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October 18, 2017

Carlotta S. Stauffer, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 170003-GU  
Purchased Gas Cost Recovery Monthly for September 2017

Dear Ms. Stauffer:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5 and A-6 for the month of September 2017.

Thank you for your assistance.

Very Truly Yours,

Andy Shoaf  
Vice-President

| COMPANY: ST JOE NATURAL GAS CO |   | COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE         |                  |            |           |                |                  |            |           | SCHEDULE A-1 |  |
|--------------------------------|---|--|------------------|------------|-----------|----------------|------------------|------------|-----------|--------------|--|
|                                |   | OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR |                  |            |           |                |                  |            |           |              |  |
| ESTIMATED FOR THE PERIOD OF:   |   | JANUARY 2017 Through DECEMBER 2017                   |                  |            |           |                |                  |            |           |              |  |
|                                |   | -A-  | -B-              | -C-        | -D-       | -E-            | -F-              | -G-        | -H-       |              |  |
|                                |   | CURRENT MONTH:                                       |                  | SEPTEMBER  |           | PERIOD TO DATE |                  |            |           |              |  |
| COST OF GAS PURCHASED          |   | ACTUAL   | REVISED ESTIMATE | DIFFERENCE |           | ACTUAL         | REVISED ESTIMATE | DIFFERENCE |           |              |  |
|                                |   |  |                  | AMOUNT     | %         |                |                  | AMOUNT     | %         |              |  |
| 1                              | COMMODITY (Pipeline)                        | \$102.84   | \$102.84         | 0          | 0.00      | \$1,014.05     | \$1,018.07       | 4          | 0.39      |              |  |
| 2                              | NO NOTICE SERVICE                           | \$0.00   | \$0.00           | 0          | 0.00      | \$0.00         | \$0.00           | 0          | 0.00      |              |  |
| 3                              | SWING SERVICE                               | \$0.00   | \$0.00           | 0          | 0.00      | \$0.00         | \$0.00           | 0          | 0.00      |              |  |
| 4                              | COMMODITY (Other)                           | \$15,133.82  | \$16,013.60      | 880        | 5.49      | \$211,601.65   | \$219,109.32     | 7,508      | 3.43      |              |  |
| 5                              | DEMAND                                      | \$3,310.79   | \$3,910.80       | 600        | 15.34     | \$45,026.81    | \$53,186.88      | 8,160      | 15.34     |              |  |
| 6                              | OTHER                                       | \$5,032.10   | \$8,369.00       | 3,337      | 39.87     | \$48,408.04    | \$83,692.00      | 35,284     | 42.16     |              |  |
| <b>LESS END-USE CONTRACT</b>   |   |  |                  |            |           |                |                  |            |           |              |  |
| 7                              | COMMODITY (Pipeline)                        | \$0.00   | \$0.00           | 0          | 0.00      | \$0.00         | \$0.00           | 0          | 0.00      |              |  |
| 8                              | DEMAND                                      | \$0.00   | \$0.00           | 0          | 0.00      | \$0.00         | \$0.00           | 0          | 0.00      |              |  |
| 9                              | FGT REFUND                                  | \$0.00   | \$0.00           | 0          | 0.00      | \$0.00         | \$0.00           | 0          | 0.00      |              |  |
