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December 20, 2017

-VIA ELECTRONIC FILING -

Ms. Carlotta S. Stauffer Commission Clerk Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

Re: Docket No. 20170001-EI

Dear Ms. Stauffer:

I enclose for electronic filing in the above docket; Florida Power & Light Company's ("FPL") Commission Schedules A1 through A9 and A12 for the month of November 2017.

If there are any questions regarding this transmittal, please contact me at (561) 304-5639.

Sincerely

Enclosures

cc: Counsel for Parties of Record (w/encl.)

CERTIFICATE OF SERVICE Docket No. 20170001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by electronic service on this <u>20th</u> day of December 2017, to the following:

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FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE MONTH OF: November 2017

(1) (2) (3) (4) (5) (6) (7) (9) (10) (11) (12) (13)(14) Dollars MWH Cents/KWH Line A1 Schedule No. Diff Amount Diff Amount Estimated Diff % Estimated Diff % Estimated Diff Amount Actual Actual Actual Diff % Fuel Cost of System Net Generation (A3) 229,526,015 221,594,863 7,931,152 3.6% 8,794,623 8,484,158 310,465 3.7% 2.6098 2.6119 (0.0021)(0.1%) 2 Rail Car Lease (Cedar Bay/ICL) 288,324 362,906 (74,582)(20.6%) 0 0 0 0.0% 0.0000 0.0000 N/A 3 Coal Cars Depreciation Return 0 Ω Ω N/A Ω ٥ ٥ 0.0% 0.0000 0.0000 0.0000 N/A Fuel Costs of Stratified Sales (1,704,952) (2,167,056)462,104 (21.3%)(72,825)(89,775)16,950 (18.9%)2.3412 2.4139 (0.0727)(3.0%)5 Adjustments to Fuel Cost (A2) 962,897 0 962.897 N/A 0 0 0 N/A 0.0000 0.0000 0.0000 N/A TOTAL COST OF GENERATED POWER 219,790,713 4.2% 8,484,158 3.7% 0.5% 6 229,072,284 9.281.571 8,794,623 310.465 2.6047 2.5906 0.0141 7 Fuel Cost of Purchased Power (Exclusive of Economy) (A7) (6) 6,167,949 7,492,499 (1,324,550)(17.7%)183,350 244,495 (61,145)(25.0%)3.3640 3.0645 0.2995 9.8% 8 Energy Cost of Economy/OS Purchases (A9) 74,870 669,200 (594,330)(88.8%) 2,336 31,800 (29,464)(92.7%)3.2051 2.1044 1.1006 52.3% 9 Energy Payments to Qualifying Facilities (A8) 324.189 1.046.371 (722, 182)(69.0%) 17,863 49.368 (31,505)(63.8%)1.8149 2.1195 (0.3046)(14.4%)10 TOTAL COST OF PURCHASED POWER 6,567,008 9,208,070 (2,641,062)(28.7%)203,549 325,663 (122,114)(37.5%)3.2263 2.8275 0.3988 14.1% 11 TOTAL AVAILABLE (LINE 6+10) 235,639,292 228,998,783 6,640,509 2.9% 8,998,172 8,809,820 188,352 2.1% 2.6187 2.5994 0.0193 0.7% 12 13 Fuel Cost of Economy and Other Power Sales (A6) (2,340,785) (2,422,425) 81,640 (3.4%)(113,293)(96,000) 18.0% 2.0661 2.5234 (0.4573)(18.1%)(17.293)14 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6) (341,857)(359, 128)17,271 (4.8%)(53,663)(52,476)(1,187)2.3% 0.6370 0.6844 (0.0474)(6.9%)15 Gains from Off-System Sales (A6) (877,409) (490,500) 