

### FILED 10/30/2017 DOCUMENT NO. 09306-2017 FPSC - COMMISSION CLERK

Rhonda J. Alexander

Manager Regulatory, Forecasting & Pricing

One Energy Place Pensacola, FL 32520-0780 850 444 6743 tel 850 444 6026 fax rjalexad@southernco.com

October 27, 2017

Ms. Carlotta Stauffer, Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850

RE: Docket No. 20170001-EI

Dear Ms. Stauffer:

REDACTED

Enclosed is Gulf Power Company's Request for Confidential Classification for Gulf Power Company's Form 423 Fuel Report for July through September 2017.

Sincerely,

Rhonda J. Alexander

Regulatory, Forecasting and Pricing Manager

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**Enclosures** 

cc: Gulf Power Company

Jeffrey A. Stone, Esq., General Counsel

Beggs & Lane

Russell Badders, Esq.

#### BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and purchased power cost recovery clause and generating performance incentive factor

Docket No.: 20170001-EI

Date:

October 30, 2017

### REQUEST FOR CONFIDENTIAL CLASSIFICATION

GULF POWER COMPANY ["Gulf Power", "Gulf", or the "Company"], by and through its undersigned attorneys and pursuant to Rule 25-22.006, Florida Administrative Code, hereby files a request that the Florida Public Service Commission enter an order protecting from public disclosure certain information submitted by Gulf Power on its FPSC Form 423 Fuel Reports for the months of July 2017, August 2017 and September 2017 (the "423 Reports"). As grounds for this request, the Company states:

- 1. A portion of the information contained in Gulf Power's 423 Reports constitutes proprietary confidential business information concerning bids and other contractual data, the disclosure of which would impair the efforts of Gulf Power to contract for goods and services on favorable terms. The information is entitled to confidential classification pursuant to section 366.093(3)(d) and(e), Florida Statutes. Specifically, the confidential information consists of pricing for coal and related transportation services purchased by Gulf Power. Gulf Power and the counterparties involved in these transactions consider the foregoing information to be confidential and competitively sensitive. Disclosure of this information could negatively impact Gulf's ability to negotiate pricing favorable to its customers in the future. In addition, potential counterparties may refuse to enter into future contracts with Gulf, or may charge higher prices, if the confidential information is publicly disclosed.
- To this attorney's knowledge, the pricing information regarding shipments in this
  month's report has not been otherwise publicly disclosed. This information is intended to be,
  and is treated as, confidential by Gulf Power.

3. Submitted as Exhibit "A" are copies of the subject documents, on which are highlighted the information for which confidential classification is requested. Exhibit "A" should be treated as confidential pending a ruling on this request. Attached as Exhibit "B" are two (2) edited copies of the subject documents, which may be made available for public review and inspection. Attached as Exhibit "C" to this request is a line-by-line/field-by-field justification for the request for confidential classification.

WHEREFORE, Gulf Power Company respectfully requests that the Commission enter an order protecting the information highlighted on Exhibit "A" from public disclosure as proprietary confidential business information.

Respectfully submitted this 27th day of October, 2017.

JEFFREY'A. STON

**General Counsel** 

Florida Bar No. 325953 jastone@southernco.com

**Gulf Power Company** 

One Energy Place Pensacola FL 32520-0100 (850) 444-6550

RUSSELL A. BADDERS

Florida Bar No. 007455 rab@begglane.com

STEVEN R. GRIFFIN

Florida Bar No. 0627569 srg@beggslane.com

Beggs & Lane

P. O. Box 12950, Pensacola FL 32591 (850) 432-2451

**Attorneys for Gulf Power Company** 

### BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and purchased power cost recovery clause and generating performance incentive factor

Docket No.:

20170001-EI

Date:

October 30, 2017

## REQUEST FOR CONFIDENTIAL CLASSIFICATION

## EXHIBIT "A"

This information has been provided to the Commission Clerk under separate cover as confidential information.



#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY FPSC Form 423-2

1. Reporting Month:

JULY

Year: 2017

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Generation Performance Manager

Reporting Company:

Gulf Power Company

(850)-444-6078

3. Plant Name:

Crist Electric Generating Plant

5. Signature of Official Submitting Report: C. T. Howton

6. Date Completed:

October 17, 2017

Line No.		Mine	Location		Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)		Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1 2	ALLIANCE	10	IN	199	С	RB	161,964.30	ME	EV.	50.145	1.42	11,540	6.83	14.48
3														
4														
5														
6														

(use continuation sheet if necessary)

Reporting Month: JULY Year: 2017
 Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager

 Reporting Company: Gulf Power Company (850)-444-6078
 Plant Name: Crist Electric Generating Plant
 Signature of Official Submitting Report: C. T. Howton

6. Date Completed: October 17, 2017

Line No.	Supplier Name	Mine	Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Price increases (\$/Ton)		Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	ALLIANCE	10	IN	199	С	161,964.30				12	THE PARTY	(0.705)	
2													

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#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS **DETAIL OF TRANSPORTATION CHARGES** FPSC Form No. 423-2(b)

1. Reporting Month:

JULY

Year: 2017

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Generation Performance Manager

Reporting Company:

Gulf Power Company

(850)-444-6078

3. Plant Name:

10

Crist Electric Generating Plant

5. Signature of Official Submitting Report: C. T. Howton

6. Date Completed:

October 17, 2017

								Rail C	harges		Waterborne	Charges		25	Later	
Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons		Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)			Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(0)	(p)	(p)
1 2	ALLIANCE	10 IN	199 PRINCETON, IN	RB	161,964.30			U SOLI					**	* ]		50.145
3																0.00

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY FPSC Form No. 423-2

Reporting Month:

JULY

Year: 2017

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Generation Performance Manager

Reporting Company:

Gulf Power Company

(850)-444-6078

3. Plant Name:

Daniel Electric Generating Plant

5. Signature of Official Submitting Report: C. T.Howton

Date Completed:

October 17, 2017

ine	Supplier Name	Mine	Location		Purchase Type	Transport Mode	Tons			Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	ARCH COAL SALES	169	WY	5	S	RR	55,745.58	-	-	47.241	0.27	8,878	4.90	27.20
2	ARCH COAL SALES	169	WY	5	S	RR	13,563.33	THE REAL PROPERTY.		47.664	0.24	8,860	4.80	27.50
3	ARCH COAL SALES	169	CO	5	S	RR	36,681.61			72.982	0.40	11,322	6.10	12.70
1														

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Reporting Month:

JULY

Year: 2017

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Generation Performance Manager

Reporting Company:

Gulf Power Company

(850)-444-6078

3. Plant Name:

Daniel Electric Generating Plant

5. Signature of Official Submitting Report: C. T.Howton

6. Date Completed:

October 17, 2017

Line No.	Supplier Name	Mine	Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Price increases (\$/Ton)		Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	ARCH COAL SALES	169	WY	5	S	55,745.58	Marie 1	-			No. St.	(0.030)	
2	ARCH COAL SALES	169	WY	5	S	13,563.33	100 15	-				(0.057)	10-14T
3	ARCH COAL SALES	169	CO	5	S	36,681.61		-	1000	-		(0.178)	

(use continuation sheet if necessary)

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES FPSC Form No. 423-(b)

1. Reporting Month:

JULY

Year. 2017

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Generation Performance Manager

Reporting Company:

Gulf Power Company

(850)-444-6078

3. Plant Name:

Daniel Electric Generating Plant

5. Signature of Official Submitting Report: C. T. Howton

6. Date Completed:

October 17, 2017

									Additional	Rail C	Charges	174	Waterborne	e Charges		- 1	Total	
Line No.	Supplier Name	Mine L	Location		Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price
(a)	(b)	(	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1	ARCH COAL SALES	169	WY	5	BLACK THUNDER, CAMPBELL COUNTY	RR	55,745.58	100		1016	2.40	~	(46)	-		*		47.241
2	ARCH COAL SALES	169	WY	5	BLACK THUNDER, CAMPBELL COUNTY	RR	13,563.33				- 20	*		33	9	*		47.664
3	ARCH COAL SALES	169	CO	5	GUNNISON COUNTY, COLORADO	RR	36,681.61		- C. P. C.		5.47	*	( <b>*</b> )	- 39	*	*:		72.982

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## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY FPSC Form No. 423-2

1. Reporting Month:

JULY

Year: 2017

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Generation Performance Manager

2. Reporting Company:

Plant Name:

Gulf Power Company

(850)-444-6078

Scherer Electric Generating Plant

5. Signature of Official Submitting Report: C. T.Howton

6. Date Completed:

October 17, 2017

Line No.	Supplier Name	Mine	Location		Purchase Type	Transport Mode	MMBTUs	Effective Purchase Price (\$/MMBTU)	Effective Transport Charges (\$/MMBTU)	Total FOB Plant Price (\$/MMBTU)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	CONTURA COAL SALES	169	WY	5	С	RR	42,334,052		OF PER	66.445	0.42	8,278	4.79	30.32
2	PEABODY COALSALES, LLC	169	WY	5	С	RR	10,019,109			65.331	0.25	8,485	4.49	28.78
3	PEABODY COALSALES, LLC	169	WY	5	C	RR	3,726,436			76.235	0.25	8,518	4.42	28.59
4	PEABODY COALSALES, LLC	169	WY	5	C	RR	5,640,905			56.087	0.25	8,471	4.63	28.40
5	PEABODY COALSALES, LLC	169	WY	5	С	RR	5,575,631			54.710	0.45	8,376	5.27	29.81
6	KIEWITT BUCKSKIN	169	WY	5	C	RR	5,596,280			56.766	0.34	8,555	4.93	28.95
7	ARCH COAL SALES	169	WY	5	C	RR	4,874,633			58.604	0.32	8,283	5.68	30.58
8	KIEWITT BUCKSKIN	169	WY	5	C	RR	1,406,266	MILE OF		58.513	0.34	8,445	4.45	29.66
9	Receipts True-Up for June 2017						(80,934)							

1. Reporting Month:

JULY

Year: 2017

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Generation Performance Manager

2. Reporting Company:

Gulf Power Company

(850)-444-6078

Plant Name:

