



December 20, 2017

**VIA E-Filing**

Ms. Carlotta Stauffer, Director  
Office of Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

**Re: Docket No. 170003-GU-- Purchased Gas Adjustment (PGA) Clause**

Dear Ms. Stauffer:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of November 2017 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668. My fax number is 813-314-4267.

Sincerely,

A handwritten signature in blue ink that reads "Kandi Floyd".

Kandi Floyd  
Manager State Regulatory

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1 Page 1 of 1	
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 17 through DECEMBER 17									
		CURRENT MONTH: NOVEMBER 2017				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
<b>COST OF GAS PURCHASED</b>											
1	COMMODITY (Pipeline)	\$29,245	\$36,319	\$7,074	19.48	\$487,574	\$414,623	(\$72,951)	(17.59)		
2	NO NOTICE SERVICE	\$33,699	\$30,831	(\$2,868)	(9.30)	\$382,926	\$401,367	\$18,441	4.59		
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
4	COMMODITY (Other)	\$6,620,099	\$282,232	(\$6,337,867)	(2,245.62)	\$85,322,809	\$17,596,681	(\$67,726,128)	(384.88)		
5	DEMAND	6,447,706	\$6,293,506	(\$154,200)	(2.45)	55,932,004	\$55,066,025	(\$865,979)	(1.57)		
6	OTHER	\$300,087	\$350,960	\$50,873	14.50	\$3,024,648	\$3,207,725	\$183,077	5.71		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
9	OTHER	\$495,218	\$429,689	(\$65,529)	(15.25)	\$5,696,792	\$5,844,278	\$147,486	2.52		
10						\$0	\$0	\$0			
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$12,935,618	\$6,564,159	(\$6,371,459)	(97.06)	\$139,453,168	\$70,842,142	(\$68,611,026)	(96.85)		
12	NET UNBILLED	\$751,853	\$0	(\$751,853)	0.00	\$58,110	\$0	(\$58,110)	0.00		
13	COMPANY USE	(\$6,639)	\$0	\$6,639	0.00	\$130,845	\$0	(\$130,845)	0.00		
14	TOTAL THERM SALES (11)	\$11,732,773	\$6,564,159	(\$5,168,614)	(78.74)	\$133,606,491	\$70,842,142	(\$62,764,349)	(88.60)		
<b>THERMS PURCHASED</b>											
15	COMMODITY (Pipeline)	21,702,740	22,276,542	573,802	2.58	259,096,370	172,879,702	(86,216,668)	(49.87)		
16	NO NOTICE SERVICE	7,050,000	6,450,000	(600,000)	(9.30)	80,110,000	90,935,000	10,825,000	11.90		
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00		
18	COMMODITY (Other)	22,911,504	7,275,902	(15,635,602)	(214.90)	283,922,039	87,859,665	(196,062,374)	(223.15)		
19	DEMAND	116,745,750	177,596,700	60,850,950	34.26	1,036,184,540	1,689,380,160	653,195,620	38.66		
20	OTHER	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
22	DEMAND	0	0	0	0.00	0	0	0	0.00		
23	OTHER	0	0	0	0.00	0	0	0	0.00		
24	TOTAL PURCHASES (17+18-23)	22,911,504	7,275,902	(15,635,602)	(214.90)	283,922,039	87,859,665	(196,062,374)	(223.15)		
25	NET UNBILLED	841,827	0	(841,827)	0.00	(723,995)	0	723,995	0.00		
26	COMPANY USE	120,927	0	(120,927)	0.00	580,830	0	(580,830)	0.00		
27	TOTAL THERM SALES (24)	19,581,008	7,275,902	(12,305,106)	(169.12)	273,618,735	87,859,665	(185,759,070)	(211.43)		
<b>CENTS PER THERM</b>											
28	COMMODITY (Pipeline) (1/15)	0.00135	0.00163	0.00028	17.35	0.00188	0.00240	0.00052	21.54		
29	NO NOTICE SERVICE (2/16)	0.00478	0.00478	0.00000	0.00	0.00478	0.00441	(0.00037)	(8.30)		
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
31	COMMODITY (Other) (4/18)	0.28894	0.03879	(0.25015)	(644.89)	0.30051	0.20028	(0.10023)	(50.05)		
32	DEMAND (5/19)	0.05523	0.03544	(0.01979)	(55.85)	0.05398	0.03260	(0.02138)	(65.60)		
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
37	TOTAL COST (11/24)	0.56459	0.90218	0.33759	37.42	0.49117	0.80631	0.31514	39.08		
38	NET UNBILLED (12/25)	0.89312	0.00000	(0.89312)	0.00	(0.08026)	0.00000	0.08026	0.00		
39	COMPANY USE (13/26)	(0.05490)	0.00000	0.05490	0.00	0.22527	0.00000	(0.22527)	0.00		
40	TOTAL THERM SALES (11/27)	0.66062	0.90218	0.24156	26.78	0.50966	0.80631	0.29665	36.79		
41	TRUE-UP (E-4)	(0.00906)	(0.00906)	0.00000	0.00	(0.00906)	(0.00906)	0.00000	0.00		
42	TOTAL COST OF GAS (40+41)	0.65156	0.89312	0.24156	27.05	0.50060	0.79725	0.29665	37.21		
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00		
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.65484	0.89761	0.24277	27.05	0.50312	0.80126	0.29814	37.21		
45	PGA FACTOR ROUNDED TO NEAREST .001	65.484	89.761	24.27700	27.05	50.312	80.126	29.81400	37.21		