| 10                             | Second Prior Month Purchase Adj. (OPTIONAL) | \$0.00   | \$0.00           | 0          | 0.00      | \$0.00         | \$0.00           | 0          | 0.00      |              |  |
| 11                             | TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)         | \$23,579.55  | \$28,396.24      | 4,817      | 16.96     | \$306,050.55   | \$357,006.27     | 50,956     | 14.27     |              |  |
| 12                             | NET UNBILLED                                | \$0.00   | \$0.00           | 0          | 0.00      | \$0.00         | \$0.00           | 0          | 0.00      |              |  |
| 13                             | COMPANY USE                                 | \$14.47  | \$0.00           | -14        | 0.00      | \$129.93       | \$0.00           | -130       | 0.00      |              |  |
| 14                             | TOTAL THERM SALES                           | \$29,454.97  | \$28,396.24      | -1,059     | -3.73     | \$330,975.60   | \$357,006.27     | 26,031     | 7.29      |              |  |
| <b>THERMS PURCHASED</b>        |   |  |                  |            |           |                |                  |            |           |              |  |
| 15                             | COMMODITY (Pipeline)                        | 50,910   | 50,910           | 0          | 0.00      | 636,500.00     | 640,050.00       | 3,550      | 0.55      |              |  |
| 16                             | NO NOTICE SERVICE                           | 0  | 0                | 0          | 0.00      | 0              | 0                | 0          | 0.00      |              |  |
| 17                             | SWING SERVICE                               | 0  | 0                | 0          | 0.00      | 0              | 0                | 0          | 0.00      |              |  |
| 18                             | COMMODITY (Other)                           | 49,880   | 52,920           | 3,040      | 5.74      | 630,030        | 661,870          | 31,841     | 4.81      |              |  |
| 19                             | DEMAND                                      | 60,000   | 60,000           | 0          | 0.00      | 816,000        | 816,000          | 0          | 0.00      |              |  |
| 20                             | OTHER                                       | 0  | 2,661            | 2,661      | 0.00      | 0              | 25,499           | 25,499     | 0.00      |              |  |
| <b>LESS END-USE CONTRACT</b>   |   |  |                  |            |           |                |                  |            |           |              |  |
| 21                             | COMMODITY (Pipeline)                        | 0  | 0                | 0          | 0.00      | 0              | 0                | 0          | 0.00      |              |  |
| 22                             | DEMAND                                      | 0  | 0                | 0          | 0.00      | 0              | 0                | 0          | 0.00      |              |  |
| 23                             |   | 0  | 0                | 0          | 0.00      | 0              | 0                | 0          | 0.00      |              |  |
| 24                             | TOTAL PURCHASES (15-21+23)                  | 50,910   | 50,910           | 0          | 0.00      | 636,500        | 640,050          | 3,550      | 0.55      |              |  |
| 25                             | NET UNBILLED                                | 0  | 0                | 0          | 0.00      | 0              | 0                | 0          | 0.00      |              |  |
| 26                             | COMPANY USE                                 | 29   | 0                | -29        | 0.00      | 267            | 0                | -267       | 0.00      |              |  |
| 27                             | TOTAL THERM SALES                           | 59,043   | 50,910           | -8,133     | -15.98    | 663,631        | 640,050          | -23,581    | -3.68     |              |  |
