.8%
15. Fuel Cost of Sch. C/CB Sales (A6)	388,102	0	388,102	0.0%	19,730	0	19,730	0.0%	1.96707	0.00000	1.96707	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	4,200,854	200,007	4,000,847	2000.4%	172,795	6,960	165,835	2382.7%	2.43112	2.87366	(0.44254)	-15.4%
18. Gains on Sales	1,451,558	26,690	1,424,868	5338.6%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES	6,094,363	399,877	5,694,486	1424.1%	195,194	13,330	181,864	1364.3%	3.12221	2.99983	0.12238	4.1%
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertant Interchange					151	0	151	0.0%				
21. Wheeling Rec'd. less Wheeling Delv'd.					9,328	0	9,328	0.0%				
22. Interchange and Wheeling Losses					12,704	(102)	12,806	-12602.0%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS	373,972,660	389,855,859	(15,883,199)	-4.1%	11,664,797	11,537,252	127,545	1.1%	3.20599	3.37911	(0.17311)	-5.1%
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	6,421,653 (a)	7,171,232 (a)	(749,579)	-10.5%	219,365	216,115	3,250	1.5%	2.92738	3.31825	(0.39087)	-11.8%
25. Company Use	633,093 (a)	675,462 (a)	(42,369)	-6.3%	19,765	19,950	(185)	-0.9%	3.20310	3.38577	(0.18267)	-5.4%
26. T & D Losses	21,757,421 (a)	17,265,389 (a)	4,492,032	26.0%	679,245	511,034	168,211	32.9%	3.20318	3.37852	(0.17535)	-5.2%
27. System KWH Sales	373,972,660	389,855,859	(15,883,199)	-4.1%	10,746,422	10,790,153	(43,731)	-0.4%	3.47997	3.61307	(0.13310)	-3.7%
28. Wholesale KWH Sales	(70,525)	(253,065)	182,540	-72.1%	(1,752)	(8,080)	6,328	-78.3%	4.02540	3.13199	0.89341	28.5%
29. Jurisdictional KWH Sales	373,902,135	389,602,794	(15,700,659)	-4.0%	10,744,670	10,782,073	(37,403)	-0.3%	3.47988	3.61343	(0.13355)	-3.7%
30. Jurisdictional Loss Multiplier												
31. Jurisdictional KWH Sales Adjusted for Line Losses	373,922,542	389,610,587	(15,688,045)	-4.0%	10,744,670	10,782,073	(37,403)	-0.3%	3.48007	3.61350	(0.13343)	-3.7%
32. Other	(20,328)	0	(20,328)	0.0%	10,744,670	10,782,073	(37,403)	-0.3%	(0.00019)	0.00000	(0.00019)	0.0%
33. True-up *	(71,539,881)	(71,539,881)	0	0.0%	10,744,670	10,782,073	(37,403)	-0.3%	(0.66582)	(0.66351)	(0.00231)	0.3%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	302,362,333	318,070,706	(15,708,373)	-4.9%	10,744,670	10,782,073	(37,403)	-0.3%	2.81407	2.95000	(0.13593)	-4.6%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	302,580,035	318,299,717	(15,719,682)	-4.9%	10,744,670	10,782,073	(37,403)	-0.3%	2.81609	2.95212	(0.13603)	-4.6%
37. GPIF * (Already Adjusted for Taxes)	565,593	565,593	0	0.0%	10,744,670	10,782,073	(37,403)	-0.3%	0.00526	0.00525	0.00002	0.3%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	303,145,628	318,865,310	(15,719,682)	-4.9%	10,744,670	10,782,073	(37,403)	-0.3%	2.82135	2.95737	(0.13601)	-4.6%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									2.821	2.957	(0.136)	-4.6%

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: July 2017

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	60,271,034	66,243,138	(5,972,104)	-9.0%	362,199,225	377,446,323	(15,247,098)	-4.0%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	336,191	50,405	285,786	567.0%	4,642,805	373,187	4,269,618	1144.1%
2a. GAINS FROM SALES	100,636	3,396	97,240	2863.4%	1,451,558	26,690	1,424,868	5338.6%
3. FUEL COST OF PURCHASED POWER	460,147	67,350	392,797	583.2%	2,765,924	441,900	2,324,024	525.9%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	370,904	210,770	160,134	76.0%	2,084,711	1,400,630	684,081	48.8%
4. ENERGY COST OF ECONOMY PURCHASES	3,539,060	731,910	2,807,150	383.5%	7,816,961	5,765,160	2,051,801	35.6%
5. TOTAL FUEL & NET POWER TRANSACTION	64,204,318	67,199,367	(2,995,049)	-4.5%	368,772,458	384,654,136	(15,881,678)	-4.1%
6a. ADJ. - BIG BEND UNITS 1-4 IGNITERS CONVERSION PROJECT	435,871	437,080	(1,209)	-0.3%	3,112,772	3,113,981	(1,209)	0.0%
6b. ADJ. - POLK 1 CONVERSION DEPRECIATION & ROI	291,931	292,243	(312)	-0.1%	2,087,430	2,087,742	(312)	0.0%
6c. ADJ. - POLK WARM GAS CLEANUP	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR.TRANS.	64,932,120	67,928,690	(2,996,570)	-4.4%	373,972,660	389,855,859	(15,883,199)	-4.1%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,812,260	1,879,801	(67,541)	-3.6%	10,744,670	10,782,073	(37,403)	-0.3%
2. NONJURISDICTIONAL SALES	60	3,270	(3,210)	-98.2%	1,752	8,080	(6,328)	-78.3%
3. TOTAL SALES	1,812,320	1,883,071	(70,751)	-3.8%	10,746,422	10,790,153	(43,731)	-0.4%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9999645	0.9984870	0.0014775	0.1%	-	-	0.0000000	0.0%

