

October 18, 2017

Ms. Carlotta S. Stauffer  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399

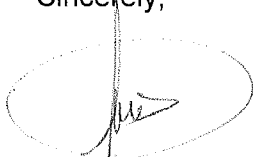
Re: Docket No. 170003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Stauffer,

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of September 2017

Please contact me if you have any questions.

Sincerely,



Miguel Bustos

COMPANY:  
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**  
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1  
(REVISED 6/08/94)

JANUARY 2017 THROUGH DECEMBER 2017

PAGE 1 OF 12

	CURRENT MONTH: 09/17		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%	
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	10,518	10,518	100.00	-	101,940	101,940	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	368,377	1,289,979	921,602	71.44	6,227,356	12,668,376	6,441,020	50.84
5	DEMAND (Line 32 A-1 support detail)	672,099	672,100	1	0.00	8,197,052	8,221,771	24,719	0.30
6	OTHER (Line 40 A-1 support detail)	240,476	32,379	(208,097)	(642.69)	1,635,480	335,998	(1,299,482)	(386.75)
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9	Margin Sharing	-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,280,952	2,004,976	724,024	36.11	16,059,888	20,428,085	4,368,197	21.38
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(2,111)	(654)	1,457	(222.71)	(10,035)	(6,096)	3,939	(64.61)
14	TOTAL THERM SALES	1,559,561	2,004,322	444,761	22.19	16,989,501	20,421,989	3,432,488	16.81
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	1,481,102	3,066,558	1,585,456	51.70	20,675,906	30,060,295	9,384,390	31.22
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	1,309,304	3,034,958	1,725,654	56.86	19,851,479	29,400,595	9,549,116	32.48
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	11,794,250	9,670,500	(2,123,750)	(21.96)	141,185,700	122,990,250	(18,195,450)	(14.79)
20	OTHER Commodity (Line 40 A-1 support detail)	513,435	32,600	(480,835)	(1,474.95)	4,389,441	328,700	(4,060,741)	(1,235.39)
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	1,822,739	3,067,558	1,244,819	40.58	24,240,921	29,729,295	5,488,374	18.46
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(4,588)	(1,000)	3,588	(358.81)	(21,815)	(9,000)	12,815	(142.38)
27	TOTAL THERM SALES (24-26 Estimated only)	3,898,035	3,066,558	(831,477)	(27.11)	29,988,873	29,720,295	(268,578)	(0.90)
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	-	0.00343	0.00343	100.00	-	0.00339	0.00339	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.28135	0.42504	0.14369	33.81	0.31370	0.43089	0.11719	27.20
32	DEMAND (5/19)	0.05699	0.06950	0.01251	18.00	0.05806	0.06685	0.00879	13.15
33	OTHER (6/20)	0.46837	0.99322	0.52485	52.84	0.37259	1.02220	0.64961	63.55
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.70276	0.65361	(0.04915)	(7.52)	0.66251	0.68714	0.02463	3.58
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.65400	0.19400	29.66	0.46000	0.67733	0.21733	32.09
40	TOTAL THERM SALES (11/27)	0.32861	0.65382	0.32521	49.74	0.53553	0.68734	0.15181	22.09
41	TRUE-UP (E-2)	0.03244	0.03244	-	-	0.03244	0.03244	-	-
42	TOTAL COST OF GAS (40+41)	0.36105	0.68626	0.32521	47.39	0.56797	0.71978	0.15181	21.09
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.36287	0.68971	0.32684	47.39	0.57083	0.72340	0.15257	21.09
45	PGA FACTOR ROUNDED TO NEAREST .001	0.363	0.69000	0.327	47.39	0.571	0.723	0.152	21.02

