

Serving Florida's Panhandle Since 1963

P. O. Box 549 / 301 Long Ave, Port St. Joe, FL 32457 **Tel: 850.229.8216 / fax: 850.229.8392**

October 6, 2017

E-Portal Carlotta S. Stauffer, Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Fl. 32399-0850

Re: Docket No. 20170003-GU

Revised Purchased Gas Cost Recovery for period ending December 31, 2018

Dear Ms. Stauffer,

Attached for electronic filing, please find the Revised Petition for Approval of PGA Factor, accompanied by the revised Direct Testimony and revised Exhibits of CAS, which includes a request that the Commission accept this revised filing, and is submitted in the referenced Docket on behalf of St. Joe Natural Gas Company.

Thank you for your assistance with this filing.

Sincerely,

Andy Shoaf V-President

DKS

cc: Parties of record

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In	Re:	Purchased	Gas	Recovery)
)
)

Docket No. 20170003-GU Submitted for filing October 6, 2017

REVISED PETITION OF ST. JOE NATURAL GAS COMPANY, INC.
FOR APPROVAL OF MAXIMUM TWELVE MONTH LEVELIZED PURCHASED
GAS COST FACTOR FOR APPLICATION TO BILLS RENDERED
DURING THE TWELVE-MONTH PERIOD ENDING DECEMBER 31, 2018.

- St. Joe Natural Gas Company, Inc. (SJNG) by and through its undersigned officer, hereby petitions the Commission for approval of a <u>Revised maximum</u> levelized purchased gas cost recovery factor to be applied to customer bills rendered during the twelve-month period ending December 31, 2018 and says:
- 1. The name of the petitioner and the mailing address of its principal office is:

St. Joe Natural Gas Company, Inc. Post Office Box 549
Port St. Joe, Florida 32457-0549

2. The name and mailing address to the person authorized to receive notices and communications of this Petition is:

Andy Shoaf, V-President St. Joe Natural Gas Company, Inc. Post Office Box 549 Port St. Joe, Florida 32457-0549

- 3. Revised Schedules E-1 through E-5 compute a levelized purchased gas cost factor to serve as a cap or maximum recovery factor, where utilities will have the option of flexing downward to market conditions for calculating current month weighted average cost of gas (WACOG) charges.
- 4. The <u>Revised</u> levelized purchased gas adjustment factor represents the sum of the final net true-up gas costs from January 1, 2016 through December 31, 2016, actual true-up and interest from January 1, 2017 through July 31, 2017, estimated true-up and interest from August 1st through

December 31, 2017 and estimated purchased gas costs, without interest, from January 1, 2018 through December 31, 2018. These revised schedules are submitted to reflect updates to Schedule E-5 for Therm Sales Transportation for FTS-4 which reflects a correction of (384,634) therms.

5. Pursuant to the methodology adopted by the Commission in Docket No. 980269-PU, SJNG has <u>re</u>calculated a weighted average cost of gas factor (WACOG) through December 31, **2018**. Such calculations from <u>Revised Schedules</u> E-1 through <u>Revised E-5</u> are commingled and are filed herewith.

6. Revised Schedule E-1 reports the estimated average purchased gas cost for the twelve-month period ending December 31, 2018 to be \$1,063,396.00. Based upon Revised estimated total sales of 903,178 therms, SJNG seeks a Revised maximum WACOG of 1.089 cents per therm.

WHEREFORE, St. Joe Natural Gas Company, Inc. prays the Commission will enter an order approving its Revised WACOG factor of 1.089 cents per therm to be applied to customer bills rendered during the twelve-month period ending December 31, 2018.

Dated this 6th day of October, 2017.

Respectfully submitted,

Andy Shoaf, V President
St. Joe Natural Gas Company, Inc.
Post Office Box 549
Port St. Joe, Florida 32457-0549
(850) 229-8216

1		BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION
2		
3	In Re	: Purchased Gas Recovery) Docket No. 20170003-GU
4		Submitted for filing October 6, 2017
5		
6		REVISED DIRECT TESTIMONY OF ANDY SHOAF ON
7		BEHALF OF ST. JOE NATURAL GAS COMPANY, INC.
8		
9	Q.	Please state your name, business address, by whom
10		you are employed and in what capacity.
11	А.	Andy Shoaf, 301 Long Avenue, Port St. Joe,
12		Florida 32456, St. Joe Natural Gas Company in the
13		capacity of V-President and Regulatory Affairs.
14	Q.	What is the purpose of your REVISED testimony?
15	Α.	My purpose is to submit known and estimated gas
16		costs and revised therm sales from January 1, 2017 through
17		December 31, 2017, used in developing the maximum twelve
18		month levelized purchased gas cost factor to be applied
19		to customer bills from January 1, 2018 through
20		December 31, 2018.
21	Q.	Have you prepared any exhibits in conjunction with
22		your <u>revised</u> testimony?
23	Α.	Yes, I have prepared and filed on October 6, 2017
24		Revised Schedules E-1 through E-5.
25	Q.	What Revised Purchased Gas Cost Recovery Factor does