3

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: July 2017

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	54,086,232	56,271,538	(2,185,306)	-3.9%	314,670,567	316,907,473	(2,236,906)	-0.7%
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	10,219,983	10,219,983	0	0.0%	71,539,881	71,539,881	0	0.0%
2b. INCENTIVE PROVISION	(80,799)	(80,799)	0	0.0%	(565,593)	(565,593)	0	0.0%
2c. ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	64,225,416	66,410,722	(2,185,306)	-3.3%	385,644,855	387,881,761	(2,236,906)	-0.6%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	64,932,120	67,928,690	(2,996,570)	-4.4%	373,972,660	389,855,859	(15,883,199)	-4.1%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9999645	0.9984870	0.0014775	0.1%	-	-	-	-
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	64,929,815	67,825,914	(2,896,099)	-4.3%	373,902,135	389,602,794	(15,700,659)	-4.0%
6a. JURISDIC. LOSS MULTIPLIER	1.00002	1.00002	0.00000	0.0%	-	-	-	-
6b. (LINE C6 x LINE C6a)	64,931,114	67,827,271	(2,896,157)	-4.3%	373,922,542	389,610,587	(15,688,045)	-4.0%
6c. ADJUSTMENT-JURISDIC LOSS MULTIPLIER	0	0	0	0.0%	(24,433)	0	(24,433)	0.0%
6d. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6c)	64,931,114	67,827,271	(2,896,157)	-4.3%	373,898,109	389,610,587	(15,712,478)	-4.0%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6d)	(705,698)	(1,416,549)	710,851	-50.2%	11,746,746	(1,728,826)	13,475,572	-779.5%
7a. ADJUSTMENT-2016 REEDY CREEK TRUE UP (INCL INTEREST)	0	0	0	0.0%	4,105	0	4,105	0.0%
8. INTEREST PROVISION FOR THE MONTH	43,303	60,088	(16,785)	-27.9%	369,915	507,432	(137,517)	-27.1%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	52,531,503	61,454,965	(8,923,462)	-14.5%	-----NOT APPLICABLE-----			
10. TRUE-UP COLLECTED (REFUNDED)	(10,219,983)	(10,219,983)	0	0.0%	-----NOT APPLICABLE-----			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	41,649,125	49,878,521	(8,229,396)	-16.5%	-----NOT APPLICABLE-----			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: July 2017

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	52,531,503	61,454,965	(8,923,462)	-14.5%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	41,605,822	49,818,433	(8,212,611)	-16.5%	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	94,137,325	111,273,398	(17,136,073)	-15.4%	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	47,068,663	55,636,699	(8,568,036)	-15.4%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	1.080	1.300	(0.220)	-16.9%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	1.120	1.300	(0.180)	-13.8%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	2.200	2.600	(0.400)	-15.4%	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	1.100	1.300	(0.200)	-15.4%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.092	0.108	(0.016)	-14.8%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	43,303	60,088	(16,785)	-27.9%	NOT APPLICABLE			

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: July 2017

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
2 LIGHT OIL	0	48,306	(48,306)	-100.0%	0	378,828	(378,828)	-100.0%
3 COAL	20,340,956	29,495,002	(9,154,046)	-31.0%	142,594,309	166,890,443	(24,296,134)	-14.6%
4 NATURAL GAS	39,930,078	36,699,830	3,230,248	8.8%	219,604,916	210,177,052	9,427,864	4.5%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	60,271,034	66,243,138	(5,972,104)	-9.0%	362,199,225	377,446,323	(15,247,098)	-4.0%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
9 LIGHT OIL	0	220	(220)	-100.0%	0	1,680	(1,680)	-100.0%
10 COAL	594,717	871,010	(276,293)	-31.7%	4,409,000	5,193,910	(784,910)	-15.1%
11 NATURAL GAS	1,340,965	1,098,360	242,605	22.1%	7,104,888	6,097,200	1,007,688	16.5%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	3,981	4,820	(839)	-17.4%	26,942	17,440	9,502	54.5%
14 TOTAL (MWH)	1,939,663	1,974,410	(34,747)	-1.8%	11,540,830	11,310,230	230,600	2.0%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	0	0	0.0%	0	0	0	0.0%
16 LIGHT OIL (BBL)	0	400	(400)	-100.0%	0	3,100	(3,100)	-100.0%
17 COAL (TON)	269,101	379,310	(110,209)	-29.1%	1,937,957	2,252,210	(314,253)	-14.0%
18 NATURAL GAS (MCF)	9,875,692	7,743,500	2,132,192	27.5%	52,263,081	42,862,820	9,400,261	21.9%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
22 LIGHT OIL	0	2,360	(2,360)	-100.0%	0	18,220	(18,220)	-100.0%
23 COAL	6,582,713	9,045,190	(2,462,477)	-27.2%	47,506,656	53,779,190	(6,272,534)	-11.7%
24 NATURAL GAS	10,157,546	7,931,180	2,226,366	28.1%	53,466,821	43,899,670	9,567,151	21.8%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	16,740,259	16,978,730	(238,471)	-1.4%	100,973,477	97,697,080	3,276,397	3.4%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
29 LIGHT OIL	0.00%	0.01%	-0.01%	-100.0%	0.00%	0.01%	-0.01%	-100.0%
30 COAL	30.66%	44.11%	-13.45%	-30.5%	38.20%	45.92%	-7.72%	-16.8%
31 NATURAL GAS	69.13%	55.63%	13.50%	24.3%	61.56%	53.91%	7.65%	14.2%
32 NUCLEAR	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
33 OTHER	0.21%	0.24%	-0.04%	-15.9%	0.23%	0.15%	0.08%	51.4%
34 TOTAL (%)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
36 LIGHT OIL (\$/BBL)	0.00	120.77	(120.77)	-100.0%	0.00	122.20	(122.20)	-100.0%
37 COAL (\$/TON)	75.59	77.76	(2.17)	-2.8%	73.58	74.10	(0.52)	-0.7%
38 NATURAL GAS (\$/MCF)	4.04	4.74	(0.70)	-14.7%	4.20	4.90	(0.70)	-14.3%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
42 LIGHT OIL	0.00	20.47	(20.47)	-100.0%	0.00	20.79	(20.79)	-100.0%
43 COAL	3.09	3.26	(0.17)	-5.2%	3.00	3.10	(0.10)	-3.3%
44 NATURAL GAS	3.93	4.63	(0.70)	-15.0%	4.11	4.79	(0.68)	-14.2%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	3.60	3.90	(0.30)	-7.7%	3.59	3.86	(0.28)	-7.2%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: July 2017