78.9% (386.909) N/A N/A N/A N/A N/A 16 TOTAL FUEL COST AND GAINS OF POWER SALES (3,560,051) (3,272,053) (287,998)8.8% (239,781)(148,476) (91,305)61.5% 1.4847 2.2038 (0.7191)(32.6%) 17 Incremental Personnel, Software, and Hardware Costs 39,749 39.977 (0.6%)N/A N/A N/A N/A (228)N/A N/A N/A N/A Variable Power Plant O&M Costs Attributable to Off-System 18 73.640 62.400 11.240 18.0% N/A N/A N/A N/A N/A N/A N/A N/A 19 Variable Power Plant O&M Avoided due to Economy Purchases (1,518)(20,670) 19,152 (92.7%) 0 0.0% 0.0000 0.0000 0 0 N/A 20 111,871 81,707 30,164 36.9% N/A N/A N/A N/A N/A N/A N/A N/A Incremental Optimization Costs (Line 17+Line 18+Line19) (1) (375) 21 0 375 (100.0%) 0 0 0 0.0% 0.0000 0.0000 N/A Dodd Frank Fees (2) ADJUSTED TOTAL FUEL & NET POWER TRANS. 22 232,191,113 225,808,812 6,382,301 8,758,391 8,661,344 97,047 2.6511 2.6071 1.7% 2.8% 1.1% 0.0440 (LINE 6+10+16+20+21) 23 24 Net Unbilled Sales (3) (9,707,531) (14,102,268) 4,394,737 (31.2%) (366, 170) (540,920)174,751 (32.3%)(0.1102)(0.1594)0.0492 (30.9%)25 Company Use (3) 277,548 245,843 31.705 12.9% 10.469 9.430 1,039 11.0% 0.0032 0.0028 0.0004 15.2% 8.103.668 8.994.440 (9.9%)305.672 345.000 (39, 328)0.0920 0.1017 (0.0097)(9.5%) 26 T & D Losses (3) (890,772) (11.4%)27 SYSTEM SALES KWH 2.8% 8,808,419,840 2.6360 2.5521 0.0839 232,191,113 225,808,812 6,382,301 8,847,835,244 (39,415,404) (0.4%)3.3% 28 2.5521 Wholesale Sales KWH (excluding Stratified Sales) 12,686,830 10.644.831 2.041.999 19.2% 481,288,449 417.094.511 64,193,938 15.4% 2.6360 0.0839 3.3% 29 Jurisdictional KWH Sales 219,504,283 215,163,981 4.340.302 2.0% 8.327.131.391 8,430,740,733 (103,609,342) 2.6360 2.5521 0.0839 3.3% (1.2%)30 Jurisdictional Loss Multiplier 1.00153 1.00153 0.00000 N/A 31 Jurisdictional KWH Sales Adjusted for Line Losses 219,840,125 215,493,182 4,346,943 2.0% 8,327,131,391 8,430,740,733 (103,609,342) (1.2%) 2.6400 2.5560 0.0840 3.3% 32 2,206,974 2,206,974 N/A 8,327,131,391 8,430,740,733 (103,609,342) (1.2%) 0.0265 0.0262 0.0003 1.2% 0 33 TOTAL JURISDICTIONAL FUEL COST 2.5822 222,047,099 217,700,156 2.0% 8,327,131,391 8,430,740,733 (103,609,342) 2.6665 0.0843 3.3% 4,346,943 (1.2%)34 Revenue Tax Factor 1.00072 1.00072 0.00000 N/A 35 Fuel Factor Adjusted for Taxes 2.6685 2.5841 0.0844 3.3% 36 GPIF (4) 2,638,172 2,638,172 0 N/A 8,327,131,391 8,430,740,733 (103,609,342) (1.2%)0.0317 0.0313 0.0004 1.3% 37 41,738 41,738 Ω N/A 8,327,131,391 8,430,740,733 (103,609,342) (1.2%) 0.0005 0.0005 0.0000 1.2% Incentive Mechanism (FPL Portion) (5) 38 Vendor Settlement Refund (631,160) (631,160) 0 N/A 8,327,131,391 8,430,740,733 (103,609,342) (1.2%)(0.0076)(0.0075)(0.0001)1.2% 39 Fuel Factor Including GPIF and Incentive Mechanism 2.6931 2.6084 0.0847 3.2% 40 FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH 2.693 2.608 0.085 3.3% 41

FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE MONTH OF: November 2017

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|-------|-------------|-----|-----|-------|-----|-----|-----|-----|------|------|-------|------|------|
| Line | | | Dol | llars | | | MV | WH | | | Cents | /KWH | |
| LIIIC | A1 Schedule | | | | | | | | | | | | |

- (1) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2013-0023-S-EI, Docket No. 20120015-EI
- 2 (P) Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act (Dodd-Frank Act) that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program
- 3 and asset optimization program.
- 4 (3) For Informational Purposes Only

- Generating Performance Incentive Factor is (\$31,658,059 / 12) See Order No. PSC-2016-0547-FOF-EI
- ⁽⁵⁾ Jurisdictionalized Incentive Mechanism FPL Portion is (\$500,861/12) See Order No. PSC-2016-0547-FOF-EI
- (6) Fuel Cost of Purchased Power reflected on Schedule A2 does not agree to the amount on Schedule A1 and A7 due to a non-fuel charge entry in the amount of \$1,717 which will be reversed in December 2017.

FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE YEAR TO DATE PERIOD ENDING: November 2017

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14)

| Line | 4400 | | Dolla | ars | | | MW | /H | | | Cents | KWH | |
|------|--------------------------------------------------------------------------|---------------|---------------|--------------|------------|-----------------|-----------------|-------------|------------|----------|-----------|-------------|------------|
| No. | A1.1 Schedule | Actual | Estimated | Diff Amount | Diff % | Actual | Estimated | Diff Amount | Diff % | Actual | Estimated | Diff Amount | Diff % |
| 1 | Fuel Cost of System Net Generation (A3) | 2,862,195,989 | 2,795,736,752 | 66,459,237 | 2.4% | 111,060,214 | 109,164,769 | 1,895,445 | 1.7% | 2.5772 | 2.5610 | 0.0161 | 0.6% |
| 2 | Rail Car Lease (Cedar Bay/ICL) | 2,629,757 | 2,802,718 | (172,961) | (6.2%) | 0 | 0 | 0 | N/A | 0.0000 | 0.0000 | 0.0000 | 0.0% |
| 3 | Coal Cars Depreciation Return | (31) | (30) | (1) | N/A | 0 | 0 | 0 | N/A | 0.0000 | 0.0000 | 0.0000 | 0.0% |
| 4 | Fuel Costs of Stratified Sales | (18,289,968) | (18,791,084) | 501,116 | (2.7%) | (732,257) | (724,669) | (7,588) | 1.0% | 2.4978 | 2.5931 | (0.0953) | (3.7%) |
| 5 | Adjustments to Fuel Cost (A2) | (45,521) | (473,205) | 427,684 | (90.4%) | 0 | 0 | 0 | N/A | 0.0000 | 0.0000 | 0.0000 | 0.0% |
| 6 | TOTAL COST OF GENERATED POWER | 2,846,490,223 | 2,779,275,150 | 67,215,073 | 2.4% | 111,060,214 | 109,164,769 | 1,895,445 | 1.7% | 2.5630 | 2.5459 | 0.0171 | 0.7% |
| 7 | Fuel Cost of Purchased Power (Exclusive of Economy) (A7) (6) | 87,624,764 | 83,947,729 | 3,677,035 | 4.4% | 2,805,021 | 2,670,796 | 134,225 | 5.0% | 3.1239 | 3.1432 | (0.0193) | (0.6%) |
| 8 | Energy Cost of Economy/OS Purchases (A9) | 25,117,913 | 40,560,737 | (15,442,824) | (38.1%) | 621,439 | 1,235,759 | (614,320) | (49.7%) | 4.0419 | 3.2823 | 0.7596 | 23.1% |
