John T. Butler
Assistant General Counsel – Regulatory
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420
(561) 304-5639
(561) 691-7135 (Facsimile)
John.Butler@fpl.com

October 20, 2017

-VIA ELECTRONIC FILING -

Ms. Carlotta S. Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20170001-EI

Dear Ms. Stauffer:

I enclose for electronic filing in the above docket; Florida Power & Light Company's ("FPL") Commission Schedules A1 through A9 and A12 for the month of September 2017.

If there are any questions regarding this transmittal, please contact me at (561) 304-5639.

Sincerely,

s/ John T. Butler
John T. Butler

Enclosures
cc: Counsel for Parties of Record (w/encl.)

CERTIFICATE OF SERVICE
Docket No. 20170001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by electronic service on this 20th day of October 2017, to the following:

Suzanne Brownless, Esq.
Danijela Janjic, Esq.
Division of Legal Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850
sbrownle@psc.state.fl.us
djanjic@psc.state.fl.us

Andrew Maurey
Michael Barrett
Division of Accounting and Finance
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850
amaurey@psc.state.fl.us
mbarrett@psc.state.fl.us

Beth Keating, Esq.
Gunster Law Firm
Attorneys for Florida Public Utilities Corp.
215 South Monroe St., Suite 601
Tallahassee, Florida 32301-1804
bkeating@gunster.com

Dianne M. Triplett, Esq.
Attorneys for Duke Energy Florida
299 First Avenue North
St. Petersburg, Florida 33701
dianne.triplett@duke-energy.com

James D. Beasley, Esq.
J. Jeffrey Wahlen, Esq.
Ausley & McMullen
Attorneys for Tampa Electric Company
P.O. Box 391
Tallahassee, Florida 32302
jbeasley@ausley.com
jwahlen@ausley.com

Russell A. Badders, Esq.
Steven R. Griffin, Esq.
Beggs & Lane
Attorneys for Gulf Power Company
P.O. Box 12950
Pensacola, Florida 32591-2950
rab@beggslane.com
srg@beggslane.com

Robert Scheffel Wright, Esq.
John T. LaVia, III, Esq.
Gardner, Bist, Wiener, et al
Attorneys for Florida Retail Federation
1300 Thomaswood Drive
Tallahassee, Florida 32308
schef@gbwlegal.com
jlavia@gbwlegal.com

James W. Brew, Esq.
Laura A. Wynn, Esq.
Attorneys for PCS Phosphate - White Springs
Stone Mattheis Xenopoulos & Brew, PC
1025 Thomas Jefferson Street, NW
Eighth Floor, West Tower
Washington, DC 20007-5201
jbrew@smxblaw.com
law@smxblaw.com

Jeffrey A. Stone
Rhonda J. Alexander
Gulf Power Company
One Energy Place
Pensacola, Florida 32520-0780
jas@southernco.com
rjalexad@ southernco.com

Matthew R. Bernier, Esq.
Duke Energy Florida
106 East College Avenue, Suite 800
Tallahassee, Florida 32301
matthew.bernier@duke-energy.com

J. R. Kelly, Esq.
Patricia Christensen, Esq.
Charles Rehwinkel, Esq.
Office of Public Counsel
c/o The Florida Legislature
111 West Madison Street, Room 812
Tallahassee, Florida 32399
kelly.jr@leg.state.fl.us
christensen.patty@leg.state.fl.us
rehwinkel.charles@leg.state.fl.us

Mike Cassel
Director, Regulatory and Governmental Affairs
Florida Public Utilities Company
911 South 8th Street
Fernandina Beach, Florida 32034
mcassel@fpuc.com

Paula K. Brown, Manager
Tampa Electric Company
Regulatory Coordinator
Post Office Box 111
Tampa, Florida 33601-0111
regdept@tecoenergy.com

Jon C. Moyle, Esq.
Moyle Law Firm, P.A.
Attorneys for Florida Industrial Power Users Group
118 N. Gadsden St.
Tallahassee, Florida 32301
jmoyle@moylelaw.com

By: *s/ John T. Butler*
John T. Butler
Florida Bar No. 283479

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
FOR THE MONTH OF: September 2017

SCHEDULE: A1

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3) [6]	282,643,014	274,072,993	8,570,021	3.1%	10,482,707	10,703,353	(220,646)	(2.1%)	2.6963	2.5606	0.1357	5.3%
2	Rail Car Lease (Cedar Bay/ICL)	306,615	329,963	(23,348)	(7.1%)	0	0	0	0.0%		0.0000	0.0000	N/A
3	Coal Cars Depreciation Return	0	0	0	N/A	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A
4	Fuel Costs of Stratified Sales	(2,907,661)	(2,626,656)	(281,006)	10.7%	(117,715)	(107,760)	(9,955)	9.2%	2.4701	2.4375	0.0326	1.3%
5	Adjustments to Fuel Cost (A2)	(215,401)	0	(215,401)	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
6	TOTAL COST OF GENERATED POWER	279,826,566	271,776,300	8,050,266	3.0%	10,482,707	10,703,353	(220,646)	(2.1%)	2.6694	2.5392	0.1302	5.1%
7	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	8,764,789	7,646,478	1,118,311	14.6%	274,659	246,183	28,476	11.6%	3.1912	3.1060	0.0852	2.7%
8	Energy Cost of Economy/OS Purchases (A9)	1,556,346	3,542,000	(1,985,654)	(56.1%)	38,276	133,000	(94,724)	(71.2%)	4.0661	2.6632	1.4030	52.7%
9	Energy Payments to Qualifying Facilities (A8)	391,953	1,035,191	(643,238)	(62.1%)	20,370	49,680	(29,310)	(59.0%)	1.9242	2.0837	(0.1595)	(7.7%)
10	TOTAL COST OF PURCHASED POWER	10,713,088	12,223,668	(1,510,580)	(12.4%)	333,305	428,863	(95,558)	(22.3%)	3.2142	2.8502	0.3640	12.8%
11	TOTAL AVAILABLE (LINE 6+10)	290,539,654	283,999,968	6,539,686	2.3%	10,816,012	11,132,216	(316,204)	(2.8%)	2.6862	2.5512	0.1350	5.3%
12													
13	Fuel Cost of Economy and Other Power Sales (A6)	(1,668,292)	(2,340,125)	671,833	(28.7%)	(54,885)	(73,000)	18,115	(24.8%)	3.0396	3.2057	(0.1661)	(5.2%)
14	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(344,120)	(351,032)	6,912	(2.0%)	(49,251)	(51,293)	2,042	(4.0%)	0.6987	0.6844	0.0143	2.1%
15	Gains from Off-System Sales (A6)	(932,734)	(683,125)	(249,609)	36.5%	N/A	N/A	N/A	N/A				N/A
16	TOTAL FUEL COST AND GAINS OF POWER SALES	(2,945,146)	(3,374,282)	429,136	(12.7%)	(221,851)	(124,293)	(97,558)	78.5%	1.3275	2.7148	(1.3873)	(51.1%)
17	Incremental Personnel, Software, and Hardware Costs	35,070	39,977	(4,907)	(12.3%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6)	35,279	47,450	(12,171)	(25.6%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Variable Power Plant O&M Avoided due to Economy Purchase:	(24,879)	(86,450)	61,571	(71.2%)	0	0	0	0.0%		0.0000	0.0000	N/A
20	Incremental Optimization Costs (Line 17+Line 18+Line19) [1]	45,470	977	44,493	4,553.1%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Dodd Frank Fees [2]	0	375	(375)	(100.0%)	0	0	0	0.0%		0.0000	0.0000	N/A
22	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 6+10+16+20+21)	287,639,979	280,627,038	7,012,941	2.5%	10,594,161	11,007,923	(413,762)	(3.8%)	2.7151	2.5493	0.1658	6.5%
23													
24	Net Unbilled Sales [3]	(22,637,542)	(9,283,687)	(13,353,855)	143.8%	(833,765)	(364,163)	(469,601)	129.0%	(0.2075)	(0.0838)	(0.1237)	147.5%
25	Company Use [3]	305,043	308,226	(3,183)	(1.0%)	11,235	12,091	(855)	(7.1%)	0.0028	0.0028	0.0000	0.6%
26	T & D Losses [3]	13,819,824	7,260,988	6,558,836	90.3%	508,999	284,821	224,178	78.7%	0.1267	0.0656	0.0611	93.3%
27	SYSTEM SALES KWH	287,639,979	280,627,038	7,012,941	2.5%	10,907,691,795	11,075,174,884	(167,483,089)	(1.5%)	2.6370	2.5338	0.1032	4.1%
28	Wholesale Sales KWH (excluding Stratified Sales)	15,471,176	12,129,907	3,341,269	27.5%	586,687,829	478,716,393	107,971,436	22.6%	2.6370	2.5338	0.1032	4.1%
29	Jurisdictional KWH Sales	272,168,803	268,497,131	3,671,672	1.4%	10,321,003,966	10,596,458,491	(275,454,525)	(2.6%)	2.6370	2.5338	0.1032	4.1%
30	Jurisdictional Loss Multiplier									1.00153	1.00153	0.00000	N/A
31	Jurisdictional KWH Sales Adjusted for Line Losses	272,585,221	268,907,931	3,677,290	1.4%	10,321,003,966	10,596,458,491	(275,454,525)	(2.6%)	2.6411	2.5377	0.1034	4.1%
32	TRUE-UP	2,206,974	2,206,974	0	N/A	10,321,003,966	10,596,458,491	(275,454,525)	(2.6%)	0.0214	0.0208	0.0006	2.7%
33	TOTAL JURISDICTIONAL FUEL COST	274,792,195	271,114,905	3,677,290	1.4%	10,321,003,966	10,596,458,491	(275,454,525)	(2.6%)	2.6625	2.5585	0.1039	4.1%
34	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
35	Fuel Factor Adjusted for Taxes									2.6644	2.5604	0.1040	4.1%
36	GPIF [4]	2,638,172	2,638,172	0	N/A	10,321,003,966	10,596,458,491	(275,454,525)	(2.6%)	0.0256	0.0249	0.0007	2.8%
37	Incentive Mechanism (FPL Portion) [5]	41,738	41,738	0	N/A	10,321,003,966	10,596,458,491	(275,454,525)	(2.6%)	0.0004	0.0004	0.0000	2.7%
38	Vendor Settlement Refund	(631,160)	(631,160)	0	N/A	10,321,003,966	10,596,458,491	(275,454,525)	(2.6%)	(0.0061)	(0.0060)	(0.0002)	2.7%
39	Fuel Factor Including GPIF and Incentive Mechanism									2.6843	2.5797	0.1046	4.1%
40	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.684	2.580	0.104	4.0%
41													