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
49 LIGHT OIL	0	10,727	(10,727)	-100.0%	0	10,845	(10,845)	-100.0%
50 COAL	11,069	10,385	684	6.6%	10,775	10,354	421	4.1%
51 NATURAL GAS	7,575	7,221	354	4.9%	7,525	7,200	325	4.5%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	8,630	8,599	31	0.4%	8,749	8,638	111	1.3%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
56 LIGHT OIL	0.00	21.96	(21.96)	-100.0%	0.00	22.55	(22.55)	-100.0%
57 COAL	3.42	3.39	0.03	0.9%	3.23	3.21	0.02	0.6%
58 NATURAL GAS	2.98	3.34	(0.36)	-10.8%	3.09	3.45	(0.36)	-10.4%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	3.11	3.36	(0.25)	-7.4%	3.14	3.34	(0.20)	-6.0%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2017

SCHEDULE A4
PAGE 1 OF 1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ⁽²⁾	AS BURNED FUEL COST (\$) ⁽¹⁾	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
TIA SOLAR	1.6	261	21.9	-	41.5	-	SOLAR	-	-	-	-	-	-
BIG BEND SOLAR	(4) 19.4	3,474	24.1	-	43.2	-	SOLAR	-	-	-	-	-	-
LEGOLAND	1.5	246	22.0	-	39.3	-	SOLAR	-	-	-	-	-	-
SOLAR TOTAL	22.5	3,981	23.8	-	42.8	-	SOLAR	-	-	-	-	-	-
B.B.#1 NAT GAS CO-FIRE	(6) 185	68,839	50.0	72.8	68.7	-	NG CO-FIRE	742,437	1,023,000	759,513.0	2,987,124	4.34	4.02
B.B.#1 COAL	385	0	0.0	0.0	0.0	-	COAL	0	0	0.0	0	0.00	0.00
BIG BEND #1 TOTAL	385	68,839	24.0	72.8	33.0	11,033	-	-	-	759,513.0	2,987,124	4.34	-
B.B.#2 NAT GAS CO-FIRE	(6) 185	0	0.0	0.0	0.0	-	NG CO-FIRE	0	0	0.0	861	0.00	0.00
B.B.#2 COAL	385	0	0.0	0.0	0.0	-	COAL	0	0	0.0	0	0.00	0.00
BIG BEND #2 TOTAL	385	0	0.0	0.0	0.0	0	-	-	-	0.0	861	0.00	-
B.B.#3 NAT GAS CO-FIRE	(6) 185	224	0.2	88.1	5.8	-	NG CO-FIRE	2,448	1,023,000	2,504.0	10,700	4.78	4.37
B.B.#3 COAL	395	252,165	85.8	88.1	88.3	-	COAL	116,715	23,780,859	2,775,583.0	8,801,728	3.49	75.41
BIG BEND #3 TOTAL	395	252,389	85.9	88.1	85.9	11,007	-	-	-	2,778,087.0	8,812,428	3.49	-
B.B.#4 NAT GAS CO-FIRE	(6) 175	665	0.5	78.8	4.9	-	NG CO-FIRE	7,264	1,023,000	7,431.0	29,473	4.43	4.06
B.B.#4 COAL	437	242,373	74.5	78.8	84.2	-	COAL	112,403	23,806,523	2,675,924.6	8,476,551	3.50	75.41
BIG BEND #4 TOTAL	437	243,038	74.8	78.8	75.6	11,041	-	-	-	2,683,355.6	8,506,024	3.50	-
B.B. IGNITION	(5) -	-	-	-	-	-	GAS	13,655	1,023,000	13,969.0	56,183	-	4.11
BIG BEND 1-4 COAL TOTAL	1,602	494,538	41.5	43.2	60.0	11,023	COAL	229,118	23,793,450	5,451,507.6	17,278,279	3.49	75.41
B.B. CT#4 (OIL)	(6) 0	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B. CT#4 (GAS)	56	922	2.2	94.0	83.6	11,923	GAS	10,746	1,023,000	10,993.0	43,591	4.73	4.06
BIG BEND CT #4 TOTAL	56	922	2.2	94.0	83.6	11,923	-	-	-	10,993.0	43,591	4.73	-
BIG BEND STATION TOTAL	1,658	565,188	45.8	61.8	68.5	11,026	-	-	-	6,231,948.6	20,406,211	3.61	-
POLK #1 GASIFIER	(6) 220	100,179	61.2	65.9	92.8	11,292	COAL	39,983	28,292,461	1,131,205.0	3,006,494	3.00	75.19
POLK #1 CT (GAS)	(6) 195	35,091	24.2	85.2	28.4	8,127	GAS	278,789	1,023,000	285,201.0	1,134,061	3.23	4.07