FOR THE PERIOD OF: JANUARY 17 through DECEMBER 17

CURRENT MONTH: NOVEMBER 2017

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	16,356,200	15,211.26	\$0.00093
2 Commodity Pipeline (SNG)	701,740	4,406.96	\$0.00628
3 Commodity Pipeline (Gulfstream)	4,444,480	9,466.75	\$0.00213
4 Commodity Pipeline (FGT) -October'17 Accrual Adj.	205,490	192.00	\$0.00093
5 Commodity Pipeline (SNG) -October'17 Accrual Adj.	(5,170)	(32.46)	\$0.00628
6 Commodity Pipeline (Gulfstream) -October'17 Accrual Adj.	0	0.02	\$0.00000
7 TOTAL COMMODITY (Pipeline)	21,702,740	29,244.53	\$0.00135
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
8 Swing Service-Demand-3rd Party Suppliers	0	0.00	\$0.00000
9 TOTAL SWING SERVICE	0	0.00	\$0.00000
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
10 Purchases from 3rd Party Suppliers	21,978,430	6,334,397.14	\$0.28821
11 Purchases from 3rd Party Suppliers -October'17 Accrual Adj.	(7,300)	(2,160.26)	\$0.29593
12 Imbalance Cashout (FGT)	2,258,980	656,644.70	\$0.29068
13 Imbalance Cashout (FGT)-October'17 Accrual Adj.	(2,277,470)	(659,931.58)	\$0.28977
14 Imbalance Cashout (SNG)	(10,160)	(2,956.56)	\$0.29100
15 Imbalance Cashout (SNG)-October'17 Accrual Adj.	0	(28.12)	\$0.00000
16 Imbalance Cashout (Gulfstream)	102,000	31,656.41	\$0.31036
17 Imbalance Cashout (Gulfstream)-October'17 Accrual Adj.	(36,000)	(11,283.44)	\$0.31343
18	(13,630)	(4,230.17)	\$0.31036
19	0	9.94	\$0.00000
20	27,095	37,522.25	\$1.38485
21	0	(0.04)	\$0.00000
22	4,875	1,904.88	\$0.39074
23	-	58,773.43	\$0.00000
24	225,000	31,500.00	\$0.14000
25	0	(157.40)	\$0.00000
26	14,679	7,863.74	\$0.53571
27 Cashouts-Peoples' Transportation Customers	510,091	102,094.11	\$0.20015
28 Cashouts-NCTS Program	134,914	38,480.07	\$0.28522
29 TOTAL COMMODITY (Other)	22,911,504	6,620,099.10	\$0.28894
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
30 Demand (SNG)	27,941,700	1,352,146.23	\$0.04839
31 Demand (SNG) - Capacity Release	(13,812,000)	(542,587.82)	\$0.03928
32 Demand (SNG) Capacity Release -August'17 Adjustment	0	1.34	\$0.00000
33	1,140,000	31,920.00	\$0.02800
34 Demand (Gulfstream)	10,500,000	585,060.00	\$0.05572
35 Demand (FGT)	130,515,000	8,106,384.92	\$0.06211
36 Temporary Relinquishment Credit - (FGT)	(47,038,950)	(3,518,680.90)	\$0.07480
37 Temporary Acquisition (FGT)	7,500,000	413,850.00	\$0.05518
38 FGT-October'17 Accrual Adj.	0	0.01	\$0.00000
39 FGT Other - Capacity Not Recalled	0	9,125.00	\$0.00000
40 Option Reservation Fees	0	10,486.80	\$0.00000
41 Option Reservation Fees -October'17 Accrual Adj.	0	0.00	\$0.00000
42 TOTAL DEMAND	116,745,750	6,447,705.58	\$0.05523
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
43 Administrative Costs	0	151,203.78	\$0.00000
44 Legal	0	1,257.50	\$0.00000
45 LNG/CNG	0	91,176.00	\$0.00000
46 Odorant	0	56,449.93	\$0.00000
47 TOTAL OTHER	0	300,087.21	\$0.00000

