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November 1, 2017

Ms. Carlotta Stauffer
Office of the Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0870

Re: Docket Nos. 20170001-EI, 20170002-EG, and 20170007-EI

Dear Ms. Stauffer:

Attached for official filing are copies of the tariff sheets listed below submitted pursuant to Commission action at the hearing held on October 25, 2017, in the above dockets. A copy of each tariff sheet in legislative format has been provided to show the changes to the existing tariff sheet.

<u>Identification</u>	<u>New Sheet</u>	<u>Old Sheet</u>
Rate Schedule CR	Twenty-Sixth Rev. Sheet No. 6.34	Twenty-Fifth Rev. Sheet No. 6.34
Rate Schedule PPCC	Twenty-Fifth Rev. Sheet No. 6.35	Twenty-Fourth Rev. Sheet No. 6.35
Rate Schedule ECR	Twenty-Third Rev. Sheet No. 6.36	Twenty-Second Rev. Sheet No. 6.36
Rate Schedule ECC	Twenty-Seventh Rev. Sheet No. 6.38	Twenty-Sixth Rev. Sheet No. 6.38

Upon approval, please return a copy of the approved tariff sheets to my attention.

Sincerely,

Rhonda J. Alexander
Regulatory, Forecasting and Pricing Manager

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cc: Gulf Power Company
Jeffrey A. Stone, Esq., General Counsel
Beggs & Lane
Russell Badders, Esq.

Tariff Sheets

**RATE SCHEDULE CR
COST RECOVERY CLAUSE
FOSSIL FUEL AND PURCHASED POWER**

PAGE 1 of 1	EFFECTIVE DATE
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APPLICABILITY:

Applicable as a modification of each filed rate of the Company in which reference is made to Rate CR.

DETERMINATION OF FOSSIL FUEL AND PURCHASED POWER COST RECOVERY FACTOR:

Bills shall be decreased or increased by a factor calculated in accordance with the formula and procedures specified by the Florida Public Service Commission designed to give effect to changing efficiency, cost of fossil fuel and cost of purchased power.

The energy charge per kilowatt-hour shall be increased or decreased \$0.00001 (1/100 of a mill) per kilowatt-hour for each \$0.00001 (1/100 of a mill) increase or decrease in the projected cost of fossil fuel and purchased power per kilowatt-hour. The total cost recovery factor per kWh applicable to energy delivered will include, when applicable, a true-up with interest, to prior actual costs and a Generation Performance Incentive Factor, and will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission. Such increase or decrease shall be adjusted for taxes which are based upon revenues.

Fuel Cost Recovery Clause factors are shown below:

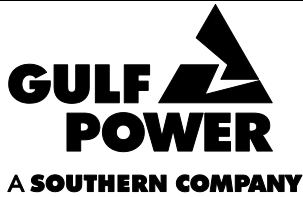
<u>Group</u>	<u>Schedules</u>	<u>Standard</u>	<u>TOU</u>	
			<u>On-Peak</u>	<u>Off-Peak</u>
A	RS, RSVP, RSTOU, GS, GSD, GSDT, GSTOU, OSIII, SBS	3.810¢/kWh	4.391¢/kWh	3.570¢/kWh
B	LP, LPT, SBS	3.758¢/kWh	4.332¢/kWh	3.521¢/kWh
C	PX, PXT, RTP, SBS	3.701¢/kWh	4.265¢/kWh	3.467¢/kWh
D	OS-I/II	3.776¢/kWh	N/A	N/A

The recovery factor applicable for Rate Schedule SBS is based on the Customer's contract demand as follows:

<u>Contract Demand (kW)</u>	<u>Use Factor Applicable To:</u>
100-499	GSD
500-7499	LP
7500 and greater	PX

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

ISSUED BY: S. W. Connally, Jr.



RATE SCHEDULE PPCC PURCHASED POWER CAPACITY COST RECOVERY CLAUSE

PAGE 1 of 1	EFFECTIVE DATE
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APPLICABILITY:

Applicable as a modification of each filed rate of the Company in which reference is made to Rate PPCC.

