

September 18, 2017

Ms. Carlotta S. Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399

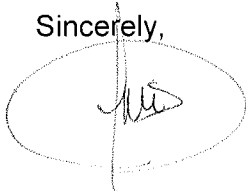
Re: Docket No. 170003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Stauffer,

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of August 2017

Please contact me if you have any questions.

Sincerely,



Miguel Bustos

COMPANY: FLORIDA CITY GAS	COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 (REVISED 6/08/94)		
	ESTIMATED FOR THE PERIOD OF:						PAGE 1 OF 12		
	JANUARY 2017 THROUGH		DECEMBER 2017						
COST OF GAS PURCHASED	CURRENT MONTH: 08/17		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A) ACTUAL	(B) ORG. EST.	(C) AMOUNT	(D) %	(E) ACTUAL	(F) ORG. EST.	(G) AMOUNT	(H) %	
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	10,028	10,028	100.00	-	91,422	91,422	100.00	
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-	
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-	
4 COMMODITY (Other) (Line 24 A-1 support detail)	613,232	1,236,876	623,444	50.41	5,858,979	11,378,397	5,519,418	48.51	
5 DEMAND (Line 32 A-1 support detail)	691,044	691,006	(38)	(0.01)	7,524,953	7,549,671	24,718	0.33	
6 OTHER (Line 40 A-1 support detail)	195,245	28,168	(167,077)	(593.14)	1,395,004	303,619	(1,091,385)	(359.46)	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	
8 DEMAND	-	-	-	-	-	-	-	-	
9 Margin Sharing	-	-	-	-	-	-	-	-	
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,499,521	1,965,878	466,357	23.72	14,778,936	18,423,109	3,644,173	19.78	
12 NET UNBILLED	-	-	-	-	-	-	-	-	
13 COMPANY USE (Line 40 - Page 11)	(1,307)	(672)	635	(94.45)	(7,924)	(5,442)	2,482	(45.61)	
14 TOTAL THERM SALES	1,463,064	1,965,206	502,142	25.55	15,429,939	18,417,667	2,987,728	16.22	
THERMS PURCHASED									
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,039,469	2,923,691	884,222	30.24	19,194,804	26,993,737	7,798,933	28.89	
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-	
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-	
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,081,732	2,895,791	814,059	28.11	18,542,175	26,365,637	7,823,462	29.67	
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	12,110,570	9,992,850	(2,117,720)	(21.19)	129,391,450	113,319,750	(16,071,700)	(14.18)	
20 OTHER Commodity (Line 40 A-1 support detail)	400,267	28,900	(371,367)	(1,285.01)	3,876,007	296,100	(3,579,907)	(1,209.02)	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	
22 DEMAND	-	-	-	-	-	-	-	-	
23	-	-	-	-	-	-	-	-	
24 TOTAL PURCHASES (17+18+20)-(21+23)	2,481,999	2,924,691	442,692	15.14	22,418,182	26,661,737	4,243,555	15.92	
25 NET UNBILLED	-	-	-	-	-	-	-	-	
26 COMPANY USE (Line 40 - Page 11)	(2,841)	(1,000)	1,841	(184.07)	(17,226)	(8,000)	9,226	(115.33)	
27 TOTAL THERM SALES (24-26 Estimated only)	3,211,186	2,923,691	(287,495)	(9.83)	26,090,838	26,653,737	562,899	2.11	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	-	0.00343	0.00343	100.00	-	0.00339	0.00339	100.00	
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-	
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-	
31 COMMODITY (Other) (4/18)	0.29458	0.42706	0.13248	31.02	0.31598	0.43156	0.11558	26.78	
32 DEMAND (5/19)	0.05706	0.06915	0.01209	17.48	0.05816	0.06662	0.00846	12.70	
33 OTHER (6/20)	0.48779	0.97467	0.48688	49.95	0.35991	1.02539	0.66548	64.90	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-	
35 DEMAND (8/22)	-	-	-	-	-	-	-	-	
36 (9/23)	-	-	-	-	-	-	-	-	
37 TOTAL COST (11/24)	0.60416	0.67217	0.06801	10.12	0.65924	0.69099	0.03175	4.59	
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-	
39 COMPANY USE (13/26)	0.46000	0.67200	0.21200	31.55	0.46000	0.68025	0.22025	32.38	
40 TOTAL THERM SALES (11/27)	0.46697	0.67240	0.20543	30.55	0.56844	0.69120	0.12476	18.05	
41 TRUE-UP (E-2)	0.03244	0.03244	-	-	0.03244	0.03244	-	-	
42 TOTAL COST OF GAS (40+41)	0.49941	0.70484	0.20543	29.15	0.59888	0.72364	0.12476	17.24	
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.50192	0.70838	0.20646	29.15	0.60189	0.72728	0.12539	17.24	
45 PGA FACTOR ROUNDED TO NEAREST .001	0.502	0.70800	0.206	29.10	0.602	0.727	0.125	17.19	