1		St. Joe Natural Gas seek approval through its Revised petition
2		for the period January 1, 2018 through December 31, 2018?
3	Α.	Revised 1.089 cents per therm
4	Q.	Does this conclude your <u>revised</u> testimony?
5	А.	Yes
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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas Recovery

Docket No. 20170003-GU

Submitted for filing: October 6, 2017

ST. JOE NATURAL GAS COMPANY'S REVISED PRELIMINARY LIST OF ISSUES AND POSITIONS

St. Joe Natural Gas Company, Inc. (SJNG) by and through its undersigned officer, hereby

submits its Revised Preliminary List of Issues and Positions to be taken up at the Hearing now

scheduled to begin the week of October 25, 2017.

Issue #1: What is SJNG's appropriate final purchased gas adjustment true-up amount for the

period January 2016 through December 2016?

SJNG's Position:

\$14,334 under-recovery.

Issue #2: What is the estimated purchased gas adjustment true-up amount for the period of

January 2017 through December 2017?

SJNG's Position:

\$99,056 over-recovery.

Issue #3: What is the total purchased gas adjustment true-up amount to be refunded during the

period of January 2018 through December 2018?

SJNG's Position:

\$84,722 over-recovery.

Issue #4: What is the appropriate levelized <u>REVISED</u> purchased gas adjustment

recovery (cap) factor for the period January 2018 through December 2018?

SJNG's Position:

1.089 cents per therm recovery (cap) factor

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas Recovery

Docket No. 20170003-GU

Submitted for filing: October 6, 2017

Continued Revised Preliminary Issues and Positions:

Issue #5: What should be the effective date of the Revised purchased gas

adjustment charge for billing purposes?

SJNG's Position: The effective date for the new purchased gas adjustment

charge should be January 1, 2018.

Andy Shoaf, V-President

St. Joe Natural Gas Company, Inc.

P.O. Box 549

Port St. Joe, Florida 32457-0549

(850) 229-8216 ext.208

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that the foregoing Revised Petition for Approval of Purchased Gas Cost Recovery Factor and the Revised Direct Testimony, together with the Revised Schedules E-1 through E-5 filed on behalf of St. Joe Natural Gas Company have been furnished by electronic mail to the following parties of record this 6th day of October, 2017.

Gunster Law Firm
Beth Keating/Greg Munson
215 S. Monroe St, Ste 601
Tallahassee, Fl. 32301-1839
bkeating@gunster.com

Ansley Watson, Jr. Esq.
MacFarlane, Ferguson & McMullen
PO Box 1531
Tampa, Fl. 33601-1531
aw@macfar.com

Florida Public Utilities Co Mr. Mike Cassel 1750 S.W. 14th St., Ste 200 Fernandina Beach, Fl 32034-3052 mcassel@fpuc.com

Paula Brown/Kandi Floyd Peoples Gas System PO Box 111 Tampa, Fl. 33601-0111 regdept@tecoenergy.com Florida City Gas
Ms. Carolyn Bermudez
955 E. 25th St
Hialeah, FL 33013-3403
cbermude@aglresources.com

Southern Company Gas
Elizabeth Wade/Blake O'Farrow
Ten Peachtree Place
Location 1470
Atlanta, GA 30309
ewade@southernco.com

Office of Public Counsel Kelly/Christensen/Rehwinkel c/o The Florida Legislature 111 W. Madison St, Rm 812 Tallahassee, FL 32399-1400 Christensen.patty@leg.state.fl.us

Wesley Taylor, Esquire Office of General Counsel Fl Public Service Commission 2540 Shumard Oak Blvd Tallahassee, Fl 32399-0850

s/Andy Shoaf V-President COMPANY:

