

P.O. Box 3395
West Palm Beach, Florida 33402-3395

September 18, 2017

Ms. Carlotta Stauffer, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

Re: Docket No. 20170001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

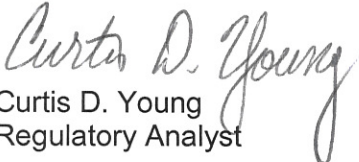
Dear Ms. Stauffer:

We are enclosing the August 2017 Fuel Schedules for our Consolidated Electric Florida divisions.

The over-recovery for the month is lower than estimated primarily due to costs being higher than projected.

If you have any questions, please contact me at cyoung@fpuc.com or Michael Cassel at mcassel@fpuc.com.

Sincerely,


Curtis D. Young
Regulatory Analyst

Enclosure

Cc: FPSC
Beth Keating
Buddy Shelley (no enclosure)
SJ 80-441

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: AUGUST 2017

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	10,000	(10,000)	-100.0%								
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	10,000	(10,000)	-100.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	2,567,359	2,482,169	85,190	3.4%	59,110	49,837	9,273	18.6%	4.34336	4.98057	(0.63721)	-12.8%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	2,873,558	2,421,680	451,878	18.7%	59,110	49,837	9,273	18.6%	4.86137	4.85920	0.00217	0.0%
11 Energy Payments to Qualifying Facilities (A8a)	1,024,047	1,199,795	(175,748)	-14.7%	12,794	16,467	(3,673)	-22.3%	8.00427	7.28606	0.71821	9.9%
12 TOTAL COST OF PURCHASED POWER	6,464,964	6,113,643	351,321	5.8%	71,904	66,304	5,600	8.5%	8.99113	9.22062	(0.22949)	-2.5%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					71,904	66,304	5,600	8.5%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	315,368	393,009	(77,641)	-86.8%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	6,149,596	5,730,634	418,962	7.3%	71,904	66,304	5,600	8.5%	8.55254	8.64297	(0.09043)	-1.1%
21 Net Unbilled Sales (A4)	419,677 *	(283,897) *	703,574	-247.8%	4,907	(3,285)	8,192	-249.4%	0.67005	(0.43311)	1.10316	-254.7%
22 Company Use (A4)	4,166 *	5,421 *	(1,255)	-23.2%	49	63	(14)	-22.3%	0.00665	0.00827	(0.00162)	-19.6%
23 T & D Losses (A4)	368,957 *	343,817 *	25,140	7.3%	4,314	3,978	336	8.5%	0.58907	0.52453	0.06454	12.3%
24 SYSTEM KWH SALES	6,149,596	5,730,634	418,962	7.3%	62,634	65,548	(2,914)	-4.5%	9.81831	8.74266	1.07565	12.3%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	6,149,596	5,730,634	418,962	7.3%	62,634	65,548	(2,914)	-4.5%	9.81831	8.74266	1.07565	12.3%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	6,149,596	5,730,634	418,962	7.3%	62,634	65,548	(2,914)	-4.5%	9.81831	8.74266	1.07565	12.3%
28 GPIF**												
29 TRUE-UP**	107,491	107,491	0	0.0%	62,634	65,548	(2,914)	-4.5%	0.17162	0.16399	0.00763	4.7%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	6,257,087	5,838,125	418,962	7.2%	62,634	65,548	(2,914)	-4.5%	9.98992	8.90664	1.08328	12.2%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									10.15066	9.04995	1.10071	12.2%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									10.151	9.050	1.101	12.2%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: AUGUST 2017