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
FOR THE MONTH OF: September 2017

SCHEDULE: A1

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %

[(1)] Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2013-0023-S-EI, Docket No. 20120015-EI

[(2)] Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

[(3)] For Informational Purposes Only

[(4)] Generating Performance Incentive Factor is ($31,658,059 / 12) - See Order No. PSC-2016-0547-FOF-EI

[(5)] Jurisdictionalized Incentive Mechanism - FPL Portion is ($500,861/12) - See Order No. PSC-2016-0547-FOF-EI

[(6)] The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to

(a) a correction of 285 barrels or $26,799 inadvertently recorded as burned at Cape Canaveral 3 in August 2017

(b) $28,588 of fuel related charges to be corrected in October 2017

(c) 48 barrels or $3,588 inadvertently recorded as burned at PEEC to be corrected in October 2017

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE YEAR TO DATE PERIOD ENDING: September 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A1.1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3) [6]	2,351,444,606	2,310,326,545	41,118,061	1.8%	91,819,436	90,651,715	1,167,721	1.3%	2.5609	2.5486	0.0124	0.5%
2	Rail Car Lease (Cedar Bay/ICL)	2,048,545	2,167,127	(118,582)	(5.5%)				0.0%				0.0%
3	Coal Cars Depreciation Return	(31)	(30)	(1)	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
4	Fuel Costs of Stratified Sales	(14,298,992)	(14,689,703)	390,711	(2.7%)	(567,997)	(554,189)	(13,808)	2.5%	2.5174	2.6507	(0.1332)	(5.0%)
5	Adjustments to Fuel Cost (A2)	(799,402)	(473,205)	(326,197)	68.9%	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
6	TOTAL COST OF GENERATED POWER	2,338,394,724	2,297,330,733	41,063,991	1.8%	91,819,436	90,651,715	1,167,721	1.3%	2.5467	2.5342	0.0125	0.5%
7	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	72,471,673	68,644,093	3,827,580	5.6%	2,305,112	2,172,946	132,166	6.1%	3.1440	3.1590	(0.0151)	(0.5%)
8	Energy Cost of Economy/OS Purchases (A9)	24,007,534	37,644,037	(13,636,503)	(36.2%)	599,074	1,113,659	(514,585)	(46.2%)	4.0074	3.3802	0.6272	18.6%
9	Energy Payments to Qualifying Facilities (A8)	989,596	3,148,013	(2,158,417)	(68.6%)	169,612	266,489	(96,877)	(36.4%)	0.5834	1.1813	(0.5978)	(50.6%)
10	TOTAL COST OF PURCHASED POWER	97,468,803	109,436,143	(11,967,340)	(10.9%)	3,073,798	3,553,095	(479,297)	(13.5%)	3.1710	3.0800	0.0909	3.0%
11	TOTAL AVAILABLE (LINE 6+10)	2,435,863,527	2,406,766,876	29,096,651	1.2%	94,893,234	94,204,810	688,424	0.7%	2.5670	2.5548	0.0121	0.5%
12													
13	Fuel Cost of Economy and Other Power Sales (A6)	(35,896,002)	(39,728,231)	3,832,229	(9.6%)	(1,554,441)	(1,603,330)	48,889	(3.0%)	2.3093	2.4779	(0.1686)	(6.8%)
14	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(3,228,141)	(3,205,238)	(22,903)	0.7%	(469,175)	(467,082)	(2,093)	0.4%	0.6880	0.6862	0.0018	0.3%
15	Gains from Off-System Sales (A6)	(12,806,276)	(12,859,618)	53,342	(0.4%)	N/A	N/A	N/A	N/A				N/A
16	TOTAL FUEL COST AND GAINS OF POWER SALES	(51,930,419)	(55,793,088)	3,862,669	(6.9%)	(2,591,613)	(2,070,412)	(521,201)	25.2%	2.0038	2.6948	(0.6910)	(25.6%)
17	Incremental Personnel, Software, and Hardware Costs	579,487	583,027	(3,540)	(0.6%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6)	1,009,936	1,042,109	(32,174)	(3.1%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(389,343)	(723,823)	334,480	(46.2%)				0.0%				0.0%
20	Incremental Optimization Costs (Line 17+Line 18+Line19) [1]	1,200,079	901,313	298,766	33.1%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Dodd Frank Fees [2]	2,625	3,375	(750)	(22.2%)				0.0%				0.0%
22	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 6+10+16+20+21)	2,385,135,816	2,351,878,475	33,257,341	1.4%	92,301,621	92,134,397	167,224	0.2%	2.5841	2.5527	0.0314	1.2%
23													
24	Net Unbilled Sales [3]	11,511,390	18,958,838	(7,447,448)	(39.3%)	445,470	742,697	(297,227)	(40.0%)	0.0132	0.0218	(0.0086)	(39.4%)
25	Company Use [3]	2,453,450	2,498,862	(45,412)	(1.8%)	94,944	97,891	(2,947)	(3.0%)	0.0028	0.0029	(0.0001)	(2.0%)
26	T & D Losses [3]	122,634,709	114,300,722	8,333,987	7.3%	4,745,742	4,477,640	268,101	6.0%	0.1409	0.1317	0.0093	7.0%
27	SYSTEM SALES KWH	2,385,135,816	2,351,878,475	33,257,341	1.4%	87,015,465,304	86,816,168,847	199,296,457	0.2%	2.7410	2.7090	0.0320	1.2%
28	Wholesale Sales KWH (excluding Stratified Sales)	117,676,615	109,262,366	8,414,249	7.7%	4,299,604,568	4,037,828,299	261,776,269	6.5%	2.7410	2.7090	0.0320	1.2%
29	Jurisdictional KWH Sales	2,267,459,201	2,242,616,109	24,843,092	1.1%	82,715,860,736	82,778,340,548	(62,479,812)	(0.1%)	2.7410	2.7090	0.0320	1.2%
30	Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00153	1.00153	0.00000	N/A
31	Jurisdictional KWH Sales Adjusted for Line Losses	2,270,928,414	2,246,047,312	24,881,102	1.1%	82,715,860,736	82,778,340,548	(62,479,812)	(0.1%)	2.7455	2.7133	0.0321	1.2%
32	TRUE-UP	19,862,766	19,862,766	0	N/A	82,715,860,736	82,778,340,548	(62,479,812)	(0.1%)	0.0240	0.0240	0.0000	0.1%
33	TOTAL JURISDICTIONAL FUEL COST	2,290,791,180	2,265,910,078	24,881,102	1.1%	82,715,860,736	82,778,340,548	(62,479,812)	(0.1%)	2.7695	2.7373	0.0321	1.2%
34	Revenue Tax Factor							-	-	1.00072	1.00072	0.00000	N/A
35	Fuel Factor Adjusted for Taxes							-	-	2.7715	2.7393	0.0322	0.012
36	GPIF [4]	23,743,548	23,743,548	0	N/A	82,715,860,736	82,778,340,548	(62,479,812)	(0.1%)	0.0287	0.0287	0.0000	0.1%
37	Incentive Mechanism (FPL Portion) [5]	375,646	375,646	0	0.0%	82,715,860,736	82,778,340,548	(62,479,812)	(0.1%)	0.0005	0.0005	0.0000	0.1%
38	Vendor Settlement Refund	(5,680,443)	(5,680,443)	0	0.0%	82,715,860,736	82,778,340,548	(62,479,812)	(0.1%)	(0.0069)	(0.0069)	(0.0000)	0.1%
39	Fuel Factor Including GPIF and Incentive Mechanism									2.7938	2.7616	0.0322	1.2%
40	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.794	2.762	0.032	1.2%
41													

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE YEAR TO DATE PERIOD ENDING: September 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A1.1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %

1 [1] Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2013-0023-S-EI, Docket No. 20120015-EI.

2 [2] Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program

3 and asset optimization program.