ST JOE NATURAL GAS CO

PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD: JANUARY 2018

Through DECEMBER 2018

Revised Shedule E-1 Exhibit#

Docket#20170003-GU

						PROJECTION-					CAS-2		
COST OF GAS PURCHASED	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1 COMMODITY (Pipeline) 2 NO NOTICE SERVICE	\$789	\$603	\$563	\$338	\$319	\$326	\$257	\$273	\$263	\$340	\$448	\$589	
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
3 SWING SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4 COMMODITY (Other)	\$144,955	\$110,793	\$103,454	\$62,134	\$58,638	\$59.823	\$47,282	\$50,205	\$48,408	\$62,404	\$82,244	\$108.195	52077/57800500
5 DEMAND	\$7,276	\$6,572	\$7,276	\$7,041	\$2,910	\$2.816	\$2,910	\$2,910	\$2,816	\$2,910	\$7,041		1 1 1 1 1 1 1
6 OTHER	\$5,000	\$5,000	\$5,000	\$5,000	\$5,000	\$5,000	\$5,000	\$5,000	\$5,000	\$5,000		\$7,276	1 200
LESS END-USE CONTRACT	OC-MODELES			***	40,000	Ψ0,000	Ψ5,000	\$3,000	\$5,000	\$5,000	\$5,000	\$5,000	\$60,
7 COMMODITY (Pipeline)	\$0	\$0	so	\$0	\$0	\$0	\$0				7.50		
8 DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	E 1983	\$0	\$0	\$0	\$0	\$0	
9		40	ΨΟ	20	20	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
10													
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+	10) \$158,019	\$122,967	\$116,292	\$74,513	\$66.067	607.000	055 440						
12 NET UNBILLED	0,00,010	0122,507	\$110,232	\$14,513	\$66,867	\$67,966	\$55,449	\$58,389	\$56,487	\$70,654	\$94,733	\$121,060	\$1,063
13 COMPANY USE	\$28	\$42	\$41	610	0	0	0	0	0	0	0	0	
14 TOTAL THERM SALES	\$157,991	\$122,925	100000000000000000000000000000000000000	\$19	\$26	\$19	\$16	\$12	\$23	\$27	\$25	\$24	\$
THERMS PURCHASED	1 4137,991	\$122,925	\$116,251	\$74,494	\$66,841	\$67,947	\$55,433	\$58,377	\$56,464	\$70,627	\$94,708	\$121,036	\$1,063
15 COMMODITY (Pipeline)	123,769	137,754	103.558	88,653	55,858	51,492	58,328	47,249	54,681	4E 907	FF F00	04.005	
16 NO NOTICE SERVICE	0	0	0	0	0	01,432	0,520	47,249	0	45,807	55,569	81,035	903
17 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	
18 COMMODITY (Other)	207,078	158,275	147,791	88,763	83.768	85,462	67,545		9	0	0	0	
19 DEMAND	155,000	140,000	155,000	150,000	62.000	60,000	62,000	71,722	69,154	89,148	117,492	154,564	1,340
20 OTHER	0	0	0	100,000	02,000	00,000	02,000	62,000	60,000	62,000	150,000	155,000	1,273
LESS END-USE CONTRACT		-	٥	٩	U	U	U	0	0	0	0	0	
21 COMMODITY (Pipeline)	0	0	0	٥	0								
22 DEMAND		0	0	0	0	U	0	0	0	0	0	0	
23	0	0	0	U	0	0	0	0	0	0	0	0	
24 TOTAL PURCHASES (15-21)	123,769	137,754	100.550	00.050	0	0	0	0	0	0	0	0	
25 NET UNBILLED	123,709	137,734	103,558	88,653	55,858	51,492	58,328	47,249	54,681	45,807	55,569	81,035	903,
26 COMPANY USE	54	9	0	0	0	0	0	0	0	0	0	0	
27 TOTAL THERM SALES	123.715	81	76	33	51	38	30	23	44	54	46	45	
CENTS PER THERM	123,715	137,673	103,482	88,620	55,807	51,454	58,298	47,226	54,637	45,753	55,523	80,990	903,
28 COMMODITY (Pipeline) (1/15)	0.00027	0.00400	0.00544										
29 NO NOTICE SERVICE (2/16)	0.00637	0.00438	0.00544	0.00381	0.00571	0.00633	0.00441	0.00578	0.00481	0.00742	0.00806	0.00727	0.00
30 SWING SERVICE (3/17)												0	
31 COMMODITY (Other) (4/18)	0.70000									1			
32 DEMAND (5/19)	0.70000	0.70000	0.70000	0.70000	0.70000	0.70000	0.70000	0.70000	0.70000	0.70000	0.70000	0.70000	0.70
	0.04694	0.04694	0.04694	0.04694	0.04694	0.04694	0.04694	0.04694	0.04694	0.04694	0.04694	0.04694	0.04
33 OTHER (6/20) LESS END-USE CONTRACT										1000000			0.0
				100000000000000000000000000000000000000							1		
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/
35 DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/
36 (9/23)					101.000.000					#B1470.	#DIVIO:	#51070:	#DIV/
37 TOTAL COST (11/24)	1.27673	0.89266	1.12297	0.84050	1.19709	1.31993	0.95064	1.23577	1.03303	1.54243	1.70479	1.49392	4 47
38 NET UNBILLED (12/25)							0.0000	1.20017	1.00000	1.04245	1.70479	1.49392	1.17
39 COMPANY USE (13/26)	0.51852	0.51852	0.53947	0.57576	0.50980	0.50000	0.53333	0.52174	0.52273	0.50000	0.54040	0.50000	0
40 TOTAL THERM SALES (11/27)	1.27728	0.89318	1.12380	0.84082	1.19818	1.32090	0.95113	1.23637	1.03386		0.54348	0.53333	0.52
41 TRUE-UP (E-2)	-0.09380	-0.09380	-0.09380	-0.09380	-0.09380	-0.09380	-0.09380	-0.09380		1.54425	1.70620	1.49475	1.17
12 TOTAL COST OF GAS (40+41)	1.18348	0.79938	1.02999	0.74701	1.10438	1.22710			-0.09380	-0.09380	-0.09380	-0.09380	-0.09
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503			0.85732	1.14256	0.94006	1.45044	1.61240	1.40094	1.08
44 PGA FACTOR ADJUSTED FOR TAXES (4)	2x43) 1.18943	0.80340			1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00
45 PGA FACTOR ROUNDED TO NEAREST .	001 1.189		1.03517	0.75077	1.10993	1.23327	0.86163	1.14831	0.94479	1.45774	1.62051	1.40799	1.08
	001 1.189	0.803	1.035	0.751	1.11	1.233	0.862	1.148	0.945	1.458	1.621	1.408	1