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COMPANY: PEOPLES GAS SYSTEM		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2					
FOR THE PERIOD OF:		January-17 Through		December-17		Page 1 of 1					
		CURRENT MONTH: NOVEMBER 2017		PERIOD TO DATE		ACTUAL	ESTIMATE	DIFFERENCE			
		ACTUAL	ESTIMATE	DIFFERENCE				ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%					AMOUNT	%
<b>TRUE-UP CALCULATION</b>											
1	PURCHASED GAS COST (A-1, LINES 4-13)	\$6,626,738	282,232	(\$6,344,506)	(\$22.47974)	\$85,191,963	\$17,596,681	(\$67,595,282)	(\$3.84137)		
2	TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	\$6,315,519	6,281,927	(33,592)	(\$0.00535)	\$54,130,359	\$53,245,462	(884,898)	(0.01662)		
3	TOTAL	12,942,257	6,564,159	(6,378,098)	(\$0.97165)	\$139,322,323	\$70,842,142	(68,480,181)	(0.96666)		
4	FUEL REVENUES (NET OF REVENUE TAX)	11,732,773	6,564,159	(5,168,614)	(\$0.78740)	\$133,606,491	\$70,842,142	(62,764,349)	(0.88597)		
5	TRUE-UP REFUND/(COLLECTION)	90,557	90,557	0	\$0.00000	\$996,127	\$996,127	0	0.00000		
6	FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ or -) LINE 5)	11,823,330	6,654,716	(5,168,614)	(\$0.77668)	\$134,602,618	\$71,838,269	(62,764,349)	(0.87369)		
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(1,118,927)	90,557	1,209,484	\$13.35605	(\$4,719,706)	\$996,127	5,715,833	5.73806		
8	INTEREST PROVISION-THIS PERIOD (21)	(2,886)	(749)	2,137	(\$2.85323)	\$12,591	\$16,102	3,511	0.21803		
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(2,293,438)	(752,116)	1,541,322	(\$2.04932)	\$2,176,669	\$2,858,150	681,481	0.23843		
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(90,557)	(90,557)	0	\$0.00000	(\$996,127)	(\$996,127)	0	0.00000		
10a	OVER EARNINGS REFUND	0	0	0	\$0.00000	\$0	\$0	0	0.00000		
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	(3,505,808)	(752,865)	2,752,943	(\$3.65662)	(\$3,526,573)	\$2,874,252	6,400,824	2.22695		
11a	REFUNDS FROM PIPELINE	0	0	0	\$0.00000	\$20,766	\$0	(20,766)	0.00000		
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	(\$3,505,808)	(752,865)	2,752,943	(3.65662)	(\$3,505,808)	\$2,874,252	\$2,752,943	\$0.95779		
<b>INTEREST PROVISION</b>											
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(2,293,438)	(752,116)	1,541,322	(2.04932)	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4					
14	ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	(3,502,922)	(752,116)	2,750,806	(3.65742)						
15	TOTAL (13+14)	(5,796,359)	(1,504,231)	4,292,128	(2.85337)						
16	AVERAGE (50% OF 15)	(2,898,180)	(752,116)	2,146,064	(2.85337)						
17	INTEREST RATE - FIRST DAY OF MONTH	1.14	1.14	0	0.00000						
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.25	1.25	0	0.00000						
19	TOTAL (17+18)	2.390	2.390	0	0.00000						
20	AVERAGE (50% OF 19)	1.195	1.195	0	0.00000						
21	MONTHLY AVERAGE (20/12 Months)	0.09958	0.09958	0	0.00000						
22	INTEREST PROVISION (16x21)	(\$2,886)	(\$749)	\$2,137	(\$2.85323)						