| 9 | Energy Payments to Qualifying Facilities (A8) | 1,755,148 | 5,246,905 | (3,491,757) | (66.5%) | 210,492 | 365,309 | (154,817) | (42.4%) | 0.8338 | 1.4363 | (0.6025) | (41.9%) |
| 10 | TOTAL COST OF PURCHASED POWER | 114,497,825 | 129,755,371 | (15,257,546) | (11.8%) | 3,636,952 | 4,271,864 | (634,912) | (14.9%) | 3.1482 | 3.0374 | 0.1107 | 3.6% |
| 11 | TOTAL AVAILABLE (LINE 6+10) | 2,960,988,048 | 2,909,030,521 | 51,957,527 | 1.8% | 114,697,166 | 113,436,633 | 1,260,533 | 1.1% | 2.5816 | 2.5645 | 0.0171 | 0.7% |
| 12 | | | | | | | | | | | | | |
| 13 | Fuel Cost of Economy and Other Power Sales (A6) | (39,942,703) | (44,021,678) | 4,078,975 | (9.3%) | (1,730,450) | (1,765,330) | 34,880 | (2.0%) | 2.3082 | 2.4937 | (0.1855) | (7.4%) |
| 14 | Fuel Cost of Unit Power Sales (SL2 Partpts) (A6) | (3,948,496) | (3,927,099) | (21,397) | 0.5% | (577,623) | (572,562) | (5,061) | 0.9% | 0.6836 | 0.6859 | (0.0023) | (0.3%) |
| 15 | Gains from Off-System Sales (A6) | (14,147,926) | (13,712,868) | (435,058) | 3.2% | N/A | N/A | N/A | N/A | | | | N/A |
| 16 | TOTAL FUEL COST AND GAINS OF POWER SALES | (58,039,125) | (61,661,645) | 3,622,520 | (5.9%) | (3,040,330) | (2,337,892) | (702,438) | 30.0% | 1.9090 | 2.6375 | (0.7285) | (27.6%) |
| 17 | Incremental Personnel, Software, and Hardware Costs | 658,957 | 661,465 | (2,507) | (0.4%) | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 18 | Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6) | 1,124,341 | 1,147,409 | (23,068) | (2.0%) | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 19 | Variable Power Plant O&M Avoided due to Economy Purchases (Per A9) | (403,880) | (803,188) | 399,308 | (49.7%) | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 20 | Incremental Optimization Costs (Line 17+Line 18+Line19) (1) | 1,379,419 | 1,005,686 | 373,733 | 37.2% | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 21 | Dodd Frank Fees (2) ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE | 2,625 | 4,125 | (1,500) | (36.4%) | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 22 | 6+10+16+20+21) | 2,904,330,971 | 2,848,378,685 | 55,952,286 | 2.0% | 111,656,836 | 111,098,741 | 558,095 | 0.5% | 2.6011 | 2.5638 | 0.0373 | 1.5% |
| 23 | | _,,_, | _,,, | ,, | | ,, | ,,. | | | | | | |
| 24 | Net Unbilled Sales (3) | (5,439,707) | 142,670 | (5,582,377) | (3,912.8%) | (209,131) | 5,565 | (214,696) | (3,858.1%) | (0.0051) | 0.0001 | (0.0053) | (3,894.0%) |
| 25 | Company Use (3) | 3,019,991 | 3,042,153 | (22,162) | (0.7%) | 116,104 | 118,658 | (2,554) | (2.2%) | 0.0028 | 0.0029 | (0.0000) | (1.2%) |
| 26 | T & D Losses (3) | 146,780,065 | 138,209,019 | 8,571,046 | 6.2% | 5,643,000 | 5,390,788 | 252,212 | 4.7% | 0.1383 | 0.1309 | 0.0074 | 5.7% |
| 27 | SYSTEM SALES KWH | 2,904,330,971 | 2,848,378,685 | 55,952,286 | 2.0% | 106,106,862,973 | 105,583,730,405 | 523,132,568 | 0.5% | 2.7372 | 2.6977 | 0.0394 | 1.5% |
| 28 | Wholesale Sales KWH (excluding Stratified Sales) | 143,392,510 | 132,276,576 | 11,115,934 | 8.4% | 5,247,707,574 | 4,908,209,699 | 339,497,875 | 6.9% | 2.7372 | 2.6977 | 0.0394 | 1.5% |