Scherer Electric Generating Plant

5. Signature of Official Submitting Report: C. T. Howton

6. Date Completed:

October 17, 2017

Line	Supplier Name	Mine	Location		Purchase Type	MMBTU	FOB Mine Price (\$/MMBTU)	Shorthaul & Loading Charges (\$/MMBTU)	Original Invoice Price (\$/MMBTU)	Retroactive Price increases (\$/MMBTU)	Base Price (\$/MMBTU)	Quality Adjustments (\$/MMBTU)	Effective Purchase Price (\$/MMBTU)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	CONTURA COAL SALES	169	WY	5	С	42,334,052	THE STATE OF	-		2 1	ALL STATES	(0.095)	BEE
2	PEABODY COALSALES, LLC	169	WY	5	C	10,019,109		+	See and	*		(0.149)	
3	PEABODY COALSALES, LLC	169	WY	5	C	3,726,436		- 20				(0.125)	
4	PEABODY COALSALES, LLC	169	WY	5	С	5,640,905						(0.143)	
5	PEABODY COALSALES, LLC	169	WY	5	C	5,575,631		20		- 20		(0.240)	
6	KIEWITT BUCKSKIN	169	WY	5	C	5,596,280		- 6		*		0.176	1
7	ARCH COAL SALES	169	WY	5	C	4,874,633			77			(0.136)	
8	KIEWITT BUCKSKIN	169	WY	5	С	1,406,266			March 1			0.053	51916. TV
9	Receipts True-Up for June 2017					(80,934)							

(use continuation sheet if necessary)

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES FPSC Form No. 423-(b)

Reporting Month

JULY Year 2017

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager

(850)-444-6078

 Reporting Company. 3. Plant Name

Gulf Power Company

Scherer Electric Generating Plant

5. Signature of Official Submitting Report C. T. Howton

6. Date Completed:

October 17, 2017

									Additional	Rail C	harges		Waterborn	ne Charges		-		
Lin No		Mine	Location		Shipping Point	Transport Mode	MMBTU	Effective Purchase Price (\$MMBTU)	Shorthaul & Loading Charges (\$/MMBTU)	Rail Rate (\$/MMBTU)	Other Rail Charges (\$MMBTU)	River Barge Rate (\$/MMBTU)	Trans-loading Rate (\$/MMBTU)	Ocean Barge Rate (\$/MMBTU)	Other Water Charges (\$/MMBTU)	Other Related Charges (\$/MMBTU)	Total Transpor- tation charges (\$/MMBTU)	FOB Plant Price (\$MMBTU)
(6	a) (b)	13	(c)		(d)	(e)	(f)	(g)	(h)	(0)	(1)	(k)	(0)	(m)	(n)	(0)	(p)	(q)
- 59	CONTURA COAL SALES	169	WY	5	EAGLE JUNCTION	RR	42,334,052		· (4)		- 8	33	- 8	9	- 23	4.	-	66.445
33	PEABODY COALSALES, LLC	169	WY	5	NARMJUNCTION	RR	10,019,109		SE 1		- 12	74	20	140	201	- 0		65.331
1	PEABODY COALSALES, LLC	169	WY	5	NARM JUNCTION	RR	3,726,436		;#		36	3.6	*3	100	*0	8*		76.235
4	PEABODY COALSALES, LLC	169	WY	5	NARM JUNCTION	RR	5,640,905		88				*3		±10	100		56.087
	PEABODY COALSALES, LLC	169	WY	5	NARM JUNCTION	RR	5,575,631		- 25				**	17				54 710
	KIEWITT BUCKSKIN	169	WY	5	BUCKSKIN; MEMPHIS JUNCTION	RR	5,596,280		SF 1		120	52	2.5	52	200	- 64		56.766
9	ARCH COAL SALES	169	WY	5	BLACK THUNDER, CAMPBELL COUNTY	RR	4,874,633		- 22		340	24	45	3.6	201	104		58 604
	KIEWITT BUCKSKIN	169	WY	5	BUCKSKIN, MEMPHIS JUNCTION	RR	1,406,266					-	*	5.00	**	88		58.513
1	Receipts True-Up for June 2017						(80,934)											

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY FPSC Form 423-2

1. Reporting Month:

AUGUST

Year: 2017

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Generation Performance Manager

Reporting Company:

Gulf Power Company

(850)-444-6078

3. Plant Name:

4

10

Crist Electric Generating Plant

5. Signature of Official Submitting Report: C. T. Howton

6. Date Completed:

October 17, 2017

Line No.	Supplier Name	Mine I	Location		Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)		Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content - (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	CMC COLOMBIA	45	IM	999	S	RB	3,914.75	SHE		75.178	0.54	11,745	8.31	10.65
2	ALLIANCE	10	IN	199	С	RB	109,906.35			50.058	1.31	11,508	7.21	13.95
3														

Reporting Month:

AUGUST

Year: 2017

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Generation Performance Manager

Reporting Company:

Gulf Power Company

(850)-444-6078

Plant Name:

Crist Electric Generating Plant

5. Signature of Official Submitting Report: C. T. Howton

6. Date Completed:

October 17, 2017

Line No.	Supplier Name	Mine	Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Price increases (\$/Ton)		Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1 2	CMC COLOMBIA ALLIANCE	45 10	IM IN	999 199	s C	3,914.75 109,906.35				-		(0.272) (0.792)	

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#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS **DETAIL OF TRANSPORTATION CHARGES** FPSC Form No. 423-2(b)

1. Reporting Month:

AUGUST Year: 2017

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Generation Performance Manager

Reporting Company:

Gulf Power Company

(850)-444-6078

Plant Name:

10

Crist Electric Generating Plant

5. Signature of Official Submitting Report: C. T.Howton

6. Date Completed:

October 17, 2017

									0.444.0001	Rail C	harges	1	Waterborne	Charges			9090	
Line No.	Supplier Name	Mine	Location		Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)		Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(p)
1	CMC COLOMBIA	45	IM	999	ASDD	RB	3,914.75	5		- 32	_ a -	1100		1	250	1.00		75.178
2	ALLIANCE	10	IN	199	PRINCETON, IN	RB	109,906.35	5			- 2			12	192			50.058
3											_							

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY FPSC Form No. 423-2

1. Reporting Month:

AUGUST

Year: 2017

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Generation Performance Manager

2. Reporting Company:

Gulf Power Company

(850)-444-6078

3. Plant Name:

Daniel Electric Generating Plant

5. Signature of Official Submitting Report: C. T.Howton

6. Date Completed:

October 17, 2017

Line No.	Supplier Name	Mine	Location		Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Transport	Total FOB	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	ARCH COAL SALES	169	WY	5	S	RR	43,652.56	3	-	47.128	0.31	8,795	4.98	27.60
2	ARCH COAL SALES	169	WY	5	S	RR	13,965.25			47.674	0.29	8,867	4.63	27.61
3	ARCH COAL SALES	169	CO	5	S	RR	49,054.69			73.276	0.42	11,451	6.33	11.78
4										•				

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Reporting Month:

AUGUST

Year: 2017

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Generation Performance Manager

Reporting Company:

Gulf Power Company

(850)-444-6078

Can't once Company

10007

Plant Name:

Daniel Electric Generating Plant

5. Signature of Official Submitting Report: C. T. Howton

6. Date Completed:

October 17, 2017

Line No.	Supplier Name	Mine I	Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Price increases (\$/Ton)		Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	ARCH COAL SALES	169	WY	5	S	43,652.56	2000			-		(0.143)	-
2	ARCH COAL SALES	169	WY	5	S	13,965.25	AT PROPERTY.	-				(0.047)	65.55
3	ARCH COAL SALES	169	CO	5	S	49,054.69		-		-		0.116	

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#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS **DETAIL OF TRANSPORTATION CHARGES** FPSC Form No. 423-(b)

Reporting Month:

Plant Name:

AUGUST Year 2017

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Generation Performance Manager

Reporting Company:

Gulf Power Company

Daniel Electric Generating Plant

5. Signature of Official Submitting Report. C. T. Howton

6. Date Completed.

(850)-444-6078

October 17, 2017

									***	Rail C	harges	1	Waterborne	Charges			T-4-1	
Line No.	Supplier Name	Mine I	Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price
(a)	(b)	7.6	(c)		(d)	(e)	(f)	(g)	(h)	(1)	0)	(k)	(I)	(m)	(n)	(0)	(p)	(q)
1	ARCH COAL SALES	169	WY	5	BLACK THUNDER, CAMPBELL COUNTY	RR	43,652.56	-	2002		- 54	*	640	240		40		47.128
2	ARCH COAL SALES	169	WY	5	BLACK THUNDER, CAMPBELL COUNT	RR	13,965.25					8		9		- 83		47.674
3	ARCH COAL SALES	169	CO	5	GUNNISON COUNTY, COLORADO	RR	49,054.69		-		- 34	*	(10)	:•		*	-	73.276

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## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY FPSC Form No. 423-2

Reporting Month:

AUGUST

Year: 2017

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Generation Performance Manager

2. Reporting Company:

Gulf Power Company

(850)-444-6078

3. Plant Name:

Scherer Electric Generating Plant

5. Signature of Official Submitting Report: C. T.Howton

6. Date Completed:

October 17, 2017

								Effective Purchase	Effective Transport	Total FOB	Sulfur		Ash	Moisture
Line					Purchase	Transport		Price	Charges	Plant Price	Content	Btu Content	Content	Content
No.	Supplier Name	Mine	Location		Type	Mode	MMBTUs	(\$/MMBTU)	(\$/MMBTU)	(\$/MMBTU)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	CONTURA COAL SALES	169	WY	5	C	RR	33,099,729			67.200	0.46	8,283	4.96	30.45
2	PEABODY COALSALES, LLC	169	WY	5	C	RR	9,976,664	THE PARTY OF		63.571	0.25	8,466	4.69	28.83
3	PEABODY COALSALES, LLC	169	WY	5	C	RR	3,788,871			70.617	0.24	8,505	4.56	28.31
4	PEABODY COALSALES, LLC	169	WY	5	C	RR	5,589,518	FRED IS		58.499	0.25	8,471	4.63	28.40
5	PEABODY COALSALES, LLC	169	WY	5	C	RR	11,084,729			54.328	0.32	8,362	5.25	29.86
6	KIEWITT BUCKSKIN	169	WY	5	С	RR	11,200,472			56.899	0.34	8,443	4.52	29.67
7	ARCH COAL SALES	169	WY	5	C	RR	5,845,153			57.573	0.31	8,297	5.43	30.51
8	KIEWITT BUCKSKIN	169	WY	5	C	RR	8,406,465	0000		58.828	0.34	8,432	4.56	29.77
9	Receipts True-Up for July 2017						124,978			-				