POLK #1 TOTAL	220	135,270	82.6	85.2	97.0	10,471	-	-	-	1,416,406.0	4,140,555	3.06	-
POLK #2 ST DUCT FIRING	(6) 120	15,267	17.1	-	88.0	8,656	GAS	129,178	1,023,000	132,149.0	521,089	3.41	4.03
POLK #2 ST W/O DUCT FIRING	(6) 341	223,224	88.0	-	-	-	-	-	-	-	-	-	-
POLK #2 ST TOTAL	461	238,491	69.5	98.6	69.9	-	GAS	-	-	132,149.0	521,089	0.22	-
POLK #2 CT (GAS)	(6) 150	95,425	85.5	98.0	92.5	11,101	GAS	1,035,517	1,023,000	1,059,334.0	4,193,510	4.39	4.05
POLK #2 CT (OIL)	159	0	0.0	98.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	150	95,425	85.5	98.0	92.5	11,101	-	-	-	1,059,334.0	4,193,510	4.39	-
POLK #3 CT (GAS)	(6) 150	101,936	91.3	100.0	92.6	11,030	GAS	1,099,058	1,023,000	1,124,336.0	4,443,051	4.36	4.04
POLK #3 CT (OIL)	159	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	150	101,936	91.3	100.0	92.6	11,030	-	-	-	1,124,336.0	4,443,051	4.36	-
POLK #4 (GAS)	(6) 150	93,358	83.7	93.8	93.7	10,360	GAS	945,426	1,023,000	967,171.0	3,827,103	4.10	4.05
POLK #5 (GAS)	(6) 150	92,008	82.4	99.3	93.9	10,841	GAS	975,027	1,023,000	997,453.0	3,945,340	4.29	4.05
POLK #2 CC TOTAL	1,061	621,218	78.7	96.8	82.6	6,890	GAS	-	-	4,280,443.0	16,930,093	2.73	-
POLK STATION TOTAL	1,281	756,488	79.4	94.8	84.9	7,531	-	-	-	5,696,849.0	21,070,648	2.79	-
BAYSIDE ST 1	233	102,550	59.2	100.0	59.2	-	-	-	-	-	-	-	-
BAYSIDE CT1A	156	63,196	54.4	95.1	78.8	11,902	GAS	735,258	1,023,000	752,169.0	2,974,126	4.71	4.05
BAYSIDE CT1B	156	54,013	46.5	99.0	79.7	11,904	GAS	628,512	1,023,000	642,968.0	2,542,337	4.71	4.05
BAYSIDE CT1C	156	71,094	61.3	98.4	78.3	11,567	GAS	803,841	1,023,000	822,329.0	3,251,545	4.57	4.05
BAYSIDE UNIT 1 TOTAL	(6) 701	290,853	55.8	97.5	55.8	7,624	GAS	2,167,611	1,023,000	2,217,466.0	8,768,008	3.01	4.05
BAYSIDE ST 2	305	112,649	49.6	100.0	49.6	-	-	-	-	-	-	-	-
BAYSIDE CT2A	156	46,742	40.3	77.4	78.4	12,290	GAS	561,521	1,023,000	574,436.0	2,270,573	4.86	4.04
BAYSIDE CT2B	156	60,301	52.0	95.2	79.0	12,438	GAS	733,169	1,023,000	750,032.0	2,964,651	4.92	4.04
BAYSIDE CT2C	156	54,687	47.1	94.4	82.0	12,411	GAS	663,474	1,023,000	678,734.0	2,682,832	4.91	4.04
BAYSIDE CT2D	156	46,450	40.0	96.5	79.5	12,079	GAS	548,472	1,023,000	561,087.0	2,217,808	4.77	4.04
BAYSIDE UNIT 2 TOTAL	(6) 929	320,829	46.4	90.9	46.4	7,993	GAS	2,506,636	1,023,000	2,564,289.0	10,135,864	3.16	4.04
BAYSIDE UNIT 3 TOTAL	(6) 56	182	0.4	97.5	58.0	14,973	GAS	2,664	1,023,000	2,725.0	10,875	5.98	4.08
BAYSIDE UNIT 4 TOTAL	(6) 56	877	2.1	100.0	92.6	13,884	GAS	(38,949)	1,023,000	12,176.0	(168,005)	(19.16)	4.31
BAYSIDE UNIT 5 TOTAL	(6) 56	237	0.6	99.8	73.0	13,346	GAS	460	1,023,000	3,163.0	1,348	0.57	2.93
BAYSIDE UNIT 6 TOTAL	(6) 56	1,028	2.5	99.9	92.3	11,325	GAS	11,380	1,023,000	11,642.0	46,085	4.48	4.05
BAYSIDE STATION TOTAL	1,854	614,006	44.5	94.4	50.5	7,836	GAS	4,649,802	1,023,000	4,811,461.0	18,794,175	3.06	4.04
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	0	0	0.0	0	-	-
SYSTEM	4,815	1,939,663	54.1	83.2	65.9	8,630	-	-	-	16,740,258.6	60,271,034	3.11	-