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1/R (REVISED 6/08/94)	
FLORIDA CITY GAS		ESTIMATED FOR THE PERIOD OF: JANUARY 2017 THROUGH DECEMBER 2017						(Flex Down) PAGE 2 OF 12	
		CURRENT MONTH: 09/17		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	2,842	2,842	100.00	-	22,576	22,576	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	368,377	843,058	474,681	56.30	6,227,356	9,199,122	2,971,766	32.30
5	DEMAND (Line 25 + Line 31 A-1 support detail)	672,099	551,709	(120,390)	(21.82)	8,197,052	6,442,778	(1,754,274)	(27.23)
6	OTHER (Line 40 A-1 support detail)	240,476	32,379	(208,097)	(642.68)	1,635,480	336,936	(1,298,544)	(385.40)
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,280,952	1,429,988	149,036	10.42	16,059,888	16,001,412	(58,476)	(0.37)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(2,111)	(505)	1,606	(318.04)	(10,035)	(5,020)	5,015	(99.89)
14	TOTAL THERM SALES	1,559,561	1,429,483	(130,078)	(9.10)	16,989,501	15,996,392	(993,109)	(6.21)
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	1,481,102	2,800,869	1,319,767	47.12	20,675,906	28,195,814	7,519,909	26.67
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	1,309,304	2,800,869	1,491,565	53.25	19,851,479	28,195,814	8,344,335	29.59
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	11,794,250	8,897,400	(2,896,850)	(32.56)	141,185,700	105,420,520	(35,765,180)	(33.93)
20	OTHER Commodity (Line 40 A-1 support detail)	513,435	32,600	(480,835)	(1,474.95)	4,389,441	328,700	(4,060,741)	(1,235.39)
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	1,822,739	2,833,469	1,010,730	35.67	24,240,921	28,524,514	4,283,594	15.02
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(4,588)	(1,000)	3,588	-	(21,815)	(9,000)	12,815	(142.38)
27	TOTAL THERM SALES (24-26 Estimated only)	3,898,035	2,832,469	(1,065,566)	(37.62)	29,988,873	28,515,514	(1,473,358)	(5.17)
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	-	0.00101	0.00101	100.00	-	0.00080	0.00080	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.28135	0.30100	0.01965	6.53	0.31370	0.32626	0.01256	3.85
32	DEMAND (5/19)	0.05699	0.06201	0.00502	8.10	0.05806	0.06112	0.00306	5.01
33	OTHER (6/20)	0.46837	0.99323	0.52486	52.84	0.37259	1.02506	0.65247	63.65
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.70276	0.50468	(0.19808)	(39.25)	0.66251	0.56097	(0.10154)	(18.10)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.50486	0.04486	8.89	0.46000	0.55780	0.09780	17.53
40	TOTAL THERM SALES (11/27)	0.32861	0.50486	0.17625	34.91	0.53553	0.56115	0.02562	4.57
41	TRUE-UP (E-2)	0.03244	0.03244	-	-	0.03244	0.03244	-	-
42	TOTAL COST OF GAS (40+41)	0.36105	0.5373	0.17625	32.80	0.56797	0.59359	0.02562	4.32
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.36287	0.54000	0.17713	32.80	0.57083	0.59658	0.02575	4.32
45	PGA FACTOR ROUNDED TO NEAREST .001	0.363	0.540	0.177	32.78	0.571	0.597	0.026	4.36

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF: JANUARY 2017 THROUGH DECEMBER 2017