COMPANY:

ST. JOE NATURAL GAS CO.

PURCHASED GAS ADJUSTMENT

COST RECOVERY CLAUSE CALCULATION

REVISED ESTIMATE FOR THE PROJECTED PERIOD:

JANUARY 2017

Through DECEMBER 2017

Revised Shedule E-1/R

Exhibit#_

Docket#20170003-GU

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	T		ACTUAL								CAS-7		
COST OF GAS PURCHASED	JAN	550								REVIS	ED PROJECT	ION	
1 COMMODITY (Pipeline)		FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
2 NO NOTICE SERVICE	\$135.92	\$107.26	\$101.77	\$116.35		\$112.47	\$114.27	\$201.00	\$193.00	\$252.00	\$301.00	\$386.00	\$2,135
3 SWING SERVICE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0
4 COMMODITY (Other)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0
5 DEMAND	\$45,070.73		\$25,890.16	\$22,413.20		\$19,080.85	\$17,813.81	\$22,940.00	\$22,004.00	\$28,764.00	\$34,377.00	\$44,157.00	\$332,256
6 OTHER	\$8,552.89	\$7,725.21	\$8,552.89	\$3,310.79	\$3,421.15	\$3,310.79	\$3,421.15	\$2,910.28	\$2,816.40	\$2,910.28	\$7,041.00	\$7,276.00	
	\$5,342.33	\$5,746.74	\$5,153.43	\$5,378.44	\$5,786.79	\$5,832.96	\$4,424.85	\$5,000.00	\$5,000.00	\$5,000.00	\$5,000.00	\$5,000.00	
LESS END-USE CONTRACT			W000000000000										,,
7 COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$
8 DEMAND 9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	- T
1 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$59,101.87	\$43,172.07	\$39,698.25	\$31,218.78	\$29,475.03	\$28,337.07	\$25,774.08	\$31,051.28	\$30,013.40	\$36,926.28	\$46,719.00	\$56,819.00	
2 NET UNBILLED	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
3 COMPANY USE	\$18.36	\$15.24	\$13.47	\$17.11	\$11.91	\$11.91	\$16.05	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$10
14 TOTAL THERM SALES	\$58,350.67	\$42,529.97	\$40,694.47	\$45,889.70	\$29,858.00	\$27,648.43		\$31,051.28	\$30,013.40	\$36,926.28		\$56,819.00	
THERMS PURCHASED					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	421,010.10	\$01,000.00	\$01,001.20	400,010.40	\$30,920.20	\$40,719.00	\$30,019.00	\$478,30
15 COMMODITY (Pipeline)	120,280	94,920	90,060	57,600	56,520	55,680	56,570	50,690	48,622	63,560	75,961	97,572	868.
16 NO NOTICE SERVICE	0	0	0	0	0	0	0	o	0	0	0	0	000
17 SWING SERVICE	0	0	0	0	0	0	0	o	- 0	ol	0	0	
8 COMMODITY (Other)	106,790	80,072	92,650	68,181	62,912	58,570	56.856	52,687	50,538	66,064	78,954	101,416	875
9 DEMAND	155,000	140,000	155,000	60,000	62,000	60,000	62,000	62,000	60,000	62,000	150,000	155,000	1,183
20 OTHER	0	0	0	. 0	0	0	02,000	02,000	00,000	02,000	150,000	155,000	1,103
LESS END-USE CONTRACT						١	ŭ	Ĭ	٩	۷	U	U	
21 COMMODITY (Pipeline)	0	0	0	0	0	n	n	0	٥	0	0		
22 DEMAND	0	0	0	0	0	0	0	n	ő	0	0	0	
23	0	0	0	0	0	0	0	0	0	0	0	0	
24 TOTAL PURCHASES (15+16+17+18+20)-(21+23)	120,280	94,920	90,060	57.600	56,520	55,680	56,570	50,690	48,622	00.500	75.004	0	
25 NET UNBILLED	0	0	0	0.,000	00,020	00,000	30,570	30,030	40,022	63,560	75,961	97,572	868
26 COMPANY USE	43	31	27	34	24	24	32	0	0	9	0	0	
27 TOTAL THERM SALES	116.555	85.487	81,798	92.241	60.016	55,287	63,926	50.690	0	0	0	0	
CENTS PER THERM		30,101	01,700	32,241	00,010	33,201	03,920	50,690	48,622	63,560	75,961	97,572	891
8 COMMODITY (Pipeline) (1/15)	0.00113	0.00113	0.00113	0.00202	0.00202	0.00202	0.00202	0.00397	0.00397	0.00396	0.00206	0.00000	0.00
29 NO NOTICE SERVICE (2/16)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		0.00396	0.00396	0.00
0 SWING SERVICE (3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/
1 COMMODITY (Other) (4/18)	0.42205	0.36958	0.27944	0.32873	0.32034	0.32578	0.31332			#DIV/0!	#DIV/0!	#DIV/0!	#DIV/
32 DEMAND (5/19)	0.05518	0.05518	0.05518	0.05518	0.05518	0.05518		0.43540	0.43540	0.43540	0.43541	0.43540	0.37
3 OTHER (6/20)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.05518	0.04694	0.04694	0.04694	0.04694	0.04694	0.05
LESS END-USE CONTRACT	#B1410.	WDIVIO:	#51070:	#101070	#DIV/0!	#010/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#011/101	#D0 #01				100000000000000000000000000000000000000			
35 DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/
36 (9/23)	#DIV/0!			#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/
7 TOTAL COST (11/24)		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/
	0.49137	0.45483	0.44080	0.54199	0.52150	0.50893	0.45561	0.61257	0.61728	0.58097	0.61504	0.58233	0.52
\/	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/
	0.42980	0.49750	0.49750	0.49750	0.49750	0.49750	0.49750	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.48
, , , , , , , , , , , , , , ,	0 505			0.00045	0.49112	0.51254	0.40319	0.61257	0.61728	0.58097	0.61504	0.58233	0.51
10 TOTAL THERM SALES (11/27)	0.50707	0.50501	0.48532	0.33845	0.49112	0.01204	0.40013						
0 TOTAL THERM SALES (11/27) 11 TRUE-UP (E-2)	0.01738	0.01738	0.48532 0.01738	0.33845	0.49112	0.01738	0.01738	0.01738	0.01738				0.0
10 TOTAL THERM SALES (11/27) 11 TRUE-UP (E-2) 12 TOTAL COST OF GAS (40+41)	0.01738 0.52445							0.01738	0.01738	0.01738	0.01738	0.01738	E 25
10 TOTAL THERM SALES (11/27) 11 TRUE-UP (E-2) 12 TOTAL COST OF GAS (40+41) 13 REVENUE TAX FACTOR	0.01738	0.01738	0.01738	0.01738	0.01738	0.01738	0.01738 0.42057	0.01738 0.62995	0.01738 0.63466	0.01738 0.59835	0.01738 0.63242	0.01738 0.59971	0.01 0.53
10 TOTAL THERM SALES (11/27) 11 TRUE-UP (E-2) 12 TOTAL COST OF GAS (40+41)	0.01738 0.52445	0.01738 0.52239	0.01738 0.50270	0.01738 0.35583	0.01738 0.50850	0.01738 0.52992	0.01738	0.01738	0.01738	0.01738	0.01738	0.01738	