COMPANY:
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF: **JANUARY 2017 THROUGH DECEMBER 2017**

SCHEDULE A-1/R
(REVISED 6/08/94)
(Flex Down) PAGE 2 OF 12

	CURRENT MONTH: 08/17		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%	
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	2,852	2,852	100.00	-	19,734	19,734	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	613,232	831,363	218,131	26.24	5,858,979	8,356,064	2,497,085	29.88
5	DEMAND (Line 25 + Line 31 A-1 support detail)	691,044	568,974	(122,070)	(21.45)	7,524,953	5,891,069	(1,633,884)	(27.73)
6	OTHER (Line 40 A-1 support detail)	195,245	28,168	(167,077)	(593.15)	1,395,004	304,556	(1,090,448)	(358.04)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,499,521	1,431,357	(68,164)	(4.76)	14,778,936	14,571,423	(207,513)	(1.42)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(1,307)	(505)	802	(158.82)	(7,924)	(4,515)	3,409	(75.50)
14	TOTAL THERM SALES	1,463,064	1,430,852	(32,212)	(2.25)	15,429,939	14,566,908	(863,031)	(5.92)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,039,469	2,807,225	767,756	27.35	19,194,804	25,394,945	6,200,142	24.41
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,081,732	2,807,225	725,493	25.84	18,542,175	25,394,945	6,852,770	26.98
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	12,110,570	9,193,980	(2,916,590)	(31.72)	129,391,450	96,523,120	(32,868,330)	(34.05)
20	OTHER Commodity (Line 40 A-1 support detail)	400,267	28,900	(371,367)	(1,285.01)	3,876,007	296,100	(3,579,907)	(1,209.02)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,481,999	2,836,125	354,126	12.49	22,418,182	25,691,045	3,272,864	12.74
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(2,841)	(1,000)	1,841	-	(17,226)	(8,000)	9,226	(115.33)
27	TOTAL THERM SALES (24-26 Estimated only)	3,211,186	2,835,125	(376,060)	(13.26)	26,090,838	25,683,045	(407,792)	(1.59)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00102	0.00102	100.00	-	0.00078	0.00078	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.29458	0.29615	0.00157	0.53	0.31598	0.32904	0.01306	3.97
32	DEMAND (5/19)	0.05706	0.06189	0.00483	7.80	0.05816	0.06103	0.00287	4.70
33	OTHER (6/20)	0.48779	0.97467	0.48688	49.95	0.35991	1.02856	0.66865	65.01
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.60416	0.50469	(0.09947)	(19.71)	0.65924	0.56718	(0.09206)	(16.23)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.50487	0.04487	8.89	0.46000	0.56441	0.10441	18.50
40	TOTAL THERM SALES (11/27)	0.46697	0.50487	0.03790	7.51	0.56644	0.56736	0.00092	0.16
41	TRUE-UP (E-2)	0.03244	0.03244	-	-	0.03244	0.03244	-	-
42	TOTAL COST OF GAS (40+41)	0.49941	0.53731	0.03790	7.05	0.59888	0.59980	0.00092	0.15
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.50192	0.54001	0.03809	7.05	0.60189	0.60282	0.00093	0.15
45	PGA FACTOR ROUNDED TO NEAREST .001	0.502	0.540	0.038	7.04	0.602	0.603	0.001	0.17

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF: JANUARY 2017 THROUGH DECEMBER 2017

