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November 17, 2017

Ms. Carlotta S. Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399

Re: Docket No. 170003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Stauffer,

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of October 2017

Please contact me if you have any questions.

Sincerely,

A handwritten signature in black ink, appearing to read "Mbustos", is enclosed within a hand-drawn oval.

Miguel Bustos

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF:				JANUARY 2017 THROUGH		DECEMBER 2017		SCHEDULE A-1 (REVISED 6/08/94)	
		CURRENT MONTH: 10/17		DIFFERENCE		PERIOD TO DATE		DIFFERENCE			
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%		
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	11,184	11,184	100.00	-	113,124	113,124	100.00		
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-		
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-		
4	COMMODITY (Other) (Line 24 A-1 support detail)	970,999	1,382,265	411,266	29.75	7,198,355	14,050,641	6,852,286	48.77		
5	DEMAND (Line 32 A-1 support detail)	958,326	979,934	21,608	2.21	9,155,378	9,201,705	46,327	0.50		
6	OTHER (Line 40 A-1 support detail)	108,513	32,326	(76,187)	(235.68)	1,743,993	368,324	(1,375,669)	(373.49)		
LESS END-USE CONTRACT											
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-		
8	DEMAND	-	-	-	-	-	-	-	-		
9	Margin Sharing	-	-	-	-	-	-	-	-		
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-		
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,037,838	2,405,709	367,871	15.29	18,097,726	22,833,794	4,736,068	20.74		
12	NET UNBILLED	-	-	-	-	-	-	-	-		
13	COMPANY USE (Line 40 - Page 11)	(1,207)	(738)	469	(63.59)	(11,242)	(6,834)	4,408	(64.50)		
14	TOTAL THERM SALES	1,477,477	2,404,971	927,494	38.57	18,466,978	22,826,960	4,359,982	19.10		
THERMS PURCHASED											
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,878,755	3,260,614	381,859	11.71	23,554,661	33,320,909	9,766,248	29.31		
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-		
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-		
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,332,955	3,229,214	(103,741)	(3.21)	23,184,435	32,629,809	9,445,374	28.95		
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	15,627,660	14,554,190	(1,073,470)	(7.38)	156,813,360	137,544,440	(19,268,920)	(14.01)		
20	OTHER Commodity (Line 40 A-1 support detail)	471,294	32,400	(438,894)	(1,354.61)	4,860,735	361,100	(4,499,635)	(1,246.09)		
LESS END-USE CONTRACT											
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-		
22	DEMAND	-	-	-	-	-	-	-	-		
23		-	-	-	-	-	-	-	-		
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,804,249	3,261,614	(542,635)	(16.64)	28,045,170	32,990,909	4,945,739	14.99		
25	NET UNBILLED	-	-	-	-	-	-	-	-		
26	COMPANY USE (Line 40 - Page 11)	(2,625)	(1,000)	1,625	(162.46)	(24,439)	(10,000)	14,439	(144.39)		
27	TOTAL THERM SALES (24-26 Estimated only)	2,769,006	3,260,614	491,608	15.08	32,757,879	32,980,909	223,030	0.68		
CENTS PER THERM											
28	COMMODITY (Pipeline) (1/15)	-	0.00343	0.00343	100.00	-	0.00339	0.00339	100.00		
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-		
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-		
31	COMMODITY (Other) (4/18)	0.29133	0.42805	0.13672	31.94	0.31048	0.43061	0.12013	27.90		
32	DEMAND (5/19)	0.06132	0.06733	0.00601	8.93	0.05838	0.06690	0.00852	12.74		
33	OTHER (6/20)	0.23024	0.99772	0.76747	76.92	0.35879	1.02001	0.66122	64.82		
LESS END-USE CONTRACT											
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-		
35	DEMAND (8/22)	-	-	-	-	-	-	-	-		
36		-	-	-	-	-	-	-	-		
37	TOTAL COST (11/24)	0.53567	0.73758	0.20191	27.37	0.64531	0.69212	0.04681	6.76		
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-		
39	COMPANY USE (13/26)	0.46000	0.73800	0.27800	37.67	0.46000	0.68340	0.22340	32.69		
40	TOTAL THERM SALES (11/27)	0.73595	0.73781	0.00186	0.25	0.55247	0.69233	0.13986	20.20		
41	TRUE-UP (E-2)	0.03244	0.03244	-	-	0.03244	0.03244	-	-		
42	TOTAL COST OF GAS (40+41)	0.76839	0.77025	0.00186	0.24	0.58491	0.72477	0.13986	19.30		
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-		
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.77226	0.77412	0.00186	0.24	0.58785	0.72842	0.14057	19.30		
45	PGA FACTOR ROUNDED TO NEAREST .001	0.772	0.77400	0.002	0.26	0.588	0.728	0.140	19.23		