FLEX DOWN ESTIMATE

COST OF GAS PURCHASED	Jan 2016	Feb 2016	Mar 2016	Apr 2016	May 2016	Jun 2016	Jul 2016	Aug 2016	Sep 2016	Oct 2016	Nov 2016	Dec 2016
1 COMMODITY (Pipeline)	3,789	2,614	1,999	1,568	1,646	2,853	2,413	2,852	2,842			
2 NO NOTICE SERVICE RESERVATION	-	-	-	-	-	-	-	-	-			
3 SWING SERVICE	-	-	-	-	-	-	-	-	-			
4 COMMODITY (Other)	2,216,462	1,214,243	759,979	987,061	669,424	962,011	715,521	831,363	843,058			
5 DEMAND	1,007,192	944,390	1,007,192	673,664	568,974	551,709	568,974	568,974	551,709			
6 OTHER	42,313	41,160	44,566	42,208	36,729	35,698	33,715	28,168	32,379			
<b>LESS END-USE CONTRACT</b>												
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-			
8 DEMAND	-	-	-	-	-	-	-	-	-			
9 Other	-	-	-	-	-	-	-	-	-			
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-	-			
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	3,269,756	2,202,407	1,813,736	1,704,501	1,276,773	1,552,271	1,320,623	1,431,357	1,429,988			
12 NET UNBILLED	-	-	-	-	-	-	-	-	-			
13 COMPANY USE	(584)	(584)	(583)	(584)	(584)	(545)	(545)	(505)	(505)			
14 TOTAL THERM SALES	3,269,171	2,201,823	1,813,153	1,703,916	1,276,188	1,551,726	1,320,078	1,430,852	1,429,483			
<b>THERMS PURCHASED</b>												
15 COMMODITY (Pipeline) Billing Determinants Only	5,552,576	3,730,108	3,068,557	2,876,056	2,150,331	2,816,738	2,393,353	2,807,225	2,800,869			
16 NO NOTICE SERVICE RES Billing Determinants Only	-	-	-	-	-	-	-	-	-			
17 SWING SERVICE Commodity	-	-	-	-	-	-	-	-	-			
18 COMMODITY (Other) Commodity	5,552,576	3,730,108	3,068,557	2,876,056	2,150,331	2,816,738	2,393,353	2,807,225	2,800,869			
19 DEMAND Billing Determinants Only	16,785,880	15,702,920	16,785,880	10,769,100	9,193,980	8,897,400	9,193,980	9,193,980	8,897,400			
20 OTHER Commodity	42,900	39,200	42,100	41,300	35,200	34,200	32,300	28,900	32,600			
<b>LESS END-USE CONTRACT</b>												
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-			
22 DEMAND	-	-	-	-	-	-	-	-	-			
23	-	-	-	-	-	-	-	-	-			
24 TOTAL PURCHASES (17+18+20)-(21+23)	5,595,476	3,769,308	3,110,657	2,917,356	2,185,531	2,850,938	2,425,653	2,836,125	2,833,469			
25 NET UNBILLED	-	-	-	-	-	-	-	-	-			
26 COMPANY USE	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)			
27 TOTAL THERM SALES (24-26 Estimated only)	5,594,476	3,768,308	3,109,657	2,916,356	2,184,531	2,849,938	2,424,653	2,835,125	2,832,469			
<b>CENTS PER THERM</b>												
28 COMMODITY (Pipeline) (1/15)	0.00068	0.00070	0.00065	0.00055	0.00077	0.00101	0.00101	0.00102	0.00101			
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-	-			
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-	-			
31 COMMODITY (Other) (4/18)	0.39918	0.32552	0.24767	0.34320	0.31131	0.34153	0.29896	0.29615	0.30100			
32 DEMAND (5/19)	0.06000	0.06014	0.06000	0.06256	0.06189	0.06201	0.06189	0.06189	0.06201			
33 OTHER (6/20)	0.98631	1.05001	1.05858	1.02198	1.04343	1.04380	1.04380	0.97467	0.99323			
<b>LESS END-USE CONTRACT</b>												
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-	-			
35 DEMAND (8/22)	-	-	-	-	-	-	-	-	-			
36 Other (9/23)	-	-	-	-	-	-	-	-	-			
37 TOTAL COST (11/24)	0.58436	0.58430	0.58307	0.58426	0.58419	0.54448	0.54444	0.50469	0.50468			
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-	-			
39 COMPANY USE (13/26)	0.58446	0.58446	0.58326	0.58446	0.58446	0.54467	0.54466	0.50487	0.50486			
40 TOTAL THERM SALES (11/27)	0.58446	0.58446	0.58326	0.58446	0.58446	0.54467	0.54466	0.50487	0.50486			
41 TRUE-UP (E-2)	0.03244	0.03244	0.03244	0.03244	0.03244	0.03244	0.03244	0.03244	0.03244			
42 TOTAL COST OF GAS (40+41)	0.61690	0.61690	0.61570	0.61690	0.61690	0.57711	0.57710	0.53731	0.53730			
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503			
44 PGA FACTOR ADJUSTED FOR TAXES	0.62000	0.62000	0.61880	0.62000	0.62000	0.58001	0.58000	0.54001	0.54000			
45 PGA FACTOR ROUNDED TO NEAREST .001	0.62000	0.62000	0.61900	0.62000	0.62000	0.58000	0.58000	0.54000	0.54000			