FLEX DOWN ESTIMATE

COST OF GAS PURCHASED	Jan 2016	Feb 2016	Mar 2016	Apr 2016	May 2016	Jun 2016	Jul 2016	Aug 2016	Sep 2016	Oct 2016	Nov 2016	Dec 2016
1 COMMODITY (Pipeline)	3,789	2,614	1,999	1,568	1,646	2,853	2,413	2,852				
2 NO NOTICE SERVICE RESERVATION	-	-	-	-	-	-	-	-				
3 SWING SERVICE	-	-	-	-	-	-	-	-				
4 COMMODITY (Other)	2,216,462	1,214,243	759,979	987,061	669,424	962,011	715,521	831,363				
5 DEMAND	1,007,192	944,390	1,007,192	673,664	568,974	551,709	568,974	568,974				
6 OTHER	42,313	41,160	44,566	42,208	36,729	35,698	33,715	28,168				
LESS END-USE CONTRACT												
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-				
8 DEMAND	-	-	-	-	-	-	-	-				
9 Other	-	-	-	-	-	-	-	-				
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-				
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	3,269,756	2,202,407	1,813,736	1,704,501	1,276,773	1,552,271	1,320,623	1,431,357				
12 NET UNBILLED	-	-	-	-	-	-	-	-				
13 COMPANY USE	(584)	(584)	(583)	(584)	(584)	(545)	(545)	(505)				
14 TOTAL THERM SALES	3,269,171	2,201,823	1,813,153	1,703,916	1,276,188	1,551,726	1,320,078	1,430,852				
THERMS PURCHASED												
15 COMMODITY (Pipeline) Billing Determinants Only	5,552,576	3,730,108	3,068,557	2,876,056	2,150,331	2,816,738	2,393,353	2,807,225				
16 NO NOTICE SERVICE RES Billing Determinants Only	-	-	-	-	-	-	-	-				
17 SWING SERVICE Commodity	-	-	-	-	-	-	-	-				
18 COMMODITY (Other) Commodity	5,552,576	3,730,108	3,068,557	2,876,056	2,150,331	2,816,738	2,393,353	2,807,225				
19 DEMAND Billing Determinants Only	16,785,880	15,702,920	16,785,880	10,769,100	9,193,980	8,897,400	9,193,980	9,193,980				
20 OTHER Commodity	42,900	39,200	42,100	41,300	35,200	34,200	32,300	28,900				
LESS END-USE CONTRACT												
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-				
22 DEMAND	-	-	-	-	-	-	-	-				
23	-	-	-	-	-	-	-	-				
24 TOTAL PURCHASES (17+18+20)-(21+23)	5,595,476	3,769,308	3,110,657	2,917,356	2,185,531	2,850,938	2,425,653	2,836,125				
25 NET UNBILLED	-	-	-	-	-	-	-	-				
26 COMPANY USE	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)				
27 TOTAL THERM SALES (24-26 Estimated only)	5,594,476	3,768,308	3,109,657	2,916,356	2,184,531	2,849,938	2,424,653	2,835,125				
CENTS PER THERM												
28 COMMODITY (Pipeline) (1/15)	0.00068	0.00070	0.00065	0.00055	0.00077	0.00101	0.00101	0.00102				
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-				
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-				
31 COMMODITY (Other) (4/18)	0.39918	0.32552	0.24767	0.34320	0.31131	0.34153	0.29896	0.29615				
32 DEMAND (5/19)	0.06000	0.06014	0.06000	0.06256	0.06189	0.06201	0.06189	0.06189				
33 OTHER (6/20)	0.98631	1.05001	1.05858	1.02198	1.04343	1.04380	1.04380	0.97467				
LESS END-USE CONTRACT												
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-				
35 DEMAND (8/22)	-	-	-	-	-	-	-	-				
36 Other (9/23)	-	-	-	-	-	-	-	-				
37 TOTAL COST (11/24)	0.58436	0.58430	0.58307	0.58426	0.58419	0.54448	0.54444	0.50469				
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-				
39 COMPANY USE (13/26)	0.58446	0.58446	0.58326	0.58446	0.58446	0.54467	0.54466	0.50487				
40 TOTAL THERM SALES (11/27)	0.58446	0.58446	0.58326	0.58446	0.58446	0.54467	0.54466	0.50487				
41 TRUE-UP (E-2)	0.03244	0.03244	0.03244	0.03244	0.03244	0.03244	0.03244	0.03244				
42 TOTAL COST OF GAS (40+41)	0.61690	0.61690	0.61570	0.61690	0.61690	0.57711	0.57710	0.53731				
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503				
44 PGA FACTOR ADJUSTED FOR TAXES	0.62000	0.62000	0.61880	0.62000	0.62000	0.58001	0.58000	0.54001				
45 PGA FACTOR ROUNDED TO NEAREST .001	0.62000	0.62000	0.61900	0.62000	0.62000	0.58000	0.58000	0.54000				

