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September 7, 2017

E-PORTAL/ELECTRONIC FILING

Ms. Carlotta Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 20170004-GU – Natural Gas Conservation Cost Recovery Clause

Dear Ms. Stauffer:

Attached for electronic filing, please find the Consolidated Preliminary Statement of Issues and Positions of Florida Public Utilities Company, Florida Public Utilities Company – Indiantown Division, and the Florida Division of Chesapeake Utilities Corporation.

Thank you for your assistance with this filing. As always, please don't hesitate to let me know if you have any questions whatsoever.

Sincerely,

Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301
(850) 521-1706

MEK
cc: Parties of Record

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Natural Gas)
Conservation Cost Recovery)
Clause)
_____)

Docket No. 20170004-GU
Filed: September 7, 2017

**CONSOLIDATED PRELIMINARY STATEMENT OF ISSUES AND POSITIONS
FOR FLORIDA PUBLIC UTILITIES COMPANY, FLORIDA DIVISION OF
CHESAPEAKE UTILITIES CORPORATION, FLORIDA PUBLIC UTILITIES-
INDIANTOWN DIVISION AND FLORIDA PUBLIC UTILITIES – FORT MEADE**

The following is the preliminary statement of issues and positions filed on behalf of Florida Public Utilities Company (“FPUC”), the Florida Division of Chesapeake Utilities Corporation (“CUC”), Florida Public Utilities Company-Indiantown Division (“Indiantown”), and Florida Public Utilities – Fort Meade (“Fort Meade”), referred to jointly herein as “Consolidated Companies”:

ISSUE 1. What are the final conservation cost recovery adjustment true-up amounts for the period January 2016 through December 2016?

Consolidated Companies: The Consolidated Companies under-recovered \$742,499, as compared to their estimated under-recovery of \$912,104, resulting in an adjusted end of period total true up amount of an over-recovery of \$169,605.

ISSUE 2: What are the appropriate conservation adjustment actual/estimated true-up amounts for the period January 2017 through December 2017? [Current year true-up amount]

Consolidated Companies: The projected true-up for the period January 2017 through December 2017 is an over-recovery of 1,690,305.

ISSUE 3: What are the appropriate total conservation adjustment true-up amounts to be collected/refunded from January 2018 through December 2018?

Consolidated Companies: The projected net true-up is an over-recovery of \$947,806.

ISSUE 4. What are the total conservation cost recovery amounts to be collected during the period January 2018 through December 2018?

Consolidated Companies: A total of \$3,881,244 remains to be recovered during the period January 1, 2018 through December 31, 2018.

ISSUE 5. What are the conservation cost recovery factors for the period January 2018 through December 2018?

CUC: The appropriate factors are:

<u>Rate Class</u>	<u>Adjustment Factor (dollars per therm)</u>
FTS-A	\$ 0.19641
FTS-B	\$ 0.14849
FTS-1	\$ 0.12980
FTS-2	\$ 0.06840
FTS-2.1	\$ 0.05000
FTS-3	\$ 0.04353
FTS-3.1	\$ 0.03237
FTS-4	\$ 0.02735
FTS-5	\$ 0.02384
FTS-6	\$ 0.01960
FTS-7	\$ 0.01384
FTS-8	\$ 0.01225
FTS-9	\$ 0.01031
FTS-10	\$ 0.00947

FTS-11	\$	0.00780
FTS-12	\$	0.00667

The Company also seeks approval of the following experimental per bill Conservation Cost Recovery Adjustment (Experimental) factors:

Rate Class	ECCR Factor (\$ per bill)
FTS-A	\$1.20
FTS-B	\$1.57
FTS-1	\$1.98
FTS-2	\$4.00
FTS-2.1	\$5.71
FTS-3	\$14.15
FTS-3.1	\$19.50

FPUC and FPU-Fort Meade:

The appropriate factors are:

<u>Rate Class</u>		<u>Adjustment Factor (dollars per therm)</u>
RESIDENTIAL	\$	0.07936
COMMERCIAL SMALL (Gen Srv GS1 & GS1 Transportation <600)	\$	0.04732
COMMERCIAL SMALL (Gen Srv GS2 & GS2 Transportation >600)	\$	0.03684
COMM. LRG VOLUME (Large Vol & LV Transportation <,> 50,000 units)	\$	0.03047
NATURAL GAS VEHICLES	\$	0.01496

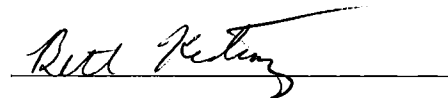
Indiantown: The appropriate factors are:

<u>Rate Class</u>		<u>Adjustment Factor (dollars per therm)</u>
TS1 (INDIANTOWN DIVISION)	\$	0.07721
TS2 (INDIANTOWN DIVISION)	\$	0.01142
TS3 (INDIANTOWN DIVISION)	\$	0.03049
TS4 (INDIANTOWN DIVISION)	\$	0.00000

ISSUE 6. What should be the effective date of the conservation cost recovery factors for billing purposes?

Consolidated Companies: The factors should be effective beginning with the specified conservation cost recovery cycle and thereafter for the period January 2018 through December 2018. Billing cycles may start before January 1, 2018 and the last cycle may be read after December 31, 2018, so that each customer is billed for twelve months regardless of when the adjustment factor became effective.

RESPECTFULLY SUBMITTED this 7th day of September, 2017.



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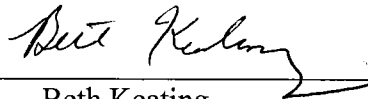
*Attorneys for Florida Public Utilities
Company, Florida Public Utilities Company-
Indiantown Division, Florida Public Utilities
Company – Fort Meade, and the Florida
Division of Chesapeake Utilities Corporation*

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing, has been furnished by Electronic Mail to the following parties of record this 7th day of September, 2017:

Florida Public Utilities Company/Florida Division of Chesapeake Utilities/Indiantow Mike Cassel Florida Public Utilities Company 1750 S 14th Street, Suite 200 Fernandina Beach FL 32034 mcassel@fpuc.com	MacFarlane Ferguson Law Firm Ansley Watson, Jr. /Andrew Brown P.O. Box 1531 Tampa, FL 33601-1531 aw@macfar.com AB@macfar.com
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