4 [3] For Informational Purposes Only

5 [4] Generating Performance Incentive Factor is ($31,658,059 / 12) - See Order No. PSC-2016-0547-FOF-EI

6 [5] Jurisdictionalized Incentive Mechanism - FPL Portion is ($500,861/12) - See Order No. PSC-2016-0547-FOF-EI

7 [6] The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to

8 (a) a correction of 285 barrels or $26,799 inadvertently recorded as burned at Cape Canaveral 3 in August 2017

9 (b) $28,588 of fuel related charges to be corrected in October 2017

10 (c) 48 barrels or $3,588 inadvertently recorded as burned at PEEC to be corrected in October 2017

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FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: September 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.		Current Month				Year To Date			
		Actual	Estimate	$ Diff	% Diff	Actual	Estimate	$ Diff	% Diff
1	**Fuel Costs & Net Power Transactions**								
2	Fuel Cost of System Net Generation [6]	$282,643,014	$274,072,993	$8,570,021	3.1%	$2,351,444,607	$2,310,326,545	$41,118,062	1.8%
3	Coal Cars Depreciation & Return	0	0	0	N/A	(31)	(30)	(1)	N/A
4	Rail Car Lease (Cedar Bay/Indiantown)	306,615	329,963	(23,348)	(7.1%)	2,048,545	2,167,127	(118,582)	(5.5%)
5	Fuel Cost of Power Sold (Per A6)	(2,012,412)	(2,691,157)	678,745	(25.2%)	(39,124,144)	(42,933,470)	3,809,326	(8.9%)
6	Gains from Off-System Sales (Per A6)	(932,734)	(683,125)	(249,609)	36.5%	(12,806,276)	(12,859,618)	53,342	(0.4%)
7	Fuel Cost of Stratified Sales	(2,907,661)	(2,626,656)	(281,006)	10.7%	(14,298,992)	(14,689,703)	390,711	(2.7%)
8	Fuel Cost of Purchased Power (Per A7)	8,764,789	7,646,478	1,118,311	14.6%	72,471,672	68,644,093	3,827,579	5.6%
9	Energy Payments to Qualifying Facilities (Per A8)	391,953	1,035,191	(643,238)	(62.1%)	989,596	3,148,013	(2,158,417)	(68.6%)
10	Energy Cost of Economy Purchases (Per A9)	1,556,346	3,542,000	(1,985,654)	(56.1%)	24,007,534	37,644,037	(13,636,503)	(36.2%)
11	Total Fuel Costs & Net Power Transactions	$287,809,909	$280,625,686	$7,184,223	2.6%	$2,384,732,512	$2,351,446,993	$33,285,519	1.4%
12									
13	**Incremental Optimization Costs** [1]								
14	Incremental Personnel, Software, and Hardware Costs	35,070	39,977	(4,907)	(12.3%)	579,487	583,027	(3,540)	(0.6%)
15	Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6)	35,279	47,450	(12,171)	(25.6%)	1,009,936	1,042,109	(32,173)	(3.1%)
16	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(24,879)	(86,450)	61,571	(71.2%)	(389,343)	(723,823)	334,480	(46.2%)
17	Total	45,470	977	44,493	4,553.1%	1,200,079	901,313	298,766	33.1%
18									
19	Dodd Frank Fees [2]	0	375	(375)	(100.0%)	2,625	3,375	(750)	(22.2%)
20									
21	**Adjustments to Fuel Cost**								
22	Reactive and Voltage Control Fuel Revenue	(83,391)	0	(83,391)	N/A	(556,509)	(266,332)	(290,177)	N/A
23	Inventory Adjustments	(132,010)	0	(132,010)	N/A	(255,750)	(219,728)	(36,022)	N/A
24	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	12,855	12,855	0	N/A
25	Adjusted Total Fuel Costs & Net Power Transactions	$287,639,977	$280,627,038	$7,012,939	2.5%	$2,385,135,813	$2,351,878,476	$33,257,337	1.4%
26									
27	**kWh Sales**								
28	Jurisdictional kWh Sales	10,321,003,966	10,596,458,491	(275,454,525)	(2.6%)	82,715,860,736	82,778,340,548	(62,479,812)	(0.1%)
29	Sale for Resale (excluding Stratified Sales)	586,687,829	478,716,393	107,971,436	22.6%	4,299,604,568	4,037,828,299	261,776,269	6.5%
30	Sub-Total Sales	10,907,691,795	11,075,174,884	(167,483,089)	(1.5%)	87,015,465,304	86,816,168,847	199,296,457	0.2%
31	Total Sales	10,907,691,795	11,075,174,884	(167,483,089)	(1.5%)	87,015,465,304	86,816,168,847	199,296,457	0.2%
32	Jurisdictional % of Total kWh Sales (Line 28 / Line 31)	94.62134%	95.67757%	(1.05623%)	(1.1%)	N/A	N/A	N/A	N/A
33									
34	**True-up Calculation**								
35	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	293,845,761	297,863,761	(4,018,000)	(1.3%)	2,324,725,748	2,312,550,933	12,174,815	0.5%
36									
37	**Fuel Adjustment Revenues Not Applicable to Period**								
38	Prior Period True-up Collected/(Refunded) This Period	(2,206,974)	(2,206,974)	0	0.0%	(19,862,763)	(19,862,763)	0	(0.0%)
39	GPIF, Net of Revenue Taxes [3]	(2,636,272)	(2,636,272)	(0)	0.0%	(23,726,449)	(23,726,448)	(1)	0.0%
40	Vendor Settlement Refund per Order No. PSC-16-0298-FOF-EI	631,160	631,160	0	0.0%	5,680,443	5,680,443	0	0.0%

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: September 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.		Current Month				Year To Date			
		Actual	Estimate	$ Diff	% Diff	Actual	Estimate	$ Diff	% Diff
1	Incentive Mechanism, Net of Revenue Taxes [4]	(41,708)	(41,708)	0	(0.0%)	(375,375)	(375,375)	0	(0.0%)
2	Jurisdictional Fuel Revenues Applicable to Period	$289,591,967	$293,609,967	($4,018,000)	(1.4%)	$2,286,441,604	$2,274,266,791	$12,174,813	0.5%
3	Adjusted Total Fuel Costs & Net Power Transactions (P.1, Line 25)	$287,639,977	$280,627,038	$7,012,939	2.5%	$2,385,135,813	$2,351,878,475	$33,257,338	1.4%
4	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	287,639,977	280,627,038	7,012,939	2.5%	2,385,135,813	2,351,878,476	33,257,337	1.4%
5	Jurisdictional Sales % of Total kWh Sales (P1, Line 32)	94.62134%	95.67757%	(1.05623%)	N/A	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions [5]	$272,585,219	$268,907,931	$3,677,288	1.4%	$2,270,928,412	$2,246,047,313	$24,881,099	1.1%
7	True-up Provision for the Month-Over/(Under) Recovery(Ln 2-Ln 6)	$17,006,748	$24,702,036	($7,695,288)	(31.2%)	$15,513,192	$28,219,478	($12,706,286)	(45.0%)
8	Interest Provision for the Month (Line 26)	(20,491)	(16,751)	(3,740)	22.3%	(208,542)	(201,971)	(6,571)	3.3%
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(10,509,501)	(5,495,674)	(5,013,827)	91.2%	(26,483,684)	(26,483,684)	0	0.0%
10	Deferred True-up Beginning of Period - Over/(Under) Recovery	(28,780,519)	(28,780,519)	0	N/A	(28,780,519)	(28,780,519)	0	N/A
11	Unamortized Balance of Vendor Settlement Refund	2,524,641	2,524,641	0	0.0%	7,573,924	7,573,924	0	0.0%
12	Refund of Vendor Settlement Amortization	(631,160)	(631,160)	0	0.0%	(5,680,443)	(5,680,443)	0	0.0%
13	Prior Period True-up (Collected)/Refunded This Period	2,206,974	2,206,974	0	0.0%	19,862,763	19,862,763	0	0.0%
14	End of Period Net True-up Amount Over/(Under) Recovery (Lines 7 through 14)	($18,203,309)	($5,490,454)	($12,712,854)	231.5%	($18,203,309)	($5,490,452)	($12,712,856)	231.5%
15									
16	**Interest Provision**								
17	Beginning True-up Amount (Lns 9+10+11)	($36,765,379)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Ending True-up Amount Before Interest (Lns 7+9+10+11+12+13)	($18,182,817)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Total of Beginning & Ending True-up Amount	($54,948,196)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Average True-up Amount (50% of Line 19)	($27,474,098)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Interest Rate - First Day Reporting Business Month	1.06000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Interest Rate - First Day Subsequent Business Month	0.73000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Total (Lines 21+22)	1.79000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Average Interest Rate (50% of Line 23)	0.89500%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
25	Monthly Average Interest Rate (Line 24/12)	0.07458%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
26	Interest Provision (Line 20 x Line 25)	($20,491)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
27									

[1] Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2013-0023-S-EI, Docket No. 20120015-EI

[2] Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

[3] Generating Performance Incentive Factor is (($31,658,059 / 12) x 99.9280%) - See Order No. PSC-2016-0547-FOF-EI

[4] Jurisdictionalized Incentive Mechanism - FPL Portion is (($500,861/12) x 99.9280%) - See Order No. PSC-2016-0547-FOF-EI

[5] Line 6 x Line 7 x 1.00153. The line loss factor for the month of August will be applied in September and will be reflected in the YTD End of Period Net True-up Amount.