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD: JANUARY 2017 THROUGH DECEMBER 2017

CURRENT MONTH: 08/17

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	2,615,950	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(573,640)	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(2,841)	0.00	
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	2,039,469	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 87 Page 10)	2,042,310	797,518.50	0.39050
18 Bay Gas Storage	0	1,589.61	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(103,370.00)	(29,625.84)	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)	145,633	34,345.16	
22 Other Shippers (Line 85 Page 10)	0.00	(189,289.19)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(2,841)	(1,306.71)	0.46000
24 TOTAL COMMODITY (Other)	2,081,732	613,231.53	0.29458
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	9,992,850	587,294.17	0.05877
26 FPU - Capacity Indian River		70,000.00	0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	2,117,720	33,750.00	
32 TOTAL DEMAND	12,110,570	691,044.17	0.05706
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	31,517	29,212.05	0.92687
34 Storage Purchases	0	185,497.16	
35 Storage withdrawal	368,750	1,006.53	
36 Storage Activity	0	(20,470.83)	
35 Realized Gain/Loss (Line 22, Page 10)		0.00	
36 LNG Supply		0.00	
37 FGT Demand		0.00	
38 TOTAL OTHER	400,267	195,244.91	0.48779
37	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 6/08/94)

FOR THE PERIOD OF: JANUARY 2017 THROUGH DECEMBER 2017

PAGE 5 OF 12

	CURRENT MONTH: 08/17		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Fix down line 4+6)	808,477	859,531	51,054	5.94%	7,253,983	8,660,620	1,406,637	16.24%
2	TRANSP GAS COST (Sch A-1 Fix down line 1+2+3+5)	691,044	571,826	(119,218)	-20.85%	7,524,953	5,910,803	(1,614,150)	-27.31%
3	TOTAL	1,499,521	1,431,357	(68,164)	-4.76%	14,778,936	14,571,423	(207,513)	-1.42%
4	FUEL REVENUES (Sch A-1 Fix down line 14) (NET OF REVENUE TAX)	1,463,064	1,430,852	(32,212)	-2.25%	15,429,939	14,566,908	(863,031)	-5.92%
5	TRUE-UP (COLLECTED) OR REFUNDED	(109,447)	(109,447)	-	0.00%	(875,573)	(875,573)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,353,618	1,321,405	(32,212)	-2.44%	14,554,366	13,691,335	(863,031)	-6.30%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(145,903)	(109,952)	35,952	-32.70%	(224,570)	(880,089)	(655,519)	74.48%
8	INTEREST PROVISION-THIS PERIOD (21)	2,051	(495)	(2,546)	514.34%	6,806	(2,973)	(9,779)	328.93%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,271,840	(543,380)	(2,815,220)	518.09%	303,198	(536,892)	(840,089)	156.47%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	109,447	109,447	-	0.00%	875,573	875,573	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	-	-	-	---	1,276,427	-	(1,276,427)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	2,237,434	(544,380)	(2,781,814)	511.01%	2,237,434	(544,380)	(2,781,814)	511.01%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	2,271,840	(543,380)	(2,815,220)	518.09%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	2,235,383	(543,885)	(2,779,268)	511.00%				
14	TOTAL (12+13)	4,507,223	(1,087,265)	(5,594,488)	514.55%				
15	AVERAGE (50% OF 14)	2,253,611	(543,633)	(2,797,244)	514.55%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.01080	0.01080	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.01100	0.01100	-	0.00%				
18	TOTAL (16+17)	0.02180	0.02180	-	0.00%				
19	AVERAGE (50% OF 18)	0.01090	0.01090	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00091	0.00091	-	0.00%				
21	INTEREST PROVISION (15x20)	2,051	(495)	(2,546)	514.34%				