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1/R (REVISED 6/08/94) (Flex Down) PAGE 2 OF 12			
ESTIMATED FOR THE PERIOD OF:		JANUARY 2017 THROUGH DECEMBER 2017							
		CURRENT MONTH: 10/17		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	3,103	3,103	100.00	-	25,679	25,679	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	970,999	916,071	(54,928)	(6.00)	7,198,355	10,115,193	2,916,838	28.84
5	DEMAND (Line 25 + Line 31 A-1 support detail)	958,326	615,399	(342,927)	(55.72)	9,155,378	7,058,177	(2,097,201)	(29.71)
6	OTHER (Line 40 A-1 support detail)	108,513	32,326	(76,187)	(235.69)	1,743,993	369,262	(1,374,731)	(372.29)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,037,838	1,566,899	(470,939)	(30.06)	18,097,726	17,568,311	(529,415)	(3.01)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(1,207)	(505)	702	(139.13)	(11,242)	(5,525)	5,717	(103.47)
14	TOTAL THERM SALES	1,477,477	1,566,394	88,917	5.68	18,466,978	17,562,786	(904,193)	(5.15)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,878,755	3,072,184	193,429	6.30	23,554,661	31,267,999	7,713,338	24.67
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,332,955	3,072,184	(260,771)	(8.49)	23,184,435	31,267,999	8,083,564	25.85
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	15,627,660	10,035,320	(5,592,340)	(55.73)	156,813,360	115,455,840	(41,357,520)	(35.82)
20	OTHER Commodity (Line 40 A-1 support detail)	471,294	32,400	(438,894)	(1,354.61)	4,860,735	361,100	(4,499,635)	(1,246.09)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,804,249	3,104,584	(699,665)	(22.54)	28,045,170	31,629,099	3,583,929	11.33
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(2,625)	(1,000)	1,625	-	(24,439)	(10,000)	14,439	(144.39)
27	TOTAL THERM SALES (24-26 Estimated only)	2,769,006	3,103,584	334,578	10.78	32,757,879	31,619,099	(1,138,780)	(3.60)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00101	0.00101	100.00	-	0.00082	0.00082	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.29133	0.29818	0.00685	2.30	0.31048	0.32350	0.01302	4.02
32	DEMAND (5/19)	0.06132	0.06132	-	-	0.05838	0.06113	0.00275	4.50
33	OTHER (6/20)	0.23024	0.99771	0.76747	76.92	0.35879	1.02260	0.66381	64.91
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.53567	0.50470	(0.03097)	(6.14)	0.64531	0.55545	(0.08986)	(16.18)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.50487	0.04487	8.89	0.46000	0.55250	0.09250	16.74
40	TOTAL THERM SALES (11/27)	0.73595	0.50487	(0.23108)	(45.77)	0.55247	0.55562	0.00315	0.57
41	TRUE-UP (E-2)	0.03244	0.03244	-	-	0.03244	0.03244	-	-
42	TOTAL COST OF GAS (40+41)	0.76839	0.53731	-0.23108	(43.01)	0.58491	0.58806	0.00315	0.54
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.77226	0.54001	(0.23225)	(43.01)	0.58785	0.59102	0.00317	0.54
45	PGA FACTOR ROUNDED TO NEAREST .001	0.772	0.540	(0.232)	(42.96)	0.588	0.591	0.003	0.51