COMPANY: ST. JOE NATURAL GAS CO.			CALCULATION	OF TRUE-UP A	MOUNT						Revised Sch	edule E-2	
FOR THE	CURRENT PER		JANUARY 2017		Through	DECEMBER 20	17				Exhibit# Docket#2017 CAS-3	70003-GU	
		ACTUAL							REVISE	D PROJECTI	ON		TOTAL
TOUR UP ALL OUT TO THE TOUR TOUR TOUR TOUR TOUR TOUR TOUR TOUR	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	PERIOD
TRUE-UP CALCULATION	555555									- 001	1101	DEC	FERIOD
1 PURCHASED GAS COST	\$45,071	\$29,593	\$25,890	\$22,413	\$20,153	\$19.081	\$17,814	\$22,940	\$22,004	\$28,764	\$34,377	\$44,157	\$332,25
2 TRANSPORTATION COST	\$14,031	\$13,579	\$13,808	\$8,806	\$9,322	\$9,256	\$7.960	\$8,111	\$8,009	\$8,162	\$12,342		\$126.05
3 TOTAL	\$59,102	\$43,172	\$39,698	\$31,219	\$29,475	\$28,337	\$25,774	\$31.051	\$30,013		\$46,719	\$56,819	
4 FUEL REVENUES	\$58,351	\$42,530	\$40,694	\$45,890	\$29,858	\$27,648	\$31,803	\$31,051	\$30,013				\$458,30
(NET OF REVENUE TAX)					720,000	427,010	ψ01,000	\$51,051	\$30,013	\$30,920	\$46,719	\$56,819	\$478,30
5 TRUE-UP (COLLECTED) OR REFUNDED	\$6,529	\$6,529	\$6,529	\$6,529	\$6,529	\$6,529	\$6,529	\$6,529	60 500	00.500		40000	
6 FUEL REVENUE APPLICABLE TO PERIOD	\$64.879	\$49,059	\$47,223	\$52,419	\$36,387	\$34,177	\$38,332		\$6,529	\$6,529	\$6,529	\$6,529	\$78,34
(LINE 4 (+ or -) LINE 5)			V 11,220	Ψ02,410	\$30,307	\$34,177	\$30,332	\$37,580	\$36,542	\$43,455	\$53,248	\$63,348	\$556,64
7 TRUE-UP PROVISION - THIS PERIOD	\$5,778	\$5,887	\$7,525	\$21,200	\$6,912	65.040	640.550	00.500		100000000000000000000000000000000000000	200000000000000000000000000000000000000	te l	
(LINE 6 - LINE 3)	40,110	Ψ0,007	\$1,020	φ21,200	\$0,912	\$5,840	\$12,558	\$6,529	\$6,529	\$6,529	\$6,529	\$6,529	\$98,34
8 INTEREST PROVISION-THIS PERIOD (21)	\$33	\$33	\$38	640	650	250							
9 BEGINN. OF PERIOD TRUE-UP & INTER.	\$64,012	\$63,294		\$49	\$56	\$58	\$67	\$76	\$76	\$76	\$76	\$76	\$71
Included PSC Audit Adj. for 2010 twiced.	\$04,012	\$63,294	\$62,685	\$63,719	\$78,438	\$78,877	\$78,246	\$84,342	\$84,418	\$84,493	\$84,570	\$84,646	\$64.01
10 TRUE-UP COLLECTED OR (REFUNDED)	00.500	00 500						2					
(REVERSE OF LINE 5)	-\$6,529	-\$6,529	-\$6,529	-\$6,529	-\$6,529	-\$6,529	-\$6,529	-\$6,529	-\$6,529	-\$6,529	-\$6,529	-\$6,529	-\$78,34
0a FLEX RATE REFUND (if applicable)			-200		1								
11 TOTAL ESTIMATED/ACTUAL TRUE-UP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	so	S
(7+8+9+10+10a)	\$63,294	\$62,685	\$63,719	\$78,438	\$78,877	\$78,246	\$84,342	\$84,418	\$84,493	\$84,570	\$84,646	\$84,722	\$84.72
NTEREST PROVISION						V 1000115 424114 801114 100					40.10.0	401,122	ψ0+,12
12 BEGINNING TRUE-UP AND	\$64,012	\$63,294	\$62,685	\$63,719	\$78,438	\$78,877	\$78,246	\$84,342	\$84,418	\$84,493	\$84,570	\$84,646	
INTEREST PROVISION (9)									77.11.13	401,100	Ψ04,070	Ψ04,040	
13 ENDING TRUE-UP BEFORE	\$63,261	\$62,652	\$63,681	\$78,389	\$78,821	\$78,188	\$84,275	\$84,342	\$84,418	\$84,493	\$84,570	\$84,646	
INTEREST (12+7-5)							75 1,275	401,012	Ψ04,410	\$04,433	\$04,570	\$04,040	
14 TOTAL (12+13)	\$127,273	\$125,946	\$126,365	\$142,108	\$157,259	\$157,065	\$162,520	\$168,683	\$168,835	\$168.987	\$169,139	6460 004	
15 AVERAGE (50% OF 14)	\$63,636	\$62,973	\$63,183	\$71,054	\$78,629	\$78,532	\$81,260	\$84,342	\$84,418	\$84,493			
16 INTEREST RATE - FIRST	0.63	0.62	0.63	0.80	0.84	0.86	0.90	1.08	1.08	1.08	\$84,570	\$84,646	
DAY OF MONTH		02.0007/			0.01	0.00	0.30	1.00	1.00	1.08	1.08	1.08	
17 INTEREST RATE - FIRST	0.62	0.63	0.80	0.84	0.86	0.90	1.08	4.00	4.00			100 00000	
DAY OF SUBSEQUENT MONTH		3.30	0.00	0.04	0.00	0.90	1.08	1.08	1.08	1.08	1.08	1.08	
18 TOTAL (16+17)	1.25	1.25	1.43	1.64	1.70	1.70	4.00	0					
19 AVERAGE (50% OF 18)	0.625	0.625	0.715	0.82	0.85	1.76	1.98	2.16	2.16	2.16	2.16	2.16	
20 MONTHLY AVERAGE (19/12 Months)	0.052	0.052	0.060			0.88	0.99	1.08	1.08	1.08	1.08	1.08	
21 INTEREST PROVISION (15x20)	33			0.068	0.071	0.073	0.083	0.090	0.090	0.090	0.090	0.090	
The state of the s	33	33	38	49	56	58	67	76	76	76	76	76	\$71