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 6 OF 12

ACTUAL FOR THE PERIOD OF:

JANUARY 2017 THROUGH DECEMBER 2017

CURRENT MONTH: 08/17

DATE	(A) PURCHASED FROM	Y 2011 TH PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						587,294.17		22.57
2	Sequent Energy Management	System Supply	FTS	2,615,950		2,615,950	797,518.50			3,139.14	30.49
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				2,615,950	-	2,615,950	797,519	-	587,294	3,139	53.06

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

COMPANY FLORIDA CITY GAS	THERM SALES AND CUSTOMER DATA								SCHEDULE A-5 (REVISED 8/19/93) PAGE 8 OF 12
	FOR THE PERIOD OF:				JANUARY 2017 THROUGH DECEMBER 2017				
	CURRENT MONTH: 08/17		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
1 RESIDENTIAL	992,896	1,106,274	113,378	11.42%	10,367,244	10,461,651	94,407	0.91%	
2 GAS LIGHTS	1,069	1,900	831	77.67%	11,583	15,200	3,617	31.23%	
3 COMMERCIAL	2,193,965	1,797,873	(396,092)	-18.05%	15,573,638	16,009,362	435,724	2.80%	
4 LARGE COMMERCIAL	23,256	17,343	(5,913)	-25.42%	138,373	162,124	23,751	17.16%	
5 NATURAL GAS VEHICLES	-	300	300	0.00%	-	2,400	2,400	0.00%	
6 TOTAL FIRM	3,211,186	2,923,690	(287,496)	-8.95%	26,090,838	26,650,737	559,899	2.15%	
THERM SALES (INTERRUPTIBLE)									
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERRU. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
THERM TRANSPORTED									
10 COMMERCIAL TRANSP.	4,017,646	3,403,584	(614,062)	-15.28%	32,587,775	32,337,460	(250,315)	-0.77%	
11 SMALL COMMERCIAL TRANSP. FIRM	2,059,966	2,181,300	121,334	5.89%	21,707,741	20,157,410	(1,550,331)	-7.14%	
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
13 SMALL COMMERCIAL TRANSP - NGV	-	1,007	1,007	0.00%	-	8,028	8,028	0.00%	
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERRU. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
18 SPECIAL CONTRACT TRANSP.	409,612	58,291	(351,321)	-85.77%	5,148,906	6,258,348	1,109,442	21.55%	
19 TOTAL TRANSPORTATION	6,487,224	5,644,182	(843,042)	-13.00%	59,444,422	58,761,246	(683,176)	-1.15%	
TOTAL THERMS SALES & TRANSP.	9,698,410	8,567,872	(1,130,538)	-11.66%	85,535,260	85,411,983	(123,277)	-0.14%	
NUMBER OF CUSTOMERS (FIRM) AVG. NO. OF CUSTOMERS PERIOD TO DATE									
20 RESIDENTIAL	100,732	100,237	(495)	-0.49%	100,596	100,171	(425)	-0.42%	
21 GAS LIGHTS	12	194	182	1516.67%	2	194	192	9600.00%	
22 COMMERCIAL	4,938	5,142	204	4.13%	4,938	5,087	149	3.02%	
23 LARGE COMMERCIAL	2	1	(1)	-50.00%	5	1	(4)	-80.00%	
24 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%	
25 TOTAL FIRM	105,684	105,574	(110)	-0.10%	105,541	105,453	(88)	-0.08%	
NUMBER OF CUSTOMERS (INTERRUPTIBLE) AVG. NO. OF CUSTOMERS PERIOD TO DATE									
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
NUMBER OF CUSTOMERS (TRANSPORTATION) AVG. NO. OF CUSTOMERS PERIOD TO DATE									
29 COMMERCIAL TRANSP.	91	93	2	2.20%	94	93	(1)	-1.06%	
30 SMALL COMMERCIAL TRANSP. FIRM	2,717	2,363	(354)	-13.03%	2,673	2,368	(305)	-11.41%	
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
32 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%	
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
36 CONTR. INTERRU. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
37 SPECIAL CONTRACT TRANSP.	2	2	-	0.00%	2	2	-	0.00%	
38 TOTAL TRANSPORTATION	2,810	2,458	(352)	-12.53%	2,769	2,463	(306)	-11.05%	
TOTAL CUSTOMERS	108,494	108,032	(462)	-0.43%	108,310	107,916	(394)	-0.36%	
THERM USE PER CUSTOMER									
39 RESIDENTIAL	10	11	1	10.00%	13	13	-	0.00%	
40 GAS LIGHTS	-	10	10	0.00%	-	10	10	0.00%	
41 COMMERCIAL	444	350	(94)	-21.17%	394	393	(1)	-0.25%	
42 LARGE COMMERCIAL	11,628	17,343	5,715	49.15%	3,459	20,266	16,807	485.89%	
43 NATURAL GAS VEHICLES	-	#DIV/0!	#DIV/0!	0.00%	-	-	-	0.00%	
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
46 COMMERCIAL TRANSP.	44,150	36,598	(7,552)	-17.11%	43,335	43,464	129	0.30%	
47 SMALL COMMERCIAL TRANSP. FIRM	758	923	165	21.77%	1,015	1,064	49	4.83%	
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	#DIV/0!	#DIV/0!	0.00%	
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
53 CONTR. INTERRU. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
54 SPECIAL CONTRACT	204,806	29,146	(175,660)	-85.77%	321,807	391,147	69,340	21.55%	