[6] The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to

(a) a correction of 285 barrels or $26,799 inadvertently recorded as burned at Cape Canaveral 3 in August 2017

(b) $28,588 of fuel related charges to be corrected in October 2017

(c) 48 barrels or $3,588 inadvertently recorded as burned at PEEC to be corrected in October 2017

NOTE: Amounts may not agree to the General Ledger due to rounding

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: A3

FOR THE MONTH OF: September 2017

Line No.	A3 Schedule	Current Month				Year To Date			
		Actual	Estimate	$ Diff	% Diff	Actual	Estimate	$ Diff	% Diff
	Fuel Cost of System Net Generation ($) [5]								
2	Heavy Oil [1]	2,144,670	63,749	2,080,921	3,264.2%	18,725,205	13,883,989	4,841,216	34.9%
3	Light Oil [1]	201,878	60,519	141,359	233.6%	34,328,168	34,504,794	(176,626)	(0.5%)
4	Coal	11,694,528	9,976,175	1,718,353	17.2%	96,108,609	90,655,592	5,453,017	6.0%
5	Gas [2]	252,931,400	246,998,433	5,932,968	2.4%	2,058,509,470	2,025,852,731	32,656,739	1.6%
6	Nuclear	15,665,161	16,974,118	(1,308,957)	(7.7%)	143,743,491	145,431,952	(1,688,461)	(1.2%)
7	Total	282,637,637	274,072,993	8,564,644	3.1%	2,351,414,942	2,310,329,057	41,085,885	1.8%
	System Net Generation (MWh)								
9	Heavy Oil	15,617	411	15,206	3,696.5%	137,832	103,268	34,564	33.5%
10	Light Oil	1,500	309	1,191	385.0%	190,275	189,750	524	0.3%
11	Coal	357,731	343,127	14,604	4.3%	3,214,398	3,052,325	162,073	5.3%
12	Gas	7,814,113	7,879,454	(65,341)	(0.8%)	66,808,306	65,799,546	1,008,760	1.5%
13	Nuclear	2,248,277	2,424,006	(175,729)	(7.2%)	21,032,309	21,030,066	2,243	0.0%
14	Solar [4]	45,068	56,046	(10,978)	(19.6%)	435,916	476,760	(40,844)	(8.6%)
15	Total	10,482,307	10,703,353	(221,046)	(2.1%)	91,819,036	90,651,715	1,167,321	1.3%
	Units of Fuel Burned (Unit) [3]								
17	Heavy Oil [1]	28,611	834	27,777	3,330.3%	250,434	186,674	63,760	34.2%
18	Light Oil [1]	2,247	608	1,639	269.5%	352,668	357,201	(4,533)	(1.3%)
19	Coal	237,152	208,397	28,755	13.8%	1,950,653	1,872,987	77,666	4.1%
20	Gas [2]	56,232,564	56,021,421	211,143	0.4%	476,735,579	471,384,244	5,351,336	1.1%
21	Nuclear	25,181,180	26,753,459	(1,572,279)	(5.9%)	231,059,340	230,447,595	611,745	0.3%
	BTU Burned (MMBTU)								
23	Heavy Oil	179,211	5,338	173,873	3,257.3%	1,573,518	1,180,799	392,719	33.3%
24	Light Oil	13,110	3,545	9,565	269.8%	1,840,046	1,867,444	(27,398)	(1.5%)
25	Coal	4,271,121	3,755,307	515,813	13.7%	35,071,526	33,556,576	1,514,950	4.5%
26	Gas	57,344,540	56,021,421	1,323,119	2.4%	487,754,313	478,110,441	9,643,873	2.0%
27	Nuclear	25,181,180	26,753,459	(1,572,279)	(5.9%)	231,059,340	230,447,595	611,745	0.3%
28	Total	86,989,161	86,539,070	450,091	0.5%	757,298,745	745,162,855	12,135,889	1.6%
	Generation Mix (%)								
30	Heavy Oil	0.15%	0.00%	0.15%	3,776.6%	0.15%	0.11%	0.04%	31.8%
31	Light Oil	0.01%	0.00%	0.01%	395.2%	0.21%	0.21%	(0.00%)	(1.0%)
32	Coal	3.41%	3.21%	0.21%	6.5%	3.50%	3.37%	0.13%	4.0%
33	Gas	74.55%	73.62%	0.93%	1.3%	72.76%	72.58%	0.18%	0.2%
34	Nuclear	21.45%	22.65%	(1.20%)	(5.3%)	22.91%	23.20%	(0.29%)	(1.3%)
35	Solar [4]	0.43%	0.52%	(0.09%)	(17.9%)	0.47%	0.53%	(0.05%)	(9.7%)
36	Total	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	(0.00%)	(0.0%)
	Fuel Cost per Unit ($/Unit)								
38	Heavy Oil [1]	74.9596	76.4319	(1.4722)	(1.9%)	74.7710	74.3758	0.3952	0.5%
39	Light Oil [1]	89.8432	99.5272	(9.6840)	(9.7%)	97.3385	96.5977	0.7408	0.8%
40	Coal	49.3124	47.8710	1.4414	3.0%	49.2700	48.4016	0.8684	1.8%
41	Gas [2]	4.4980	4.4090	0.0890	2.0%	4.3179	4.2977	0.0203	0.5%
42	Nuclear	0.6221	0.6345	(0.0124)	(1.9%)	0.6221	0.6311	(0.0090)	(1.4%)
	Fuel Cost per MMBTU ($/MMBTU)								
44	Heavy Oil [1]	11.9673	11.9425	0.0248	0.2%	11.9002	11.7581	0.1421	1.2%
45	Light Oil [1]	15.3988	17.0716	(1.6728)	(9.8%)	18.6561	18.4770	0.1791	1.0%
46	Coal	2.7380	2.6566	0.0815	3.1%	2.7404	2.7016	0.0388	1.4%
47	Gas [2]	4.4107	4.4090	0.0017	0.0%	4.2204	4.2372	(0.0168)	(0.4%)
48	Nuclear	0.6221	0.6345	(0.0124)	(1.9%)	0.6221	0.6311	(0.0090)	(1.4%)
49	Total	3.2491	3.1670	0.0821	2.6%	3.1050	3.1004	0.0046	0.1%
	BTU Burned per KWH (BTU/KWH)								
51	Heavy Oil	11,475	12,977	(1,501)	(11.6%)	11,416	11,434	(18)	(0.2%)
52	Light Oil	8,738	11,461	(2,723)	(23.8%)	9,670	9,842	(171)	(1.7%)
53	Coal	11,939	10,944	995	9.1%	10,911	10,994	(83)	(0.8%)
54	Gas	7,339	7,110	229	3.2%	7,301	7,266	35	0.5%
55	Nuclear	11,200	11,037	163	1.5%	10,986	10,958	28	0.3%
56	Total	8,299	8,085	213	2.6%	8,248	8,220	28	0.3%
	Generated Fuel Cost per KWH (cents/KWH)								
58	Heavy Oil [1]	13.7327	15.4972	(1.7645)	(11.4%)	13.5855	13.4446	0.1409	1.0%
59	Light Oil [1]	13.4564	19.5654	(6.1090)	(31.2%)	18.0414	18.1843	(0.1430)	(0.8%)
60	Coal	3.2691	2.9074	0.3617	12.4%	2.9899	2.9701	0.0199	0.7%
61	Gas [2]	3.2369	3.1347	0.1021	3.3%	3.0812	3.0788	0.0024	0.1%
62	Nuclear	0.6968	0.7003	(0.0035)	(0.5%)	0.6834	0.6915	(0.0081)	(1.2%)
63	Total	2.6963	2.5606	0.1357	5.3%	2.5609	2.5486	0.0123	0.5%

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65 [1] Distillate & Propane (Bbls & $) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

66 [2] Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5

67 [3] Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TONS, Gas - MCF, Nuclear - MMBTU

68 [4] Actuals do not include Martin 8 solar and Estimates include Martin 8 Solar

69 [5] The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to

70 (a) a correction of 285 barrels or $26,799 inadvertently recorded as burned at Cape Canaveral 3 in August 2017

71 (b) $28,588 of fuel related charges to be corrected in October 2017

72 (c) 48 barrels or $3,588 inadvertently recorded as burned at PEEC to be corrected in October 2017