FOR THE PERIOD: JANUARY 2017 THROUGH DECEMBER 2017

CURRENT MONTH: 09/17

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	2,065,770	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(580,080)	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(4,588)	0.00	
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	1,481,102	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
<b>SWING SERVICE / ALERT DAY CHARGES</b>			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 87 Page 10)	1,485,690	645,239.02	0.43430
18 Bay Gas Storage	0	1,605.01	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(174,970.00)	(50,588.67)	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)	3,172	(39,137.91)	
22 Other Shippers (Line 85 Page 10)	0.00	(186,630.03)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(4,588)	(2,110.52)	0.46000
24 TOTAL COMMODITY (Other)	1,309,304	368,376.90	0.28135
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	9,670,500	568,349.19	0.05877
26 FPU - Capacity Indian River		70,000.00	0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	2,123,750	33,750.00	
32 TOTAL DEMAND	11,794,250	672,099.19	0.05699
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
<b>OTHER</b>			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	27,105	26,929.22	0.99352
34 Storage Purchases	0	181,263.04	
35 Storage withdrawal	486,330	1,327.45	
36 Storage Acitivity	0	30,956.24	
35 Realized Gain/Loss (Line 22, Page 10)		0.00	
36 LNG Supply		0.00	
37 FGT Demand		0.00	
38 TOTAL OTHER	513,435	240,475.95	0.46837
37	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:  
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2  
(REVISED 6/08/94)

FOR THE PERIOD OF: JANUARY 2017 THROUGH DECEMBER 2017

PAGE 5 OF 12

		CURRENT MONTH: 09/17		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	608,853	875,437	266,584	30.45%	7,862,836	9,536,058	1,673,222	17.55%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	672,099	554,551	(117,548)	-21.20%	8,197,052	6,465,354	(1,731,698)	-26.78%
3	TOTAL	1,280,952	1,429,988	149,036	10.42%	16,059,888	16,001,412	(58,476)	-0.37%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,559,561	1,429,483	(130,078)	-9.10%	16,989,501	15,996,392	(993,109)	-6.21%
5	TRUE-UP (COLLECTED) OR REFUNDED	(109,447)	(109,447)	-	0.00%	(985,020)	(985,020)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,450,115	1,320,037	(130,078)	-9.85%	16,004,481	15,011,372	(993,109)	-6.62%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	169,163	(109,952)	(279,114)	253.85%	(55,407)	(990,040)	(934,633)	94.40%
8	INTEREST PROVISION-THIS PERIOD (21)	2,163	(496)	(2,659)	536.09%	8,969	(3,469)	(12,438)	358.55%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,237,434	(544,380)	(2,781,814)	511.01%	303,198	(536,892)	(840,089)	156.47%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	109,447	109,447	-	0.00%	985,020	985,020	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	-	-	-	---	1,276,427	-	(1,276,427)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	2,518,206	(545,381)	(3,063,587)	561.73%	2,518,206	(545,381)	(3,063,587)	561.73%
<b>INTEREST PROVISION</b>									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	2,237,434	(544,380)	(2,781,814)	511.01%	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	2,516,043	(544,885)	(3,060,928)	561.76%				
14	TOTAL (12+13)	4,753,477	(1,089,265)	(5,842,742)	536.39%				
15	AVERAGE (50% OF 14)	2,376,739	(544,632)	(2,921,371)	536.39%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.01100	0.01100	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.01090	0.01090	-	0.00%				
18	TOTAL (16+17)	0.02190	0.02190	-	0.00%				
19	AVERAGE (50% OF 18)	0.01095	0.01095	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00091	0.00091	-	0.00%				
21	INTEREST PROVISION (15x20)	2,163	(496)	(2,659)	536.09%				

ACTUAL FOR THE PERIOD OF:

JANUARY 2017 THROUGH DECEMBER 2017

CURRENT MONTH: 09/17

DATE	(A) PURCHASED FROM	Y 2011 PURCHASED FOR	THI (C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						568,349.19		27.63
2	Sequent Energy Management	System Supply	FTS	2,065,770		2,065,770	645,239.02			2,478.92	31.23
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
<b>TOTAL</b>				<b>2,065,770</b>	<b>-</b>	<b>2,065,770</b>	<b>645,239</b>	<b>-</b>	<b>568,349</b>	<b>2,479</b>	<b>58.87</b>

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

**TRANSPORTATION SYSTEM SUPPLY**

SCHEDULE A-4  
(REVISED 8/19/93)  
PAGE 7 OF 12

COMPANY: FLORIDA CITY GAS

FOR THE PERIOD: JANUARY 2017 THROUGH DECEMBER 2017

CURRENT MONTH: 09/17

(A) PRODUCER/SUPPLIER		(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
1	Sequent Energy Management	Various	6,886	6,697	206,577	200,896	3.1235	3.2118	
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
		<b>TOTAL</b>	6,886	6,697	206,577	200,896	3.1235	3.2118	
							<b>WEIGHTED AVERAGE</b>	3.1235	3.2118

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.