ESTIMATED FOR THE PERIOD OF: **JANUARY 2017** THROUGH **DECEMBER 2017**

FLEX DOWN ESTIMATE

COST OF GAS PURCHASED		Jan 2016	Feb 2016	Mar 2016	Apr 2016	May 2016	Jun 2016	Jul 2016	Aug 2016	Sep 2016	Oct 2016	Nov 2016	Dec 2016
1	COMMODITY (Pipeline)	3,789	2,614	1,999	1,568	1,646	2,853	2,413	2,852	2,842	3,103		
2	NO NOTICE SERVICE RESERVATION	-	-	-	-	-	-	-	-	-	-		
3	SWING SERVICE	-	-	-	-	-	-	-	-	-	-		
4	COMMODITY (Other)	2,216,462	1,214,243	759,979	987,061	669,424	962,011	715,521	831,363	843,058	916,071		
5	DEMAND	1,007,192	944,390	1,007,192	673,664	568,974	551,709	568,974	568,974	551,709	615,399		
6	OTHER	42,313	41,160	44,566	42,208	36,729	35,698	33,715	28,168	32,379	32,326		
LESS END-USE CONTRACT													
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-	-		
8	DEMAND	-	-	-	-	-	-	-	-	-	-		
9	Other	-	-	-	-	-	-	-	-	-	-		
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-	-	-		
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	3,269,756	2,202,407	1,813,736	1,704,501	1,276,773	1,552,271	1,320,623	1,431,357	1,429,988	1,566,899		
12	NET UNBILLED	-	-	-	-	-	-	-	-	-	-		
13	COMPANY USE	(584)	(584)	(583)	(584)	(584)	(545)	(545)	(505)	(505)	(505)		
14	TOTAL THERM SALES	3,269,171	2,201,823	1,813,153	1,703,916	1,276,188	1,551,726	1,320,078	1,430,852	1,429,483	1,566,394		
THERMS PURCHASED													
15	COMMODITY (Pipeline) Billing Determinants Only	5,552,576	3,730,108	3,068,557	2,876,056	2,150,331	2,816,738	2,393,353	2,807,225	2,800,869	3,072,184		
16	NO NOTICE SERVICE RES Billing Determinants Only	-	-	-	-	-	-	-	-	-	-		
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-	-	-		
18	COMMODITY (Other) Commodity	5,552,576	3,730,108	3,068,557	2,876,056	2,150,331	2,816,738	2,393,353	2,807,225	2,800,869	3,072,184		
19	DEMAND Billing Determinants Only	16,785,880	15,702,920	16,785,880	10,769,100	9,193,980	8,897,400	9,193,980	9,193,980	8,897,400	10,035,320		
20	OTHER Commodity	42,900	39,200	42,100	41,300	35,200	34,200	32,300	28,900	32,600	32,400		
LESS END-USE CONTRACT													
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-	-		
22	DEMAND	-	-	-	-	-	-	-	-	-	-		
23	Other	-	-	-	-	-	-	-	-	-	-		
24	TOTAL PURCHASES (17+18+20)-(21+23)	5,595,476	3,769,308	3,110,657	2,917,356	2,185,531	2,850,938	2,425,653	2,836,125	2,833,469	3,104,584		
25	NET UNBILLED	-	-	-	-	-	-	-	-	-	-		
26	COMPANY USE	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)		
27	TOTAL THERM SALES (24-26 Estimated only)	5,594,476	3,768,308	3,109,657	2,916,356	2,184,531	2,849,938	2,424,653	2,835,125	2,832,469	3,103,584		
CENTS PER THERM													
28	COMMODITY (Pipeline) (1/15)	0.00068	0.00070	0.00065	0.00055	0.00077	0.00101	0.00101	0.00102	0.00101	0.00101		
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-	-	-		
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-	-	-		
31	COMMODITY (Other) (4/18)	0.39918	0.32552	0.24767	0.34320	0.31131	0.34153	0.29896	0.29615	0.30100	0.29818		
32	DEMAND (5/19)	0.06000	0.06014	0.06000	0.06256	0.06189	0.06201	0.06189	0.06189	0.06201	0.06132		
33	OTHER (6/20)	0.98631	1.05001	1.05858	1.02198	1.04343	1.04380	1.04380	0.97467	0.99323	0.99771		
LESS END-USE CONTRACT													
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-	-	-		
35	DEMAND (8/22)	-	-	-	-	-	-	-	-	-	-		
36	Other (9/23)	-	-	-	-	-	-	-	-	-	-		
37	TOTAL COST (11/24)	0.58436	0.58430	0.58307	0.58426	0.58419	0.54448	0.54444	0.50469	0.50468	0.50470		
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-	-	-		
39	COMPANY USE (13/26)	0.58446	0.58446	0.58326	0.58446	0.58446	0.54467	0.54466	0.50487	0.50486	0.50487		
40	TOTAL THERM SALES (11/27)	0.58446	0.58446	0.58326	0.58446	0.58446	0.54467	0.54466	0.50487	0.50486	0.50487		
41	TRUE-UP (E-2)	0.03244	0.03244	0.03244	0.03244	0.03244	0.03244	0.03244	0.03244	0.03244	0.03244		
42	TOTAL COST OF GAS (40+41)	0.61690	0.61690	0.61570	0.61690	0.61690	0.57711	0.57710	0.53731	0.53730	0.53731		
43	REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503		
44	PGA FACTOR ADJUSTED FOR TAXES	0.62000	0.62000	0.61880	0.62000	0.62000	0.58001	0.58000	0.54001	0.54000	0.54001		
45	PGA FACTOR ROUNDED TO NEAREST .001	0.62000	0.62000	0.61900	0.62000	0.62000	0.58000	0.58000	0.54000	0.54000	0.54000		