. Reporting Month:

AUGUST

Year: 2017

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Generation Performance Manager

2. Reporting Company:

Gulf Power Company

(850)-444-6078

3. Plant Name:

Scherer Electric Generating Plant

5. Signature of Official Submitting Report: C. T. Howton

6. Date Completed:

October 17, 2017

Line No.	Supplier Name	Mine	Location	-	Purchase Type	MMBTU	FOB Mine Price (\$/MMBTU)	Shorthaul & Loading Charges (\$/MMBTU)	Original Invoice Price (\$/MMBTU)	Retroactive Price increases (\$/MMBTU)	Base Price (\$/MMBTU)	Quality Adjustments (\$/MMBTU)	Effective Purchase Price (\$/MMBTU)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	CONTURA COAL SALES	169	WY	5	С	33,099,729			DESCRIPTION OF THE PERSON OF T	- 1		(0.090)	
2	PEABODY COALSALES, LLC	169	WY	5	С	9,976,664				- ex 1		(0.169)	
3	PEABODY COALSALES, LLC	169	WY	5	С	3,788,871		848		2.4		(0.133)	
4	PEABODY COALSALES, LLC	169	WY	5	C	5,589,518		*		9.		(0.151)	
5	PEABODY COALSALES, LLC	169	WY	5	С	11,084,729						(0.252)	
6	KIEWITT BUCKSKIN	169	WY	5	С	11,200,472		340				0.049	
7	ARCH COAL SALES	169	WY	5	С	5,845,153		14.1		22		(0.117)	
8	KIEWITT BUCKSKIN	169	WY	5	C	8,406,465.00		9		8		0.038	
9	Receipts True-Up for July 2017					124,978.00							

(use continuation sheet if necessary)

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES FPSC Form No. 423-(b)

Reporting Month

AUGUST Year 2017

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager

(850)-444-6078

2 Reporting Company 3 Plant Name

Gulf Power Company

Scherer Electric Generating Plant

5. Signature of Official Submitting Report. C. T. Howton

6. Date Completed

October 17, 2017

									Additional	RailC	harges		Waterborn	ne Charges				
Line No.		Mine	Location		Shipping Point	Transport Mode	MMBTU	Effective Purchase Price (\$/MMBTU)	Shorthaul & Loading Charges (\$/MMBTU)	Rail Rate (\$MMBTU)	Other Rail Charges (\$/MMBTU)	River Barge Rate (\$/MMBTU)	Trans-loading Rate (\$/MMBTU)	Ocean Barge Rate (\$/MMBTU)	Other Water Charges (\$/MMBTU)	Other Related Charges (\$/MMBTU)	Total Transpor- tation charges (\$/MMBTU)	FOB Plant Price (\$/MMBTU)
(a	) (b)	-	(c)		(d)	(e)	(1)	(g).	(h)	(0)	8).	(k)	(1)	(m)	{q}	(0)	(p)	(q)
1	CONTURA COAL SALES	169	WY	5	EAGLE JUNCTION	RR	33,099,729				1	74	94	02	-	120		67.200
2	PEABODY COALSALES, LLC	169	WY	5	NARMJUNCTION	RR	9,976,664		~			254	100	5%	-	0.40		63.571
3	PEABODY COALSALES, LLC	169	WY	5	NARM JUNCTION	RR	3,788,871		*			100	(8)		- 1	536.0		70.617
4	PEABODY COALSALES, LLC	169	WY	5	NARM JUNCTION	RR	5,589,518	Section 1				2.5	-		6:	8.5		58.499
5	PEABODY COALSALES, LLC	169	WY	5	NARM JUNCTION	RR	11,084,729		· ·			100	2	102	2	285		54 328
6	KIEWITT BUCKSKIN	169	WY	5	BUCKSKIN; MEMPHIS JUNCTION	RR	11,200,472		98			204	100	34	-	1040		56 899
7	ARCH COAL SALES	169	WY	5	BLACK THUNDER, CAMPBELL COUNTY	RR	5,845,153		100			27	140	296	*	390		57.573
8	KIEWITT BUCKSKIN	169	WY	5	BUCKSKIN, MEMPHIS JUNCTION	RR	8,406,465.00	-				-12	-		200	5255		58 828
	Receipts True-Up for July 2017						124,978.00								CK			-
10	2																	

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY FPSC Form 423-2

Reporting Month: SEPTEMBER Year: 2017
 Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager

 Reporting Company: Gulf Power Company (850)-444-6078
 Plant Name: Crist Electric Generating Plant
 Signature of Official Submitting Report: C. T. Howton

6. Date Completed:

October 25, 2017

Lin		Mine Lo	cation		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a	) (b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1 2	ALLIANCE	10	IN	199	С	RB	126,023.70	No.		50.012	1.20	11,491	7.08	14.16

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(use continuation sheet if necessary)

Reporting Month: SEPTEMBER Year: 2017
 Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager

 Reporting Company: Gulf Power Company (850)-444-6078
 Plant Name: Crist Electric Generating Plant
 Signature of Official Submitting Report: C. T. Howton

6. Date Completed: October 25, 2017

Line No.	Supplier Name	Mine L	_ocation	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Price increases (\$/Ton)		Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1 2	ALLIANCE	10	IN 199	С	126,023.70						(0.838)	

(use continuation sheet if necessary)

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#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS **DETAIL OF TRANSPORTATION CHARGES** FPSC Form No. 423-2(b)

Reporting Month:

SEPTEMBER Year: 2017

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Generation Performance Manager

Reporting Company: Gulf Power Company

(850)-444-6078

Plant Name:

Crist Electric Generating Plant

5. Signature of Official Submitting Report: C. T. Howton

6. Date Completed:

October 25, 2017

								Rail C	harges		Waterborne	Charges		25		
Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(q)
1	ALLIANCE	10 IN 199	PRINCETON, IN	RB	126,023.70	45	- ]		~	H. H.	W 3	2.4	2902		44-	50.012
2									_							

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# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY FPSC Form No. 423-2

1. Reporting Month:

SEPTEMBER Year: 2017

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Generation Performance Manager

2. Reporting Company:

Gulf Power Company

(850)-444-6078

3. Plant Name:

Daniel Electric Generating Plant

5. Signature of Official Submitting Report: C. T.Howton

6. Date Completed:

October 25, 2017

Line No.	Supplier Name	Mine	e Location		Purchase Type	Transport Mode	Tons			Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	-	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	ARCH COAL SALES	169	WY	5	S	RR	35,925.23	250	FRE	47.152	0.33	8,908	5.10	26.70
2	ARCH COAL SALES	169	WY	5	S	RR	21,898.73			47.501	0.28	8,872	4.90	27.00
3														

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1. Reporting Month:

SEPTEMBER Year: 2017

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Generation Performance Manager

2. Reporting Company:

Gulf Power Company

(850)-444-6078

Plant Name:

Daniel Electric Generating Plant

5. Signature of Official Submitting Report: C. T. Howton

6. Date Completed:

October 25, 2017

Line No.	Supplier Name	Mine L	ocation		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)		Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(	c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	ARCH COAL SALES	169	WY	5	S	35,925.23	-		BANK.		1	0.011	
2	ARCH COAL SALES	169	WY	5	S	21,898.73	THE SECOND				F1 64	(0.040)	
3												-	

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#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES FPSC Form No. 423-(b)

Reporting Month:

SEPTEMBER Year: 2017

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager

Reporting Company:

Gulf Power Company

(850)-444-6078

Plant Name:

Daniel Electric Generating Plant

5. Signature of Official Submitting Report: C. T. Howton

6. Date Completed:

October 25, 2017

									****	Rail C	harges		Waterborne	Charges			Total	
Line No.	Supplier Name	Mine	Location		Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge	Trans- loading Rate (\$/Ton)	Ocean Barge Rate*	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	0	(k)	(1)	(m)	(n)	(0)	(b)	(q)
1	ARCH COAL SALES	169	WY	5	BLACK THUNDER, CAMPBELL COUNTY	RR	35,925.23			100	192	~			20			47,152
2	ARCH COAL SALES	169	WY	5	BLACK THUNDER, CAMPBELL COUNT	RR	21,898.73		10.0						*	17.70		47.501
3																		

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## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY FPSC Form No. 423-2

Reporting Month:

SEPTEMBER Year: 2017

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Generation Performance Manager

Reporting Company:

Gulf Power Company

(850)-444-6078

3. Plant Name:

Scherer Electric Generating Plant

5. Signature of Official Submitting Report: C. T. Howton

6. Date Completed:

October 25, 2017

Line	Supplier Name	Mine	Location		Purchase Type	Transport Mode	MMBTUs	Effective Purchase Price (\$/MMBTU)	Effective Transport Charges (\$/MMBTU)	Total FOB Plant Price (\$/MMBTU)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	CONTURA COAL SALES	169	WY	5	С	RR	35,287,171	450	STATE OF	67.191	0.41	8,238	4.89	30.84
2	PEABODY COALSALES, LLC	169	WY	5	С	RR	17,469,686	1000		63.152	0.26	8,449	4.77	28.80
3	PEABODY COALSALES, LLC	169	WY	5	С	RR	7,498,561			73.253	0.26	8,450	4.53	29.07
4	PEABODY COALSALES, LLC	169	WY	5	C	RR	11,109,176			55.060	0.34	8,377	4.87	30.12
5	KIEWITT BUCKSKIN	169	WY	5	C	RR	11,257,651			56.586	0.32	8,484	4.51	29.39
6	ARCH COAL SALES	169	WY	5	C	RR	4,869,877	13.83		58.135	0.30	8,274	5.84	30.23
7	KIEWITT BUCKSKIN	169	WY	5	C	RR	6,981,956	E 15 15 15 15 15 15 15 15 15 15 15 15 15	15 19 to	58.856	0.28	8,473	4.49	29.68
8	Receipts True-Up for August 2017						(79,407)							