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE										SCHEDULE A-3**
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:		Nov'17										Page 1 of 1
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM	
1	Nov'17	FGT	PGS	FTS-1 COMM. PIPELINE	14,848,380		14,848,380		13,808.99		\$0.09	
2	Nov'17	FGT	PGS	FTS-2 COMM. PIPELINE	1,507,820		1,507,820	1,402.27			\$0.09	
3	Nov'17	FGT	PGS	FTS-1 DEMAND	72,559,250		72,559,250		3,683,938.53		\$5.08	
4	Nov'17	FGT	PGS	FTS-2 DEMAND	13,916,800		13,916,800		833,460.49		\$5.99	
5	Nov'17	FGT	PGS	FTS-3 DEMAND	4,500,000		4,500,000		484,155.00		\$10.76	
6	Nov'17	FGT	PGS	NO NOTICE	7,050,000		7,050,000		33,699.00		\$0.48	
7	Nov'17	SONAT	PGS	COMM. PIPELINE	701,740		701,740	4,406.96			\$0.63	
8	Nov'17	SONAT	PGS	DEMAND	27,941,700		27,941,700		1,352,146.23		\$4.84	
9	Nov'17	SONAT - CAPACITY RELEASE	PGS	DEMAND	(13,812,000)		(13,812,000)		(542,587.82)		\$3.93	
10	Nov'17	SONAT	PGS	COMM. OTHER	(10,160)		(10,160)	(2,956.56)			\$29.10	
11	Nov'17	SEACOAST	PGS	DEMAND	1,140,000		1,140,000		31,920.00		\$2.80	
12	Nov'17	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	4,444,480		4,444,480	9,466.75			\$0.21	
13	Nov'17	GULFSTREAM PIPELINE	PGS	DEMAND	10,500,000		10,500,000		585,060.00		\$5.57	
14	Nov'17	GULFSTREAM PIPELINE	PGS	COMM. OTHER	102,000		102,000	31,656.41			\$31.04	
15	Nov'17	OPTION RESERVATION FEES	PGS	DEMAND	0		0		10,486.80		\$0.00	
16	Nov'17		PGS	COMM. OTHER	27,095		27,095	37,522.25			\$138.49	
17	Nov'17		PGS	COMM. OTHER	225,000		225,000	31,500.00			\$14.00	
18	Nov'17		PGS	COMM. OTHER	14,679		14,679	7,863.74			\$53.57	
19	Nov'17	C/O TRANSP. CUSTOMERS	PGS	COMM. OTHER	510,091		510,091	102,094.11			\$20.01	
20	Nov'17	NCTS PROGRAM C/O	PGS	COMM. OTHER	134,914		134,914	38,480.07			\$28.52	
21	Nov'17		PGS	COMM. OTHER	3,000,000		3,000,000	825,600.00			\$27.52	
22	Nov'17		PGS	COMM. OTHER	310,000		310,000	90,850.00			\$29.31	
23	Nov'17		PGS	COMM. OTHER	726,000		726,000	189,849.00			\$26.15	
24	Nov'17		PGS	COMM. OTHER	1,052,660		1,052,660	307,333.40			\$29.20	
25	Nov'17		PGS	COMM. OTHER	1,993,910		1,993,910	588,555.84			\$29.52	
26	Nov'17		PGS	COMM. OTHER	2,399,200		2,399,200	644,260.44			\$26.85	
27	Nov'17		PGS	COMM. OTHER	2,432,590		2,432,590	723,085.73			\$29.72	
28	Nov'17		PGS	COMM. OTHER	70,000		70,000	21,350.00			\$30.50	
29	Nov'17		PGS	COMM. OTHER	352,840		352,840	101,893.18			\$28.88	
30	Nov'17		PGS	COMM. OTHER	3,555,970		3,555,970	985,363.76			\$27.71	
31	Nov'17		PGS	COMM. OTHER	160,000		160,000	47,790.00			\$29.87	
32	Nov'17		PGS	COMM. OTHER	60,000		60,000	17,460.00			\$29.10	
33	Nov'17		PGS	COMM. OTHER	90,000		90,000	24,120.00			\$26.80	
34	Nov'17		PGS	COMM. OTHER	1,138,440		1,138,440	343,045.76			\$30.13	
35	Nov'17		PGS	COMM. OTHER	200,000		200,000	60,900.00			\$30.45	
36	Nov'17		PGS	COMM. OTHER	1,200,000		1,200,000	345,600.00			\$28.80	
37	Nov'17		PGS	COMM. OTHER	394,000		394,000	117,888.00			\$29.92	
38	Nov'17		PGS	COMM. OTHER	90,850		90,850	27,709.25			\$30.50	
39	Nov'17		PGS	COMM. OTHER	1,963,410		1,963,410	578,372.58			\$29.46	
40	Nov'17		PGS	COMM. OTHER	275,000		275,000	83,250.00			\$30.27	
41	Nov'17		PGS	COMM. OTHER	513,560		513,560	151,500.20			\$29.50	
42	Nov'17		PGS	COMM. OTHER	0		0	52,720.00			\$0.00	
43	Nov'17		PGS	COMM. OTHER	0		0	5,900.00			\$0.00	
44	Total	**This report excludes prior month/period adjustments.			168,280,219	0	168,280,219	6,580,557.16	29,084.97	6,472,278.23	-	\$7.77