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD: JANUARY 2017 THROUGH DECEMBER 2017

CURRENT MONTH: 10/17

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	3,243,040	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(361,660)	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(2,625)	0.00	
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	2,878,755	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 87 Page 10)	2,881,380	981,392.59	0.34060
18 Bay Gas Storage	0	1,067.33	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	0.00	0.00	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)	454,200	114,505.39	
22 Other Shippers (Line 85 Page 10)	0.00	(124,759.47)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(2,625)	(1,207.32)	0.46000
24 TOTAL COMMODITY (Other)	3,332,955	970,998.52	0.29133
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	13,712,850	854,576.17	0.06232
26 FPU - Capacity Indian River		70,000.00	0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	1,914,810	33,750.00	
32 TOTAL DEMAND	15,627,660	958,326.17	0.06132
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	29,514	31,265.31	1.05933
34 Storage Purchases	0	120,963.31	
35 Storage withdrawal	441,780	1,205.84	
36 Storage Activity	0	(44,921.44)	
35 Realized Gain/Loss (Line 22, Page 10)		0.00	
36 LNG Supply		0.00	
37 FGT Demand		0.00	
38 TOTAL OTHER	471,294	108,513.02	0.23024
37	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION						SCHEDULE A-2	
FLORIDA CITY GAS		FOR THE PERIOD OF: JANUARY 2017 THROUGH DECEMBER 2017						(REVISED 6/08/94)	
								PAGE 5 OF 12	
		CURRENT MONTH: 10/17		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Fix down line 4+6)	1,079,512	948,397	(131,115)	-13.82%	8,942,348	10,484,455	1,542,107	14.71%
2	TRANSP GAS COST (Sch A-1 Fix down line 1+2+3+5)	958,326	618,502	(339,824)	-54.94%	9,155,378	7,083,856	(2,071,522)	-29.24%
3	TOTAL	2,037,838	1,566,899	(470,939)	-30.06%	18,097,726	17,568,311	(529,415)	-3.01%
4	FUEL REVENUES (Sch A-1 Fix down line 14) (NET OF REVENUE TAX)	1,477,477	1,566,394	88,917	5.68%	18,466,978	17,562,786	(904,193)	-5.15%
5	TRUE-UP (COLLECTED) OR REFUNDED	(109,447)	(109,447)	-	0.00%	(1,094,467)	(1,094,467)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,368,031	1,456,947	88,917	6.10%	17,372,512	16,468,319	(904,193)	-5.49%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(669,807)	(109,952)	559,856	-509.18%	(725,214)	(1,099,992)	(374,777)	34.07%
8	INTEREST PROVISION-THIS PERIOD (21)	2,059	(502)	(2,561)	510.16%	11,028	(3,971)	(14,999)	377.71%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,518,206	(545,381)	(3,063,587)	561.73%	303,198	(536,892)	(840,089)	156.47%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	109,447	109,447	-	0.00%	1,094,467	1,094,467	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	-	-	-	---	1,276,427	-	(1,276,427)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	1,959,905	(546,388)	(2,506,293)	458.70%	1,959,905	(546,388)	(2,506,293)	458.70%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	2,518,206	(545,381)	(3,063,587)	561.73%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	1,957,846	(545,886)	(2,503,732)	458.65%				
14	TOTAL (12+13)	4,476,052	(1,091,267)	(5,567,319)	510.17%				
15	AVERAGE (50% OF 14)	2,238,026	(545,633)	(2,783,659)	510.17%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.01090	0.01090	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.01120	0.01120	-	0.00%				
18	TOTAL (16+17)	0.02210	0.02210	-	0.00%				
19	AVERAGE (50% OF 18)	0.01105	0.01105	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00092	0.00092	-	0.00%				
21	INTEREST PROVISION (15x20)	2,059	(502)	(2,561)	510.16%				