FLORIDA CITY GAS
 GAS INVOICES
 CURRENT MONTH: 08/17

FOR THE PERIOD: JANUARY 2017 THROUGH DECEMBER 2017

					Actual	
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:	
1	Commodity costs					
2	Contract #5034	FTS 1				
3	Contract #3608, 5338, 5364, 5381	FTS 2				
3A	Back to Back / No Notice		n/a	n/a		
4	Total Firm:	2,615,950		0.00		()
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	4,871,650	0.72998354	0.05518	268,817.65 ()
6	" Capacity release		0	0	---	
7	" System supply	Treasure Coast	221,340	0.03001259	0.05518	12,213.54 ()
8	" System supply	Brevard	1,310,990	0.24000387	0.05518	72,340.43 ()
9	" " "	Merritt Sq.	0		0.05518	0.00 ()
10	Total FTS-1 demand		6,403,980			353,372
11						
12	FTS-2 Demand - System supply	Miami	2,790,000		0.07185	181,852 ()
13	FTS-2 Demand		798,870		---	52,070
14						
15	Total FTS-2 demand		3,588,870			233,922.55
16						
17	TECO - Peoples Gas - 08/11 Usage Adj					
18	FGT Storage Demand		0			0
19						
20						()
21	Total fixed charges		9,992,850			587,294.17
22						
23	OTHER SUPPLIERS:					
24			THERMS		AMOUNT	
25	Sequent Energy Management		2,615,950		797,518.50	()
26	Bay Gas Storage - Injection					()
27						()
28						()
29						()
30						()
31						()
32						()
33						()
34						()
35						()
36						()
37						()
38						()
39						()
40						()
41						()
42						()
43						()
44						()
45	Total costs:		2,615,950			797,518.50
46						
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)					1,384,812.67