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4 Page 1 of 3	
		FOR THE PERIOD OF: PRESENT MONTH:		January-17 Nov'17	Through	December-17		
(A) PRODUCER/SUPPLIER	(B) PIPELINE	(C) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F
1	FGT	78427-Markham Gulf Shore	10,000	9,736	300,000	292,080	2.75200	2.82662
2	FGT	25309-Cs #11 Mt Vernon Zone 3	333	325	10,000	9,736	2.85000	2.92728
3	FGT	25309-Cs #11 Mt Vernon Zone 3	333	325	10,000	9,736	2.88000	2.95809
4	FGT	62410-Columbia Gulf-Lafayette FGT	297	289	8,900	8,665	2.76000	2.83484
5	FGT	62410-Columbia Gulf-Lafayette FGT	1,498	1,458	44,935	43,749	2.86500	2.94269
6	FGT	62410-Columbia Gulf-Lafayette FGT	297	289	8,900	8,665	2.88000	2.95809
7	FGT	62410-Columbia Gulf-Lafayette FGT	297	289	8,900	8,665	2.97000	3.05053
8	FGT	62410-Columbia Gulf-Lafayette FGT	588	572	17,631	17,166	3.02000	3.10189
9	FGT	62410-Columbia Gulf-Lafayette FGT	267	260	8,000	7,789	3.03000	3.11216
10	FGT	62410-Columbia Gulf-Lafayette FGT	267	260	8,000	7,789	3.06000	3.14297
11	FGT	62410-Columbia Gulf-Lafayette FGT	890	867	26,700	25,995	3.00000	3.08135
12	FGT	62410-Columbia Gulf-Lafayette FGT	267	260	8,000	7,789	3.05000	3.13270
13	FGT	78303-Anrr/FGT St Landry Parish Exchng	1,667	1,623	50,000	48,680	2.88000	2.95809
14	FGT	78303-Anrr/FGT St Landry Parish Exchng	500	487	15,000	14,604	3.00000	3.08135
15	FGT	78303-Anrr/FGT St Landry Parish Exchng	300	292	9,000	8,762	3.01000	3.09162
16	FGT	78303-Anrr/FGT St Landry Parish Exchng	333	325	10,000	9,736	3.03500	3.11730
17	FGT	78303-Anrr/FGT St Landry Parish Exchng	967	941	29,000	28,234	3.05000	3.13270
18	FGT	16151-PGS-Jacksonville	83	83	2,500	2,500	3.00000	3.00000
19	FGT	23059-Trunkline-Manchester FGT	7,914	7,705	237,420	231,152	2.68200	2.75472
20	FGT	78499-Enbridge-Orange Co	171	167	5,136	5,000	2.77500	2.85025
21	FGT	78499-Enbridge-Orange Co	171	167	5,136	5,000	2.86500	2.94269
22	FGT	78499-Enbridge-Orange Co	856	833	25,680	25,002	2.88000	2.95809
23	FGT	78499-Enbridge-Orange Co	833	811	25,000	24,340	2.90000	2.97864
24	FGT	78499-Enbridge-Orange Co	171	167	5,136	5,000	2.97000	3.05053
25	FGT	78499-Enbridge-Orange Co	2,967	2,888	89,000	86,650	2.98000	3.06081
26	FGT	78499-Enbridge-Orange Co	171	167	5,136	5,000	2.99500	3.07621
27	FGT	78499-Enbridge-Orange Co	167	162	5,000	4,868	3.01000	3.09162
28	FGT	78499-Enbridge-Orange Co	1,838	1,789	55,135	53,679	3.03000	3.11216
29	FGT	78499-Enbridge-Orange Co	500	487	15,000	14,604	3.04000	3.12243
30	FGT	78499-Enbridge-Orange Co	263	256	7,900	7,691	3.05000	3.13270
31	FGT	25309-Cs #11 Mt Vernon Zone 3	233	227	7,000	6,815	3.05000	3.13270
32	FGT	78533-Frisco Acadian	68	67	2,054	2,000	2.65000	2.72186
33	FGT	78533-Frisco Acadian	554	539	16,615	16,176	2.77000	2.84511
34	FGT	78533-Frisco Acadian	554	539	16,615	16,176	3.03500	3.11730
35		SUBTOTAL	36,614	35,650	1,098,429	1,069,496	2.87541	2.95320

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).  
(2) The above net volumes are calculated at a fuel surcharge of 2.64%, 1.95%, and 1.94% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.  
(3) Included in the monthly gross volumes above are 154,866 dth's nominated under FGT FTS-2 and 84,906 under FGT FTS-3

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4 Page 2 of 3	
		FOR THE PERIOD OF: PRESENT MONTH:		January-17 Nov'17	Through	December-17		
(A) PRODUCER/SUPPLIER	PIPELINE	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F
36	FGT	25309-Cs #11 Mt Vernon Zone 3	200	195	6,000	5,842	2.91500	2.99404
37	FGT	25309-Cs #11 Mt Vernon Zone 3	333	325	10,000	9,736	3.03000	3.11216
38	FGT	78303-Anrr/FGT St Landry Parish Exchng	200	195	6,000	5,842	2.91000	2.98891
39	FGT	78303-Anrr/FGT St Landry Parish Exchng	300	292	9,000	8,762	2.68000	2.75267
40	FGT	10258-Carnes Tn FGT (Rec)	433	422	13,000	12,657	3.00000	3.08135
41	FGT	78299-Egan Hub (Rec)/FGT Acadia	600	584	18,000	17,525	2.98000	3.06081
42	FGT	78299-Egan Hub (Rec)/FGT Acadia	333	325	10,000	9,736	2.99000	3.07108
43	FGT	78299-Egan Hub (Rec)/FGT Acadia	700	682	21,000	20,446	3.00000	3.08135
44	FGT	78299-Egan Hub (Rec)/FGT Acadia	333	325	10,000	9,736	3.03000	3.11216
45	FGT	78299-Egan Hub (Rec)/FGT Acadia	1,395	1,358	41,844	40,739	3.04000	3.12243
46	FGT	57391-Ngpl Vermilion	333	325	10,000	9,736	3.04000	3.12243
47	FGT	57391-Ngpl Vermilion	333	325	10,000	9,736	3.05000	3.13270
48	FGT	62248-Bay Gas (Rec) Storage Company	4,000	3,894	120,000	116,832	2.88000	2.95809
49	FGT	282-Sabine Pass Plt	333	325	10,000	9,736	2.91000	2.98891
50	FGT	282-Sabine Pass Plt	167	162	5,000	4,868	3.01000	3.09162
51	FGT	282-Sabine Pass Plt	87	84	2,600	2,531	3.02000	3.10189
52	FGT	282-Sabine Pass Plt	333	325	10,000	9,736	3.03000	3.11216
53	FGT	78533-Frisco Acadian	167	162	5,000	4,868	3.01000	3.09162
54	FGT	78533-Frisco Acadian	227	221	6,800	6,620	3.02000	3.10189
55	FGT	57391-Ngpl Vermilion	303	295	9,085	8,845	3.05000	3.13270
56	FGT	100022-Pledger - Enterprise	667	649	20,000	19,472	3.03000	3.11216
57	FGT	10240-Ngpl-Jefferson FGT	400	389	12,000	11,683	3.01000	3.09162
58	FGT	10240-Ngpl-Jefferson FGT	609	593	18,273	17,791	3.02000	3.10189
59	FGT	10240-Ngpl-Jefferson FGT	400	389	12,000	11,683	3.07000	3.15325
60	FGT	25309-Cs #11 Mt Vernon Zone 3	500	487	15,000	14,604	2.91500	2.99404
61	FGT	57391-Ngpl Vermilion	833	811	25,000	24,340	2.91000	2.98891
62	FGT	57391-Ngpl Vermilion	1,000	974	30,000	29,208	3.05000	3.13270
63	FGT	78299-Egan Hub (Rec)/FGT Acadia	1,136	1,106	34,068	33,169	2.84000	2.91701
64	FGT	25309-Cs #11 Mt Vernon Zone 3	750	730	22,500	21,906	3.02000	3.10189
65	FGT	25309-Cs #11 Mt Vernon Zone 3	1,712	1,667	51,356	50,000	2.95000	3.02999
66	Gulfstream	8205171-Williams Mobile Bay	367	360	11,000	10,786	3.05000	3.11066
67	Gulfstream	8205177-Gulfsouth	1,040	1,020	31,194	30,586	2.82000	2.87608
68	Gulfstream	8205177-Gulfsouth	350	343	10,497	10,292	2.91500	2.97297
69	Gulfstream	8205177-Gulfsouth	333	327	10,000	9,805	3.06000	3.12086
70		SUBTOTAL	21,207	20,662	636,217	619,853	2.87541	2.95132