Reporting Month:

SEPTEMBER Year: 2017

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Generation Performance Manager

Reporting Company:

Gulf Power Company

(850)-444-6078

Plant Name:

Scherer Electric Generating Plant

5. Signature of Official Submitting Report: C. T.Howton

6. Date Completed:

October 25, 2017

Lir No		Mine	Location		Purchase Type	MMBTU	FOB Mine Price (\$/MMBTU)	Shorthaul & Loading Charges (\$/MMBTU)	Original Invoice Price (\$/MMBTU)	Retroactive Price increases (\$/MMBTU)		Quality Adjustments (\$/MMBTU)	Effective Purchase Price (\$/MMBTU)
(2	a) (b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
3	CONTURA COAL SALES	169	WY	5	С	35,287,171			1120	100	100	(0.149)	2000
2	PEABODY COALSALES, LLC	169	WY	5	С	17,469,686		28#2		200		(0.188)	
:	PEABODY COALSALES, LLC	169	WY	5	С	7,498,561						(0.217)	
4	PEABODY COALSALES, LLC	169	WY	5	С	11,109,176		5945				(0.240)	May be
	KIEWITT BUCKSKIN	169	WY	5	С	11,257,651						0.096	
6	ARCH COAL SALES	169	WY	5	С	4,869,877		0.00		7.00		(0.145)	
7	KIEWITT BUCKSKIN	169	WY	5	С	6,981,956		199		3.00		0.086	21519
8	Receipts True-Up for August 2017					(79,407)							

(use continuation sheet if necessary)

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES FPSC Form No. 423-(b)

1. Reporting Month: Reporting Company: SEPTEMBER Year: 2017

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Generation Performance Manager

(850)-444-6078

Gulf Power Company

5. Signature of Official Submitting Report: C. T.Howton

3. Plant Name:

Scherer Electric Generating Plant

6. Date Completed:

October 25, 2017

										Rail C	harges		Waterborn	e Charges				
Line No.	Supplier Name	Mine	Location		Shipping Point	Transport Mode		Effective Purchase Price (\$/MMBTU)	Additional Shorthaul & Loading Charges (\$/MMBTU	Rail Rate (\$/MMBTU)	Other Rail Charges (\$/MMBTU)	Rate	Trans-loading Rate (\$/MMBTU)	Ocean Barge Rate (\$/MMBTU)	Other Water Charges (\$/MMBTU)	Other Related Charges (\$MMBTU)	Total Transpor- tation charges (\$/MMBTU)	FOB Plant Price (\$/MMBTU)
(a)	(b)		(C)		(d)	(e)	(1)	(g)	(h)	(i)	0	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1	CONTURA COAL SALES	169	WY	5	EAGLE JUNCTION	RR	35,287,171		100	150			33-53	20#00	5.00			67,191
2	PEABODY COALSALES, LLC	169	WY	5	NARM JUNCTION	RR	17,469,686					*	0.00		28	-		63.152
3	PEABODY COALSALES, LLC	169	WY	5	NARMJUNCTION	RR	7.498,561						52.50	5.40	200		P LEGISTRA	73.253
4	PEABODY COALSALES, LLC	169	WY	5	NARM JUNCTION	RR	11,109,176						(0.00)	1000	100	0.4		55.060
5	KIEWITT BUCKSKIN	169	WY	5	BUCKSKIN; MEMPHIS JUNCTION	RR	11,257,651					-	10631	590				56.586
6	ARCH COAL SALES	169	WY	5	BLACK THUNDER, CAMPBELL CO	RR	4,869,877	100	- 85			200	0.400	540	7.0	174	-	58.135
7	KIEWITT BUCKSKIN	169	WY	5	BUCKSKIN; MEMPHIS JUNCTION	RR	6,981,956	0.0				-		5.80		114	-	58.856
8	Réceipts True-Up for August 2017						(79,407)											

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY FPSC Form 423-2

Reporting Month: JULY Year: 2017
 Name, Title, & Telephone Number of Contact Person Concerning

 Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager

 Reporting Company: Gulf Power Company (850)-444-6078
 Plant Name: Crist Electric Generating Plant
 Signature of Official Submitting Report: C. T. Howton

6. Date Completed:

October 17, 2017

Line No.		Mine Lo	ocation		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)		Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a	(b)	(c	)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1 2	ALLIANCE	10	IN	199	С	RB	161,964.30	AC STA		50.145	1.42	11,540	6.83	14.48

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Reporting Month:

JULY

Year: 2017

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Generation Performance Manager

2. Reporting Company:

Gulf Power Company

Plant Name:

5

9 10 Crist Electric Generating Plant

5. Signature of Official Submitting Report: C. T.Howton

6. Date Completed:

(850)-444-6078

October 17, 2017

Line No.		oplier Name	Mine	Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Price increases (\$/Ton)		Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)		(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	ALLIANCE		10	IN	199	С	161,964.30						(0.705)	
3														
4														

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES FPSC Form No. 423-2(b)

Reporting Month:

JULY

Year: 2017

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Generation Performance Manager

Reporting Company:

Gulf Power Company

(850)-444-6078

3. Plant Name:

Crist Electric Generating Plant

5. Signature of Official Submitting Report: C. T.Howton

6. Date Completed:

October 17, 2017

							Additional	Rail C	harges		Waterborne	Charges			TITE STA	
Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Shorthat Purchase & Load Price Charge (\$/Ton) (\$/Tor)		Rail Rate (\$/Ton)	Other Rail Charges River Barge (\$/Ton) Rate (\$/Ton)		Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		FOB Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(0)	(p)	(q)
1	ALLIANCE	10 IN 199	PRINCETON, IN	RB	161,964.30					Place .			-6			50.145
2																

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### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY FPSC Form No. 423-2

1. Reporting Month:

JULY

Year: 2017

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Generation Performance Manager

Reporting Company:

Gulf Power Company

(850)-444-6078

3. Plant Name:

Daniel Electric Generating Plant

5. Signature of Official Submitting Report: C. T.Howton

6. Date Completed:

October 17, 2017

Line No.	Supplier Name	Mine	Location		Purchase Type	Transport Mode	Tons		Company of the Compan	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	ARCH COAL SALES	169	WY	5	S	RR	55,745.58	-		47.241	0.27	8,878	4.90	27.20
2	ARCH COAL SALES	169	WY	5	S	RR	13,563.33	7 - 15		47.664	0.24	8,860	4.80	27.50
3	ARCH COAL SALES	169	CO	5	S	RR	36,681.61			72.982	0.40	11,322	6.10	12.70

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Reporting Month:

JULY

Year: 2017

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Generation Performance Manager

Reporting Company:

Gulf Power Company

(850)-444-6078

Plant Name:

**Daniel Electric Generating Plant** 

5. Signature of Official Submitting Report: C. T.Howton

6. Date Completed:

October 17, 2017

Line No.	Supplier Name	Mine I	Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Price increases (\$/Ton)		Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	ARCH COAL SALES	169	WY	5	S	55,745.58			-11	5. <b>-</b> 5	W. Salah	(0.030)	STATE OF THE
2	ARCH COAL SALES	169	WY	5	S	13,563.33	THE SAME	- 2				(0.057)	
3	ARCH COAL SALES	169	CO	5	S	36,681.61	<b>19</b> 28		S PAN	-	86	(0.178)	CALL NO.

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## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES FPSC Form No. 423-(b)

Reporting Month:

JULY

Year: 2017

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Generation Performance Manager

Reporting Company.

Gulf Power Company

(850)-444-6078

3. Plant Name:

10

Daniel Electric Generating Plant

5. Signature of Official Submitting Report: C. T. Howton

6. Date Completed:

October 17, 2017

								Addings	Rail C	harges	Sign	Waterborne	Charges			*****	
Line No.	Supplier Name	Mine L	ocation	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)	(6	c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1	ARCH COAL SALES	169	WY	5 BLACK THUNDER, CAMPBELL COUNTY	RR	55,745.58			VIII.	-	×	-(4)	192	5	22		47.241
2	ARCH COAL SALES	169	WY	5 BLACK THUNDER, CAMPBELL COUNTY	RR	13,563.33		1940		1.0	-	(*)	14		95		47.664
3	ARCH COAL SALES	169	CO	5 GUNNISON COUNTY, COLORADO	RR	36,681.61		383		1241	~		:×	~	×	1	72.982

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY FPSC Form No. 423-2

Reporting Month:

JULY

Year: 2017

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Generation Performance Manager

2. Reporting Company:

Gulf Power Company

(850)-444-6078

3. Plant Name:

Scherer Electric Generating Plant

5. Signature of Official Submitting Report: C. T. Howton

6. Date Completed:

October 17, 2017

Lin No	Supplier Name		Location		Purchase Type	Transport Mode	MMBTUs	Effective Purchase Price (\$/MMBTU)	Effective Transport Charges (\$/MMBTU)	Total FOB Plant Price (\$/MMBTU)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(8	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
31	CONTURA COAL SALES	169	WY	5	С	RR	42,334,052			66.445	0.42	8,278	4.79	30.32
2	PEABODY COALSALES, LLC	169	WY	5	C	RR	10,019,109			65.331	0.25	8,485	4.49	28.78
3	PEABODY COALSALES, LLC	169	WY	5	C	RR	3,726,436			76.235	0.25	8,518	4.42	28.59
4	PEABODY COALSALES, LLC	169	WY	5	C	RR	5,640,905			56.087	0.25	8,471	4.63	28.40
	PEABODY COALSALES, LLC	169	WY	5	С	RR	5,575,631			54.710	0.45	8,376	5.27	29.81
6	KIEWITT BUCKSKIN	169	WY	5	С	RR	5,596,280			56.766	0.34	8,555	4.93	28.95
- 7	ARCH COAL SALES	169	WY	5	С	RR	4,874,633			58.604	0.32	8,283	5.68	30.58
8	KIEWITT BUCKSKIN	169	WY	5	C	RR	1,406,266	THE SE	4 4 4 4	58.513	0.34	8,445	4.45	29.66
9	Receipts True-Up for June 2017						(80,934)							