COMPANY: ST. JOE NATURAL GAS COMPANY TRANSPORTATION PURCHASES REVISED SCHEDULE E-3 SYSTEM SUPPLY AND END USE Exhibit# ESTIMATED FOR THE PROJECTED PERIOD OF: JANUARY 2018 Through DECEMBER 2018 Docket#20170003-GU CAS-4 -B--C--D--E--F--G--H--|--K-COMMODITY COST PURCHASEDPURCHASED SCH SYSTEM **END** TOTAL THIRD OTHER CHARGES DEMAND DATE FROM FOR TYPE SUPPLY PURCHASED USE PARTY PIPELINE COST ACA/GRI/FUEL 1 JAN **VARIOUS** SYSTEM NA 207,078 207,078 \$144,954.60 \$789.00 \$7,275.70 \$5,000.00 2 FEB **VARIOUS** SYSTEM NA 158,275 158,275 \$110,792.50 \$603.00 \$6,571.60 \$5,000.00 3 MAR VARIOUS SYSTEM NA 147,791 147,791 \$103,453.70 \$563.00 \$7,275.70 \$5,000.00 4 APR VARIOUS SYSTEM NA 88,763 88,763 \$62,134,10 \$338.00 \$7,041.00 \$5,000.00 5 MAY **VARIOUS** SYSTEM NA 83,768 83,768 \$58,637.60 \$319.00 \$2,910.28 \$5,000.00 6 JUN **VARIOUS** SYSTEM NA 85,462 85,462 \$59,823.40 \$326.00 \$2,816.40 \$5,000.00 7 JUL VARIOUS SYSTEM NA 67,545 67,545 \$47,281.50 \$257.00 \$2,910.28 \$5,000.00 8 AUG **VARIOUS** SYSTEM NA 71,722 71,722 \$50,205.40 \$273.00 \$2,910.28 \$5,000.00 9 SEP VARIOUS SYSTEM NA 69,154 69,154 \$48,407.80 \$263.00 \$2,816.40 \$5,000.00 10 OCT **VARIOUS** SYSTEM NA 89,148 89,148 \$62,403.60 \$340.00 \$2,910.28 \$5,000.00 11 NOV **VARIOUS** SYSTEM NA 117,492 117,492 \$82,244.40 \$448.00 \$7,041.00 \$5,000.00 12 DEC **VARIOUS** SYSTEM NA 154,564 154,564 \$108,194.80 \$589.00 \$7,275.70 \$5,000.00 13 14 15 16 17 18 19 20

