BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Energy conservation cost)	Docket No. 20170002-EG
recovery clause)	
)	Filed: October 4, 2017

DUKE ENERGY FLORIDA, LLC'S PREHEARING STATEMENT

Duke Energy Florida, LLC ("DEF"), pursuant to the Order Establishing Procedure in this proceeding, Order No. PSC-2017-0111-PCO-EG dated March 27, 2017, hereby submits its Prehearing Statement:

A. <u>Known Witnesses</u> – DEF intends to offer the direct testimony of:

Witness	Subject Matter	<u>Issues</u>
Lori J. Cross	Final True-up, January – December 2016	1
Lori J. Cross	Estimated/Actual True-up, January – December 2017 and ECCR Factors For January – December 2018	2 - 6
Lori J. Cross	Tariff Approval	7

B. <u>Known Exhibits</u> – DEF intends to offer the following exhibits:

Exhibit No.	Witness	<u>Description</u>
(LJC-1T)	Cross	ECCR Adjusted Net True-Up for January - December 2016, Schedules CT1 – CT6
(LJC-1P)	Cross	Estimated/Actual True-Up, January – December 2017 and ECCR Factors for Billings in January – December 2018, Schedules C1 – C6

C. Statement of Basic Position

The Commission should determine that DEF has properly calculated its conservation cost recovery true-up and projection costs, and should approve the conservation cost recovery factors for the period January 2018 through December 2018 set forth in the testimony and exhibits of witness Lori J. Cross.

D. Issues and Positions

DEF's positions on the issues identified in this proceeding are as follows:

Generic Conservation Cost Recovery Issues

ISSUE 1: What are the final conservation cost recovery adjustment true-up amounts for the

period January 2016 through December 2016?

<u>DEF</u>: The adjusted net true-up for the period January 2016 through December 2016 is

an over-recovery of \$3,391,426. (Cross)

ISSUE 2: What are the appropriate conservation adjustment actual/estimated true-up

amounts for the period January 2017 through December 2017?

<u>DEF</u>: \$312,543 net true-up under-recovery. (Cross)

ISSUE 3: What are the appropriate total conservation adjustment true-up amounts to be

collected/refunded from January 2018 through December 2018?

<u>DEF</u>: \$3,078,883 adjusted net true-up over-recovery. (Cross)

ISSUE 4: What are the total conservation cost recovery amounts to be collected during the

period January 2018 through December 2018?

DEF: \$111,408,966. (Cross)

ISSUE 5: What are the conservation cost recovery factors for the period January 2018 through December 2018?

<u>DEF</u> :	<u>Customer Class</u> Residential	ECCR Factor 0.328 cents/kWh
	General Service Non-Demand	0.270 cents/kWh
	@ Primary Voltage	0.267 cents/kWh
	@ Transmission Voltage	0.265 cents/kWh
	General Service 100% Load Factor	0.211 cents/kWh
	General Service Demand	1.01 \$/kW
	@ Primary Voltage	1.00 \$/kW
	@ Transmission Voltage	0.99 \$/kW
	Curtailable	0.68 \$/kW
	@ Primary Voltage	0.67 \$/kW
	@ Transmission Voltage	0.67 \$/kW
	Interruptible	0.83 \$/kW
	@ Primary Voltage	0.82 \$/kW
	@ Transmission Voltage	0.81 \$/kW
	Standby Monthly	0.099 \$/kW
	@ Primary Voltage	0.098 \$/kW
	@ Transmission Voltage	0.097 \$/kW
	Standby Daily	0.047 \$/kW
	@ Primary Voltage	0.047 \$/kW
	@ Transmission Voltage	0.046 \$/kW
	Lighting	0.108 cents/kWh
		(Cross)

ISSUE 6: What should be the effective date of the new conservation cost recovery factors for billing purposes?

<u>DEF</u>: The new factors should be effective beginning with the first billing cycle for January 2018, and thereafter through the last billing cycle for December 2018. The first billing cycle may start before January 2018, and the last billing cycle may end after December 31, 2018, so long as each customer is billed for twelve months regardless of when the factors became effective. (Cross)

ISSUE 7: Should the Commission approve revised tariffs reflecting the energy conservation cost recovery amounts and establishing energy conservation cost recovery factors determined to be appropriate in this proceeding?

Yes. The Commission should approve DEF's revised tariffs reflecting the energy conservation cost recovery factors determined to be appropriate in this proceeding. The Commission should direct staff to verify that the revised tariffs are consistent with the Commission's decision. (Cross)

Company Specific Conservation Cost Recovery Issues

Tampa Electric Company

ISSUE 8: What is the Contracted Credit Value for the GSLM-2 and GSLM-3 rate riders for

Tampa Electric Company for the period January 2018 through December 2018?

DEF: No Position.

ISSUE 9: What are the residential Price Responsive Load Management (RSVP -1) rate tiers

for Tampa Electric Company for the period January 2018 through December

2018?

DEF: No Position.

Gulf Power Company

ISSUE 10: Should Gulf's proposed On Peak Demand credits and Critical Peak Demand

charges for its Critical Peak Option under Gulf's Large power Time of Use

program be approved?

DEF: No Position.

ISSUE 11: Should the Commission approve Gulf's proposed modifications to its Residential

Time of Use Pilot Program?

DEF: No Position.

E. Stipulated Issues

None at this time.

F. <u>Pending Motions</u>

DEF has no pending motions at this time.

G. Requests for Confidentiality

DEF has no requests for confidentiality pending at this time.

H. Objections to Qualifications

At this time, DEF has no objection to the qualifications of any expert witnesses in this proceeding.

I. Requirements of Order

DEF believes that this prehearing statement complies with all the requirements of the Order Establishing Procedure.

Respectfully submitted this 4th day of October, 2017.

/s/ Matthew R. Bernier

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CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail this 4th day of October, 2017 to all parties of record as indicated below.

/s/ Matthew R. Bernier
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