FLORIDA CITY GAS
SUMMARY OF GAS COSTS
CURRENT MONTH: 08/17

FOR THE PERIOD: JANUARY 2017 THROUGH DECEMBER 2017

		Net		Amount		Invoice Reference	Invoice
		therms billed	therms received	Payments	Accruals		
1	FGT - FTS-1 & FTS-2 Commod. (Mia,Brv,TC) 08/17		2,615,950.0		-	-	
2	Reverse FTS-1 & FTS-2 Commod accr 07/17		(2,848,510.0)		-	-	
3	FTS-1 & FTS-2 Commodity 07/17		2,274,870.0	-		-	
4			2,042,310.0			-	
5							
6	FTS-1 & FTS-2 Demand (Mia,Brv,TC) 08/17	9,992,850.0			587,294.17	587,294.17	
7	Reverse FTS-1 & FTS-2 Demand accr 07/17	(9,992,850.0)			(587,294.17)	(587,294.17)	
8	FTS-1 & FTS-2 Demand 0/17	9,992,850.0		587,294.17		587,294.17	B1 (1)
9						-	
10	TOTAL FGT DEMAND	9,992,850.0				587,294.17	
11	No-Notice Demand					-	
12						-	
13						-	
14						-	
15						-	
16	TOTAL NO-NOTICE DEMAND					-	
17						-	
18						-	
19	FGT - Special Fuel Surcharge					-	
20	Marlin - Capacity Fellsmere					-	
21	FPU - Capacity Indian River			70,000.00		70,000.00	
22	TECO - Peoples Gas		4,066	4,090.69		4,090.69	B2 & B3
23	TECO - Peoples Gas - Miramar Hosp.		27,451	25,121.36		25,121.36	B4
24	Reverse Sequent - 07/17	(2,848,510.0)			(890,338.13)	(890,338.13)	
25						-	
26	Sequent - 08/17	2,364,810.0		701,048.94		701,048.94	B1 (2)
27	Sequent - - Adjustment					-	
28						-	
29						-	
30	Bay Gas Storage Activity			(186,082.47)		(186,082.47)	
31	Bay Gas Storage Activity			125,266.88		125,266.88	
32	Bay Gas Storage Activity			188,847.59		188,847.59	
33	Bay Gas Storage Activity			(126,123.04)		(126,123.04)	
34	Bay Gas Storage Activity			(185,638.25)		(185,638.25)	
35	Bay Gas Storage Activity			163,258.46		163,258.46	
36						-	
37						-	
38						-	
39						-	
40						-	
41						-	
42						-	
43						-	
44						-	
45						-	
46						-	
47	Net Activity	(483,700.00)				(209,760.02)	
48							
49	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	2,615,950.0			797,518.50	797,518.50	
50							
51	Total purchases & accruals -		2,073,826.8	1,367,084.33	(92,819.63)	1,274,264.70	

FLORIDA CITY GAS
SUMMARY OF GAS COSTS

FOR THE PERIOD: JANUARY 2017 THROUGH DECEMBER 2017								
FGT	therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2	Cash outs	145,632.9	34,345.16		34,345.16	B5		
3					-			
4					-			
5					-			
16					-			
17					-			
18					-			
19					-			
20					-			
21					-			
22	Total Cash outs / Overtenders	0.0	145,632.9	34,345.16	0.00	34,345.16		
BOOK-OUT TRANSACTIONS								
24								
25	FGT Cashin	(103,370.0)	(29,625.84)		(29,625.84)	B1 (3)		
26	Imbalance 6/17	-	0.00		-			
27	Bay Gas Property Tax Reimbursment	-	0.00		-	B1 (10)		
28	Total book-outs	0.0	(103,370.0)	(29,625.84)	0.00	(29,625.84)		
STORAGE TRANSACTIONS								
29								
30	Bay Gas - Storage Demand	1,500,000	33,750.00		33,750.00	B1 (1)		
31					0.00			
32	Storage Purchases - Bay Gas	617,720	185,497.16		185,497.16	B1 (9)		
33	Storage Injections Purch. - Bay Gas	585,310	585.31		585.31	B1 (4)		
34	Storage Injections Transp. - Bay Gas	594,260	1,004.30		1,004.30	B1 (5)		
35	Storage Withdrawals - Bay Gas	383,340	383.34		383.34	B1 (6)		
36	Storage Withdrawals - Transp. - Bay Gas	368,750	623.19		623.19	B1 (7)		
37	Total storage costs	3,680,630.0	221,843.30	0.00	221,843.30			
38								
39			2,484,839.7	1,593,646.95	(92,819.63)	1,500,827.32		
40			(a)	(b)				
41								
42	Total Gas Cost - (a + b):			1,500,827.32				
43				0.00				
44								
45	Company Use	(2,840.7)	(1,306.71)					
46	CNG Vehicle Use	0.0	0.00					
47								
48	Total PGA Gas Cost - (Ln 34 through 41):	2,481,998.99	1,499,520.61					