\$938,533.40

\$5,108.00

\$59,754.62

\$60,000.00

1,340,762

1,340,762

-L-

TOTAL

CENTS PER

THERM

76.31

77.69

78.69

83.95

79.82

79.53

82.09

81.41

81.68

79.25

80.63

78.32

79.31

COMPANY:	ST JOE NATURAL GAS	CALCULATION OF TRUE PROJECTED PE				Revised Schedule E-4 Exhibit#
	ESTIMATED FOR THE PROJECT	CTED PERIOD: JANUARY 2	018	Through	DECEMBER 2018	Docket#20170003-GU St. Joe Natural Gas Company CAS-5
			JAN 16 - DEC 10	3	CURRENT PERIOD: JAN 17 - DEC 17	
		(1) SEVEN MONTHS ACTUA PLUS FIVE MONTHS REVISED ESTIMATE	(2) L ACTUAL	(3) (2)-(1) DIFFERENCE	(4) SEVEN MONTHS ACTUAL PLUS FIVE MONTHS REVISED ESTIMATE	(5) (3)+(4) TOTAL
1 TOTAL THERM	SALES \$	E-4 Line 1 \$497,473	A-2 Line 6	Col.2 - Col.1 -\$57,853	E-2 Line 6	TRUE-UP Col.3 + Col.4 \$498,796
2 TRUE-UP PROV OVER (UNDER)	/ISION FOR THIS PERIOD COLLECTION	E-4 Line 2 \$80,103	A-2 Line 7 \$65,746	Col.2 - Col.1 -\$14,357	E-2 Line 7 \$98,343	Col.3 + Col.4 \$83,986
3 INTEREST PRO	VISION FOR THIS PERIOD	E-4 Line 3 \$188	A-2 Line 8 \$211	\$0 Col.2 - Col.1 \$23	E-2 Line 8 \$713	\$0 Col.3 + Col.4 \$736
4 END OF PERIOR	D TOTAL NET TRUE-UP	Line 2 + Line 3 \$80,291	Line 2 + Line 3 \$65,957	Col.2 - Col.1 -\$14,334	Line 2 + Line 3 \$99,056	Col.3 + Col.4 \$84.722
NOTE:	SEVEN MONTHS ACTUAL FIVE				CHEDULE (E-2).	* - * * * * * * * * * * * * * * * * * *
LINE 4 COLUMN LINE 4 COLUMN LINE 2 COLUMN	DATA OBTAINED FROM SCHEI DATA OBTAINED FROM SCHEI (3) SAME AS LINE 7 SCHEDULE (1) SAME AS LINE 8 SCHEDULE (4) SAME AS LINE 7 SCHEDULE (4) SAME AS LINE 8 SCHEDULE	DULE (A-2) E (A-7) E (A-7) E (E-2)	TOTAL TRUE-U PROJECTED TH \$84,721.83 903,178	P DOLLARS HERM SALES =	equals CENTS PER 0.09380	THERM TRUE-UP