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 6 OF 12

ACTUAL FOR THE PERIOD OF:

JANUARY 2017 THROUGH DECEMBER 2017

CURRENT MONTH: 10/17

DATE	(A) PURCHASED FROM	Y 2011 PURCHASED FOR	(C) THI SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1								26.47
2	Sequent Energy Management	System Supply	FTS	3,243,040		3,243,040	981,392.59		854,576.17	3,891.65	30.26
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				3,243,040	-	3,243,040	981,393	-	854,576	3,892	56.73

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA CITY GAS
FOR THE PERIOD:

JANUARY 2017

THROUGH

DECEMBER 2017

SCHEDULE A-4
(REVISED 8/19/93)
PAGE 7 OF 12

CURRENT MONTH: 10/17

(A) PRODUCER/SUPPLIER		(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	Sequent Energy Management	Various	10,461	10,174	324,304	315,386	3.0262	3.1118
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
TOTAL			10,461	10,174	324,304	315,386	3.0262	3.1118
WEIGHTED AVERAGE							3.0262	3.1118

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

COMPANY FLORIDA CITY GAS	THERM SALES AND CUSTOMER DATA						SCHEDULE A-5 (REVISED 8/19/93) PAGE 8 OF 12	
	FOR THE PERIOD OF:		JANUARY 2017 THROUGH		DECEMBER 2017			
	CURRENT MONTH: 10/17		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A) ACTUAL	(B) ESTIMATE	(C) AMOUNT	(D) %	(E) ACTUAL	(F) ESTIMATE	(G) AMOUNT	(H) %
THERM SALES (FIRM)								
1 RESIDENTIAL	1,101,114	1,495,684	394,570	35.83%	12,649,831	13,165,350	515,519	4.08%
2 GAS LIGHTS	2,805	1,900	(905)	-32.26%	14,388	19,000	4,612	32.06%
3 COMMERCIAL	1,619,247	1,746,312	127,065	7.85%	19,887,252	19,590,974	(296,278)	-1.49%
4 LARGE COMMERCIAL	45,840	16,418	(29,422)	-64.18%	206,409	199,585	(6,824)	-3.31%
5 NATURAL GAS VEHICLES	-	300	300	0.00%	-	3,000	3,000	0.00%
6 TOTAL FIRM	2,769,006	3,260,614	491,608	17.75%	32,757,879	32,977,909	220,030	0.67%
THERM SALES (INTERRUPTIBLE)								
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
THERM TRANSPORTED								
10 COMMERCIAL TRANSP.	4,416,330	4,346,316	(70,014)	-1.59%	40,265,754	40,324,955	59,202	0.15%
11 SMALL COMMERCIAL TRANSP. FIRM	2,445,998	2,045,770	(400,228)	-16.36%	25,760,548	24,426,330	(1,334,218)	-5.18%
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
13 SMALL COMMERCIAL TRANSP - NGV	-	1,009	1,009	0.00%	-	10,045	10,045	0.00%
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
18 SPECIAL CONTRACT TRANSP.	1,353,816	1,948,634	594,818	43.94%	6,803,118	8,268,080	1,464,962	21.53%
19 TOTAL TRANSPORTATION	8,216,144	8,341,729	125,585	1.53%	72,829,419	73,029,410	199,991	0.27%
TOTAL THERMS SALES & TRANSP.	10,985,150	11,602,343	617,193	5.62%	105,587,298	106,007,319	420,021	0.40%
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
20 RESIDENTIAL	101,016	100,356	(660)	-0.65%	100,663	100,205	(458)	-0.45%
21 GAS LIGHTS	10	194	184	1840.00%	3	194	191	6366.67%
22 COMMERCIAL	4,945	5,146	201	4.06%	4,938	5,099	161	3.26%
23 LARGE COMMERCIAL	2	1	(1)	-50.00%	5	1	(4)	-80.00%
24 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%
25 TOTAL FIRM	105,973	105,697	(276)	-0.26%	105,609	105,499	(110)	-0.10%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
NUMBER OF CUSTOMERS (TRANSPORTATION)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
29 COMMERCIAL TRANSP.	94	93	(1)	-1.06%	94	93	(1)	-1.06%
30 SMALL COMMERCIAL TRANSP. FIRM	2,740	2,349	(391)	-14.27%	2,685	2,365	(320)	-11.92%
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
32 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
36 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
37 SPECIAL CONTRACT TRANSP.	2	2	-	0.00%	2	2	-	0.00%
38 TOTAL TRANSPORTATION	2,836	2,444	(392)	-13.82%	2,781	2,460	(321)	-11.54%
TOTAL CUSTOMERS	108,809	108,141	(668)	-0.61%	108,390	107,959	(431)	-0.40%
THERM USE PER CUSTOMER								
39 RESIDENTIAL	11	15	4	36.36%	13	13	-	0.00%
40 GAS LIGHTS	-	10	10	0.00%	-	10	-	0.00%
41 COMMERCIAL	327	339	12	3.67%	403	384	(19)	-4.71%
42 LARGE COMMERCIAL	22,920	16,418	(6,502)	-28.37%	4,128	19,959	15,831	383.50%
43 NATURAL GAS VEHICLES	-	#DIV/0!	#DIV/0!	0.00%	-	-	-	0.00%
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
46 COMMERCIAL TRANSP.	46,982	46,735	(247)	-0.53%	42,836	43,360	524	1.22%
47 SMALL COMMERCIAL TRANSP. FIRM	893	871	(22)	-2.46%	959	1,033	74	7.72%
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	#DIV/0!	#DIV/0!	0.00%
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
54 SPECIAL CONTRACT	676,908	974,317	297,409	43.94%	340,156	413,404	73,248	21.53%