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FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: September 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) [2]	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel ($/Unit)
	Babcock PV Solar												
2	Solar		13,201					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	75		24.6	N/A	24.6	N/A						
	Cape Canaveral 3												
5	Light Oil		752					852	5.917	5,041	80,115	10.6536	94.03
6	Gas		624,023					4,114,594	1.018	4,188,657	18,473,371	2.9604	4.49
7	Plant Unit Info	1,228		71.4	96.4	73.3	6,712						
	Indiantown FPL [6]												
9	Coal		5,131					2,966	23.884	70,840	211,502	4.1220	71.31
10	Gas		155					0	N/A	2,141	18,248	11.7728	0.00
11	Plant Unit Info	330		(3.0)	100.0	(33.8)	13,806						
	Citrus PV Solar												
13	Solar		13,431					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	75		25.0	N/A	25.3	N/A						
	Desoto Solar												
16	Solar		3,774					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	25		21.0	N/A	22.0	N/A						
	Fort Myers 1-12												
19	Light Oil		17					100	5.804	580	9,953	58.5454	99.53
20	Plant Unit Info	92		0.0	99.5	3.2	34,118						
	Fort Myers 2												
22	Gas		764,149					5,396,921	1.019	5,499,462	24,254,457	3.1740	4.49
23	Plant Unit Info	1,503		72.2	96.8	78.0	7,197						
	Fort Myers 3A												
25	Light Oil		9					16	5.765	92	1,592	18.7345	99.53
26	Gas		5,958					65,949	1.019	67,202	296,383	4.9741	4.49
27	Plant Unit Info	173		4.7	100.0	69.3	11,278						
	Fort Myers 3B												
29	Light Oil		100					178	5.765	1,026	17,716	17.7158	99.53
30	Gas		4,103					43,113	1.019	43,932	193,755	4.7223	4.49
31	Plant Unit Info	173		3.3	100.0	82.8	10,697						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: September 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) [2]	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel ($/Unit)
	Fort Myers 3C												
2	Light Oil		0					0	N/A	0	0	0.0000	0.00
3	Gas		7,723					80,505	1.019	82,035	361,802	4.6847	4.49
4	Plant Unit Info	211		5.2	100.0	85.3	10,622						
	Fort Myers 3D												
6	Light Oil		40					71	5.765	409	7,066	17.8445	99.53
7	Gas		4,141					43,841	1.019	44,674	197,027	4.7575	4.49
8	Plant Unit Info	211		2.8	100.00	83.0	10,783						
	Lauderdale 1-12												
10	Light Oil		0					0	N/A	0	0	0.0000	0.00
11	Gas		14					4,577	1.019	4,664	20,570	146.9271	4.49
12	Plant Unit Info	56		0.0	100.0	7.3	333,143						
	Lauderdale 4												
14	Light Oil [7]		0					0	N/A	0	0	0.0000	0.00
15	Gas		190,081					1,534,973	1.019	1,564,137	6,898,364	3.6292	4.49
16	Plant Unit Info	438		61.3	89.2	61.6	8,229						
	Lauderdale 5												
18	Light Oil		0					0	N/A	0	0	0.0000	0.00
19	Gas		202,652					1,662,138	1.019	1,693,719	7,469,864	3.6861	4.49
20	Plant Unit Info	438		65.3	98.8	65.4	8,358						
	Lauderdale 6A												
22	Light Oil		33					61	5.764	352	4,510	13.5447	73.94
23	Gas		12,852					130,943	1.019	133,431	588,475	4.5790	4.49
24	Plant Unit Info	211		8.6	100.0	90.0	10,383						
	Lauderdale 6B												
26	Light Oil		0					0	N/A	0	0	0.0000	0.00
27	Gas		8,032					81,252	1.019	82,796	365,158	4.5463	4.49
28	Plant Unit Info	211		5.4	100.0	90.3	10,308						
	Lauderdale 6C												
30	Light Oil		69					128	N/A	738	9,464	13.6571	73.94
31	Gas		11,052					114,656	1.019	116,834	515,277	4.6624	4.49
32	Plant Unit Info	211		7.4	100.0	86.4	10,572						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: September 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) [2]	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel ($/Unit)
	Lauderdale 6D												
2	Light Oil		119					218	N/A	1,257	16,119	13.5113	73.94
3	Gas		7,100					72,704	1.019	74,085	326,739	4.6022	4.49
4	Plant Unit Info	211		4.8	100.0	82.6	10,437						
	Lauderdale 6E												
6	Light Oil		0					0	N/A	0	0	0.0000	0.00
7	Gas		6,215					64,622	1.019	65,850	290,420	4.6729	4.49
8	Plant Unit Info	211		4.2	99.9	89.3	10,595						
	Manatee 1												
10	Heavy Oil		1,722					3,106	6.329	19,660	228,292	13.2543	73.49
11	Gas		75,232					912,613	1.020	931,139	4,106,633	5.4587	4.50
12	Plant Unit Info	789		13.7	88.3	31.7	12,355						
	Manatee 2												
14	Heavy Oil		5,604					11,245	6.329	71,172	826,452	14.7465	73.49
15	Gas		59,724					817,406	1.020	833,999	3,678,213	6.1587	4.50
16	Plant Unit Info	789		11.6	93.3	30.5	13,856						
	Manatee 3												
18	Light Oil		0					0	N/A	0	0	0.0000	0.00
19	Gas		669,430					4,510,522	1.020	4,602,086	20,296,730	3.0319	4.50
20	Plant Unit Info	1,143		81.9	98.3	81.9	6,875						
	Manatee PV Solar												
22	Solar		13,497					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	75		25.2	N/A	25.2	N/A						
	Martin 1												
25	Heavy Oil		4,412					7,435	6.198	46,080	568,276	12.8796	76.44
26	Gas		116,676					1,300,259	1.019	1,324,964	5,843,532	5.0083	4.49
27	Plant Unit Info	804		21.1	94.5	31.3	11,323						
	Martin 2												
29	Heavy Oil		3,878					6,825	6.198	42,299	521,650	13.4505	76.44
30	Gas		101,082					1,180,672	1.019	1,203,105	5,306,093	5.2493	4.49
31	Plant Unit Info	776		19.0	96.4	31.5	11,866						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: September 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) [2]	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel ($/Unit)
	Martin 3												
2	Gas		141,272					986,754	1.021	1,007,575	4,443,741	3.1455	4.50
3	Plant Unit Info	470		42.1	70.3	65.5	7,132						
	Martin 4												
5	Gas		210,872					1,471,310	1.021	1,502,355	6,625,885	3.1421	4.50
6	Plant Unit Info	470		62.8	99.0	69.9	7,124						
	Martin 8												
8	Light Oil		0					0	N/A	0	0	0.0000	0.00
9	Gas		609,054					4,093,918	1.021	4,180,300	18,436,513	3.0271	4.50
10	Plant Unit Info	1,122		75.9	98.9	76.4	6,864						
	PEEC												
12	Light Oil		0					0	N/A	0	0	0.0000	0.00
13	Gas		453,311					3,041,203	1.019	3,098,986	13,667,559	3.0151	4.49
14	Plant Unit Info	1,241		51.2	59.5	51.2	6,836						
	Riviera 5												
16	Light Oil		0					0	N/A	0	0	0.0000	0.00
17	Gas		551,784					3,622,959	1.019	3,691,795	16,282,044	2.9508	4.49
18	Plant Unit Info	1,228		63.0	97.2	65.6	6,691						
	Sanford 4												
20	Gas		366,017					2,616,959	1.018	2,664,064	11,749,408	3.2101	4.49
21	Plant Unit Info	985		52.1	74.9	53.5	7,279						
	Sanford 5												
23	Gas		405,794					2,880,479	1.018	2,932,328	12,932,542	3.1870	4.49
24	Plant Unit Info	965		59.0	88.2	60.8	7,226						
	Scherer 4												
26	Light Oil		179					394	5.817	2,292	31,580	17.6031	80.15
27	Coal [1][5]		247,959					3,167,362	-	3,167,362	7,587,256	3.0599	2.40
28	Plant Unit Info [3][4]	625		60.4	97.2	62.3	12,774						
	St Johns #1												
30	Coal [1]		52,194					23,559	21.752	512,447	1,917,238	3.6733	81.38
31	Gas		214					2,287	-	2,287	15,009	7.0102	6.56
32	Plant Unit Info [3][4]	127		57.2	100.0	57.2	9,822						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: September 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) [2]	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel ($/Unit)
	St Johns #2												
2	Coal [1]		52,448					24,312	21.408	520,472	1,978,531	3.7724	81.38
3	Gas		396					4,265	-	4,265	27,987	7.0674	6.56
4	Plant Unit Info [3][4]	127		57.7	100.0	57.7	9,930						
	St Lucie 1												
6	Nuclear		665,983					7,004,055	-	7,004,055	4,483,660	0.6732	0.64
7	Plant Unit Info	981		94	94.5	98.7	10,517						
	St Lucie 2												
9	Nuclear		610,629					7,415,389	-	7,415,389	4,381,868	0.7176	0.59
10	Plant Unit Info	840		100.9	100.0	100.9	10,342						
	Space Coast												
12	Solar		1,165					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	10		16.2	N/A	16.3	N/A						
	Turkey Point 3												
15	Nuclear		508,787					5,643,736	-	5,643,736	3,364,403	0.6613	0.60
16	Plant Unit Info	811		87.1	85.8	99.1	11,093						
	Turkey Point 4												
18	Nuclear		462,878					5,118,000	-	5,118,000	3,435,230	0.7421	0.67
19	Plant Unit Info	821		78.3	78.8	98.2	11,057						
	Turkey Point 5												
21	Light Oil		182					229	5.774	1,322	23,761	13.0772	103.76
22	Gas		396,167					2,828,579	1.019	2,882,322	12,711,999	3.2087	4.49
23	Plant Unit Info	1,095		49.5	80.4	60.3	7,276						
	WCEC 01												
25	Light Oil		0					0	N/A	0	0	0.0000	0.00
26	Gas		620,663					4,285,704	1.021	4,374,847	19,294,530	3.1087	4.50
27	Plant Unit Info	1,179		74.2	95.8	74.2	7,049						
	WCEC 02												
29	Light Oil		0					0	N/A	0	0	0.0000	0.00
30	Gas		608,186					4,237,737	1.021	4,325,882	19,078,579	3.1370	4.50
31	Plant Unit Info	1,189		72.1	98.0	74.8	7,113						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: September 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) [2]	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel ($/Unit)
	WCEC 03												
2	Light Oil		0					0	N/A	0	0	0.0000	0.00
3	Gas		579,990					4,034,700	1.021	4,118,622	18,164,493	3.1319	4.50
4	Plant Unit Info	1,189		68.7	94.7	68.7	7,101						
	System Totals												
6	Total	25,932	10,482,307	-	-	-	8,299		-	86,989,161	282,637,637	2.6963	-
7													

8 [1] IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN JULY 2017 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY

9 BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH

10 [2] HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE.

11 [3] NET CAPABILITY (MW) IS FPL's SHARE

12 [4] NET GENERATION (MWH) AND AVERAGE NET HEAT RATE (BTU/KWH) ARE CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES

13 [5] SCHERER COAL FUEL BURNED (UNITS) IS REPORTED IN MMBTUs ONLY. SCHERER COAL IS NOT INCLUDED IN TONS

14 [6] REFLECTS NATURAL GAS DEMAND TRANSPORTATION CHARGE

15 [7] PROPANE (BBLS & $) USED FOR FIRING, HOT STANDBY, IGNITION, PREWARMING, ETC. IN FOSSIL STEAM PLANTS IS INCLUDED IN LIGHT OIL.