Footnotes:

(1) As burned fuel cost system total includes ignition and excludes the Polk warm gas cleanup credit.

(2) Fuel burned (MM BTU) system total excludes ignition.

(3) Polk #2 ST commenced commercial operation on January 16, 2017.

(4) Big Bend solar commenced commercial operation on February 10, 2017.

LEGEND: B.B. = BIG BEND NG = NATURAL GAS CC = COMBINED CYCLE

CT = COMBUSTION TURBINE ST = STEAM

(5) Includes June 2017 adj to Polk ignition of \$178 and Big Bend ignition of \$1,273.

(6) Includes June 2017 adj to fuel units burned for Bayside 4&5 and as burned fuel cost for gas at Big Bend, Polk, & Bayside. Details on Schedule A5 page 2.

**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: July 2017**

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL								
1 PURCHASES:								
2 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
3 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
4 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
5 BURNED:								
6 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
7 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
8 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
9 ENDING INVENTORY:								
10 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
11 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
12 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
13								
14 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
LIGHT OIL⁽¹⁾								
15 PURCHASES:								
16 UNITS (BBL)	0	400	(400)	-100.0%	0	3,100	(3,100)	-100.0%
17 UNIT COST (\$/BBL)	0.00	73.75	(73.75)	-100.0%	0.00	73.14	(73.14)	-100.0%
18 AMOUNT (\$)	0	29,499	(29,499)	-100.0%	0	226,737	(226,737)	-100.0%
19 BURNED:								
20 UNITS (BBL)	0	400	(400)	-100.0%	0	3,100	(3,100)	-100.0%
21 UNIT COST (\$/BBL)	0.00	120.77	(120.77)	-100.0%	0.00	122.20	(122.20)	-100.0%
22 AMOUNT (\$)	0	48,306	(48,306)	-100.0%	0	378,828	(378,828)	-100.0%
23 ENDING INVENTORY:								
24 UNITS (BBL)	44,488	44,488	0	0.0%	44,488	44,488	0	0.0%
25 UNIT COST (\$/BBL)	127.48	120.76	6.72	5.6%	127.48	120.76	6.72	5.6%
26 AMOUNT (\$)	5,671,463	5,372,567	298,896	5.6%	5,671,463	5,372,567	298,896	5.6%
27								
28 DAYS SUPPLY: NORMAL	6,059	6,059	0	0.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	6	6	0	0.0%	-	-	-	-
COAL⁽²⁾								
30 PURCHASES:								
31 UNITS (TONS)	305,300	378,333	(73,033)	-19.3%	2,185,721	2,153,341	32,380	1.5%
32 UNIT COST (\$/TON)	70.15	77.03	(6.88)	-8.9%	72.50	75.34	(2.85)	-3.8%
33 AMOUNT (\$)	21,416,493	29,144,003	(7,727,510)	-26.5%	158,456,495	162,240,584	(3,784,089)	-2.3%
34 BURNED:								
35 UNITS (TONS)	269,101	379,310	(110,209)	-29.1%	1,937,957	2,252,210	(314,253)	-14.0%
36 UNIT COST (\$/TON)	75.59	77.76	(2.17)	-2.8%	73.58	74.10	(0.52)	-0.7%
37 AMOUNT (\$)	* 20,340,956	29,495,002	(9,154,046)	-31.0%	142,594,309	166,890,443	(24,296,134)	-14.6%
38 ENDING INVENTORY:								
39 UNITS (TONS)	575,469	377,568	197,901	52.4%	575,469	377,568	197,901	52.4%
40 UNIT COST (\$/TON)	71.45	70.06	1.39	2.0%	71.45	70.06	1.39	2.0%
41 AMOUNT (\$)	41,116,949	26,452,655	14,664,294	55.4%	41,116,949	26,452,655	14,664,294	55.4%
42								
43 DAYS SUPPLY:	45	29	16	60.0%	-	-	-	-
NATURAL GAS⁽³⁾								
44 PURCHASES:								
45 UNITS (MCF)	10,019,826	7,743,500	2,276,326	29.4%	52,432,618	43,154,649	9,277,969	21.5%
46 UNIT COST (\$/MCF)	4.04	4.76	(0.72)	-15.2%	4.22	4.91	(0.68)	-13.9%
47 AMOUNT (\$)	40,443,232	36,868,719	3,574,513	9.7%	221,360,504	211,699,329	9,661,175	4.6%
48 BURNED:								
49 UNITS (MCF)	** 9,875,692	7,743,500	2,132,192	27.5%	52,263,081	42,862,820	9,400,261	21.9%
50 UNIT COST (\$/MCF)	** 4.04	4.74	(0.70)	-14.7%	4.20	4.90	(0.70)	-14.3%
51 AMOUNT (\$)	** 39,930,078	36,699,830	3,230,248	8.8%	219,604,916	210,177,052	9,427,864	4.5%
52 ENDING INVENTORY:								
53 UNITS (MCF)	1,138,368	1,167,315	(28,947)	-2.5%	1,138,368	1,167,315	(28,947)	-2.5%
54 UNIT COST (\$/MCF)	3.19	3.16	0.02	0.8%	3.19	3.16	0.02	0.8%
55 AMOUNT (\$)	3,629,516	3,692,880	(63,364)	-1.7%	3,629,516	3,692,880	(63,364)	-1.7%
56								
57 DAYS SUPPLY:	4	5	(1)	-20.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: July 2017**