FLORIDA CITY GAS
GAS INVOICES
CURRENT MONTH: 10/17

FOR THE PERIOD: JANUARY 2017 THROUGH DECEMBER 2017

								Actual
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:			
1	Commodity costs							
2	Contract #5034	FTS 1	3,243,040	0.00000	0.00			
3	Contract #3608, 5338, 5364, 5381	FTS 2		0.00000	0.00			
3A	Back to Back / No Notice			n/a	n/a			
4	Total Firm:		3,243,040		0.00	()		
MEMO: FGT Fixed charges paid on 10th of month								
5	FTS-1 Demand - System supply	Miami	4,871,650	0.72998354	0.05518	268,817.65	()	
6	" Capacity release		0	---				
7	" System supply	Treasure Coast	221,340	0.03001259	0.05518	12,213.54	()	
8	" System supply	Brevard	1,310,990	0.24000387	0.05518	72,340.43	()	
9	" " "	Merritt Sq.	0		0.05518	0.00	()	
10	Total FTS-1 demand		6,403,980			353,372		
11								
12	FTS-2 Demand - System supply	Miami	2,790,000		0.07185	181,852	()	
13	FTS-2 Demand		4,518,870		---	319,352		
14								
15	Total FTS-2 demand		7,308,870			501,204.55		
16								
17	TECO - Peoples Gas - 08/11 Usage Adj							
18	FGT Storage Demand		0			0		
19								
20							()	
21	Total fixed charges		13,712,850			854,576.17		
22								
23	OTHER SUPPLIERS:							
24			THERMS			AMOUNT		
25	Sequent Energy Management		3,243,040			981,392.59	()	
26	Bay Gas Storage - Injection						()	
27							()	
28							()	
29							()	
30							()	
31							()	
32							()	
33							()	
34							()	
35							()	
36							()	
37							()	
38							()	
39							()	
40							()	
41							()	
42							()	
43							()	
44							()	
45	Total costs:		3,243,040			981,392.59		
46								
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)					1,835,968.76		