| <b>CENTS PER THERM</b>         |   |  |                  |            |           |                |                  |            |           |              |  |
| 28                             | COMMODITY (Pipeline) (1/15)                 | \$0.00202  | \$0.00202        | \$0.00000  | 0.00      | \$0.00159      | \$0.00159        | 0          | -0.16     |              |  |
| 29                             | NO NOTICE SERVICE (2/16)                    | \$0.00000  | \$0.00000        | \$0.00000  | 0.00      | #DIV/0!        | #DIV/0!          | #DIV/0!    | #DIV/0!   |              |  |
| 30                             | SWING SERVICE (3/17)                        | \$0.00000  | \$0.00000        | \$0.00000  | 0.00      | #DIV/0!        | #DIV/0!          | #DIV/0!    | #DIV/0!   |              |  |
| 31                             | COMMODITY (Other) (4/18)                    | \$0.30340  | \$0.30260        | -\$0.00080 | -0.27     | \$0.33586      | \$0.33105        | -0.00481   | -1.45     |              |  |
| 32                             | DEMAND (5/19)                               | \$0.05518  | \$0.06518        | \$0.01000  | 15.34     | \$0.05518      | \$0.06518        | 0.01000    | 15.34     |              |  |
| 33                             | OTHER (6/20)                                | #DIV/0!  | \$3.14506        | #DIV/0!    | #DIV/0!   | #DIV/0!        | \$3.28217        | #DIV/0!    | #DIV/0!   |              |  |
| <b>LESS END-USE CONTRACT</b>   |   |  |                  |            |           |                |                  |            |           |              |  |
| 34                             | COMMODITY Pipeline (7/21)                   | #DIV/0!  | #DIV/0!          | #DIV/0!    | #DIV/0!   | #DIV/0!        | #DIV/0!          | #DIV/0!    | #DIV/0!   |              |  |
| 35                             | DEMAND (8/22)                               | #DIV/0!  | #DIV/0!          | #DIV/0!    | #DIV/0!   | #DIV/0!        | #DIV/0!          | #DIV/0!    | #DIV/0!   |              |  |
| 36                             |   | #DIV/0!  | #DIV/0!          | #DIV/0!    | #DIV/0!   | #DIV/0!        | #DIV/0!          | #DIV/0!    | #DIV/0!   |              |  |
| 37                             | TOTAL COST (11/24)                          | \$0.46316  | \$0.55777        | \$0.09461  | 16.96     | \$0.46118      | \$0.55778        | 0.09660    | 17.32     |              |  |
| 38                             | NET UNBILLED (12/25)                        | #DIV/0!  | #DIV/0!          | #DIV/0!    | #DIV/0!   | #DIV/0!        | #DIV/0!          | #DIV/0!    | #DIV/0!   |              |  |
| 39                             | COMPANY USE (13/26)                         | \$0.49750  | #DIV/0!          | #DIV/0!    | #DIV/0!   | \$0.48667      | #DIV/0!          | #DIV/0!    | #DIV/0!   |              |  |
| 40                             | TOTAL THERM SALES (11/27)                   | 0.39936  | 0.55777          | \$0.15841  | 28.40     | 0.46118        | 0.55778          | 0.09660    | 17.32     |              |  |
| 41                             | TRUE-UP (E-2)                               | -\$0.06028   | -\$0.06028       | \$0.00000  | \$0.00000 | -\$0.06028     | -\$0.06028       | 0.00000    | \$0.00000 |              |  |
| 42                             | TOTAL COST OF GAS (40+41)                   | \$0.33908  | \$0.49749        | \$0.15841  | 31.84     | \$0.40090      | \$0.49750        | 0.09660    | 19.42     |              |  |
| 43                             | REVENUE TAX FACTOR                          | \$1.00503  | \$1.00503        | \$0.00000  | 0         | \$1.00503      | \$1.00503        | \$0.00000  | 0         |              |  |
| 44                             | PGA FACTOR ADJUSTED FOR TAXES (42x43)       | \$0.34079  | \$0.50000        | \$0.15921  | 31.84     | \$0.40291      | \$0.50000        | 0.09709    | 19.42     |              |  |
| 45                             | PGA FACTOR ROUNDED TO NEAREST .001          | 0.341  | \$0.500          | \$0.159    | 31.80     | \$0.403        | \$0.500          | \$0.097    | 19.40     |              |  |