COMPANY FLORIDA CITY GAS	THERM SALES AND CUSTOMER DATA						SCHEDULE A-5 (REVISED 8/19/93) PAGE 8 OF 12	
	FOR THE PERIOD OF:		JANUARY 2017 THROUGH DECEMBER 2017					
	CURRENT MONTH: 09/17		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A) ACTUAL	(B) ESTIMATE	(C) AMOUNT	(D) %	(E) ACTUAL	(F) ESTIMATE	(G) AMOUNT	(H) %
<b>THERM SALES (FIRM)</b>								
1 RESIDENTIAL	1,181,472	1,208,015	26,543	2.25%	11,548,716	11,669,666	120,950	1.05%
2 GAS LIGHTS	-	1,900	1,900	0.00%	11,583	17,100	5,517	47.63%
3 COMMERCIAL	2,694,366	1,835,300	(859,066)	-31.88%	18,268,005	17,844,662	(423,343)	-2.32%
4 LARGE COMMERCIAL	22,197	21,043	(1,154)	-5.20%	160,569	183,167	22,598	14.07%
5 NATURAL GAS VEHICLES	-	300	300	0.00%	-	2,700	2,700	0.00%
<b>6 TOTAL FIRM</b>	<b>3,898,035</b>	<b>3,066,558</b>	<b>(831,477)</b>	<b>-21.33%</b>	<b>29,988,873</b>	<b>29,717,295</b>	<b>(271,578)</b>	<b>-0.91%</b>
<b>THERM SALES (INTERRUPTIBLE)</b>								
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-
<b>9 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>
<b>THERM TRANSPORTED</b>								
10 COMMERCIAL TRANSP.	3,261,849	3,641,179	379,530	11.64%	35,849,424	35,978,639	129,215	0.36%
11 SMALL COMMERCIAL TRANSP. FIRM	1,606,809	2,223,150	616,341	38.36%	23,314,550	22,380,560	(933,990)	-4.01%
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
13 SMALL COMMERCIAL TRANSP - NGV	-	1,008	1,008	0.00%	-	9,036	9,036	0.00%
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
18 SPECIAL CONTRACT TRANSP.	300,396	61,098	(239,298)	-79.66%	5,449,302	6,319,446	870,144	15.97%
<b>19 TOTAL TRANSPORTATION</b>	<b>5,168,853</b>	<b>5,926,435</b>	<b>757,582</b>	<b>14.66%</b>	<b>64,613,276</b>	<b>64,687,681</b>	<b>74,405</b>	<b>0.12%</b>
<b>TOTAL THERMS SALES &amp; TRANSP.</b>	<b>9,066,889</b>	<b>8,992,993</b>	<b>(73,896)</b>	<b>-0.82%</b>	<b>94,602,148</b>	<b>94,404,976</b>	<b>(197,172)</b>	<b>-0.21%</b>
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
20 RESIDENTIAL	100,850	100,329	(521)	-0.52%	100,624	100,188	(436)	-0.43%
21 GAS LIGHTS	12	194	182	1516.67%	3	194	191	6366.67%
22 COMMERCIAL	4,937	5,145	208	4.21%	4,938	5,093	155	3.14%
23 LARGE COMMERCIAL	2	1	(1)	-50.00%	5	1	(4)	-80.00%
24 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%
<b>25 TOTAL FIRM</b>	<b>105,801</b>	<b>105,669</b>	<b>(132)</b>	<b>-0.12%</b>	<b>105,570</b>	<b>105,476</b>	<b>(94)</b>	<b>-0.09%</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
<b>28 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>
<b>NUMBER OF CUSTOMERS (TRANSPORTATION)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
29 COMMERCIAL TRANSP.	91	93	2	2.20%	94	93	(1)	-1.06%
30 SMALL COMMERCIAL TRANSP. FIRM	2,726	2,349	(377)	-13.83%	2,679	2,366	(313)	-11.68%
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
32 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
36 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
37 SPECIAL CONTRACT TRANSP.	2	2	-	0.00%	2	2	-	0.00%
<b>38 TOTAL TRANSPORTATION</b>	<b>2,819</b>	<b>2,444</b>	<b>(375)</b>	<b>-13.30%</b>	<b>2,775</b>	<b>2,461</b>	<b>(314)</b>	<b>-11.32%</b>
<b>TOTAL CUSTOMERS</b>	<b>108,620</b>	<b>108,113</b>	<b>(507)</b>	<b>-0.47%</b>	<b>108,345</b>	<b>107,937</b>	<b>(408)</b>	<b>-0.38%</b>
<b>THERM USE PER CUSTOMER</b>								
39 RESIDENTIAL	12	12	-	0.00%	13	13	-	0.00%
40 GAS LIGHTS	-	10	10	0.00%	-	10	10	0.00%
41 COMMERCIAL	546	357	(189)	-34.62%	411	389	(22)	-5.35%
42 LARGE COMMERCIAL	11,098	21,043	9,945	89.61%	3,568	20,352	16,784	470.40%
43 NATURAL GAS VEHICLES	-	#DIV/0!	#DIV/0!	0.00%	-	-	-	0.00%
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
46 COMMERCIAL TRANSP.	35,842	39,152	3,310	9.23%	42,375	42,985	610	1.44%
47 SMALL COMMERCIAL TRANSP. FIRM	589	946	357	60.61%	967	1,051	84	8.69%
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	#DIV/0!	#DIV/0!	0.00%
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
54 SPECIAL CONTRACT	150,198	30,549	(119,649)	-79.66%	302,739	351,080	48,341	15.97%