16

17 NOTE: The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to

18 (a) a correction of 285 barrels or $26,799 inadvertently recorded as burned at Cape Canaveral 3 in August 2017

19 (b) $28,588 of fuel related charges to be corrected in October 2017

20 (c) 48 barrels or $3,588 inadvertently recorded as burned at PEEC to be corrected in October 2017

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FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: September 2017

(1)	(2)	(3)
Line No.	A4.1 Schedule	FPL
1	System Totals:	
2	BBLS	30,858
3	MCF	56,232,564
4	MMBTU (Coal - Scherer)	3,167,362
5	Tons (Coal - SJRPP and Indiantown)	50,837
6	MMBTU (Nuclear)	25,181,180
7	----------	
8	Average Net Heat Rate (BTU/KWH)	8,299
9	Fuel Cost Per KWH (Cents/KWH)	2.6963
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COMPANY: FLORIDA POWER & LIGHT COMPANY **SYSTEM GENERATED FUEL COST** **SCHEDULE A5**

INVENTORY ANALYSIS

MONTH OF SEPTEMBER 2017

		CURRENT MONTH				PERIOD TO DATE			
				DIFFERENCE				DIFFERENCE	
		ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1	**PURCHASES**			**HEAVY OIL**					
2	UNITS (BBL)	-	-	-	100	872,873	145,000	727,873	>100.0
3	UNIT COST ($/BBL)	-	-	-	100.0000	60.6999	49.1379	11.5620	23.5000
4	AMOUNT ($)	-	-	-	100	52,983,314	7,125,000	45,858,314	>100.0
5	BURNED								
6	UNITS (BBL)	28,601	14,346	14,255	99	250,321	197,401	52,920	27
7	UNIT COST ($/BBL)	74.9648	69.8232	5.1416	7.4000	74.7792	70.8584	3.9208	5.5000
8	AMOUNT ($)	2,144,067	1,001,683	1,142,384	>100.0	18,718,795	13,987,511	4,731,284	34
9	ENDING INVENTORY								
10	UNITS (BBL)	2,224,524	2,419,772	(195,248)	(8)	2,224,524	2,419,772	(195,248)	(8)
11	UNIT COST ($/BBL)	75.0311	70.3703	4.6608	6.6000	75.0311	70.3703	4.6608	6.6000
12	AMOUNT ($)	166,908,391	170,280,000	(3,371,609)	(2)	166,908,391	170,280,000	(3,371,609)	(2)
13	OTHER USAGE ($)	(101,410)				(31,405)			
14	DAYS SUPPLY	2,410							
15	**PURCHASES**			**LIGHT OIL**					
16	UNITS (BBL)	8,097	-	8,097	100	388,230	236,606	151,624	64
17	UNIT COST ($/BBL)	88.7637	-	88.7637	100.0000	72.6837	65.6788	7.0049	10.7000
18	AMOUNT ($)	718,720	-	718,720	100	28,217,978	15,540,000	12,677,978	82
19	BURNED								
20	UNITS (BBL)	2,006	18,823	(16,817)	(76)	352,596	224,366	128,230	57
21	UNIT COST ($/BBL)	88.6964	78.8093	9.8871	21.1669	111.5338	88.4809	23.0529	26.1000
22	AMOUNT ($)	177,925	1,483,427	(1,305,502)	(70)	39,326,374	19,852,097	19,474,277	98.1000
23	ENDING INVENTORY								
24	UNITS (BBL)	1,180,183	1,242,010	(61,827)	(5)	1,180,183	1,242,010	(61,827)	(5)
25	UNIT COST ($/BBL)	96.6905	98.1135	(1.4230)	(1.5000)	96.6905	98.1135	(1.4230)	(1.5000)
26	AMOUNT ($)	114,112,478	121,858,000	(7,745,522)	(6)	114,112,478	121,858,000	(7,745,522)	(6)
27	OTHER USAGE ($)								
28	DAYS SUPPLY								
29	**PURCHASES**			**COAL SJRPP AND INDIANTOWN**					
30	UNITS (TON)	51,647	52,632	(985)	(2)	464,514	473,688	(9,174)	(2)
31	UNIT COST ($/TON)	80.6865	79.9324	0.7541	0.9000	80.4755	76.1725	4.3030	5.6000
32	AMOUNT ($)	4,167,214	4,207,000	(39,786)	(1)	37,381,993	36,082,000	1,299,993	4
33	BURNED								
34	UNITS (TON)	50,837	55,065	(4,228)	(8)	426,804	459,041	(32,237)	(7)
35	UNIT COST ($/TON)	80.7930	77.8001	2.9929	3.8000	80.0876	74.3218	5.7658	7.8000
36	AMOUNT ($)	4,107,272	4,284,064	(176,792)	(4)	34,181,692	34,116,773	64,919	0
37	ENDING INVENTORY								
38	UNITS (TON)	105,435	104,250	1,185	1	105,435	104,250	1,185	1
39	UNIT COST ($/TON)	81.0918	77.8034	3.2884	4.2000	81.0918	77.8034	3.2884	4.2000
40	AMOUNT ($)	8,549,912	8,111,000	438,912	5	8,549,912	8,111,000	438,912	5
41	OTHER USAGE ($)								
42	DAYS SUPPLY								

COMPANY: FLORIDA POWER & LIGHT COMPANY **SYSTEM GENERATED FUEL COST** **SCHEDULE A5**

INVENTORY ANALYSIS

MONTH OF SEPTEMBER 2017

		CURRENT MONTH				PERIOD TO DATE			
				DIFFERENCE				DIFFERENCE	
		ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
43	**PURCHASES**			**COAL SCHERER**					
44	UNITS (MMBTU)	3,840,463	3,876,809	(36,346)	(1)	27,771,060	34,891,281	(7,120,221)	(20)
45	U. COST ($/MMBTU)	2.3613	2.3040	0.0573	2.5000	2.3699	2.2773	0.0926	4.1000
46	AMOUNT ($)	9,068,382	8,932,000	136,382	2	65,814,988	79,458,000	(13,643,012)	(17)
47	BURNED								
48	UNITS (MMBTU)	3,167,362	3,862,384	(695,022)	(18)	25,677,475	34,869,777	(9,192,302)	(26)
49	U. COST ($/MMBTU)	2.3613	2.2980	0.0633	2.8000	2.3686	2.2952	0.0734	3.2000
50	AMOUNT ($)	7,479,006	8,875,625	(1,396,619)	(16)	60,820,459	80,032,412	(19,211,953)	(24)
51	ENDING INVENTORY								
52	UNITS (MMBTU)	8,976,215	5,403,319	3,572,896	66	8,976,215	5,403,319	3,572,896	66
53	U. COST ($/MMBTU)	2.3613	2.2980	0.0633	2.8000	2.3613	2.2980	0.0633	2.8000
54	AMOUNT ($)	21,195,295	12,417,000	8,778,295	71	21,195,295	12,417,000	8,778,295	71
55	OTHER USAGE ($)								
56	DAYS SUPPLY								
57	**PURCHASES**			**GAS**					
58	UNITS (MMBTU)	57,258,112	-	57,258,112	100	488,145,580	-	488,145,580	100
59	U. COST ($/MMBTU)	4.5908	-	4.5908	100.0000	4.3724	-	4.3724	100.0000
60	AMOUNT ($)	262,863,383	-	262,863,383	100	2,134,346,882	-	134,346,882	100
61	**BURNED**								
62	UNITS (MMBTU)	57,342,399	55,260,875	2,081,524	4	487,752,170	457,128,233	30,623,937	7
63	U. COST ($/MMBTU)	4.5898	4.5182	0.0716	1.6000	4.3738	4.3387	0.0351	0.8000
64	AMOUNT ($)	263,190,710	249,676,979	13,513,731	5	2,133,337,477	1,983,342,921	149,994,556	8
65	**ENDING INVENTORY**								
66	UNITS (MMBTU)	2,764,678	-	2,764,678	100	2,764,678	-	2,764,678	100
67	U. COST ($/MMBTU)	2.9970	-	2.9970	100.0000	2.9970	-	2.9970	100.0000
68	AMOUNT ($)	8,285,854	-	8,285,854	100	8,285,854	-	8,285,854	100
69	OTHER USAGE ($)								
70	DAYS SUPPLY								
71	BURNED			**NUCLEAR**					
72	UNITS (MMBTU)	25,181,180	26,259,626	(1,078,446)	(4)	231,059,340	228,217,758	2,841,582	1
73	U. COST ($/MMBTU)	0.6221	0.6367	(0.0146)	(2.3000)	0.6221	0.6410	(0.0189)	(2.9000)
74	AMOUNT ($)	15,665,161	16,718,540	(1,053,379)	(6)	143,743,491	146,285,587	(2,542,096)	(2)
75	BURNED			**PROPANE**					
76	UNITS (GAL)	595	-	595	100	9,087	-	9,087	100
77	UNIT COST ($/GAL)	2.2605	-	2.2605	100.0000	2.5721	-	2.5721	100.0000
78	AMOUNT ($)	1,345	-	1,345	100	23,373	-	23,373	100

LINES 9 & 23 EXCLUDE - BARRELS, $ - CURRENT MONTH AND - BARRELS, $ 12,855 PERIOD-TO-DATE.

LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF $ - CURRENT MONTH AND PERIOD-TO-DATE.