COMPANY: ST JOE N	ATURAL GA	\S		THERM SAL	ES AND CUSTO	MER DATA							
ESTIMATED FOR THE PRO	DJECTED PE	ERIOD:	JANUARY 20		Through:	DECEMBER 2018	8			136 5,030 5,767 8,004 792 8,874 11,182 17,922 451 8,990 12,033 24,032 354 3,302 3,704 5,421 435 13,282 15,992 17,808 513 6,329 6,891 7,848			
	JAN	FEB	MAR	APR	MAY	JUN					1		
THERM SALES (FIRM)				7411	IVIAT	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
RS-1 (Residential 0 - 149)	12,365	13.417	10,628	9.347	0.040						I		
RS-2 (Residential 150-299)	27,925	31,532	22,789	18,019	6,216	5,830	7,093	5,688	6,136	5,030	5,767	8,004	95,52
RS-3 (Residential 300-UP)	40,943	48,220	32,880	22,196	11,585	10,174	11,187	8,778	10,792	8,874	11,182	- 8	190,75
GS-1 (Commercial <2000)	9 233	13,333	7,829	5,928	11,715	10,658	11,099	8,517	10,451	8,990	12,033	24.032	241,73
GS-2 (Commercial 2000-24,999)	23,257	23,215	21,466		3,930	3,881	5,404	4,311	4,354	3,302	3.704		70,63
GS-4 (Commercial 25000-)	10,046	8,037	7,966	24,598	16,274	14,184	15,687	13,974	15,435	13,282	15.992		215,17
TOTAL FIRM SALES	123,769	137,754		8,565	6,138	6,765	7,858	5,981	7,513	6.329			89.93
THERM SALES TRANSPORTAT	125,709 10N	137,734	103,558	88,653	55,858	51,492	58,328	47,249	54,681				903.75
FTS-4	ION	î	1							10,001	00,000	01,033	903,75
FTS-5													
TOTAL TRANSPORT	0	0	n	0							- 1		
TOTAL THERM SALE	123,769	137,754	103,558	88,653	55.050	0	0	0	0	0	0	0	
NUMBER OF CUSTOMERS (FIR	(M)	107,704	103,336	00,003	55,858	51,492	58,328	47,249	54,681	45,807	55,569	81.035	903,75
RS-1 (Residential 0 - 149)	1,076	1,088	1 100	4 404								- 1, 1	000,70
RS-2 (Residential 150-299)	984	980	1,106	1,101	1,089	1,092	1,097	1,099	1,092	1,100	1,093	1,094	1,094
RS-3 (Residential 300-UP)	723	697	990	999	1,001	1,005	999	993	1,003	995	1,012	1,002	99
GS-1 (Commercial <2000)	164		695	697	694	690	694	690	686	689	686	685	694
GS-2 (Commercial 2000-24,999)	38	168	168	167	166	168	166	166	169	168	168	169	167
GS-4 (Commercial 25000-)	38	36	38	38	38	40	42	39	39	39	39	39	
TOTAL FIRM	2.000	0.070	1	1	1	1	1	1	1	1	1	39	39
NUMBER OF CUSTOMERS (TRA	2,986	2,970	2,998	3,003	2,989	2,996	2,999	2,988	2.990	2.992	2.999	2,990	0.00
FTS-4	ANSP)								2,000	2,002	2,399	2,990	2,992
FTS-5									T	Т	T	T	
1.00		1	Ĩ										(
TOTAL TRANSPORT	0		0	ام									
TOTAL THERM SALES	2.986	2,970	2.998	3,003	2 222	0	0	0	0	0	0	0	(
THERM USE PER CUSTOMER	2,000	2,370	2,990	3,003	2,989	2,996	2,999	2,988	2,990	2,992	2,999	2,990	2,992
RS-1 (Residential 0 - 149)	11	10	40									2,000	2,002
RS-2 (Residential 150-299)	28	12	10	8	6	5	6	5	6	5	5	7	87
RS-3 (Residential 300-UP)	57	32	23	18	12	10	11	9	11	9	11	18	191
GS-1 (Commercial <2000)	56	69	47	32	17	15	16	12	15	13	18	35	348
GS-2 (Commercial 2000-24,999)	1.00	79	47	35	24	23	33	26	26	20	22	32	422
GS-4 (Commercial 25000-)	612	645	565	647	428	355	374	358	396	341	410	457	
FTS-4	10,046	8,037	7,966	8,565	6,138	6,765	7,858	5,981	7,513	6.329	6.891	7.848	5,553
FTS-5	1							,	.,5.0	0,029	0,031	7,048	89,937
1.00		1											
				1			1					- 1	