FLORIDA CITY GAS  
GAS INVOICES  
CURRENT MONTH: 09/17

FOR THE PERIOD: JANUARY 2017 THROUGH DECEMBER 2017

	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Actual Checked:
1	<b>Commodity costs</b>					
2	Contract #5034	FTS 1	2,065,770	0.00000	0.00	
3	Contract #3608, 5338, 5364, 5381	FTS 2		0.00000	0.00	
3A	Back to Back / No Notice					
4	<b>Total Firm:</b>		<b>2,065,770</b>	n/a	<b>0.00</b>	( )
<b>MEMO: FGT Fixed charges paid on 10th of month</b>						
5	FTS-1 Demand - System supply	Miami	4,714,500	0.72998354	260,146.11	( )
6	" Capacity release		0	---		
7	" System supply	Treasure Coast	214,200	0.03001259	11,819.56	( )
8	" System supply	Brevard	1,268,700	0.24000387	70,006.87	( )
9	" " "	Merritt Sq.	0	0.05518	0.00	( )
10	<b>Total FTS-1 demand</b>		<b>6,197,400</b>		<b>341,973</b>	
11						
12	FTS-2 Demand - System supply	Miami	2,700,000	0.07185	175,986	( )
13	FTS-2 Demand		773,100	---	50,391	
14						
15	<b>Total FTS-2 demand</b>		<b>3,473,100</b>		<b>226,376.66</b>	
16						
17	TECO - Peoples Gas - 08/11 Usage Adj					
18	FGT Storage Demand		0		0	
19						
20						
21	<b>Total fixed charges</b>		<b>9,670,500</b>		<b>568,349.19</b>	( )
22						
23	<b>OTHER SUPPLIERS:</b>					
24			<b>THERMS</b>		<b>AMOUNT</b>	
25	Sequent Energy Management		2,065,770		645,239.02	( )
26	Bay Gas Storage - Injection					( )
27						( )
28						( )
29						( )
30						( )
31						( )
32						( )
33						( )
34						( )
35						( )
36						( )
37						( )
38						( )
39						( )
40						( )
41						( )
42						( )
43						( )
44						( )
45	<b>Total costs:</b>		<b>2,065,770</b>		<b>645,239.02</b>	
46						
47	<b>Total Gas Cost Accrual: (Line 4+21+34, Page 9)</b>				<b>1,213,588.21</b>	