Reporting Month:

JULY

Year: 2017

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Generation Performance Manager

2. Reporting Company:

Gulf Power Company

(850)-444-6078

3. Plant Name:

Scherer Electric Generating Plant

5. Signature of Official Submitting Report: C. T.Howton

6. Date Completed:

October 17, 2017

Line No.	Supplier Name	Mine	Location		Purchase Type	MMBTU	FOB Mine Price (\$/MMBTU)	Shorthaul & Loading Charges (\$/MMBTU)	Original Invoice Price (\$/MMBTU)	Retroactive Price increases (\$/MMBTU)	Base Price (\$/MMBTU)	Quality Adjustments (\$/MMBTU)	Effective Purchase Price (\$/MMBTU)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	CONTURA COAL SALES	169	WY	5	С	42,334,052		-	No. No.		Mark Services	(0.095)	ALC: S
2	PEABODY COALSALES, LLC	169	WY	5	С	10,019,109		- Fig.		2		(0.149)	
3	PEABODY COALSALES, LLC	169	WY	5	C	3,726,436		8		*		(0.125)	
4	PEABODY COALSALES, LLC	169	WY	5	С	5,640,905						(0.143)	1
5	PEABODY COALSALES, LLC	169	WY	5	C	5,575,631		-				(0.240)	
6	KIEWITT BUCKSKIN	169	WY	5	C	5,596,280						0.176	
7	ARCH COAL SALES	169	WY	5	C	4,874,633						(0.136)	The state of
8	KIEWITT BUCKSKIN	169	WY	5	С	1,406,266			BACK!			0.053	
9	Receipts True-Up for June 2017					(80,934)							

(use continuation sheet if necessary)

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#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES FPSC Form No. 423-(b)

1 Reporting Month: 2 Reporting Company

3. Plant Name

JULY

Gulf Power Company

Scherer Electric Generating Plant

Year 2017

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form Mr. Charles T. Howton, Generation Performance Manager

(850) 444-6078

5. Signature of Official Submitting Report C. T Howton

6. Date Completed

October 17, 2017

									Additional	Rail C	harges		Waterborn	ne Charges		-0		
Lin	s Supplier Name	Mine	Location		Shipping Point	Transport Mode	MMBTU	Effective Purchase Price (\$AMMBTU)	Shorthaul & Loading Charges (\$/MMBTU)	Rail Rate (\$MMBTU)	Other Rail Charges (\$MMBTU)	River Barge Rate (\$/MMBTU)	Trans-loading Rate (\$/MMBTU)	Ocean Barge Rate (\$/MMBTU)	Other Water Charges (\$/MMBTU)	Other Related Charges (\$MMBTU)	Total Transpor- tation charges (\$/MMBTU)	FOB Plant Price (\$/MMBTU)
(a	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(0)	(0)	(R)	(0)	(m)	(n)	(0)	(p)	(q)
1	CONTURA COAL SALES	169	WY	5	EAGLE JUNCTION	RR	42,334,052						1.5			- 1		66 445
2	PEABODY COALSALES, LLC	169	WY	5	NARM JUNCTION	RR	10,019,109		42		122	-	1325	521	5.441	92		65.331
3	PEABODY COALSALES, LLC	169	WY	5	NARM JUNCTION	RR	3,726,436				100	100		8	2.61	- 98		76.235
4	PEABODY COALSALES, LLC	169	WY	5	NARM JUNCTION	RR	5,640,905	100	-		- 8	(4)	5.65	8.0	5.00	~ 1		56.087
5	PEABODY COALSALES, LLC	169	WY	5	NARM JUNCTION	RR	5,575,631				- 8		7.59	50	950			54.710
6	KIEWITT BUCKSKIN	169	WY	5	BUCKSKIN; MEMPHIS JUNCTION	RR	5,596,280		- 20		- 6	-		-	1.0	- Sec. 1		56 766
7	ARCH COAL SALES	169	WY	5	BLACK THUNDER, CAMPBELL COUNTY	RR	4,874,633		90		90	32	0.00	36.0	200			58.604
8	KIEWITT BUCKSKIN	169	WY	5	BUCKSKIN; MEMPHIS JUNCTION	RR	1,406,266							200	0.000			58.513
9	Receipts True-Up for June 2017						(80,934)											

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY FPSC Form 423-2

Reporting Month:

AUGUST

Year: 2017

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Generation Performance Manager

Reporting Company:

Gulf Power Company

(850)-444-6078

Plant Name:

Crist Electric Generating Plant

5. Signature of Official Submitting Report: C. T.Howton

6. Date Completed:

October 17, 2017

Line No.		Mine l	Location		Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)		Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)	
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	
1	CMC COLOMBIA	45	IM	999	S	RB	3,914.75		IE'N	75.178	0.54	11,745	8.31	10.65	
2	ALLIANCE	10	IN	199	C	RB	109,906.35	THE STATE		50.058	1.31	11,508	7.21	13.95	
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Reporting Month:

AUGUST

Year: 2017

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Generation Performance Manager

Reporting Company:

Gulf Power Company

(850)-444-6078

3. Plant Name:

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Crist Electric Generating Plant

5. Signature of Official Submitting Report: C. T.Howton

6. Date Completed:

October 17, 2017

Line No.	Supplier Name	Mine I	Location	7	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Price increases (\$/Ton)		Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	CMC COLOMBIA ALLIANCE	45	IM IN	999 199	s	3,914.75	1	1.0			YEAR	(0.272)	
3	ALLIANCE	10	114	199	C	109,906.35						(0.792)	

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES FPSC Form No. 423-2(b)

Reporting Month:

AUGUST

Year: 2017

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Generation Performance Manager

2. Reporting Company:

Gulf Power Company

(850)-444-6078

Plant Name:

10

Crist Electric Generating Plant

5. Signature of Official Submitting Report: C. T. Howton

6. Date Completed:

October 17, 2017

										Rail C	harges		Waterborne	Charges		-0	Latel	
Line No.	Supplier Name	Mine	Location		Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)			Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1	CMC COLOMBIA	45	IM	999	ASDD	RB	3,914.75	5					TO THE					75.178
2	ALLIANCE	10	IN	199	PRINCETON, IN	RB	109,906.35	5	Tan 1		- Se			547	1	2	1	50.058
3											_							

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY FPSC Form No. 423-2

Reporting Month:

AUGUST

Year: 2017

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Generation Performance Manager

Reporting Company:

Gulf Power Company

(850)-444-6078

3. Plant Name:

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Daniel Electric Generating Plant

5. Signature of Official Submitting Report: C. T.Howton

6. Date Completed:

October 17, 2017

Line No.	Supplier Name	Mine	Location		Purchase Type	Transport Mode	Tons		1000 Contract # 000 Contract	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	ARCH COAL SALES	169	WY	5	S	RR	43,652.56			47.128	0.31	8,795	4.98	27.60
2	ARCH COAL SALES	169	WY	5	S	RR	13,965.25	THE		47.674	0.29	8,867	4.63	27.61
3	ARCH COAL SALES	169	CO	5	S	RR	49,054.69	A GO	Store	73.276	0.42	11,451	6.33	11.78

1. Reporting Month:

AUGUST

Year: 2017

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Generation Performance Manager

Reporting Company:

Gulf Power Company

(850)-444-6078

3. Plant Name:

Daniel Electric Generating Plant

5. Signature of Official Submitting Report: C. T. Howton

6. Date Completed:

October 17, 2017

Lin		Mine	Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)		Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(	a) (b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
	ARCH COAL SALES	169	WY	5	S	43,652.56						(0.143)	1
	2 ARCH COAL SALES	169	WY	5	S	13,965.25	8-11	*				(0.047)	
8	3 ARCH COAL SALES	169	CO	5	S	49,054.69	EST. IN	-		-	BEAT N	0.116	
	E									-			

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#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES FPSC Form No. 423-(b)

Reporting Month:

AUGUST Year: 2017

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Generation Performance Manager

Reporting Company.

Plant Name:

Gulf Power Company

Daniel Electric Generating Plant

5. Signature of Official Submitting Report: C. T.Howton

6. Date Completed.

(850)-444-6078

October 17, 2017

									A state to the state of	Rail C	harges	13	Waterborne	Charges		-0	*	
Line No.	Supplier Name	Mine	Location		Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)	3	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(q)
1	ARCH COAL SALES	169	WY	5	BLACK THUNDER, CAMPBELL COUNTY	RR	43,652.56					-	-	~	¥3			47.128
2	ARCH COAL SALES	169	WY	5	BLACK THUNDER, CAMPBELL COUNT	RR	13,965.25		19		- 1	*	-		**	0.50		47.674
3	ARCH COAL SALES	169	CO	5	GUNNISON COUNTY, COLORADO	RR	49,054.69					*:	136	~	*3	100	PI HO	73.276

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY FPSC Form No. 423-2

Reporting Month:

AUGUST

Year: 2017

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Generation Performance Manager

Reporting Company:

Gulf Power Company

(850)-444-6078

Plant Name:

Scherer Electric Generating Plant

5. Signature of Official Submitting Report: C. T. Howton

6. Date Completed:

October 17, 2017

Line No.	Supplier Name	Mine	Location	-	Purchase Type	Transport Mode	MMBTUs	Effective Purchase Price (\$/MMBTU)	Effective Transport Charges (\$/MMBTU)	Total FOB Plant Price (\$/MMBTU)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	CONTURA COAL SALES	169	WY	5	С	RR	33,099,729		10 410	67.200	0.46	8,283	4.96	30.45
2	PEABODY COALSALES, LLC	169	WY	5	С	RR	9,976,664			63.571	0.25	8,466	4.69	28.83
3	PEABODY COALSALES, LLC	169	WY	5	C	RR	3,788,871			70.617	0.24	8,505	4.56	28.31
4	PEABODY COALSALES, LLC	169	WY	5	С	RR	5,589,518			58.499	0.25	8,471	4.63	28.40
5	PEABODY COALSALES, LLC	169	WY	5	C	RR	11,084,729			54.328	0.32	8,362	5.25	29.86
6	KIEWITT BUCKSKIN	169	WY	5	C	RR	11,200,472			56.899	0.34	8,443	4.52	29.67
7	ARCH COAL SALES	169	WY	5	C	RR	5,845,153			57.573	0.31	8,297	5.43	30.51
8	KIEWITT BUCKSKIN	169	WY	5	C	RR	8,406,465			58.828	0.34	8,432	4.56	29.77
9	Receipts True-Up for July 2017						124,978							

1. Reporting Month:

AUGUST

Year: 2017

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Generation Performance Manager

2. Reporting Company:

Gulf Power Company

(850)-444-6078

3. Plant Name:

Scherer Electric Generating Plant

5. Signature of Official Submitting Report: C. T.Howton

6. Date Completed:

October 17, 2017

Line No.	Supplier Name		Location		Purchase Type	MMBTU	FOB Mine Price (\$/MMBTU)	Shorthaul & Loading Charges (\$/MMBTU)	Original Invoice Price (\$/MMBTU)	Retroactive Price increases (\$/MMBTU)	Base Price (\$/MMBTU)	Quality Adjustments (\$/MMBTU)	Effective Purchase Price (\$/MMBTU)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	CONTURA COAL SALES	169	WY	5	С	33,099,729			-		-	(0.090)	2276
2	PEABODY COALSALES, LLC	169	WY	5	C	9,976,664				9		(0.169)	
3	PEABODY COALSALES, LLC	169	WY	5	С	3,788,871		2.50				(0.133)	
4	PEABODY COALSALES, LLC	169	WY	5	С	5,589,518		3.43		× 1		(0.151)	-
5	PEABODY COALSALES, LLC	169	WY	5	C	11,084,729		140		19c I		(0.252)	
6	KIEWITT BUCKSKIN	169	WY	5	С	11,200,472		90		91.0		0.049	
7	ARCH COAL SALES	169	WY	5	С	5,845,153		0.00				(0.117)	E
8	KIEWITT BUCKSKIN	169	WY	5	C	8,406,465.00		0.00			F 25 50	0.038	
9	Receipts True-Up for July 2017					124,978.00				_			

(use continuation sheet if necessary)

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#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES FPSC Form No. 423-(b)

Reporting Month

AUGUST Year: 2017

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager

(850)-444-6078

 Reporting Company. 3. Plant Name

Gulf Power Company Scherer Electric Generating Plant

5 Signature of Official Submitting Report. C. T.Howton

6. Date Completed:

October 17, 2017

					S =				Additional	Rail C	harges		Waterbon	ne Charges		=3		
Line No.	Supplier Name	Mine	Location		Shipping Point	Transport Mode	MMBTU	Effective Purchase Price (\$/MMBTU)	Shorthaul & Loading Charges (\$/MMBTU)	Rail Rate (\$MMBTU)	Other Rail Charges (\$MMBTU)	River Barge Rate (\$/MMBTU)	Trans-loading Rate (\$IMMBTU)	Ocean Barge Rate (\$/MMBTU)	Other Water Charges (SMMBTU)	Other Related Charges (\$/MMBTU)	Total Transpor- tation charges (\$/MMBTU)	FOB Plant Price (\$/MMBTU)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(0)	(1)	(k)	(1)	(m)	(n)	(0)	(p)	(Q)
1	CONTURA COAL SALES	169	WY	5	EAGLE JUNCTION	RR	33,099,729			1		-		-			N. 5 75	67 200
2	PEABODY COALSALES, LLC	169	WY	5	NARM JUNCTION	RR	9,976,664		1.6			-	- 20	9	140	- 2		63.571
3	PEABODY COALSALES, LLC	169	WY	5	NARM JUNCTION	RR	3,788,871		100			-	545	920	242			70.617
4	PEABODY COALSALES, LLC	169	WY	5	NARM JUNCTION	RR	5,589,518		1.00					·	0.00	100		58.499
5	PEABODY COALSALES, LLC	169	WY	5	NARM JUNCTION	RR	11,084,729		165			- 2	9.53		7.843			54.328
6	KIEWITT BUCKSKIN	169	WY	5	BUCKSKIN; MEMPHIS JUNCTION	RR	11,200,472		192			2	300	40	200	92		56.899
7	ARCH COAL SALES	169	WY	5	BLACK THUNDER, CAMPBELL COUNTY	RR	5,845,153		OR:				2.42	90	3.93	- 1		57.573
. 8	KIEWITT BUCKSKIN	169	WY	5	BUCKSKIN; MEMPHIS JUNCTION	RR	8,406,465.00		183				7.90	96	0.00			58 828
9	Receipts True-Up for July 2017						124,978.00		-		-							
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#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY FPSC Form 423-2

Reporting Month;

SEPTEMBER Year: 2017

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Generation Performance Manager

2. Reporting Company:

Gulf Power Company

(850)-444-6078

3. Plant Name:

3

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Crist Electric Generating Plant

5. Signature of Official Submitting Report: C. T.Howton

6. Date Completed:

October 25, 2017

Line No.		Mine	e Location		Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	ALLIANCE	10	IN	199	С	RB	126,023.70	MARK	59,1	50.012	1.20	11,491	7.08	14.16

1. Reporting Month:
SEPTEMBER Year: 2017
4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form:
Mr. Charles T. Howton, Generation Performance Manager
(850)-444-6078

3. Plant Name:
Crist Electric Generating Plant

5. Signature of Official Submitting Report: C. T. Howton

6. Date Completed:
October 25, 2017

Line No.	Supplier Name	Mine I	Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Price increases (\$/Ton)		Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1 2	ALLIANCE	10	IN	199	С	126,023.70		.	<b>1</b>	-	F-9-75	(0.838)	

(use continuation sheet if necessary)

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## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES FPSC Form No. 423-2(b)

1. Reporting Month:

SEPTEMBER Year: 2017

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Generation Performance Manager

Reporting Company:

Gulf Power Company

(850)-444-6078

3. Plant Name:

10

Crist Electric Generating Plant

5. Signature of Official Submitting Report: C. T.Howton

6. Date Completed:

October 25, 2017

							Oddfrand 1	Rail C	harges		Waterborne	Charges			Letel	
Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)		Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(p)
1 AL	LIANCE	10 IN 19	9 PRINCETON, IN	RB	126,023.70	0	-		w =	7 (R)		-			No.	50.012
2																

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY FPSC Form No. 423-2

1. Reporting Month:

SEPTEMBER Year: 2017

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Generation Performance Manager

2. Reporting Company:

**Gulf Power Company** 

(850)-444-6078

3. Plant Name:

Daniel Electric Generating Plant

5. Signature of Official Submitting Report: C. T.Howton

6. Date Completed:

October 25, 2017

Line No.	Supplier Name	Mine	Location		Purchase Type	Transport Mode	Tons		The state of the s	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	ARCH COAL SALES	169	WY	5	S	RR	35,925.23	1		47.152	0.33	8,908	5.10	26.70
2	ARCH COAL SALES	169	WY	5	S	RR	21,898.73		<b>F</b> 10	47.501	0.28	8,872	4.90	27.00
3														

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Reporting Month:

SEPTEMBER Year: 2017

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Generation Performance Manager

Reporting Company:

Gulf Power Company

(850)-444-6078

3. Plant Name:

Daniel Electric Generating Plant

5. Signature of Official Submitting Report: C. T.Howton

6. Date Completed:

October 25, 2017

Line No.	Supplier Name	Mine	Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)		Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1 2	ARCH COAL SALES ARCH COAL SALES	169 169	WY WY	5 5	s s	35,925.23 21,898.73		:				0.011 (0.040)	

(use continuation sheet if necessary)

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## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES FPSC Form No. 423-(b)

1. Reporting Month:

SEPTEMBER Year: 2017

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Generation Performance Manager

Reporting Company:

Gulf Power Company

(850)-444-6078

Plant Name:

Daniel Electric Generating Plant

5. Signature of Official Submitting Report: C. T.Howton

6. Date Completed:

October 25, 2017

										Rail C	harges		Vaterborne	e Charges				
Line No.	Supplier Name	Mine	Location		Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(1)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1	ARCH COAL SALES	169	WY	5	BLACK THUNDER, CAMPBELL COUNTY	RR	35,925.23		140	100	- 2			14	2			47.152
2	ARCH COAL SALES	169	WY	5	BLACK THUNDER, CAMPBELL COUNT	RR	21,898.73					*			(*)	585		47.501
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# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY FPSC Form No. 423-2

Reporting Month:

SEPTEMBER Year: 2017

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Generation Performance Manager

Reporting Company:

**Gulf Power Company** 

(850)-444-6078

3. Plant Name:

Scherer Electric Generating Plant

5. Signature of Official Submitting Report: C. T.Howton

6. Date Completed:

October 25, 2017

Line No.	Supplier Name	Mine	Location		Purchase Type	Transport Mode	MMBTUs	Effective Purchase Price (\$/MMBTU)	Effective Transport Charges (\$/MMBTU)	Total FOB Plant Price (\$/MMBTU)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	CONTURA COAL SALES	169	WY	5	С	RR	35,287,171			67.191	0.41	8,238	4.89	30.84
2	PEABODY COALSALES, LLC	169	WY	5	C	RR	17,469,686	H- 15		63.152	0.26	8,449	4.77	28.80
3	PEABODY COALSALES, LLC	169	WY	5	С	RR	7,498,561	100		73.253	0.26	8,450	4.53	29.07
4	PEABODY COALSALES, LLC	169	WY	5	С	RR	11,109,176	THE REAL PROPERTY.		55.060	0.34	8,377	4.87	30.12
5	KIEWITT BUCKSKIN	169	WY	5	C	RR	11,257,651			56.586	0.32	8,484	4.51	29.39
6	ARCH COAL SALES	169	WY	5	C	RR	4,869,877	F-8-6		58.135	0.30	8,274	5.84	30.23
7	KIEWITT BUCKSKIN	169	WY	5	C	RR	6,981,956			58.856	0.28	8,473	4.49	29.68
8	Receipts True-Up for August 2017						(79,407)							

