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October 4, 2017

VIA E-PORTAL FILING

Ms. Carlotta S. Stauffer Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Re: Docket No. 20170004 - Natural gas conservation recovery

Dear Ms. Stauffer:

Attached for electronic filing in the above docket on behalf of Peoples Gas System, please find Peoples' Prehearing Statement.

Your assistance in this matter is greatly appreciated.

Sincerely.

Andrew M. Brown

AB/plb Attachment

cc: Parties of Record

Ms. Kandi M. Floyd Ansley Watson, Jr., Esq.

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Natural gas conservation cost recovery.	_}	DOCKET NO. 2017 Submitted for filing: 10-4-17	0004-GU		
PEOPLES GAS SYSTEM'S PREHEARING STATEMENT					
Peoples Gas System ("PGS"), by its undersigned attorneys, submits the following					
Prehearing Statement for the heari	ng scheduled	to be held in the a	bove docket		
commencing October 25, 2017.					

A. <u>WITNESSES</u>

Witness	Subject Matter	<u>Issues</u>
(Direct)		
Kandi M. Floyd (PGS)	True-up for period January 2016 - December 2016; Projected expenses and ECCR factors for period January through December 2018	1-7

B. <u>EXHIBITS</u>

<u>Exhibit</u>	Witness	<u>Description</u>
KMF-1)	Floyd	Conservation cost recovery true-up data (January 2016 - December 2016) consisting of Schedules CT-1 through CT-6
(KMF-2)	Floyd	Data for development of conservation cost recovery factors (January 1 - December 31, 2018), consisting of Schedules C-1 through C-5

C. STATEMENT OF BASIC POSITION

PGS's Statement of Basic Position:

The Commission should approve PGS's final true-up amount of \$606,371 (under-recovery) for the period January 2016 through December 2016, and its projected conservation program expenses for the period January 1, 2017 through December 31, 2017, net of the estimated true-up.

The Commission should approve the following ECCR factors for the following rate classes for the period January 2018 through December 2018:

Rate Class	ECCR Factor (per therm)
Residential	\$0.09921
Residential Standby Generator	\$0.09921
Small General Service	\$0.05982
Commercial Standby Generator	\$0.02985
General Service 1	\$0.02985
General Service 2	\$0.02174
General Service 3	\$0.01806
General Service 4	\$0.01336
General Service 5	\$0.00980
Commercial Street Lighting	\$0.01577
Natural Gas Vehicle Service	\$0.01844

(Floyd)

D. STATEMENT OF ISSUES AND POSITIONS:

Generic Conservation Cost Recovery Issues

ISSUE 1: What are the final conservation cost recovery adjustment true-up amounts for the period January 2016 through December 2016?

PGS: \$606,371 under -recovery (Floyd)

ISSUE 2: What are the appropriate conservation adjustment actual/estimated true-up amounts for the period January 2017 through December 2017?

PGS: \$1,567,598 under -recovery (Floyd)

ISSUE 3: What are the appropriate total conservation adjustment true-up amounts to be collected/refunded from January 2018 through December 2018?

<u>PGS</u>: \$2,173,969 (Floyd)

<u>ISSUE 4</u>: What are the total conservation cost recovery amounts to be collected during the period January 2018 through December 2018?

PGS: \$16,997,630 (Floyd)

<u>ISSUE 5:</u> What are the conservation cost recovery factors for the period January 2018 through December 2018?

PGS:

Rate Class	ECCR Factor (per therm)
Residential	\$0.09921
Residential Standby Generator	\$0.09921
Small General Service	\$0.05982
Commercial Standby Generator	\$0.02985
General Service 1	\$0.02985
General Service 2	\$0.02174
General Service 3	\$0.01806
General Service 4	\$0.01336
General Service 5	\$0.00980
Commercial Street Lighting	\$0.01577
Natural Gas Vehicle Service	\$0.01844

(Floyd)

ISSUE 6: Should the Commission approve revised tariffs reflecting the natural gas conservation cost recovery amounts and establishing natural gas conservation cost recovery factors determined to be appropriate in this proceeding?

<u>PGS:</u> Yes. The Commission should approve revised tariffs reflecting the natural gas cost recovery amounts and establishing natural gas conservation cost recovery factors determined to be appropriate in this proceeding. The Commission should direct staff to verify that the revised tariffs are consistent with the Commission's decision. (Floyd)

<u>ISSUE 7</u>: What should be the effective date of the new conservation cost recovery factors for billing purposes?

<u>PGS</u>: The factors should be effective beginning with the specified

conservation cost recovery cycle and thereafter for the period January 2018 through December 2018. Billing cycles may start before January 1, 2018, and the last cycle may be read after December 31, 2018, so that each customer is billed for twelve months regardless of when the adjustment factor became effective. (Floyd)

E. <u>STIPULATED ISSUES</u>

None as to PGS.

F. PENDING MOTIONS

None as to PGS.

G. PENDING CONFIDENTIALITY CLAIMS OR REQUESTS

PGS has no pending confidentiality claims or requests at this time.

H. COMPLIANCE WITH ORDER ESTABLISHING PROCEDURE

PGS has complied with all requirements of the Order Establishing Procedure in this docket.

Dated this 4th day of October 2017.

Respectfully submitted,

Andrew M. Brown Ansley Watson, Jr.

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CERTIFICATE OF SERVICE

I HEREBY CERTIFY that true and correct copies of the foregoing Prehearing Statement has been furnished by electronic mail this 4th day of October 2017, to the following:

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