DETERMINATION OF PURCHASED POWER CAPACITY COST RECOVERY FACTOR:

The purpose of the Purchased Power Capacity Cost Recovery Clause is the recovery of payments made by the Company for capacity, net of revenues received by the Company for capacity sales. Costs are classified and allocated to the rate classes using a demand allocation method consistent with the cost of service methodology approved in the Company's last rate case.

The total cost recovery factor applicable to energy or demand delivered will include, when applicable, a true-up, with interest, to prior actual costs, and will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission. Such increase or decrease shall be adjusted for taxes which are based upon revenues.

Purchased Power Capacity Cost Recovery Clause factors are shown below:

<u>Rate Schedule</u>	<u>Purchased Power Capacity Cost Recovery Factor</u>
RS, RSVP, RSTOU	0.835¢ per kWh
GS	0.762¢ per kWh
GSD, GSDT, GSTOU	0.666¢ per kWh
LP	\$2.76 per kW of billing demand
LPT	\$2.76 per kW of maximum demand
PX, PXT, RTP, SBS	0.560¢ per kWh
OS-I/II	0.164¢ per kWh
OS-III	0.505¢ per kWh

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.



Section No. VI
Twenty-Third Revised Sheet No. 6.36
Canceling Twenty-Second Revised Sheet No. 6.36

RATE SCHEDULE ECR ENVIRONMENTAL COST RECOVERY CLAUSE

PAGE 1 of 1	EFFECTIVE DATE
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APPLICABILITY:

Applicable as a modification of each filed rate of the Company in which reference is made to Rate ECR.

DETERMINATION OF ENVIRONMENTAL COST RECOVERY FACTOR:

The purpose of the Environmental Cost Recovery Clause is the recovery of costs associated with certain environmental investment and expenses. Costs are classified and allocated to the rate classes using an allocation method consistent with the cost of service methodology approved in the Company's last rate case.

The monthly charge of each rate schedule shall be increased or decreased \$0.00001 (1/100 of a mill) per kilowatt-hour for each \$0.00001 (1/100 of a mill) increase or decrease in projected environmental costs per kilowatt-hour. The total cost recovery factor per kWh applicable to energy delivered will include, when applicable, a true-up, with interest, to prior actual costs, and will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission. Such increase or decrease shall be adjusted for taxes which are based upon revenues.

Environmental Cost Recovery Clause factors are shown below:

<u>Rate Schedule</u>	<u>Environmental Cost Recovery Factor ¢/kWh</u>
RS, RSVP, RSTOU	2.124
GS	1.956
GSD, GSDT, GSTOU	1.733
LP, LPT	1.547
PX, PXT, RTP, SBS	1.482
OS-I/II	0.570
OS-III	1.361

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

ISSUED BY: S. W. Connally, Jr.

**RATE SCHEDULE ECC
COST RECOVERY CLAUSE
ENERGY CONSERVATION**

PAGE 1 of 1	EFFECTIVE DATE
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APPLICABILITY:

Applicable to the monthly rate of each filed retail rate schedule under which a Customer receives service.

**DETERMINATION OF ENERGY CONSERVATION COST RECOVERY CLAUSE
ADJUSTMENT:**

Bills should be decreased or increased by an adjustment calculated in accordance with the formula and procedure specified by the Florida Public Service Commission designed to reflect the recovery of conservation related expenditures by the Company.

Each rate schedule shall be increased or decreased to the nearest .001 cents for each kWh of sales to reflect the recovery of conservation related expenditures by the Company. The Company shall record both projected and actual expenses and revenues associated with the implementation of the Company's Energy Conservation Plan as authorized by the Commission. The total cost recovery adjustment per kWh applicable to energy delivered will include, when applicable, a true-up with interest to prior actual costs which will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission and is subject to Commission approval. Such increase or decrease shall be adjusted for taxes which are based upon revenues. The procedure for the review, approval, recovery and recording of such costs and revenues is set forth in Commission Rule 25-17.015, F.A.C.

Energy Conservation Cost Recovery Clause factors are shown below:

<u>Rate Schedule</u>	<u>Energy Conservation Cost Recovery Factor ¢/kWh</u>
RS	0.140
RSVP Tier 1	(3.000)
RSVP Tier 2	(0.952)
RSVP Tier 3	7.772
RSVP Tier 4	68.008
RSTOU On-Peak	17.250
RSTOU Off-Peak	(3.205)
RSTOU Critical Peak Credit	\$5.00 per Event
GS	0.137
GSD, GSDT, GSTOU	0.132
LP, LPT	0.127
LPT-CPO On-Peak	(\$2.14) per kW
LPT-CPO Critical	\$25.68 per kW
PX, PXT, RTP, SBS	0.124
OS-I/II	0.108
OS-III	0.124

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

ISSUED BY: S. W. Connally, Jr.