Reporting Month:

SEPTEMBER Year: 2017

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Generation Performance Manager

Reporting Company:

Gulf Power Company

(850)-444-6078

Plant Name:

Scherer Electric Generating Plant

5. Signature of Official Submitting Report: C. T.Howton

6. Date Completed:

October 25, 2017

Line No.	Supplier Name	Mine	Location		Purchase Type	MMBTU	FOB Mine Price (\$/MMBTU)	Shorthaul & Loading Charges (\$/MMBTU)	Original Invoice Price (\$/MMBTU)		Base Price (\$/MMBTU)		Effective Purchase Price (\$/MMBTU)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	CONTURA COAL SALES	169	WY	5	С	35,287,171	N. Bran			1(6)	100	(0.149)	
2	PEABODY COALSALES, LLC	169	WY	5	С	17,469,686	ERIO	1541		20 <b>=</b> 2		(0.188)	
3	PEABODY COALSALES, LLC	169	WY	5	C	7,498,561						(0.217)	
4	PEABODY COALSALES, LLC	169	WY	5	С	11,109,176	To be a line	55#3		(c+c)		(0.240)	
5	KIEWITT BUCKSKIN	169	WY	5	C	11,257,651	The last	130		25		0.096	
6	ARCH COAL SALES	169	WY	5	С	4,869,877		1041		<.e		(0.145)	
7	KIEWITT BUCKSKIN	169	WY	5	С	6,981,956	T-S-10	:20		ಿಕೆ		0.086	
8	Receipts True-Up for August 2017					(79,407)							
9													

(use continuation sheet if necessary)

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### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES FPSC Form No. 423-(b)

Reporting Month

SEPTEMBER Year: 2017

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Generation Performance Manager

Reporting Company:

Gulf Power Company

(850)-444-6078

3. Plant Name:

Scherer Electric Generating Plant

5. Signature of Official Submitting Report: C. T.Howton

6. Date Completed: October 25, 2017

										Rail C	harges		Waterborn	e Charges				
Line No.	Supplier Name	Mine	Location		Shipping Point	Transport Mode	MMBTU	Effective Purchase Price (\$MMBTU)	Additional Shorthaul & Loading Charges (\$/MMBTU	Rail Rate (\$MMBTU)	Other Rail Charges (\$/MMBTU)	Rate	Trans-loading Rate (\$/MMBTU)	Ocean Barge Rate (\$/MMBTU)	Other Water Charges (\$/MMBTU)	Other Related Charges (\$/MMBTU)	Total Transpor- tation charges (\$/MMBTU)	FOB Plant Price (\$/MMBTU)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	0	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1	CONTURA COAL SALES	169	WY	5	EAGLE JUNCTION	RR	35,287,171	Sec.	*	-		-		0.75	52	. 1	-	67.191
2	PEABODY COALSALES, LLC	169	WY	5	NARM JUNCTION	RR	17,469,686		3E				0.50		3.5	5.4		63.152
3	PEABODY COALSALES, LLC	169	WY	5	NARM JUNCTION	RR	7,498,561		98			2.5	0.50		-			73.253
- 4	PEABODY COALSALES, LLC	169	WY	5	NARM JUNCTION	RR	11,109,176	100	- 32			*	100	100	3.5	9.6		55.060
5	KIEWITT BUCKSKIN	169	WY	5	BUCKSKIN; MEMPHIS JUNCTION	RR	11,257,651		- 92			*2		1000	- 00	109		56.586
6	ARCH COAL SALES	169	WY	5	BLACK THUNDER, CAMPBELL CO	RR	4,869,877		- 3			**		0.00	5±	100		58.135
7	KIEWITT BUCKSKIN	169	WY	5	BUCKSKIN; MEMPHIS JUNCTION	RR	6,981,956					54		353		- 24		58.856
8	Receipts True-Up for August 2017						(79,407)				-							

### EXHIBIT "C"

Reporting Month: July 2017

### Form 423-2

Plant Names	Columns	Justification
Plant Crist, line 1	(g)	The Effective Purchase Price represents the contract coal commodity price net of Quality Adjustments found in
Plant Daniel, lines 1-3		column (k) on form 423-2(a). This information is considered confidential and competitively sensitive by
Plant Scherer, lines 1-8		Gulf Power's coal suppliers. Additionally, disclosure of this information, in conjunction with the information disclosed under other columns in this filing, would enable coal suppliers to determine the prices being charged by their competitors. This, in turn, could lead to less competitive pricing and impact Gulf's ability to bargain for price concessions with its coal suppliers. This information is confidential pursuant to section 366.093(3)(d)-(e), Florida Statutes.
Plant Crist, line 1 Plant Daniel, lines 1-3	(h)	The Effective Transport Charges represent per ton transport charges incurred by Gulf to transport coal to its plants. This information is considered confidential and
Plant Scherer, lines 1-8		competitively sensitive by Gulf's transportation providers.  Additionally, disclosure of Gulf's Effective Transport Charges in conjunction with the Total FOB Plant Price in column (i) would enable disclosure of the Effective
		Purchase Price in column (g) by subtracting the Effective Transport Charges in column (h) from the Total FOB Plant Price in column (i). This information is confidential pursuant to section 366.093(3)(d)-(e), Florida Statutes.

#### Form 423-2(a)

Plant Names	Columns	Justification
Plant Crist, line 1	(f)	The FOB Mine Price is the current contract price of coal purchased by Gulf from each supplier. Disclosure of this
Plant Daniel, lines 1-3		information would enable suppliers to compare prices with their competitors which could lead to less competitive coal
Plant Scherer, lines 1-8		pricing in future bidding. Disclosure could also result in reduced ability for Gulf Power to bargain for price concessions from individual suppliers. This information is confidential pursuant to section 366.093(3)(d)-(e), Florida Statutes.
Plant Crist, line 1 Plant Daniel, lines 1-3	(h)	The Original Invoice Price is the same as the FOB Price in column (f) except in cases when the supplier discloses its short haul and loading costs (column (g)), if any, included
Plant Scherer, lines 1-8		in the contract price of coal. Disclosure of this information would therefore be detrimental for the same reasons as are articulated above in connection with the FOB Mine Price.
Plant Crist, line 1	(j)	The Base Price is the same as the Original Invoice Price in column (h), since retroactive pricing adjustments (column
Plant Daniel, lines 1-3		(i)) are normally received, if at all, after the reporting month and are included on Form 423-C, if necessary.
Plant Scherer, lines 1-8		Disclosure of this information would therefore be detrimental for the same reasons as are articulated above in connection with the FOB Mine Price.
Plant Crist, line 1	(1)	The Effective Purchase Price represents the Base Price in column (j) adjusted by the Quality Adjustments in column
Plant Daniel, lines 1-3		(k). Disclosure of this information would therefore be detrimental for the same reasons as are articulated above in
Plant Scherer, lines 1-8		connection with FOB Mine Price.

### Form 423-2(b)

Plant Names	Columns	The Effective Purchase Price, as described above, is contract coal commodity price net of Quality Adjustments found in column (k) on form 423-2(a) and is confidential for the reasons previously stated.		
Plant Crist, line 1 Plant Daniel, lines 1-3 Plant Scherer, lines 1-8	(g)			
Plant Crist, line 1 Plant Daniel, lines 1-3 Plant Scherer, lines 1-8	(i)	The Rail Rate is the current rate that Gulf Power pays to transport coal to its plants via rail.  This information is considered confidential by Gulf's rail transportation providers. Additionally, disclosure of this information would enable rail transport providers to compare rates with their competitors which, in turn, could lead to less competitive rail rates in future negotiations. Disclosure would also result in reduced ability for Gulf Power to bargain for price concessions from individual providers. This information is confidential pursuant to section 366.093(3)(d), Florida Statutes.		
Plant Crist, line 1	(k)	The River Barge Rate is the current rate that Gulf Power pays to transport coal to its plants via barge. This information is considered confidential by Gulf's barge transportation providers. Additionally, disclosure of this information would enable barge transport providers to compare rates with their competitors which, in turn, could lead to less competitive barge rates in future negotiations. Disclosure could also result in reduced ability for Gulf Power to bargain for price concessions from individual providers. This information is confidential pursuant to section 366.093(3)(d), Florida Statutes.		
Plant Crist, line 1	(1)	The Transloading Rate is the contract price to unload coal from vessels and trains and reload coal into Gulf's barges at the associated port facilities. The terms of the transloading agreement state that these rates shall remain confidential between the parties of the contract. Revealing this information would harm Gulf's and its suppliers' competitive interests. This information is confidential pursuant to section 366.093(3)(d), Florida Statutes.		
Plant Crist, line 1 Plant Daniel, lines 1-3 Plant Scherer, lines 1-8	(p)	The Total Transportation Charges represent the total cost reported as transportation charges. Disclosure of this information in conjunction with information disclosed in other columns of Form 423-2(b) could enable third parties to determine individual components of the Total Transportation Charge, such as Rail or River Barge Rates which are confidential for the reasons stated above.		