CONSOLIDATED ELECTRIC DIVISIONS

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1	Fuel Cost of System Net Generation (A3)											
2	Nuclear Fuel Disposal Cost (A13)				0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3	FPL Interconnect	5,918	80,000	(74,082)								
4	Adjustments to Fuel Cost (A2, Page 1)	0	0	0								
5	TOTAL COST OF GENERATED POWER	5,918	80,000	(74,082)								
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A8)				0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
7	Energy Cost of Sched C & X Econ Purch (Broker)(A9)	13,831,207	15,999,545	(2,168,338)	310,708	315,980	(5,272)	-1.7%	4.45151	5.06347	(0.61196)	-12.1%
8	Energy Cost of Other Econ Purch (Non-Broker)(A9)											
9	Energy Cost of Sched E Economy Purch (A9)											
10	Demand and Non Fuel Cost of Purchased Power (A9)	19,263,501	18,518,566	744,935	310,708	315,980	(5,272)	-1.7%	6.19987	5.86068	0.33919	5.8%
11	Energy Payments to Qualifying Facilities (A8a)	10,245,980	9,338,349	907,631	129,661	129,455	206	0.2%	7.90213	7.21359	0.68854	9.6%
12	TOTAL COST OF PURCHASED POWER	43,340,688	43,856,460	(515,772)	440,369	445,435	(5,066)	-1.1%	9.84190	9.84576	(0.00386)	0.0%
13	TOTAL AVAILABLE MWH (LINE 5 + LINE 12)				440,369	445,435	(5,066)	-1.1%				
14	Fuel Cost of Economy Sales (A7)											
15	Gain on Economy Sales (A7a)											
16	Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)											
17	Fuel Cost of Other Power Sales (A7)											
18	TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19	NET INADVERTENT INTERCHANGE (A10)											
20	LESS GSLD APPORTIONMENT OF FUEL COST	1,233,632	3,481,832	(2,248,200)	0	0	0	0.0%				
20a	TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	42,112,974	40,454,628	1,658,347	440,369	445,435	(5,066)	-1.1%	9.56311	9.08205	0.48106	5.3%
21	Net Unbilled Sales (A4)	473,192 *	(1,543,372) *	2,016,564	4,948	(16,994)	21,942	-129.1%	0.11579	(0.35453)	0.47032	-132.7%
22	Company Use (A4)	30,393 *	34,480 *	(4,087)	318	380	(62)	-16.3%	0.00744	0.00792	(0.00048)	-6.1%
23	T & D Losses (A4)	2,526,765 *	2,427,269 *	99,496	26,422	26,726	(304)	-1.1%	0.61827	0.55758	0.06069	10.9%
24	SYSTEM KWH SALES	42,112,974	40,454,628	1,658,347	408,681	435,323	(26,642)	-6.1%	10.30461	9.29302	1.01159	10.9%
25	Wholesale KWH Sales											
26	Jurisdictional KWH Sales	42,112,974	40,454,628	1,658,347	408,681	435,323	(26,642)	-6.1%	10.30461	9.29302	1.01159	10.9%
26a	Jurisdictional Loss Multiplier	1.000	1.000	0.000	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27	Jurisdictional KWH Sales Adjusted for Line Losses	42,112,974	40,454,628	1,658,346	408,681	435,323	(26,642)	-6.1%	10.30461	9.29302	1.01159	10.9%
28	GPIF**											
29	TRUE-UP**	859,928	859,928	0	408,681	435,323	(26,642)	-6.1%	0.21042	0.19754	0.01288	6.5%
30	TOTAL JURISDICTIONAL FUEL COST	42,972,902	41,314,556	1,658,346	408,681	435,323	(26,642)	-6.1%	10.51502	9.49055	1.02447	10.8%
31	Revenue Tax Factor								1.01609	1.01609	0.00000	0.0%
32	Fuel Factor Adjusted for Taxes								10.68421	9.64325	1.04096	10.8%
33	FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)								10.684	9.643	1.041	10.8%

*Included for Informational Purposes Only

**Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: AUGUST 2017

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ 0	\$ 10,000	\$ (10,000)	-100.0%	\$ 5,918	\$ 80,000	\$ (74,082)	-92.6%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	2,567,359	2,482,169	85,190	3.4%	13,831,207	15,999,545	(2,168,338)	-13.6%
3a. Demand & Non Fuel Cost of Purchased Power	2,873,558	2,421,680	451,878	18.7%	19,263,501	18,518,566	744,935	4.0%
3b. Energy Payments to Qualifying Facilities	1,024,047	1,199,795	(175,748)	-14.7%	10,245,980	9,338,349	907,631	9.7%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	6,464,964	6,113,643	351,321	5.8%	43,346,606	43,936,460	(589,854)	-1.3%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	26,597	17,850	8,747	49.0%	145,414	145,700	(286)	-0.2%
7. Adjusted Total Fuel & Net Power Transactions	6,491,561	6,131,493	360,067	5.9%	43,492,020	44,082,160	(590,139)	-1.3%
8. Less Apportionment To GSLD Customers	315,368	393,009	(77,641)	-19.8%	1,233,632	3,481,832	(2,248,200)	-64.6%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 6,176,193	\$ 5,738,484	\$ 437,708	7.6%	\$ 42,258,388	\$ 40,600,328	\$ 1,658,061	4.1%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: AUGUST 2017