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: Through JANUARY 2017 THROUGH: DECEMBER 2017  
 CURRENT MONTH: SEPTEMBER

-A- -B- -C-

| COMMODITY (Pipeline)                              | THERMS   | INVOICE AMOUNT | COST PER THERM |
|---|----------|----------------|----------------|
| 1 Commodity Pipeline - Scheduled FTS-1            | 50,910   | \$102.84       | 0.00202        |
| 2 Commodity Pipeline - Scheduled FTS-2            |          |                |                |
| 3 Commodity Adjustments                           |          |                |                |
| 4 Commodity Adjustments                           |          |                |                |
| 5 Commodity Adjustments                           |          |                |                |
| 6 Commodity Adjustments                           |          |                |                |
| 7   |          |                |                |
| 8 TOTAL COMMMODITY (Pipeline)                     | 50,910   | \$102.84       | 0.00202        |
| <b>SWING SERVICE</b>                              |          |                |                |
| 9 Swing Service - Scheduled                       |          |                |                |
| 10 Alert Day Volumes - FGT                        |          |                |                |
| 11 Operational Flow Order Volumes - FGT           |          |                |                |
| 12 Less Alert Day Volumes Direct Billed to Others |          |                |                |
| 13 Other  |          |                |                |
| 14 Other  |          |                |                |
| 15  |          |                |                |
| 16 TOTAL SWING SERVICE                            | 0        | \$0.00         | 0.00000        |
| <b>COMMODITY OTHER</b>                            |          |                |                |
| 17 Commodity Other - Scheduled FTS                | 52,920   | \$16,013.60    | 0.30260        |
| 18 Imbalance Bookout - Other Shippers             |          |                |                |
| 19 Imbalance Cashout - FGT                        | -3,040   | (\$879.78)     | 0.28940        |
| 20 Imbalance Bookout - Other Shippers             |          |                |                |
| 21 Imbalance Cashout - Transporting Customers     |          |                |                |
| 22 Imbalance Cashout - FGT                        |          |                |                |
| 23 Imbalance Cashout                              |          |                |                |
| 24 TOTAL COMMODITY OTHER                          | 49,880   | \$15,133.82    | 0.30340        |
| <b>DEMAND</b>                                     |          |                |                |
| 25 Demand (Pipeline) Entitlement - FTS-1          | 477,000  | \$26,320.86    | 0.05518        |
| 26 Less Relinquished - FTS-1                      | -417,000 | -\$23,010.07   | 0.05518        |
| 27 Demand (Pipeline) Entitlement - FTS-2          |          |                |                |
| 28 Less Relinquished - FTS-2                      |          |                |                |
| 29 Less Demand Billed to Others                   |          |                |                |
| 30 Less Relinquished Off System - FTS-2           |          |                |                |
| 31 Other  |          |                |                |
| 32 TOTAL DEMAND                                   | 60,000   | \$3,310.79     | 0.05518        |
| <b>OTHER</b>                                      |          |                |                |
| 33 Refund by shipper - FGT                        |          |                |                |
| 34 FGT Overage Alert Day Charge                   |          |                |                |
| 35 FGT Overage Alert Day Charge                   |          |                |                |
| 36 OFO Charge                                     |          |                |                |
| 37 Alert Day Charge - GCI                         |          |                |                |
| 38 Payroll allocation                             |          | \$5,032.10     |                |
| 39 Other  |          |                |                |
| 40 TOTAL OTHER                                    | 0        | \$5,032.10     | 0.00000        |