FLORIDA CITY GAS  
SUMMARY OF GAS COSTS  
CURRENT MONTH: 09/17

FOR THE PERIOD: JANUARY 2017 THROUGH DECEMBER 2017

		therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice
				Payments	Accruals			
1	FGT -							
1	FTS-1 & FTS-2 Commod. (Mia,Brv,TC) 09/17		2,065,770.0		-	-		
2	Reverse FTS-1 & FTS-2 Commod accr 08/17		(2,615,950.0)		-	-		
3	FTS-1 & FTS-2 Commodity 08/17		2,035,870.0		-	-		
4			1,485,690.0			-		
5								
6	FTS-1 & FTS-2Demand (Mia,Brv,TC) 09/17	9,670,500.0			568,349.19	568,349.19		
7	Reverse FTS-1 & FTS-2 Demand accr 08/17	(9,992,850.0)			(587,294.17)	(587,294.17)		
8	FTS-1 & FTS-2 Demand 08/17	9,992,850.0		587,294.17		587,294.17	<b>B1 (1)</b>	
9						-		
10	TOTAL FGT DEMAND	9,670,500.0				568,349.19		
11	No-Notice Demand					-		
12						-		
13						-		
14						-		
15						-		
16	TOTAL NO-NOTICE DEMAND					-		
17						-		
18						-		
19	FGT - Special Fuel Surcharge					-		
20	Marlin - Capacity Fellsmere					-		
21	FPU - Capacity Indian River			70,000.00		70,000.00		
22	TECO - Peoples Gas		3,963	4,171.92		4,171.92	<b>B2 &amp; B3</b>	
23	TECO - Peoples Gas - Miramar Hosp.		23,141	22,757.30		22,757.30	<b>B4</b>	
24	Reverse Sequent - 08/17	(2,615,950.0)			(797,518.50)	(797,518.50)		
25						-		
26	Sequent - 09/17	2,116,250.0		610,888.47		610,888.47	<b>B1 (2)</b>	
27	Sequent - - Adjustment					-		
28						-		
29						-		
30	Bay Gas Storage Activity			163,032.72		163,032.72		
31	Bay Gas Storage Activity			(181,854.05)		(181,854.05)		
32	Bay Gas Storage Activity			(163,258.46)		(163,258.46)		
33	Bay Gas Storage Activity			185,638.25		185,638.25		
34	Bay Gas Storage Activity			151,272.23		151,272.23		
35	Bay Gas Storage Activity			(123,874.45)		(123,874.45)		
36						-		
37						-		
38						-		
39						-		
40						-		
41						-		
42						-		
43						-		
44						-		
45						-		
46						-		
47	<b>Net Activity</b>	(499,700.00)				(155,673.79)		
48								
49	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	2,065,770.0			645,239.02	645,239.02		
50								
51	<b>Total purchases &amp; accruals -</b>		1,512,794.8	1,326,068.10	(171,224.46)	1,154,843.64		

FLORIDA CITY GAS  
SUMMARY OF GAS COSTS

FOR THE PERIOD: JANUARY 2017 THROUGH DECEMBER 2017								
FGT	therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
<b>OVERTENDERS / TRANSP. CUSTOMERS</b>								
1								
2	Cash outs		3,172.4	(39,137.91)	(39,137.91)	B5		
3					-			
4					-			
5					-			
16					-			
17					-			
18					-			
19					-			
20					-			
21					-			
22	<b>Total Cash outs / Overtenders</b>	0.0	3,172.4	(39,137.91)	0.00	(39,137.91)		
<b>BOOK-OUT TRANSACTIONS</b>								
24					-			
25	FGT Cashin		(48,260.0)	(13,947.14)	(13,947.14)	B1 (3)		
26	Imbalance 8/17		(126,710.0)	(36,641.53)	(36,641.53)			
27	Bay Gas Property Tax Reimbursment		-	0.00		B1 (10)		
28	<b>Total book-outs</b>	0.0	(174,970.0)	(50,588.67)	0.00	(50,588.67)		
<b>STORAGE TRANSACTIONS</b>								
29								
30	Bay Gas - Storage Demand	1,500,000		33,750.00	33,750.00	B1 (1)		
31					0.00			
32	Storage Purchases - Bay Gas	623,750		181,263.04	181,263.04	B1 (9)		
33	Storage Injections Purch. - Bay Gas	591,010		591.01	591.01	B1 (4)		
34	Storage Injections Transp. - Bay Gas	600,000		1,014.00	1,014.00	B1 (5)		
35	Storage Withdrawals - Bay Gas	505,550		505.55	505.55	B1 (6)		
36	Storage Withdrawals - Transp. - Bay Gas		486,330	821.90	821.90	B1 (7)		
37	<b>Total storage costs</b>	3,820,310.0		217,945.50	0.00	217,945.50		
38								
39			1,827,327.2	1,454,287.02	(171,224.46)	1,283,062.56		
40				(a)	(b)			
41								
42	<b>Total Gas Cost - (a + b):</b>			1,283,062.56				
43				0.00				
44								
45	Company Use		(4,588.1)	(2,110.52)				
46	CNG Vehicle Use		0.0	0.00				
47								
48	<b>Total PGA Gas Cost - (Ln 34 through 41):</b>		1,822,739.07	1,280,952.04				