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	6,619,855	6,494,517	125,338	1.9%	40,802,801	42,632,077	(1,829,276)	-4.3%
c. Jurisdictional Fuel Revenue	6,619,855	6,494,517	125,338	1.9%	40,802,801	42,632,077	(1,829,276)	-4.3%
d. Non Fuel Revenue	2,439,738	3,056,957	(617,219)	-20.2%	16,763,179	20,239,046	(3,475,866)	-17.2%
e. Total Jurisdictional Sales Revenue	9,059,593	9,551,474	(491,881)	-5.2%	57,565,980	62,871,122	(5,305,142)	-8.4%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 9,059,593	\$ 9,551,474	\$ (491,881)	-5.2%	\$ 57,565,980	\$ 62,871,122	\$ (5,305,142)	-8.4%
C. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales KWH	60,683,837	64,034,987	(3,351,150)	-5.2%	398,202,285	418,307,822	(20,105,537)	-4.8%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	60,683,837	64,034,987	(3,351,150)	-5.2%	398,202,285	418,307,822	(20,105,537)	-4.8%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: AUGUST 2017

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 6,619,855	\$ 6,494,517	\$ 125,338	1.9%	\$ 40,802,801	\$ 42,632,077	\$ (1,829,276)	-4.3%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	107,491	107,491	0	0.0%	859,928	859,928	0	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	6,512,364	6,387,026	125,338	2.0%	39,942,873	41,772,149	(1,829,276)	-4.4%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	6,176,193	5,738,484	437,708	7.6%	42,258,388	40,600,328	1,658,061	4.1%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	6,176,193	5,738,484	437,709	7.6%	42,258,388	40,600,328	1,658,061	4.1%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	336,171	648,542	(312,371)	-48.2%	(2,315,515)	1,171,823	(3,487,338)	-297.6%
8. Interest Provision for the Month	(4,936)	(161)	(4,775)	2965.8%	(28,516)	(3,020)	(25,496)	844.2%
9. True-up & Inst. Provision Beg. of Month	(5,628,619)	(17,033)	(5,611,586)	32945.4%	(3,705,790)	(1,289,892)	(2,415,898)	187.3%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	107,491	107,491	0	0.0%	859,928	859,928	0	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (5,189,893)	\$ 738,839	\$ (5,928,732)	-802.4%	\$ (5,189,893)	\$ 738,839	\$ (5,928,732)	-802.4%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: AUGUST 2017

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)								
1. Beginning True-up Amount (lines D-9 + 9a)	\$ (5,628,619)	\$ (17,033)	\$ (5,611,586)	32945.4%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(5,184,957)	739,000	(5,923,957)	-801.6%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(10,813,575)	721,967	(11,535,543)	-1597.8%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (5,406,788)	\$ 360,984	\$ (5,767,772)	-1597.8%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	1.0800%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	1.1100%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	2.1900%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	1.0950%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.0913%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(4,936)	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT
Month of: AUGUST 2017

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(MWH)									
1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2	Power Sold								
3	Inadvertent Interchange Delivered - NET								
4	Purchased Power	59,110	49,837	9,273	18.61%	310,708	315,980	(5,272)	-1.67%
4a	Energy Purchased For Qualifying Facilities	12,794	16,467	(3,673)	-22.31%	129,661	129,455	206	0.16%
5	Economy Purchases								
6	Inadvertent Interchange Received - NET								
7	Net Energy for Load	71,904	66,304	5,600	8.45%	440,369	445,435	(5,066)	-1.14%
8	Sales (Billed)	62,634	65,548	(2,914)	-4.45%	408,681	435,323	(26,642)	-6.12%
8a	Unbilled Sales Prior Month (Period)								
8b	Unbilled Sales Current Month (Period)								
9	Company Use	49	63	(14)	-22.33%	318	380	(62)	-16.29%
10	T&D Losses Estimated @ 0.06	4,314	3,978	336	8.45%	26,422	26,726	(304)	-1.14%
11	Unaccounted for Energy (estimated)	4,907	(3,285)	8,192	-249.39%	4,948	(16,994)	21,942	-129.12%
12									
13	% Company Use to NEL	0.07%	0.09%	-0.02%	-22.22%	0.07%	0.09%	-0.02%	-22.22%
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15	% Unaccounted for Energy to NEL	6.82%	-4.95%	11.77%	-237.78%	1.12%	-3.82%	4.94%	-129.32%