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17
Date of Survey	-	-	-	-	-	-
Tons per survey	-	-	-	-	-	-
Tons per books	-	-	-	-	-	-
Tons Difference	-	-	-	-	-	-
Adjustment tons exceeding 3% of survey	-	-	-	-	-	-
Adjustment $ (20% ownership)	-	-	-	-	-	-

SJRPP - COAL

Adjusted Month	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
Date of Survey	-	-	9/16/2017	-	-	-
Tons per survey	-	-	99,367	-	-	-
Tons per books	-	-	92,246	-	-	-
Tons Difference	-	-	(7,121)	-	-	-
Adjustment tons exceeding 3% of survey	-	-	(4,140)	-	-	-
Adjustment $ (20% ownership)	-	-	(335,584.85)	-	-	-

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's $ Adjustment
Jan-17	(12,802)	$ (30,110.81)
Feb-17		
Mar-17		
Apr-17	205,113	$ 488,751.51
May-17		
Jun-17		
Jul-17	(474,785)	($1,121,151.99)
Aug-17		
Sep-17		
Oct-17		
Nov-17		
Dec-17		

SCHEDULE A - NOTES
SEP 2017

HEAVY OIL		
UNITS	**AMOUNT**	**ADJUSTMENTS EXPLANATION**
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ
		SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS
		MANATEE - NON RECOVERABLE - TANK BOTTOMS
		SANFORD - FUELS RECEIVABLE - SALE OF FUEL
		FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS
		PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ
		CANAVERAL - FUELS RECEIVABLE - SALE
		TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL
		MANATEE - FUELS RECEIVABLE - SALE OF FUEL
		TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ
		MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT
		SANFORD - FUEL SALE-LFARS
		SANFORD - TEMP/CAL ADJUSTMENT-SAP
		SANFORD -NON-REC INVENTORY ADJ
		FT. MYERS - TEMP/CAL ADJUSTMENT
		FT/ MYERS - INVENTORY ADJUSTMENT
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP
		CANAVERAL - TEMP/CAL ADJUSTMENT
		CANAVERAL - NON-REC INVENTORY ADJ
		TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS
		TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP
		TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
(2,426)	($178,308.66)	MANATEE - TEMP/CAL ADJUSTMENT-LFARS
		MANATEE - TEMP/CAL ADJUSTMENT-SAP
		MANATEE - NON-REC INVENTORY ADJ
1,006	$76,898.72	MARTIN - TEMP/CAL ADJUSTMENT-LFARS
		MARTIN - TEMP/CAL ADJUSTMENT-SAP
		MARTIN - NON-REC INVENTORY ADJ
(1,420)	**($101,409.94)**	**TOTAL-LFARS**
0	**$0.00**	**TOTAL-SAP**
$ (1,420)	($101,409.94)	**TOTAL**

COAL		
UNITS	**AMOUNT**	**NOTES ON COAL**
0	0	SJRPP COAL CAR DEPRECIATION

GAS		
UNITS	**AMOUNT**	**NOTES ON GAS/CTGT #2 OIL**
0	$ -	NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
-	$ -	NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLS)

POWER SOLD
FLORIDA POWER & LIGHT COMPANY

SCHEDULE: A6

FOR THE MONTH OF: September 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total $ for Fuel Adjustment (Col(4) * Col(5))	Total Cost ($) (Col(4) * Col(6))	Gain from Off System Sales ($)
1	Estimated								
2	OS/FCBBS								
3	Off System	OS	73,000	73,000	3.206	4.488	2,340,125	3,276,375	683,125
4	St Lucie Reliability Sales	OS	51,293	51,293	0.684	0.684	351,032	351,032	0
5	Total OS/FCBBS		124,293	124,293	2.165	2.918	2,691,157	3,627,407	683,125
6									
7	Total Estimated		124,293	124,293	2.165	2.918	2,691,157	3,627,407	683,125
8									
9	Actual								
10	St. Lucie Participation								
11	FMPA (SL 1)	St. L.	29,116	29,116	0.712	0.712	207,293	207,293	0
12	OUC (SL 1)	St. L.	20,135	20,135	0.680	0.680	136,827	136,827	0
13	Total St. Lucie Participation		49,251	49,251	0.699	0.699	344,120	344,120	0
14									
15	OS/AF								
16	EDF Trading North America, LLC. OS	OS	1,535	1,535	2.462	4.243	37,792	65,123	20,301
17	Energy Authority, The OS	OS	7,725	7,725	2.339	3.705	180,661	286,192	85,978
18	Exelon Generation Company, LLC. OS	OS	565	565	2.178	3.619	12,306	20,445	5,820
19	City of Homestead, FL OS	OS	5	5	3.075	340.200	154	17,010	92
20	Morgan Stanley Capital Group, Inc. OS	OS	2,731	2,731	2.439	4.167	66,617	113,803	38,781
21	City of New Smyrna Beach, FL Utilities Commission OS	OS	1,392	1,392	2.254	3.601	31,372	50,123	18,447
22	Oglethorpe Power Corporation OS	OS	625	625	2.505	4.368	15,657	27,300	9,014
23	Orlando Utilities Commission OS	OS	4,775	4,775	2.968	4.719	141,712	225,350	76,768
24	Powersouth Energy Cooporative OS	OS	825	825	2.462	4.033	20,309	33,275	10,021
25	Seminole Electric Cooperative, Inc. OS	OS	5,755	5,755	2.986	8.073	171,838	464,615	72,376
26	Tampa Electric Company OS	OS	17,755	17,755	2.869	5.201	509,462	923,355	325,857
27	Duke Energy Florida, LLC OS	OS	7,225	7,225	3.437	5.534	248,349	399,800	126,919
28	Tampa Electric Company AF	AF	609	609	21.928	51.600	133,542	314,242	0
29	PJM Interconnection, L.L.C. OS	OS	0	0	0.000	0.000	0	9	9
30	Midcontinent Independent System Operator, Inc. OS	OS	3,363	3,363	2.930	7.600	98,521	255,574	142,350
31	Total OS/AF		54,885	54,885	3.040	5.823	1,668,292	3,196,216	932,734
32									
33	Total Actual		104,136	104,136	1.932	3.400	2,012,412	3,540,335	932,734
34									
35									

POWER SOLD
FLORIDA POWER & LIGHT COMPANY

SCHEDULE: A6

FOR THE MONTH OF: September 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total $ for Fuel Adjustment (Col(4) * Col(5))	Total Cost ($) (Col(4) * Col(6))	Gain from Off System Sales ($)
1	Other Actual								
2	Gross Gain from off System Sales $								932,734
3	Third-Party Transmission Costs								(24,961)
4	Variable Power Plant O&M Costs Attributable to Sales								(35,279)
5	Net Gain from off System Sales ($)								872,494
6									
7	Other Estimate								
8	Gain from off System Sales $								683,125
9	Variable Power Plant O&M Costs Attributable to Sales								(47,450)
10	Total								635,675
11									
12	Current Month								
13	Actual		104,136	104,136	1.932	3.400	2,012,412	3,540,335	872,494
14	Estimate		124,293	124,293	2.165	2.918	2,691,157	3,627,407	635,675
15	Difference		(20,157)	(20,157)	(0.233)	0.481	(678,745)	(87,072)	236,819
16	Difference (%)		(16.2%)	(16.2%)	(10.7%)	16.5%	(25.2%)	(2.4%)	37.3%
17									
18	Period To Date								
19	Actual		2,023,616	2,023,616	1.933	2.860	39,124,144	57,867,126	11,677,417
20	Estimate		2,070,412	2,070,412	2.074	2.972	42,933,470	61,524,691	11,770,477
21	Difference		(46,796)	(46,796)	(0.140)	(0.112)	(3,809,326)	(3,657,565)	(93,060)
22	Difference (%)		(2.3%)	(2.3%)	(6.8%)	(3.8%)	(8.9%)	(5.9%)	(0.8%)
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FLORIDA POWER & LIGHT COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: September 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)	Adj KWH Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	$ for Fuel Adj	Adj $ for Fuel Adj	Total $ for Fuel Adj ((Col(8)+Col(9))
1	Estimated											
2	SJRPP		127,388	0	127,388	127,388	0	127,388	3.788	$4,825,884	$0	$4,825,884
3	St Lucie Reliability		43,915	0	43,915	43,915	0	43,915	0.746	$327,785	$0	$327,785
4	Solid Waste Authority 40MW	PPA	24,480	0	24,480	24,480	0	24,480	3.582	$876,797	$0	$876,797
5	Solid Waste Authority 70MW	PPA	50,400	0	50,400	50,400	0	50,400	3.206	$1,616,012	$0	$1,616,012
6	Total Estimated		246,183	0	246,183	246,183	0	246,183	3.106	$7,646,478	$0	$7,646,478
7												
8	Actual											
9	FMPA (SL 2)	SL 2	31,402	(141)	31,261	31,402	(141)	31,261	0.723	$226,411	($356)	$226,055
10	Jacksonville Electric Authority UPS	UPS	161,936	0	161,936	161,936	0	161,936	4.207	$6,792,517	$19,551	$6,812,069
11	OUC (SL 2)	SL 2	21,715	(97)	21,618	21,715	(97)	21,618	0.716	$154,396	$354	$154,750
12	Solid Waste Authority 40MW	PPA	23,534	0	23,534	23,534	0	23,534	1.979	$465,130	$682	$465,812
13	Solid Waste Authority 70MW	PPA	36,310	0	36,310	36,310	0	36,310	3.046	$1,103,859	$2,244	$1,106,103
14	Total Actual		274,897	(238)	274,659	274,897	(238)	274,659	3.191	$8,742,313	$22,476	$8,764,789
15												
16												
17	NOTE:GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3											
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FLORIDA POWER & LIGHT COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: September 2017