### EXHIBIT "C"

Reporting Month: August 2017

### Form 423-2

Plant Names	Columns	Justification		
Plant Crist, lines 1-2	(g)	The Effective Purchase Price represents the contract coal		
Plant Daniel, lines 1-3		commodity price net of Quality Adjustments found in column (k) on form 423-2(a). This information is		
Plant Scherer, lines 1-8		considered confidential and competitively sensitive by Gulf Power's coal suppliers. Additionally, disclosure of this information, in conjunction with the information disclosed under other columns in this filing, would enable coal suppliers to determine the prices being charged by their competitors. This, in turn, could lead to less competitive pricing and impact Gulf's ability to bargain for price concessions with its coal suppliers. This information is confidential pursuant to section 366.093(3)(d)-(e), Florida Statutes.		
Plant Crist, lines 1-2 Plant Daniel, lines 1-3 Plant Scherer, lines 1-8	(h)	The Effective Transport Charges represent per ton transport charges incurred by Gulf to transport coal to its plants. This information is considered confidential and competitively sensitive by Gulf's transportation providers. Additionally, disclosure of Gulf's Effective Transport Charges in conjunction with the Total FOB Plant Price in column (i) would enable disclosure of the Effective Purchase Price in column (g) by subtracting the Effective Transport Charges in column (h) from the Total FOB Plant Price in column (i). This information is confidential pursuant to section 366.093(3)(d)-(e), Florida Statutes.		

### Form 423-2(a)

Plant Names	Columns	Justification			
Plant Crist, lines 1-2 Plant Daniel, lines 1-3 Plant Scherer, lines 1-8	(f)	The FOB Mine Price is the current contract price of coal purchased by Gulf from each supplier. Disclosure of this information would enable suppliers to compare prices with their competitors which could lead to less competitive coal pricing in future bidding. Disclosure could also result in reduced ability for Gulf Power to bargain for price concessions from individual suppliers. This information is confidential pursuant to section 366.093(3)(d)-(e), Florida Statutes.			
Plant Crist, lines 1-2 Plant Daniel, lines 1-3 Plant Scherer, lines 1-8	(h)	The Original Invoice Price is the same as the FOB Price in column (f) except in cases when the supplier discloses its short haul and loading costs (column (g)), if any, included in the contract price of coal. Disclosure of this information would therefore be detrimental for the same reasons as are articulated above in connection with the FOB Mine Price.			
Plant Crist, lines 1-2 Plant Daniel, lines 1-3 Plant Scherer, lines 1-8	(j)	The Base Price is the same as the Original Invoice Price in column (h), since retroactive pricing adjustments (column (i)) are normally received, if at all, after the reporting month and are included on Form 423-C, if necessary. Disclosure of this information would therefore be detrimental for the same reasons as are articulated above in connection with the FOB Mine Price.			
Plant Crist, lines 1-2 Plant Daniel, lines 1-3 Plant Scherer, lines 1-8	(1)	The Effective Purchase Price represents the Base Price in column (j) adjusted by the Quality Adjustments in column (k). Disclosure of this information would therefore be detrimental for the same reasons as are articulated above in connection with FOB Mine Price.			

### Form 423-2(b)

Plant Names	Columns	Justification		
Plant Crist, lines 1-2 Plant Daniel, lines 1-3 Plant Scherer, lines 1-8	(g)	The Effective Purchase Price, as described above, is contract coal commodity price net of Quality Adjustments found in column (k) on form 423-2(a) and is confidential for the reasons previously stated.		
Plant Crist, line 2 Plant Daniel, lines 1-3 Plant Scherer, lines 1-8	(i)	The Rail Rate is the current rate that Gulf Power pays to transport coal to its plants via rail.  This information is considered confidential by Gulf's rail transportation providers. Additionally, disclosure of this information would enable rail transport providers to compare rates with their competitors which, in turn, could lead to less competitive rail rates in future negotiations.  Disclosure would also result in reduced ability for Gulf Power to bargain for price concessions from individual providers. This information is confidential pursuant to section 366.093(3)(d), Florida Statutes.		
Plant Crist, lines 1-2	(k)	The River Barge Rate is the current rate that Gulf Power pays to transport coal to its plants via barge. This information is considered confidential by Gulf's barge transportation providers. Additionally, disclosure of this information would enable barge transport providers to compare rates with their competitors which, in turn, could lead to less competitive barge rates in future negotiations. Disclosure could also result in reduced ability for Gulf Power to bargain for price concessions from individual providers. This information is confidential pursuant to section 366.093(3)(d), Florida Statutes.		
Plant Crist, lines 1-2	(1)	The Transloading Rate is the contract price to unload coal from vessels and trains and reload coal into Gulf's barges at the associated port facilities. The terms of the transloading agreement state that these rates shall remain confidential between the parties of the contract. Revealing this information would harm Gulf's and its suppliers' competitive interests. This information is confidential pursuant to section 366.093(3)(d), Florida Statutes.		
Plant Crist, lines 1-2 Plant Daniel, lines 1-3 Plant Scherer, lines 1-8	(p)	The Total Transportation Charges represent the total cost reported as transportation charges. Disclosure of this information in conjunction with information disclosed in other columns of Form 423-2(b) could enable third parties to determine individual components of the Total Transportation Charge, such as Rail or River Barge Rates which are confidential for the reasons stated above.		

### EXHIBIT "C"

Reporting Month: September 2017

### Form 423-2

Plant Names	Columns	Justification		
Plant Crist, line 1	(g)	The Effective Purchase Price represents the contract coal commodity price net of Quality Adjustments found in		
Plant Daniel, lines1-2		column (k) on form 423-2(a). This information is considered confidential and competitively sensitive by		
Plant Scherer, lines 1-8		Gulf Power's coal suppliers. Additionally, disclosure of this information, in conjunction with the information disclosed under other columns in this filing, would enable coal suppliers to determine the prices being charged by their competitors. This, in turn, could lead to less competitive pricing and impact Gulf's ability to bargain for price concessions with its coal suppliers. This information is confidential pursuant to section 366.093(3)(d)-(e), Florida Statutes.		
Plant Crist, line 1 Plant Daniel, lines1-2 Plant Scherer, lines 1-8	(h)	The Effective Transport Charges represent per ton transport charges incurred by Gulf to transport coal to its plants. This information is considered confidential and competitively sensitive by Gulf's transportation providers. Additionally, disclosure of Gulf's Effective Transport Charges in conjunction with the Total FOB Plant Price in column (i) would enable disclosure of the Effective Purchase Price in column (g) by subtracting the Effective Transport Charges in column (h) from the Total FOB Plant Price in column (i). This information is confidential pursuant to section 366.093(3)(d)-(e), Florida Statutes.		

#### Form 423-2(a)

Plant Names	Columns	Justification		
Plant Crist, line 1 Plant Daniel, lines1-2 Plant Scherer, lines 1-8	(f)	The FOB Mine Price is the current contract price of coal purchased by Gulf from each supplier. Disclosure of this information would enable suppliers to compare prices with their competitors which could lead to less competitive coal pricing in future bidding. Disclosure could also result in reduced ability for Gulf Power to bargain for price concessions from individual suppliers. This information is confidential pursuant to section 366.093(3)(d)-(e), Florida Statutes.		
Plant Crist, line 1 Plant Daniel, lines1-2 Plant Scherer, lines 1-8	(h)	The Original Invoice Price is the same as the FOB Price in column (f) except in cases when the supplier discloses its short haul and loading costs (column (g)), if any, included in the contract price of coal. Disclosure of this information would therefore be detrimental for the same reasons as are articulated above in connection with the FOB Mine Price.		
Plant Crist, line 1 Plant Daniel, lines1-2 Plant Scherer, lines 1-8	(j)	The Base Price is the same as the Original Invoice Price in column (h), since retroactive pricing adjustments (column (i)) are normally received, if at all, after the reporting month and are included on Form 423-C, if necessary. Disclosure of this information would therefore be detrimental for the same reasons as are articulated above in connection with the FOB Mine Price.		
Plant Crist, line 1 Plant Daniel, lines1-2 Plant Scherer, lines 1-8	(1)	The Effective Purchase Price represents the Base Price in column (j) adjusted by the Quality Adjustments in column (k). Disclosure of this information would therefore be detrimental for the same reasons as are articulated above in connection with FOB Mine Price.		

### Form 423-2(b)

Plant Names	Columns	Justification	
Plant Crist, line 1 Plant Daniel, lines1-2	(g)	The Effective Purchase Price, as described above, is contract coal commodity price net of Quality Adjustments found in column (k) on form 423-2(a) and is confidential for the reasons previously stated.	
Plant Scherer, lines 1-8		Tot the reasons providedly stated.	
Plant Crist, line 1 Plant Daniel, lines1-2	(i)	The Rail Rate is the current rate that Gulf Power pays to transport coal to its plants via rail.  This information is considered confidential by Gulf's rail transportation providers. Additionally, disclosure of this	
Plant Scherer, lines 1-8		information would enable rail transport providers to compare rates with their competitors which, in turn, could lead to less competitive rail rates in future negotiations. Disclosure would also result in reduced ability for Gulf Power to bargain for price concessions from individual providers. This information is confidential pursuant to section 366.093(3)(d), Florida Statutes.	
Plant Crist, line 1	(k)	The River Barge Rate is the current rate that Gulf Power pays to transport coal to its plants via barge. This information is considered confidential by Gulf's barge transportation providers. Additionally, disclosure of this information would enable barge transport providers to compare rates with their competitors which, in turn, could lead to less competitive barge rates in future negotiations. Disclosure could also result in reduced ability for Gulf Power to bargain for price concessions from individual providers. This information is confidential pursuant to section 366.093(3)(d), Florida Statutes.	
Plant Crist, line 1	(1)	The Transloading Rate is the contract price to unload of from vessels and trains and reload coal into Gulf's barg at the associated port facilities. The terms of the transloading agreement state that these rates shall rema confidential between the parties of the contract. Reveal this information would harm Gulf's and its suppliers' competitive interests. This information is confidential pursuant to section 366.093(3)(d), Florida Statutes.	
Plant Crist, line 1 Plant Daniel, lines1-2 Plant Scherer, lines 1-8	(p)	The Total Transportation Charges represent the total cost reported as transportation charges. Disclosure of this information in conjunction with information disclosed in other columns of Form 423-2(b) could enable third parties to determine individual components of the Total Transportation Charge, such as Rail or River Barge Rates which are confidential for the reasons stated above.	

#### BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power Cost	1	
Recovery Clause with Generating	í	
Performance Incentive Factor	ý	Docket No.: 20170001-E

#### **CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that a true copy of the foregoing was furnished by overnight mail this 27th day of October, 2017 to the following:

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