| COMPANY: ST JOE NATURAL GAS CO |  | CALCULATION OF TRUE-UP AND INTEREST PROVISION |          |            |           | SCHEDULE A-2   |   |            |          |          |
|--------------------------------|--|---|----------|------------|-----------|----------------|---|------------|----------|----------|
| FOR THE PERIOD OF:             |  | JANUARY 2017                                  |          | Through    |           | DECEMBER 2017  |   |            |          |          |
|                                |  | CURRENT MONTH:                                |          | SEPTEMBER  |           | PERIOD TO DATE |   |            |          |          |
|                                |  | ACTUAL  | ESTIMATE | DIFFERENCE |           | ACTUAL         | ESTIMATE  | DIFFERENCE |          |          |
|                                |  |   |          | AMOUNT     | %         |                |   | AMOUNT     | %        |          |
| <b>TRUE-UP CALCULATION</b>     |  |   |          |            |           |                |   |            |          |          |
| 1                              | PURCHASED GAS COST   | LINE 4, A/1                                   | \$15,134 | \$16,014   | 880       | 0.05494        | \$211,602   | \$219,109  | 7,508    | 0.034264 |
| 2                              | TRANSPORTATION COST  | (LINE(1+5+6-(7+8+9                            | \$8,446  | \$12,383   | 3,937     | 0.317938       | \$94,449  | \$137,897  | 43,448   | 0.315076 |
| 3                              | TOTAL  |   | \$23,580 | \$28,396   | 4,817     | 0.169624       | \$306,051   | \$357,006  | 50,956   | 0.142731 |
| 4                              | FUEL REVENUES  | (NET OF REVENUE TAX)                          | \$29,455 | \$28,396   | -1,059    | -0.03728       | \$330,976   | \$357,006  | 26,031   | 0.072914 |
| 5                              | TRUE-UP(COLLECTED) OR REFUNDED                                   |   | \$6,529  | \$6,529    | 0         | 0              | \$58,760  | \$58,760   | 0        | 0        |
| 6                              | FUEL REVENUE APPLICABLE TO PERIOD *                              | (LINE 4 (+ or -) LINE 5)                      | \$35,984 | \$34,925   | -1,059    | -0.03031       | \$389,735   | \$415,766  | 26,031   | 0.062609 |
| 7                              | TRUE-UP PROVISION - THIS PERIOD                                  | (LINE 6 - LINE 3)                             | \$12,404 | \$6,529    | -5,875    | -0.89992       | \$83,685  | \$58,759   | -24,925  | -0.42419 |
| 8                              | INTEREST PROVISION-THIS PERIOD (21)                              |   | \$79     | -\$55      | -134      | 2.434753       | \$488   | -\$385     | -874     | 2.266688 |
| 9                              | BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11) |   | \$83,471 | (\$60,225) | -143,696  | 2.385975       | \$64,012  | (\$59,895) | -123,907 | 2.068737 |
| 10                             | TRUE-UP COLLECTED OR (REFUNDED)                                  | (REVERSE OF LINE 5)                           | (6,529)  | (6,529)    | 0         | 0              | (58,760)  | (58,760)   | 0        | 0        |
| 10a                            | FLEX RATE REFUND (if applicable)                                 |   | \$0      | \$0        | 0         | 0              | \$0   | \$0        | 0        | 0        |
| 11                             | TOTAL ESTIMATED/ACTUAL TRUE-UP                                   | (7+8+9+10+10a)                                | \$89,425 | -\$60,280  | -149,706  | 2.483488       | \$89,425  | -\$60,280  | -149,706 | 2.483488 |
| <b>INTEREST PROVISION</b>      |  |   |          |            |           |                |   |            |          |          |
| 12                             | BEGINNING TRUE-UP AND INTEREST PROVISION (9)                     |   | 83,471   | (60,225)   | (143,696) | 2.385975       | If line 5 is a refund add to line 4               |            |          |          |
| 13                             | ENDING TRUE-UP BEFORE INTEREST (12+7-5)                          |   | 89,346   | (60,225)   | (149,571) | 2.483532       | If line 5 is a collection ( )subtract from line 4 |            |          |          |
| 14                             | TOTAL (12+13)  |   | 172,817  | (120,450)  | (293,267) | 2.434753       |   |            |          |          |
| 15                             | AVERAGE (50% OF 14)  |   | 86,408   | (60,225)   | (146,634) | 2.434753       |   |            |          |          |
| 16                             | INTEREST RATE - FIRST DAY OF MONTH                               |   | 1.11     | 1.11       | 0         | 0              |   |            |          |          |
| 17                             | INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH                    |   | 1.09     | 1.09       | 0         | 0              |   |            |          |          |
| 18                             | TOTAL (16+17)  |   | 2.20     | 2.20       | 0         | 0              |   |            |          |          |
| 19                             | AVERAGE (50% OF 18)  |   | 1.10     | 1.10       | 0         | 0              |   |            |          |          |
| 20                             | MONTHLY AVERAGE (19/12 Months)                                   |   | 0.09167  | 0.09167    | 0         | 0              |   |            |          |          |
| 21                             | INTEREST PROVISION (15x20)                                       |   | 79       | -55        | -134      | 2.434753       |   |            |          |          |

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE  
JANUARY 2017 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