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	Total $ for Fuel Adj ((Col(8)+Col(9))
1	Current Month				
2	Actual	274,659	274,659	3.191	$8,764,789
3	Estimate	246,183	246,183	3.106	$7,646,478
4	Difference	28,476	28,476	0.0851	$1,118,311
5	Difference (%)	11.6%	11.6%	2.7%	14.6%
6					
7	Year to Date				
8	Actual	2,305,113	2,305,113	3.144	$72,471,673
9	Estimate	2,172,947	2,172,947	3.159	$68,644,093
10	Difference	132,166	132,166	(0.0151)	$3,827,579
11	Difference (%)	6.1%	6.1%	(0.5%)	5.6%
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ENERGY PAYMENT TO QUALIFYING FACILITIES
FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF: September 2017

SCHEDULE: A8

Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total $ For Fuel Adj (Col(4) * Col(5))
	(1)	(2)	(3)	(4)	(5)	(6)
1	Estimated				
2	Qualifying Facilities	49,680	49,680	2.084	1,035,191
3	Total Estimated	49,680	49,680	2.084	$1,035,191
4					
5	Actual				
6	Broward County Resource Recovery - South QF	2,503	2,503	1.947	$48,726
7	Broward County Resource Recovery - South AA QF	7,284	7,284	1.876	$136,647
8	Georgia Pacific Corporation QF	32	32	1.892	$614
9	Okeelanta Power Limited Partnership QF	4,443	4,443	2.007	$89,146
10	Tropicana Products QF	244	244	1.882	$4,600
11	WM-Renewable LLC QF	173	173	2.027	$3,514
12	WM-Renewables LLC - Naples QF	615	615	1.993	$12,259
13	Miami-Dade South District Water Treatment	2,370	2,370	1.934	$45,832
14	Lee County Solid Waste	2,705	2,705	1.871	$50,615
15	Total Actual	20,370	20,370	1.924	$391,953
16					
17					

18 NOTE: Consistent with Commission Order No. PSC-2016-0506-FOF-EI, issued in Docket No. 20160154-EI on November 2, 2016, energy and capacity costs associated with the Indiantown Cogeneration, LP (ICL) purchased power
19 agreement (PPA) are no longer being recovered through the Fuel or Capacity Clauses, respectively. FPL, through its ownership, which began on January 5, 2017, now has dispatch control of the ICL facility and will
20 administer the PPA internally. Note, the unit was not dispatched by the prior owner in the period from January 1, 2017 until FPL took ownership on January 5, 2017; therefore, there are no energy charges recorded for January.
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ENERGY PAYMENT TO QUALIFYING FACILITIES
FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF: September 2017

SCHEDULE: A8

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total $ For Fuel Adj (Col(4) * Col(5))
1	Current Month				
2	Actual	20,370	20,370	1.924	$391,953
3	Estimate	49,680	49,680	2.084	$1,035,191
4	Difference	(29,310)	(29,310)	(0.160)	($643,238)
5	Difference (%)	(59.0%)	(59.0%)	(7.7%)	(62.1%)
6					
7	Year to Date				
8	Actual	169,613	169,613	0.583	$989,596
9	Estimate	246,033	246,033	1.124	$3,148,013
10	Difference	(76,419)	(76,419)	(0.540)	($2,158,418)
11	Difference (%)	(31.1%)	(31.1%)	(48.1%)	(68.6%)
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FLORIDA POWER & LIGHT COMPANY
ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES

SCHEDULE: A9

FOR THE MONTH OF: September 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	A9 Schedule	Type & Schedule	Total KWH Purchased (000)	Transaction Cost (Cents/KWH)	Total $ for Fuel Adj (Col(3) * Col(4))	Cost If Generated (Cents/KWH)	Cost if Generated ($) (Col(3) * Col(6))	Fuel Savings ($) (Col(7) -- Col(5))
1	Estimated							
2	Economy							
3	Economy		133,000	2.663	$3,542,000	3.153	$4,193,782	$651,782
4	Total Economy		133,000	2.663	$3,542,000	3.153	$4,193,782	$651,782
5	Total Estimated		133,000	2.663	$3,542,000	3.153	$4,193,782	$651,782
6								
7	Variable Power Plant O&M Avoided Due to Purchases							$86,450
8								
9	Actual							
10	Economy							
11	EDF Trading North America, LLC. OS		1,857	5.177	$96,142	5.734	$106,487	$10,345
12	Energy Authority, The OS		26,208	3.844	$1,007,554	4.547	$1,191,781	$184,227
13	Exelon Generation Company, LLC. OS		3,835	4.156	$159,402	5.671	$217,469	$58,067
14	Morgan Stanley Capital Group, Inc. OS		(1)	802.408	($8,024)	6.930	($69)	$7,955
15	Oglethorpe Power Corporation OS		225	1.500	$3,375	1.835	$4,129	$754
16	Seminole Electric Cooperative, Inc. OS		113	4.700	$5,311	4.700	$5,311	$0
17	Southern Company Services, Inc. OS		5,297	4.955	$262,491	5.741	$304,093	$41,601
18	Tallahassee, City of OS		125	0.877	$1,096	1.809	$2,261	$1,165
19	Duke Energy Florida, LLC OS		617	4.700	$28,999	4.700	$28,999	$0
20	Total Economy		38,276	4.066	$1,556,346	4.861	$1,860,460	$304,114
21	Total Actual		38,276	4.066	$1,556,346	4.861	$1,860,460	$304,114
22								
23								
24	Variable Power Plant O&M Avoided Due to Purchases							$24,879
25								
26								
27								
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FLORIDA POWER & LIGHT COMPANY
ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES

SCHEDULE: A9

FOR THE MONTH OF: September 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	PURCHASED FROM	Type & Schedule	Total KWH Purchased (000)	Transaction Cost (cents/KWH)	Total $ for Fuel Adj (Col(3) * Col(4))	Cost if Generated (cents/KWH)	Cost if Generated ($) (Col(3) * Col(6))	Fuel Savings ($) (Col(7) -- Col(5))
1	Current Month							
2	Actual		38,276	4.066	$1,556,346	4.861	$1,860,460	$304,114
3	Estimate		133,000	2.663	$3,542,000	3.153	$4,193,782	$651,782
4	Difference		(94,724)	1.403	($1,985,654)	1.707	($2,333,322)	($347,668)
5	Difference (%)		(71.22%)	52.68%	(56.06%)	54.15%	(55.64%)	(53.34%)
6								
7	Year to Date							
8	Actual		599,074	4.007	$24,007,534	5.270	$31,570,287	$7,562,752
9	Estimate		1,113,659	3.380	$37,644,037	4.136	$46,061,114	$8,417,077
10	Difference		(514,585)	0.627	($13,636,503)	1.134	($14,490,827)	($854,325)
11	Difference (%)		(46.21%)	18.56%	(36.22%)	27.41%	(31.46%)	(10.15%)
12								
13	Year to Date: Variable Power Plant O&M Avoided Due to Purchases							
14	Actual							$389,342
15	Estimate							$723,823
16	Difference							($334,481)
17	Difference (%)							(46.21%)
18								
19								
20								
21								
22								
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Florida Power & Light Company
Schedule A12 - Capacity Costs

For the Month of **Sep-17**

Contract	Capacity MW	Term Start	Term End	Contract Type
Indiantown	330	12/22/1995	12/1/2025	QF
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF

QF = Qualifying Facility

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
ICL	1,233,346	2,543											1,235,889
BS-NEG '91	97,817	98,452	110,082	110,600	110,600	110,600	110,600	110,600	110,600				969,951
Total	1,331,163	100,995	110,082	110,600	110,600	110,600	110,600	110,600	110,600	0	0	0	2,205,840

Florida Power & Light Company
Schedule A12 - Capacity Costs
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For the Month of Sep-17

Contract	Counterparty	Identification	Contract Start Date	Contract End Date
1	JEA - SJRPP	Other Entity	April, 1982	September 30, 2021
2	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
3	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034

2017 Capacity in MW

Contract	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	375	375	375	375	375	375	375	375	375			
2	40	40	40	40	40	40	40	40	40			
3	70	70	70	70	70	70	70	70	70			
Total	485	485	485	485	485	485	485	485	485	-	-	-

2017 Capacity in Dollars

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total	5,766,501	6,108,331	7,331,333	6,885,779	7,218,840	5,809,218	6,018,687	5,728,777	6,303,387	0	0	0

Year-to-date Short Term Capacity Payments	57,170,853

(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

FLORIDA POWER & LIGHT COMPANY
Docket No. 20170001-EI
Date: October 20, 2017

List of Acronyms and Abbreviations	
BBLS	Barrels
BTU	British Thermal Units
FMPA	Florida Municipal Power Agency
FPL	Florida Power & Light Company
GPIF	Generating Performance Incentive Factor
kWh	Kilowatt Hour
MCF	Million cubic feet
MMBTU	Million British Thermal Units
MW	Megawatt
MWh	Megawatt Hour
OS	Off-system Sales
FCBBS	Florida Cost Based Broker System
OUC	Orlando Utilities Commission
PEEC	Port Everglades Energy Center
PPA	Purchased Power Agreement
QF	Qualifying Facilities
SJRPP	St. Johns River Power Park
SL	St. Lucie
UPS	Unit Power Sales Agreement
WCEC	West County Energy Center