(\$)									
16	Fuel Cost of Sys Net Gen	-	10,000	(10,000)	-1	5,918	80,000	(74,082)	-0.926
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	2,567,359	2,482,169	85,190	3.43%	13,831,207	15,999,545	(2,168,338)	-13.55%
18a	Demand & Non Fuel Cost of Pur Power	2,873,558	2,421,680	451,878	18.66%	19,263,501	18,518,566	744,935	4.02%
18b	Energy Payments To Qualifying Facilities	1,024,047	1,199,795	(175,748)	-14.65%	10,245,980	9,338,349	907,631	9.72%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	6,464,964	6,113,643	351,321	5.75%	43,346,606	43,936,460	(589,854)	-1.34%

(Cents/KWH)									
21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	4.343	4.981	(0.638)	-12.81%	4.452	5.063	(0.611)	-12.07%
23a	Demand & Non Fuel Cost of Pur Power	4.861	4.859	0.002	0.04%	6.200	5.861	0.339	5.78%
23b	Energy Payments To Qualifying Facilities	8.004	7.286	0.718	9.85%	7.902	7.214	0.688	9.54%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	8.991	9.221	(0.230)	-2.49%	9.843	9.864	(0.021)	-0.21%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
 For the Period/Month of: AUGUST 2017

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
JEA AND GULF	MS	49,837			49,837	4.980574	9.839774	2,482,169
TOTAL		49,837	0	0	49,837	4.980574	9.839774	2,482,169
ACTUAL:								
JEA	MS	23,795			23,795	3.249981	9.814335	773,333
GULF/SOUTHERN		35,315			35,315	5.080068	8.793986	1,794,026
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		59,110	0	0	59,110	8.330049	9.814335	2,567,359
CURRENT MONTH:								
DIFFERENCE		9,273	0	0	9,273	3.349475	(0.02544)	85,190
DIFFERENCE (%)		18.6%	0.0%	0.0%	18.6%	67.3%	-0.3%	3.4%
PERIOD TO DATE:								
ACTUAL	MS	310,708			310,708	4.451513	4.551513	13,831,207
ESTIMATED	MS	315,980			315,980	5.063468	5.163468	15,999,545
DIFFERENCE		(5,272)	0	0	(5,272)	(0.611955)	-0.611955	(2,168,338)
DIFFERENCE (%)		-1.7%	0.0%	0.0%	-1.7%	-12.1%	-11.9%	-13.6%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: AUGUST 2017

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

ROCKTENN, EIGHT FLAGS AND RAYONIER		16,467			16,467	7.286057	7.286057	1,199,795
TOTAL		16,467	0	0	16,467	7.286057	7.286057	1,199,795

ACTUAL:

ROCKTENN, EIGHT FLAGS AND RAYONIER		12,794			12,794	8.004269	8.004269	1,024,047
TOTAL		12,794	0	0	12,794	8.004269	8.004269	1,024,047

CURRENT MONTH: DIFFERENCE		(3,673)	0	0	(3,673)	0.718212	0.718212	(175,748)
DIFFERENCE (%)		-22.3%	0.0%	0.0%	-22.3%	9.9%	9.9%	-14.6%
PERIOD TO DATE: ACTUAL	MS	129,661			129,661	7.902135	7.902135	10,245,980
ESTIMATED	MS	129,455			129,455	7.213587	7.213587	9,338,349
DIFFERENCE		206	0	0	206	0.688548	0.688548	907,631
DIFFERENCE (%)		0.2%	0.0%	0.0%	0.2%	9.5%	9.5%	9.7%

ECONOMY ENERGY PURCHASES
 INCLUDING LONG TERM PURCHASES
 For the Period/Month of: AUGUST 2017

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST CENTS/KWH	TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	
ESTIMATED:							
TOTAL							

ACTUAL:							
TOTAL							

FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING 0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							