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

* Includes June 2017 adjustment to Polk ignition of \$178 and Big Bend ignition of \$1,273

** Includes June 2017 adjustment to gas of:

	Units	Dollars
Big Bend #1	1,628	
Big Bend #2	861	
Big Bend #3	857	
Big Bend #4	263	
Big Bend CT4	379	
Polk #1	12,992	
Polk #2 Duct Firing	1,637	
Polk #2 W/O Duct Firing	29,477	
Polk #3	23,508	
Polk #4	25,344	
Polk #5	24,548	
Bayside #1	49,642	
Bayside #2	53,902	
Bayside #3	161	
Bayside #4	(50,851)	(215,877)
Bayside #5	(2,631)	(11,088)
Bayside #6		312
Total	(53,483)	(1,451)

(1) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
BB GYPSUM	0	0
BB COAL FIELD	0	0
BB OTHER PLANT	0	0
PK OTHER PLANT	0	0
TOTAL	0	0

(2) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	35,531
NON-INV EXPENSE	33,466
BIG BEND #2 IGNITION	0
BIG BEND NG IGNITION	56,183
POLK NG IGNITION	7,296
AERIAL SURVEY ADJ	305,882
ADDITIVES	7,110
TOTAL	445,468

(3) RECONCILIATION - NATURAL GAS

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	UNITS	DOLLARS
ADDITIVES		0
BIG BEND NG IGNITION		(56,183)
POLK NG IGNITION		(7,297)
INVENTORY ADJ	0	(5)
TOTAL	0	(63,485)

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: July 2017

(1) SOLD TO	(2) TYPE & SCHEDULE		(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) GAINS ON MARKET BASED SALES
						(A) FUEL COST	(B) TOTAL COST			
ESTIMATED:										
SEMINOLE	JURISD.	SCH. - D	1,010.0	0.0	1,010.0	2.651	2.754	26,780.00	27,811.00	1,031.00
VARIOUS	JURISD.	MKT.BASE	900.0	0.0	900.0	2.625	2.888	23,624.91	25,990.00	2,365.09
TOTAL			1,910.0	0.0	1,910.0	2.639	2.817	50,404.91	53,801.00	3,396.09
ACTUAL:										
SEMINOLE ELEC. PRECO-1	JURISD.	SCH. - D	1,177.0	0.0	1,177.0	2.015	2.217	23,720.97	26,093.07	997.04
REEDY CREEK		SCH. - CB	64.0	0.0	64.0	1.647	1.961	1,054.08	1,255.04	113.92
CARGILL ALLIANT		SCH. - MA	1,568.0	0.0	1,568.0	4.650	4.800	72,912.00	75,264.00	2,352.00
EXGEN		SCH. - MA	989.0	0.0	989.0	2.051	3.692	20,288.46	36,509.97	13,641.35
DUKE ENERGY FLORIDA		SCH. - MA	270.0	0.0	270.0	2.151	2.876	5,807.80	7,764.73	1,219.83
REEDY CREEK		SCH. - MA	320.0	0.0	320.0	2.200	2.400	7,040.00	7,680.00	640.00
SEMINOLE ELECTRIC		SCH. - MA	5,680.0	0.0	5,680.0	2.601	3.943	147,739.25	223,960.80	74,036.50
SOUTHERN COMPANY		SCH. - MA	1,600.0	0.0	1,600.0	1.989	2.771	31,827.63	44,332.57	8,058.15
THE ENERGY AUTHORITY		SCH. - MA	313.0	0.0	313.0	2.118	3.335	6,628.29	10,437.55	2,944.82
EDF TRADING		SCH. - MA	266.0	0.0	266.0	2.192	2.870	5,830.80	7,633.59	1,063.31
MORGAN STANLEY		SCH. - MA	670.0	0.0	670.0	1.991	3.282	13,341.30	21,991.43	6,789.03
LESS 20% - THRESHOLD EXCESS		SCH. - D								(607.19)
LESS 20% - THRESHOLD EXCESS		SCH. - C								0.00
LESS 20% - THRESHOLD EXCESS		SCH. - CB								(85.59)
LESS 20% - THRESHOLD EXCESS		SCH. - MA								(10,526.82)
SUB-TOTAL CURRENT MONTH			12,917.0	0.0	12,917.0	2.603	3.584	336,190.58	462,922.75	100,636.35
NO ADJUSTMENTS TO PRIOR MONTHS										
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.			1,177.0	0.0	1,177.0	2.015	2.217	23,720.97	26,093.07	389.85
SUB-TOTAL SCHEDULE C POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE CB POWER SALES			64.0	0.0	64.0	1.647	1.961	1,054.08	1,255.04	28.33
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.			11,676.0	0.0	11,676.0	2.667	3.731	311,415.53	435,574.64	100,218.17
SUB-TOTAL OATT POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TOTAL			12,917.0	0.0	12,917.0	2.603	3.584	336,190.58	462,922.75	100,636.35
CURRENT MONTH:										
DIFFERENCE			11,007.0	0.0	11,007.0	(0.036)	0.767	285,785.67	409,121.75	97,240.26
DIFFERENCE %			576.3%	0.0%	576.3%	-1.4%	27.2%	567.0%	760.4%	2863.3%
PERIOD TO DATE:										
ACTUAL			195,194.0	0.0	195,194.0	2.379	3.340	4,642,805.04	6,519,276.43	1,451,558.17
ESTIMATED			13,330.0	0.0	13,330.0	2.800	3.000	373,187.27	399,877.00	26,689.73
DIFFERENCE			181,864.0	0.0	181,864.0	(0.421)	0.340	4,269,617.77	6,119,399.43	1,424,868.44
DIFFERENCE %			1364.3%	0.0%	1364.3%	-15.0%	11.3%	1144.1%	1530.3%	5338.6%

**PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: July 2017**

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
PASCO COGEN	SCH. - D	1,470.0	0.0	0.0	1,470.0	4.582	4.582	67,350.00
TOTAL		1,470.0	0.0	0.0	1,470.0	4.582	4.582	67,350.00
ACTUAL:								
PASCO COGEN	SCH. - D	9,136.0	0.0	0.0	9,136.0	4.636	4.636	423,518.92
DUKE ENERGY FLORIDA	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00
DUKE ENERGY FLORIDA	OATT	1,279.0	0.0	0.0	1,279.0	2.864	2.864	36,628.46
CALPINE TECM	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CALPINE OSPREY	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL CURRENT MONTH		10,415.0	0.0	0.0	10,415.0	4.418	4.418	460,147.38
NO ADJUSTMENTS TO PRIOR MONTHS								
SUB-TOTAL SCHEDULE D PURCHASED POWER		9,136.0	0.0	0.0	9,136.0	4.636	4.636	423,518.92
SUB-TOTAL SCHEDULE OATT PURCHASED POWER		1,279.0	0.0	0.0	1,279.0	2.864	2.864	36,628.46
TOTAL		10,415.0	0.0	0.0	10,415.0	4.418	4.418	460,147.38
CURRENT MONTH:								
DIFFERENCE		8,945.0	0.0	0.0	8,945.0	(0.164)	(0.164)	392,797.38
DIFFERENCE %		608.5%	0.0%	0.0%	608.5%	-3.6%	-3.6%	583.2%
PERIOD TO DATE:								
ACTUAL		66,782.0	0.0	0.0	66,782.0	4.142	4.142	2,765,923.70
ESTIMATED		9,580.0	0.0	0.0	9,580.0	4.613	4.613	441,900.00
DIFFERENCE		57,202.0	0.0	0.0	57,202.0	(0.471)	(0.471)	2,324,023.70
DIFFERENCE %		597.1%	0.0%	0.0%	597.1%	-10.2%	-10.2%	525.9%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: July 2017

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS								
	COGEN.							
	AS AVAIL.	7,460.0	0.0	0.0	7,460.0	2.825	2.825	210,770.00
TOTAL		<u>7,460.0</u>	<u>0.0</u>	<u>0.0</u>	<u>7,460.0</u>	<u>2.825</u>	<u>2.825</u>	<u>210,770.00</u>
ACTUAL:								
AS AVAILABLE								
McKAY BAY REFUSE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	612.0	0.0	0.0	612.0	2.293	2.293	14,033.49
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	3,877.0	0.0	0.0	3,877.0	2.164	2.164	83,883.08
CF INDUSTRIES INC.	COGEN.	198.0	0.0	0.0	198.0	2.231	2.231	4,417.23
IMC-AGRICO-NEW WALES	COGEN.	998.0	0.0	0.0	998.0	2.226	2.226	22,218.47
IMC-AGRICO-S. PIERCE	COGEN.	11,394.0	0.0	0.0	11,394.0	2.162	2.162	246,317.43
HILLSBOROUGH COUNTY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL CURRENT MONTH		<u>17,079.0</u>	<u>0.0</u>	<u>0.0</u>	<u>17,079.0</u>	<u>2.171</u>	<u>2.171</u>	<u>370,869.70</u>
NET METERING		1.5	0.0	0.0	1.5	2.211	2.211	34.14
NO ADJUSTMENTS TO PRIOR MONTHS								
TOTAL INCL NET METERING		<u>17,080.5</u>	<u>0.0</u>	<u>0.0</u>	<u>17,080.5</u>	<u>2.171</u>	<u>2.171</u>	<u>370,903.84</u>
CURRENT MONTH:								
DIFFERENCE		9,620.5	0.0	0.0	9,620.5	(0.654)	(0.654)	160,133.84
DIFFERENCE %		129.0%	0.0%	0.0%	129.0%	-23.1%	-23.1%	76.0%
PERIOD TO DATE:								
ACTUAL		97,391.2	0.0	0.0	97,391.2	2.141	2.141	2,084,709.23
ESTIMATED		52,560.0	0.0	0.0	52,560.0	2.665	2.665	1,400,630.00
DIFFERENCE		44,831.2	0.0	0.0	44,831.2	(0.524)	(0.524)	684,079.23
DIFFERENCE %		85.3%	0.0%	0.0%	85.3%	-19.7%	-19.7%	48.8%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: July 2017