Legislative Format

**RATE SCHEDULE CR
 COST RECOVERY CLAUSE
 FOSSIL FUEL AND PURCHASED POWER**

PAGE 1 of 1	EFFECTIVE DATE January 1, 2017
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APPLICABILITY:

Applicable as a modification of each filed rate of the Company in which reference is made to Rate CR.

DETERMINATION OF FOSSIL FUEL AND PURCHASED POWER COST RECOVERY FACTOR:

Bills shall be decreased or increased by a factor calculated in accordance with the formula and procedures specified by the Florida Public Service Commission designed to give effect to changing efficiency, cost of fossil fuel and cost of purchased power.

The energy charge per kilowatt-hour shall be increased or decreased \$0.00001 (1/100 of a mill) per kilowatt-hour for each \$0.00001 (1/100 of a mill) increase or decrease in the projected cost of fossil fuel and purchased power per kilowatt-hour. The total cost recovery factor per kWh applicable to energy delivered will include, when applicable, a true-up with interest, to prior actual costs and a Generation Performance Incentive Factor, and will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission. Such increase or decrease shall be adjusted for taxes which are based upon revenues.

Fuel Cost Recovery Clause factors are shown below:

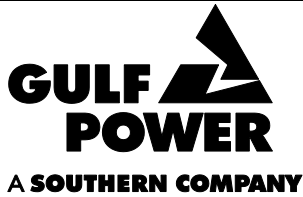
Group	Schedules	Standard	TOU	
			On-Peak	Off-Peak
A	RS, RSVP, RSTOU, GS, GSD, 2.8973.570 ¢/kWh	3.1633.810 ¢/kWh	3.8064.391 ¢/kWh	
	GSDT, GSTOU, OSIII, SBS			
B	LP, LPT, SBS 2.8283.521 ¢/kWh	3.0873.758 ¢/kWh	3.7154.332 ¢/kWh	
C	PX, PXT, RTP, SBS 2.7773.467 ¢/kWh	3.0323.701 ¢/kWh	3.6484.265 ¢/kWh	
D	OS-I/II	3.1253.776 ¢/kWh	N/A	N/A

The recovery factor applicable for Rate Schedule SBS is based on the Customer's contract demand as follows:

<u>Contract Demand (kW)</u>	<u>Use Factor Applicable To:</u>
100-499	GSD
500-7499	LP
7500 and greater	PX

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
 Twenty-~~Fourth~~^{Fifth} Revised Sheet No. 6.35
 Canceling Twenty-~~Third~~^{Fourth} Revised Sheet No. 6.35

RATE SCHEDULE PPCC PURCHASED POWER CAPACITY COST RECOVERY CLAUSE

PAGE 1 of 1	EFFECTIVE DATE July 1, 2017
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APPLICABILITY:

Applicable as a modification of each filed rate of the Company in which reference is made to Rate PPCC.

DETERMINATION OF PURCHASED POWER CAPACITY COST RECOVERY FACTOR:

The purpose of the Purchased Power Capacity Cost Recovery Clause is the recovery of payments made by the Company for capacity, net of revenues received by the Company for capacity sales. Costs are classified and allocated to the rate classes using a demand allocation method consistent with the cost of service methodology approved in the Company's last rate case.

The total cost recovery factor applicable to energy or demand delivered will include, when applicable, a true-up, with interest, to prior actual costs, and will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission. Such increase or decrease shall be adjusted for taxes which are based upon revenues.