SEPTEMBER

DECEMBER 2017

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

| DATE        | PURCHASED FROM | PURCHASED FOR | SCH TYPE | SYSTEM SUPPLY | END USE | TOTAL PURCHASED | COMMODITY COST |          | DEMAND COST | OTHER CHARGES ACA/GRI/FUEL | TOTAL CENTS PER THERM |
|-------------|----------------|---------------|----------|---------------|---------|-----------------|----------------|----------|-------------|----------------------------|-----------------------|
|             |                |               |          |               |         |                 | THIRD PARTY    | PIPELINE |             |                            |                       |
| 1 SEPTEMBER | FGT            | SJNG          | FT       | 0             |         | 0               |                | \$79.42  | \$3,310.79  | \$23.42                    |                       |
| 2 "         | PRIOR          | SJNG          | FT       | 52,920        |         | 52,920          | \$16,013.60    |          |             |                            | 30.26                 |
| 3 "         | SJNG           | FGT           | CO       | -3,040        |         | -3,040          | -\$879.78      |          |             |                            | 28.94                 |
| 4           |                |               |          |               |         | 0               |                |          |             |                            |                       |
| 5           |                |               |          |               |         | 0               |                |          |             |                            |                       |
| 6           |                |               |          |               |         |                 |                |          |             |                            |                       |
| 7           |                |               |          |               |         |                 |                |          |             |                            |                       |
| 8           |                |               |          |               |         |                 |                |          |             |                            |                       |
| 9           |                |               |          |               |         |                 |                |          |             |                            |                       |
| 10          |                |               |          |               |         |                 |                |          |             |                            |                       |
| 11          |                |               |          |               |         |                 |                |          |             |                            |                       |
| 12          |                |               |          |               |         |                 |                |          |             |                            |                       |
| 13          |                |               |          |               |         |                 |                |          |             |                            |                       |
| 14          |                |               |          |               |         |                 |                |          |             |                            |                       |
| 15          |                |               |          |               |         |                 |                |          |             |                            |                       |
| 16          |                |               |          |               |         |                 |                |          |             |                            |                       |
| 17          |                |               |          |               |         |                 |                |          |             |                            |                       |
| 18          |                |               |          |               |         |                 |                |          |             |                            |                       |
| 19          |                |               |          |               |         |                 |                |          |             |                            |                       |
| 20          |                |               |          |               |         |                 |                |          |             |                            |                       |
| 21          |                |               |          |               |         |                 |                |          |             |                            |                       |
| 22          |                |               |          |               |         |                 |                |          |             |                            |                       |
| 23          |                |               |          |               |         |                 |                |          |             |                            |                       |
| 24          |                |               |          |               |         |                 |                |          |             |                            |                       |
| 25          |                |               |          |               |         |                 |                |          |             |                            |                       |
| 26          |                |               |          |               |         |                 |                |          |             |                            |                       |
| 27          |                |               |          |               |         |                 |                |          |             |                            |                       |
| 28          |                |               |          |               |         |                 |                |          |             |                            |                       |
| 29          |                |               |          |               |         |                 |                |          |             |                            |                       |
| 30          |                |               |          |               |         |                 |                |          |             |                            |                       |
| TOTAL       |                |               |          | 49,880        | 0       | 49,880          | \$15,133.82    | \$79.42  | \$3,310.79  | \$23.42                    | 37.18                 |

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4  
 FOR THE PERIOD OF: JANUARY 2017 Through DECEMBER 2017  
 MONTH: SEPTEMBER

| (A)               | (B)           | (C)                     | (D)                   | (E)                    | (F)                  | (G)                        | (H)                       |
|-------------------|---------------|-------------------------|-----------------------|------------------------|----------------------|----------------------------|---------------------------|
| PRODUCER/SUPPLIER | RECEIPT POINT | GROSS AMOUNT<br>MMBtu/d | NET AMOUNT<br>MMBtu/d | MONTHLY GROSS<br>MMBtu | MONTHLY NET<br>MMBtu | WELLHEAD PRICE<br>\$/MMBtu | CITYGATE PRICE<br>(GxE)/F |
| 1. PRIOR          | CS#11         | 185                     | 178                   | 4,440                  | 4,271                | 3.03                       | 3.15                      |
| 2. PRIOR          | CS#11         | 158                     | 152                   | 474                    | 456                  | 3.03                       | 3.15                      |
| 3. PRIOR          | CS#11         | 132                     | 127                   | 132                    | 127                  | 3.03                       | 3.15                      |
| 4. PRIOR          | CS#11         | 123                     | 118                   | 246                    | 237                  | 3.03                       | 3.15                      |
| 5.                |               |                         |                       |                        |                      |                            |                           |
| 6.                |               |                         |                       |                        |                      |                            |                           |
| 7.                |               |                         |                       |                        |                      |                            |                           |
| 8.                |               |                         |                       |                        |                      |                            |                           |
| 9.                |               |                         |                       |                        |                      |                            |                           |
| 10.               |               |                         |                       |                        |                      |                            |                           |
| 11.               |               |                         |                       |                        |                      |                            |                           |
| 12.               |               |                         |                       |                        |                      |                            |                           |
| 13.               |               |                         |                       |                        |                      |                            |                           |
| 14.               |               |                         |                       |                        |                      |                            |                           |
| 15.               |               |                         |                       |                        |                      |                            |                           |
| 16.               |               |                         |                       |                        |                      |                            |                           |
| 17.               |               |                         |                       |                        |                      |                            |                           |
| 18.               |               |                         |                       |                        |                      |                            |                           |
| 19.               | TOTAL         | 598                     | 575                   | 5,292                  | 5,091                |                            |                           |
| 20.               |               |                         |                       | WEIGHTED AVERAGE       |                      | 3.03                       | 3.15                      |