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR INTERRUPT- TABLE	(5) MWH FOR FIRM	(6) TRANSACTION COSTS CENTS/KWH	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	(8) COST IF GENERATED		(9) FUEL SAVINGS (8B)-7
							(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:									
VARIOUS	Economy	23,900.0	0.0	23,900.0	3.062	731,910.00	3.405	813,680.00	81,770.00
TOTAL		23,900.0	0.0	23,900.0	3.062	731,910.00	3.405	813,680.00	81,770.00
ACTUAL:									
DUKE ENERGY FLORIDA	SCH. - J	1,800.0	0.0	1,800.0	6.722	121,000.00	6.722	121,000.00	0.00
FLA. POWER & LIGHT	SCH. - J	6,700.0	0.0	6,700.0	5.572	373,300.00	5.586	374,278.00	978.00
CITY OF LAKELAND	SCH. - J	416.0	0.0	416.0	6.700	27,872.00	6.700	27,872.00	0.00
ORLANDO UTIL. COMM.	SCH. - J	30,480.0	0.0	30,480.0	5.207	1,587,070.20	5.207	1,587,070.20	0.00
THE ENERGY AUTHORITY	SCH. - J	1,400.0	0.0	1,400.0	5.261	73,650.00	5.261	73,650.00	0.00
CARGILL ALLIANT	SCH. - J	18,779.0	0.0	18,779.0	4.600	863,843.50	4.600	863,843.50	0.00
MORGAN STANLEY	SCH. - J	850.0	0.0	850.0	5.047	42,900.00	5.047	42,900.00	0.00
EDF TRADING	SCH. - J	800.0	0.0	800.0	3.900	31,200.00	4.195	33,556.00	2,356.00
EXGEN	SCH. - J	3,766.0	0.0	3,766.0	4.453	167,714.00	4.485	168,900.60	1,186.60
SOUTHERN COMPANY	SCH. - J	4,695.0	0.0	4,695.0	5.336	250,510.00	5.336	250,510.00	0.00
SUB-TOTAL CURRENT MONTH		69,686.0	0.0	69,686.0	5.079	3,539,059.70	5.085	3,543,580.30	4,520.60
NO ADJUSTMENTS TO PRIOR MONTHS									
SUB-TOTAL SCHEDULE REB ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE C ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE J ECONOMY PURCHASES		69,686.0	0.0	69,686.0	5.079	3,539,059.70	5.085	3,543,580.30	4,520.60
TOTAL		69,686.0	0.0	69,686.0	5.079	3,539,059.70	5.085	3,543,580.30	4,520.60
CURRENT MONTH:									
DIFFERENCE		45,786.0	0.0	45,786.0	2.016	2,807,149.70	1.681	2,729,900.30	(77,249.40)
DIFFERENCE %		191.6%	0.0%	191.6%	65.8%	383.5%	49.4%	335.5%	-94.5%
PERIOD TO DATE:									
ACTUAL		158,212.0	0.0	158,212.0	4.941	7,816,960.70	5.004	7,916,411.32	99,450.62
ESTIMATED		178,110.0	0.0	178,110.0	3.237	5,765,160.00	3.315	5,904,820.00	139,660.00
DIFFERENCE		(19,898.0)	0.0	(19,898.0)	1.704	2,051,800.70	1.688	2,011,591.32	(40,209.38)
DIFFERENCE %		-11.2%	0.0%	-11.2%	52.6%	35.6%	50.9%	34.1%	-28.8%

**CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: July 2017**

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
DUKE ENERGY FLORIDA	2/1/2016	2/28/2017	LT	QF = QUALIFYING FACILITY
PASCO COGEN LTD	1/1/2009	12/31/2018	LT	LT = LONG TERM
SEMINOLE ELECTRIC **	6/1/1992	-----	LT	ST = SHORT-TERM

** THREE YEAR NOTICE REQUIRED FOR TERMINATION.

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
DUKE ENERGY FLORIDA	250.0	250.0	-	-	-	-	-	-	-	-	-	-
PASCO COGEN LTD	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0
SEMINOLE ELECTRIC	0.4	0.6	0.4	0.04	0.04	2.2	1.7					

CAPACITY	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
TOTAL PURCHASES AND (SALES)	\$ 2,213,725	\$ 391,435	\$ 802,193	\$ 659,252	\$ 646,534	\$ 724,053	\$ 974,824	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,412,016
TOTAL CAPACITY	\$ 2,213,725	\$ 391,435	\$ 802,193	\$ 659,252	\$ 646,534	\$ 724,053	\$ 974,824	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,412,016

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**LIST OF ACRONYMS
TAMPA ELECTRIC COMPANY**

ACRONYM	DESCRIPTION
ROI	Return on Investment
WGC	Warm Gas Cleanup
OATT	Open Access Transmission Tariff
T&D	Transmission & Distribution
GPIF	Generating Performance Incentive Factor