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).  
(2) The above net volumes are calculated at a fuel surcharge of 2.64%, 1.95%, and 1.94% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.  
(3) Included in the monthly gross volumes above are 154,866 dth's nominated under FGT FTS-2 and 84,906 under FGT FTS-3

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4 Page 3 of 3	
		FOR THE PERIOD OF: PRESENT MONTH:		January-17 Nov'17	Through	December-17		
(A) PRODUCER/SUPPLIER	(B) PIPELINE	(C) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F
71	Gulfstream	8205175-Destin	500	490	15,000	14,708	2.91500	2.97297
72	Gulfstream	8205175-Destin	340	333	10,199	10,000	3.06000	3.12086
73	Gulfstream	8205175-Destin	340	333	10,199	10,000	3.07000	3.13106
74	Gulfstream	8205175-Destin	333	327	10,000	9,805	3.08000	3.14125
75	Gulfstream	8205175-Destin	340	333	10,199	10,000	3.11000	3.17185
76	Gulfstream	9004282-Sesh Coden Gngs In - 095	10,000	9,805	300,000	294,150	2.72200	2.77613
77	Gulfstream	9002960-Coden - Tgpl In	1,000	981	30,000	29,415	2.83000	2.88628
78	Gulfstream	8205177-Gulfsouth	167	163	5,000	4,903	3.06000	3.12086
79	SONAT	651370-COKENRG/SNG UDP LOGANSPORT-COTTON V	2,420	2,373	72,600	71,192	2.61500	2.66673
80		SUBTOTAL	15,440	15,139	463,197	454,172	2.87541	2.93255
81		TOTAL	73,261	71,451	2,197,843	2,143,522	2.87541	2.94828

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).  
(2) The above net volumes are calculated at a fuel surcharge of 2.64%, 1.95%, and 1.94% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.  
(3) Included in the monthly gross volumes above are 154,866 dth's nominated under FGT FTS-2 and 84,906 under FGT FTS-3

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ACTUAL FOR THE PERIOD OF: JANUARY 17 through DECEMBER 17