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

JANUARY 2017 THRU DECEMBER 2017

|                                      | JAN                    | FEB            | MAR           | APR           | MAY           | JUN           | JUL           | AUG           | SEP           | OCT           | NOV      | DEC      |
|--------------------------------------|------------------------|----------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|----------|----------|
| <b>PGA COST</b>                      |                        |                |               |               |               |               |               |               |               |               |          |          |
| 1                                    | Commodity costs        | 45,071         | 29,593        | 25,890        | 22,413        | 20,153        | 19,081        | 17,814        | 16,453        | 15,134        | 0        | 0        |
| 2                                    | Transportation costs   | 14,031         | 13,579        | 13,808        | 8,806         | 9,322         | 9,256         | 7,960         | 9,241         | 8,446         | 0        | 0        |
| 3                                    | Hedging costs          |                |               |               |               |               |               |               |               |               |          |          |
| 4                                    | (financial settlement) |                |               |               |               |               |               |               |               |               |          |          |
| 5                                    | Adjustments*           |                |               |               |               |               |               |               |               |               |          |          |
| 6                                    |                        |                |               |               |               |               |               |               |               |               |          |          |
| 7                                    |                        |                |               |               |               |               |               |               |               |               |          |          |
| 8                                    |                        |                |               |               |               |               |               |               |               |               |          |          |
| 9                                    |                        |                |               |               |               |               |               |               |               |               |          |          |
| 10                                   |                        |                |               |               |               |               |               |               |               |               |          |          |
| 11                                   |                        |                |               |               |               |               |               |               |               |               |          |          |
| 12                                   | <b>TOTAL COST:</b>     | <b>59,102</b>  | <b>43,172</b> | <b>39,698</b> | <b>31,219</b> | <b>29,475</b> | <b>28,337</b> | <b>25,774</b> | <b>25,694</b> | <b>23,580</b> | <b>0</b> | <b>0</b> |
| <b>PGA THERM SALES</b>               |                        |                |               |               |               |               |               |               |               |               |          |          |
| 13                                   | Residential            | 74,074         | 53,492        | 46,693        | 51,128        | 29,417        | 26,860        | 31,111        | 23,687        | 29,019        | 0        | 0        |
| 14                                   | Commercial             | 41,001         | 32,026        | 35,132        | 41,147        | 30,623        | 27,902        | 32,847        | 25,614        | 30,053        | 0        | 0        |
| 15                                   | Interruptible          | 1,480          | 0             | 0             | 0             | 0             | 549           | 0             | 304           | 107           | 0        | 0        |
| 18                                   | <b>Total:</b>          | <b>116,555</b> | <b>85,518</b> | <b>81,825</b> | <b>92,275</b> | <b>60,040</b> | <b>55,311</b> | <b>63,958</b> | <b>49,605</b> | <b>59,179</b> | <b>0</b> | <b>0</b> |
| <b>PGA RATES (FLEX-DOWN FACTORS)</b> |                        |                |               |               |               |               |               |               |               |               |          |          |
| 19                                   | Residential            | 0.50           | 0.50          | 0.50          | 0.50          | 0.50          | 0.50          | 0.50          | 0.50          | 0.50          |          |          |
| 20                                   | Commercial             | 0.50           | 0.50          | 0.50          | 0.50          | 0.50          | 0.50          | 0.50          | 0.50          | 0.50          |          |          |
| 21                                   | Interruptible          | 0.76           | 0.00          | 0.00          | 0.00          | 0.00          | 0.76          | 0.00          | 0.76          | 0.76          |          |          |
| 22                                   |                        |                |               |               |               |               |               |               |               |               |          |          |
| 23                                   |                        |                |               |               |               |               |               |               |               |               |          |          |
| <b>PGA REVENUES</b>                  |                        |                |               |               |               |               |               |               |               |               |          |          |
| 24                                   | Residential            | 37,037         | 26,612        | 23,347        | 25,564        | 14,709        | 13,430        | 15,556        | 11,844        | 14,510        | 0        | 0        |
| 25                                   | Commercial             | 20,501         | 15,933        | 17,566        | 20,574        | 15,312        | 13,951        | 16,423        | 12,807        | 15,026        | 0        | 0        |
| 26                                   | Interruptible          |                |               |               |               |               | 418           | 0             | 232           | 82            | 0        | 0        |
| 27                                   | Adjustments*           |                |               |               |               |               |               |               |               |               |          |          |
| 28                                   |                        |                |               |               |               |               |               |               |               |               |          |          |
| 29                                   |                        |                |               |               |               |               |               |               |               |               |          |          |
| 45                                   | <b>Total:</b>          | <b>57,538</b>  | <b>42,545</b> | <b>40,912</b> | <b>46,138</b> | <b>30,020</b> | <b>27,799</b> | <b>31,979</b> | <b>24,882</b> | <b>29,618</b> | <b>0</b> | <b>0</b> |
| <b>NUMBER OF PGA CUSTOMERS</b>       |                        |                |               |               |               |               |               |               |               |               |          |          |
| 46                                   | Residential            | 2,844          | 2,807         | 2,805         | 2,809         | 2,794         | 2,790         | 2,757         | 2,791         | 2,690         |          |          |
| 47                                   | Commercial             | 210            | 207           | 208           | 211           | 208           | 207           | 207           | 209           | 205           |          |          |
| 48                                   | Interruptible *        | 1              | 0             | 0             | 0             | 1             | 0             | 0             | 1             | 1             |          |          |