Purchased Power Capacity Cost Recovery Clause factors are shown below:

<u>Rate Schedule</u>	<u>Purchased Power Capacity Cost Recovery Factor</u>
RS, RSVP, RSTOU	0.8 0735 ¢ per kWh
GS	0.7 3762 ¢ per kWh
GSD, GSDT, GSTOU	0.6 44666 ¢ per kWh
LP	\$2.7 96 per kW of billing demand
LPT	\$2.7 96 per kW of maximum demand
PX, PXT, RTP, SBS	0.5 3460 ¢ per kWh
OS-I/II	0.1 5864 ¢ per kWh
OS-III	0.4880.505 ¢ per kWh

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Twenty-~~Second~~^{Third} Revised Sheet No. 6.36
Canceling Twenty-~~First~~^{Second} Revised Sheet No. 6.36

RATE SCHEDULE ECR ENVIRONMENTAL COST RECOVERY CLAUSE

PAGE 1 of 1	EFFECTIVE DATE January 1, 2017
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APPLICABILITY:

Applicable as a modification of each filed rate of the Company in which reference is made to Rate ECR.

DETERMINATION OF ENVIRONMENTAL COST RECOVERY FACTOR:

The purpose of the Environmental Cost Recovery Clause is the recovery of costs associated with certain environmental investment and expenses. Costs are classified and allocated to the rate classes using an allocation method consistent with the cost of service methodology approved in the Company's last rate case.

The monthly charge of each rate schedule shall be increased or decreased \$0.00001 (1/100 of a mill) per kilowatt-hour for each \$0.00001 (1/100 of a mill) increase or decrease in projected environmental costs per kilowatt-hour. The total cost recovery factor per kWh applicable to energy delivered will include, when applicable, a true-up, with interest, to prior actual costs, and will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission. Such increase or decrease shall be adjusted for taxes which are based upon revenues.

Environmental Cost Recovery Clause factors are shown below:

<u>Rate Schedule</u>	<u>Environmental Cost Recovery Factor ¢/kWh</u>
RS, RSVP, RSTOU	2.1 58 ²⁴
GS	1.9 88 ⁵⁶
GSD, GSDT, GSTOU	1.7 64 ³³
LP, LPT	1.54 9 ⁷
PX, PXT, RTP, SBS	1.48 0 ²
OS-I/II	0.5 80 ⁷⁰
OS-III	1.3 83 ⁶¹

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

ISSUED BY: S. W. Connally, Jr.

**RATE SCHEDULE ECC
 COST RECOVERY CLAUSE
 ENERGY CONSERVATION**

PAGE 1 of 1	EFFECTIVE DATE July 1, 2017
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APPLICABILITY:

Applicable to the monthly rate of each filed retail rate schedule under which a Customer receives service.

**DETERMINATION OF ENERGY CONSERVATION COST RECOVERY CLAUSE
 ADJUSTMENT:**

Bills should be decreased or increased by an adjustment calculated in accordance with the formula and procedure specified by the Florida Public Service Commission designed to reflect the recovery of conservation related expenditures by the Company.

Each rate schedule shall be increased or decreased to the nearest .001 cents for each kWh of sales to reflect the recovery of conservation related expenditures by the Company. The Company shall record both projected and actual expenses and revenues associated with the implementation of the Company's Energy Conservation Plan as authorized by the Commission. The total cost recovery adjustment per kWh applicable to energy delivered will include, when applicable, a true-up with interest to prior actual costs which will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission and is subject to Commission approval. Such increase or decrease shall be adjusted for taxes which are based upon revenues. The procedure for the review, approval, recovery and recording of such costs and revenues is set forth in Commission Rule 25-17.015, F.A.C.

Energy Conservation Cost Recovery Clause factors are shown below:

<u>Rate Schedule</u>	<u>Energy Conservation Cost Recovery Factor ¢/kWh</u>
RS	0.1 6040
RSVP Tier 1	(3.000)
RSVP Tier 2	(0. 774952)
RSVP Tier 3	7. 247772
RSVP Tier 4	62.62768.008
RSTOU On-Peak	17. 000250
RSTOU Off-Peak	(3. 406205)
RSTOU Critical Peak Credit	\$5.00 per Event
GS	0.1 5637
GSD, GSDT, GSTOU	0.1 5432
LP, LPT	0. 444127
LPT-CPO On-Peak	(\$ 7.472.14) per kW
LPT-CPO Critical	\$ 16.8125.68 per kW
PX, PXT, RTP, SBS	0.1 4424
OS-I/II	0.1 2608
OS-III	0.1 4324

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

ISSUED BY: S. W. Connally, Jr.