FLORIDA CITY GAS
SUMMARY OF GAS COSTS
CURRENT MONTH: 10/17

FOR THE PERIOD: JANUARY 2017 THROUGH DECEMBER 2017

	therms billed	Net		----- Amount -----		Net Activity	Invoice Reference	Invoice
		therms received		Payments	Accruals			
1	FTS-1 & FTS-2 Commod. (Mia,Brv,TC) 10/17		3,243,040.0		-	-		
2	Reverse FTS-1 & FTS-2 Commod accr 09/17		(2,065,770.0)		-	-		
3	FTS-1 & FTS-2 Commodity 09/17		1,704,110.0	-		-		
4			2,881,380.0			-		
5								
6	FTS-1 & FTS-2Demand (Mia,Brv,TC) 10/17	13,712,850.0			854,576.17	854,576.17		
7	Reverse FTS-1 & FTS-2 Demand accr 09/17	(9,670,500.0)			(568,349.19)	(568,349.19)		
8	FTS-1 & FTS-2 Demand 09/17	9,670,500.0		568,349.19		568,349.19	B1 (1)	
9						-		
10	TOTAL FGT DEMAND	13,712,850.0				854,576.17		
11	No-Notice Demand					-		
12						-		
13						-		
14						-		
15						-		
16	TOTAL NO-NOTICE DEMAND					-		
17						-		
18						-		
19	FGT - Special Fuel Surcharge					-		
20	Marlin - Capacity Fellsmere					-		
21	FPU - Capacity Indian River			70,000.00		70,000.00		
22	TECO - Peoples Gas		3,000	3,297.30		3,297.30	B2 & B3	
23	TECO - Peoples Gas - Miramar Hosp.		26,514	27,968.01		27,968.01	B4	
24	Reverse Sequent - 09/17	(2,065,770.0)			(645,239.02)	(645,239.02)		
25						-		
26	Sequent - 10/17	1,771,430.0		520,479.55		520,479.55	B1 (2)	
27	Sequent - - Adjustment					-		
28						-		
29						-		
30	Bay Gas Storage Activity			144,992.37		144,992.37		
31	Bay Gas Storage Activity			(121,356.33)		(121,356.33)		
32	Bay Gas Storage Activity			(151,272.23)		(151,272.23)		
33	Bay Gas Storage Activity			123,874.45		123,874.45		
34	Bay Gas Storage Activity			137,214.10		137,214.10		
35	Bay Gas Storage Activity			(178,373.80)		(178,373.80)		
36						-		
37						-		
38						-		
39						-		
40						-		
41						-		
42						-		
43						-		
44						-		
45						-		
46						-		
47	Net Activity	(294,340.00)				(169,680.91)		
48								
49	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	3,243,040.0			981,392.59	981,392.59		
50								
51	Total purchases & accruals -		2,910,894.1	1,145,172.61	622,380.55	1,767,553.16		

FOR THE PERIOD: JANUARY 2017 THROUGH DECEMBER 2017									
FGT	therms billed	Net therms received	----- Amount -----		Net Activity	Invoice Reference	Invoice due	Invoice paid	
			Payments	Accruals					
OVERTENDERS / TRANSP. CUSTOMERS									
1									
2	Cash outs		454,200.0	114,505.39		114,505.39	B5		
3						-			
4						-			
5						-			
16						-			
17						-			
18						-			
19						-			
20						-			
21						-			
22	Total Cash outs / Overtenders	0.0	454,200.0	114,505.39	0.00	114,505.39			
BOOK-OUT TRANSACTIONS									
24						-			
25	FGT Cashin		-	0.00		-	B1 (3)		
26	Imbalance 8/17		-	0.00		-			
27	Bay Gas Property Tax Reimbursment		-	0.00		-	B1 (10)		
28	Total book-outs	0.0	0.0	0.00	0.00	0.00			
STORAGE TRANSACTIONS									
29									
30	Bay Gas - Storage Demand	1,500,000		33,750.00		33,750.00	B1 (1)		
31						0.00			
32	Storage Purchases - Bay Gas	414,810		120,963.31		120,963.31	B1 (9)		
33	Storage Injections Purch. - Bay Gas	393,020		393.02		393.02	B1 (4)		
34	Storage Injections Transp. - Bay Gas	399,000		674.31		674.31	B1 (5)		
35	Storage Withdrawals - Bay Gas	459,230		459.23		459.23	B1 (6)		
36	Storage Withdrawals - Transp. - Bay Gas		441,780	746.61		746.61	B1 (7)		
37	Total storage costs	3,166,060.0		156,986.48	0.00	156,986.48			
38									
39			3,806,874.1	1,416,664.48	622,360.55	2,039,045.03			
40				(a)	(b)				
41									
42	Total Gas Cost - (a + b):			2,039,045.03					
43				0.00					
44									
45	Company Use		(2,624.6)	(1,207.32)					
46	CNG Vehicle Use		0.0	0.00					
47									
48	Total PGA Gas Cost - (Ln 34 through 41):		3,804,249.49	2,037,837.71					