	JAN	FEB	MAR	APR	MAY	JUL	JUL	AUG	SEP	OCT	NOV	DEC	YTD
<b>PGA COST</b>													
1 Commodity Costs	\$ 8,240,846	\$ 4,481,441	\$ 7,238,417	\$ 7,062,074	\$ 7,798,317	\$ 5,941,015	\$ 7,598,217	\$ 12,911,144	\$ 10,503,847	\$ 7,248,619	\$ 6,561,479		\$ 85,585,414
2 Transportation Costs	\$ 5,086,989	\$ 4,465,161	\$ 5,445,028	\$ 4,859,066	\$ 3,402,251	\$ 3,750,425	\$ 4,450,391	\$ 4,115,399	\$ 3,953,812	\$ 5,561,758	\$ 6,015,431		\$ 51,105,711
3 Hedging Costs (settlement)	\$ (450,450)	\$ (37,920)	\$ 248,055	\$ (52,970)	\$ (39,140)	\$ (25,980)	\$ 10,080	\$ 19,250	\$ 5,200	\$ 2,650	\$ 58,620		\$ (262,605)
4 Company Use	\$ (9,678)	\$ (551)	\$ (78,129)	\$ 47,122	\$ (46,624)	\$ (17,328)	\$ (2,686)	\$ 22,102	\$ (25,735)	\$ (25,977)	\$ 6,639		\$ (130,845)
5 Administrative Costs	\$ 182,298	\$ 480,602	\$ 166,383	\$ 136,672	\$ 343,717	\$ 146,310	\$ 228,751	\$ 232,318	\$ 139,746	\$ 157,679	\$ 242,380		\$ 2,456,856
6 Odorant Charges	\$ 515	\$ 123,669	\$ 48,272	\$ (11,731)	\$ 31,853	\$ 1,268	\$ 1,015	\$ -	\$ -	\$ -	\$ 56,450		\$ 251,311
7 Legal	\$ (27,500)	\$ 42,830	\$ -	\$ 49,943	\$ 64,574	\$ 156	\$ 22,751	\$ 6,935	\$ 41,605	\$ 113,930	\$ 1,258		\$ 316,482
8 Total	\$ 13,023,020	\$ 9,555,232	\$ 13,068,026	\$ 12,090,176	\$ 11,554,948	\$ 9,795,866	\$ 12,308,519	\$ 17,307,148	\$ 14,618,475	\$ 13,058,659	\$ 12,942,257		\$ 139,322,324
<b>PGA THERM SALES</b>													
9 Residential	7,945,432	7,525,556	6,561,646	6,242,078	4,766,804	3,884,887	3,419,560	3,227,257	3,694,693	3,691,328	4,731,671		55,690,913
10 Commercial	3,873,627	3,902,333	3,458,596	3,454,222	3,018,170	2,705,444	2,480,128	2,181,447	3,276,690	2,162,037	3,631,247		34,143,940
11 Off System Sales	8,920,610	8,528,670	9,795,640	15,705,610	17,799,520	13,045,650	20,548,150	36,421,010	28,096,620	13,868,670	11,218,090		183,948,240
12 Total	20,739,669	19,956,559	19,815,882	25,401,910	25,584,494	19,635,982	26,447,838	41,829,714	35,068,003	19,722,035	19,581,008		273,783,093
<b>PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)</b>													
13 Residential	\$0.74203	\$0.78023	\$0.78023	\$0.78023	\$0.78023	\$0.76023	\$0.78023	\$0.82500	\$0.89761	\$0.89761	\$0.89761		\$0.81102
14 Commercial	\$0.74203	\$0.78023	\$0.78023	\$0.78023	\$0.78023	\$0.76023	\$0.78023	\$0.82500	\$0.89761	\$0.89761	\$0.89761		\$0.81102
<b>PGA REVENUES</b>													
15 Residential	\$ 5,866,271	\$ 5,842,315	\$ 5,094,003	\$ 4,845,912	\$ 3,700,613	\$ 2,938,645	\$ 2,654,707	\$ 2,649,158	\$ 3,299,804	\$ 3,296,799	\$ 4,225,950		\$ 44,414,178
16 Commercial	\$ 2,947,764	\$ 3,244,700	\$ 2,053,878	\$ 2,514,833	\$ 2,327,555	\$ 1,997,326	\$ 1,863,311	\$ 1,583,393	\$ 2,818,542	\$ 1,847,393	\$ 2,896,796		\$ 26,095,490
17 Off System Sales	\$ 3,760,941	\$ 3,105,763	\$ 3,050,356	\$ 5,463,634	\$ 6,337,779	\$ 4,556,367	\$ 6,867,154	\$ 11,855,352	\$ 9,230,285	\$ 4,604,733	\$ 3,648,194		\$ 62,480,559
18 Cash Outs-Transportation Customers	\$ 231,205	\$ 516,047	\$ (9,482)	\$ 481,616	\$ (26,150)	\$ 28,636	\$ 76,508	\$ 121,669	\$ 52,671	\$ 8,788	\$ 323,312		\$ 1,804,819
19 Swing Charges-Transportation Customers	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)		\$ (1,246,667)
20 Unbilled Revenues-Residential	\$ 690,817	\$ (11,979)	\$ (374,155)	\$ (124,045)	\$ (572,651)	\$ (380,983)	\$ (141,969)	\$ (2,775)	\$ 303,784	\$ 41,576	\$ 443,035		\$ (129,345)
21 Unbilled Revenues-Commercial	\$ 103,568	\$ 104,924	\$ (146,041)	\$ (24,043)	\$ (93,233)	\$ (158,791)	\$ (86,629)	\$ 9,983	\$ 214,464	\$ (45,565)	\$ 308,818		\$ 187,455
22 Total	\$ 13,487,232	\$ 12,688,437	\$ 9,555,226	\$ 13,044,575	\$ 11,560,579	\$ 8,867,867	\$ 11,119,749	\$ 16,103,446	\$ 15,806,217	\$ 9,640,390	\$ 11,732,773		\$ 133,606,489
<b>NUMBER OF PGA CUSTOMERS (Average for YTD)</b>													
23 Residential	332,207	333,331	336,038	335,081	336,379	336,991	338,352	336,297	336,226	337,182	338,384		336,043
24 Commercial	12,776	12,968	13,194	13,062	13,285	13,271	13,367	13,208	13,189	13,153	13,234		13,155
25 Off System Sales	6	9	8	12	12	11	11	12	15	10	23		12
26 Total	344,989	346,308	349,240	348,155	349,676	350,273	351,730	349,517	349,430	350,345	351,641		349,209