\*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

\*Interruptible Customer is transport customer also.

| COMPANY: ST JOE NATURAL GAS CO.          |                       | CONVERSION FACTOR CALCULATION |          |          |          |          |          |               |          |          |          |          | SCHEDULE A-6 |  |
|--|-----------------------|-------------------------------|----------|----------|----------|----------|----------|---------------|----------|----------|----------|----------|--------------|--|
| ACTUAL FOR THE PERIOD OF:                |                       | JANUARY 2017                  |          |          | through  |          |          | DECEMBER 2017 |          |          |          |          |              |  |
|  |                       | JAN                           | FEB      | MAR      | APR      | MAY      | JUN      | JUL           | AUG      | SEP      | OCT      | NOV      | DEC          |  |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED   |                       |                               |          |          |          |          |          |               |          |          |          |          |              |  |
| THERMS PURCHASED                         | = AVERAGE BTU CONTENT | 1.004197                      | 1.024251 | 1.024448 | 1.023038 | 1.023536 | 1.023669 | 1.024978      | 1.022056 | 1.024459 |          |          |              |  |
| CCF PURCHASED                            |                       |                               |          |          |          |          |          |               |          |          |          |          |              |  |
| 2 PRESSURE CORRECTION FACTOR             |                       |                               |          |          |          |          |          |               |          |          |          |          |              |  |
| a. DELIVERY PRESSURE OF GAS SOLD         | psia                  | 14.98                         | 14.98    | 14.98    | 14.98    | 14.98    | 14.98    | 14.98         | 14.98    | 14.98    | 14.98    | 14.98    | 14.98        |  |
| b. DELIVERY PRESSURE OF GAS PURCHASED    | psia                  | 14.73                         | 14.73    | 14.73    | 14.73    | 14.73    | 14.73    | 14.73         | 14.73    | 14.73    | 14.73    | 14.73    | 14.73        |  |
| PRESSURE CORRECTION FACTOR (a/b)         | psia                  | 1.016972                      | 1.016972 | 1.016972 | 1.016972 | 1.016972 | 1.016972 | 1.016972      | 1.016972 | 1.016972 | 1.016972 | 1.016972 | 1.016972     |  |
| 3 BILLING FACTOR                         |                       |                               |          |          |          |          |          |               |          |          |          |          |              |  |
| BTU CONTENT x PRESSURE CORRECTION FACTOR |                       | 1.02124                       | 1.041635 | 1.041835 | 1.040401 | 1.040907 | 1.041043 | 1.042374      | 1.039402 | 1.041846 | 0        | 0        | 0            |  |