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ORLANDO DIVISION:	JAN 17	FEB 17	MAR 17	APR 17	MAY 17	JUN 17	JUL 17	AUG 17	SEP 17	OCT 17	NOV 17	DEC 17
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0256	1.0236	1.0236	1.0246	1.0236	1.0246	1.0246	1.0246	1.0207	1.0266	
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.043	1.041	1.041	1.042	1.041	1.042	1.042	1.042	1.038	1.044	

TRIANGLE:	JAN 17	FEB 17	MAR 17	APR 17	MAY 17	JUN 17	JUL 17	AUG 17	SEP 17	OCT 17	NOV 17	DEC 17
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0246	1.0246	1.0246	1.0246	1.0236	1.0246	1.0256	1.0246	1.0197	1.0256	
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.042	1.042	1.042	1.042	1.041	1.042	1.043	1.042	1.037	1.043	

JACKSONVILLE DIVISION:	JAN 17	FEB 17	MAR 17	APR 17	MAY 17	JUN 17	JUL 17	AUG 17	SEP 17	OCT 17	NOV 17	DEC 17
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0276	1.0276	1.0266	1.0295	1.0266	1.0295	1.0325	1.0325	1.0315	1.0305	1.0207	
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.045	1.045	1.044	1.047	1.044	1.047	1.050	1.050	1.049	1.048	1.038	

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LAKELAND	JAN 17	FEB 17	MAR 17	APR 17	MAY 17	JUN 17	JUL 17	AUG 17	SEP 17	OCT 17	NOV 17	DEC 17
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0276	1.0236	1.0236	1.0295	1.0226	1.0236	1.0295	1.0236	1.0217	1.0246	
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.045	1.041	1.041	1.047	1.040	1.041	1.047	1.041	1.039	1.042	

**DAYTONA:**

<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0256	1.0246	1.0246	1.0246	1.0236	1.0246	1.0256	1.0246	1.0197	1.0256	
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.043	1.042	1.042	1.042	1.041	1.042	1.043	1.042	1.037	1.043	

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AVON PARK:	JAN 17	FEB 17	MAR 17	APR 17	MAY 17	JUN 17	JUL 17	AUG 17	SEP 17	OCT 17	NOV 17	DEC 17
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0246	1.0236	1.0246	1.0246	1.0226	1.0246	1.0236	1.0236	1.0226	1.0256	
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.042	1.041	1.042	1.042	1.040	1.042	1.041	1.041	1.040	1.043	

SARASOTA	JAN 17	FEB 17	MAR 17	APR 17	MAY 17	JUN 17	JUL 17	AUG 17	SEP 17	OCT 17	NOV 17	DEC 17
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0246	1.0236	1.0246	1.0246	1.0226	1.0236	1.0236	1.0236	1.0217	1.0246	
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.042	1.041	1.042	1.042	1.040	1.041	1.041	1.041	1.039	1.042	

JUPITER DIVISIONS:	JAN 17	FEB 17	MAR 17	APR 17	MAY 17	JUN 17	JUL 17	AUG 17	SEP 17	OCT 17	NOV 17	DEC 17
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0246	1.0226	1.0226	1.0236	1.0217	1.0236	1.0236	1.0236	1.0217	1.0256	
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.042	1.040	1.040	1.041	1.039	1.041	1.041	1.041	1.039	1.043	

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PANAMA CITY:	JAN 17	FEB 17	MAR 17	APR 17	MAY 17	JUN 17	JUL 17	AUG 17	SEP 17	OCT 17	NOV 17	DEC 17
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0243	1.0243	1.0233	1.0243	1.0243	1.0233	1.0243	1.0243	1.0243	1.0223	1.0243	
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.049	1.049	1.048	1.049	1.049	1.048	1.049	1.049	1.049	1.047	1.049	

OCALA:	JAN 17	FEB 17	MAR 17	APR 17	MAY 17	JUN 17	JUL 17	AUG 17	SEP 17	OCT 17	NOV 17	DEC 17
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0256	1.0236	1.0236	1.0256	1.0226	1.0236	1.0246	1.0266	1.0276	1.0305	
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.043	1.041	1.041	1.043	1.040	1.041	1.042	1.044	1.045	1.048	

FORT MYERS	JAN 17	FEB 17	MAR 17	APR 17	MAY 17	JUN 17	JUL 17	AUG 17	SEP 17	OCT 17	NOV 17	DEC 17
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0246	1.0236	1.0236	1.0236	1.0226	1.0236	1.0236	1.0236	1.0226	1.0246	
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.042	1.041	1.041	1.041	1.040	1.041	1.041	1.041	1.040	1.042	

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