| 29 | Jurisdictional KWH Sales | 2,760,938,461 | 2,716,102,109 | 44,836,352 | 1.7% | 100,859,155,399 | 100,675,520,706 | 183,634,693 | 0.2% | 2.7372 | 2.6977 | 0.0394 | 1.5% |
| 30 | Jurisdictional Loss Multiplier | - | - | _ | - | - | - | - | - | 1.00153 | 1.00153 | 0.00000 | N/A |
| 31 | Jurisdictional KWH Sales Adjusted for Line Losses | 2,765,162,698 | 2,720,257,746 | 44,904,952 | 1.7% | 100,859,155,399 | 100,675,520,706 | 183,634,693 | 0.2% | 2.7416 | 2.7020 | 0.0396 | 1.5% |
| 32 | TRUE-UP | 24,276,714 | 24,276,714 | 0 | N/A | 100,859,155,399 | 100,675,520,706 | 183,634,693 | 0.2% | 0.0241 | 0.0241 | (0.0000) | (0.2%) |
| 33 | TOTAL JURISDICTIONAL FUEL COST | 2,789,439,412 | 2,744,534,460 | 44,904,952 | 1.6% | 100,859,155,399 | 100,675,520,706 | 183,634,693 | 0.2% | 2.7657 | 2.7261 | 0.0396 | 1.5% |
| 34 | Revenue Tax Factor | | | | | | - | - | - | 1.00072 | 1.00072 | 0.00000 | N/A |
| 35 | Fuel Factor Adjusted for Taxes | | | | | | - | - | - | 2.7677 | 2.7281 | 0.0396 | 0.015 |
| 36 | GPIF (4) | 29,019,892 | 29,019,892 | 0 | N/A | 100,859,155,399 | 100,675,520,706 | 183,634,693 | 0.2% | 0.0288 | 0.0288 | (0.0001) | (0.2%) |
| 37 | Incentive Mechanism (FPL Portion) (5) | 459,123 | 459,123 | 0 | 0.0% | 100,859,155,399 | 100,675,520,706 | 183,634,693 | 0.2% | 0.0005 | 0.0005 | (0.0000) | (0.2%) |
| 38 | Vendor Settlement Refund | (6,942,764) | (6,942,764) | 0 | 0.0% | 100,859,155,399 | 100,675,520,706 | 183,634,693 | 0.2% | (0.0069) | (0.0069) | 0.0000 | (0.2%) |
| 39 | Fuel Factor Including GPIF and Incentive Mechanism | | | | | 0 | 0 | | | 2.7900 | 2.7505 | 0.0395 | 1.4% |
| 40 | FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH | | | | | 0 | 0 | | | 2.790 | 2.750 | 0.040 | 1.4% |
| 41 | | | | | | | | | | | | | |
| | | | | | | | | | | | | | |

FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL

FUEL AND PURCHASED POWER COST RECOVERY FACTOR

| | | FOR THE YEAR TO DATE PERIOD ENDING: November 2017 | | | | | | | | | | | |
|------|---------------|---------------------------------------------------|-----------|-------------|--------|--------|-----------|-------------|--------|--------|-----------|-------------|--------|
| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
| Line | A1.1 Schedule | Dollars MWH Cents/KWH | | | | | | | | | | | |
| No. | A1.1 Schedule | Actual | Estimated | Diff Amount | Diff % | Actual | Estimated | Diff Amount | Diff % | Actual | Estimated | Diff Amount | Diff % |

- (1) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2013-0023-S-EI, Docket No. 20120015-EI.
- (2) Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program
- and asset optimization program.

- (3) For Informational Purposes Only
- (4) Generating Performance Incentive Factor is (\$31,658,059 / 12) See Order No. PSC-2016-0547-FOF-EI
- (5) Jurisdictionalized Incentive Mechanism FPL Portion is (\$500,861/12) See Order No. PSC-2016-0547-FOF-EI
- (6) Fuel Cost of Purchased Power reflected on Schedule A2 does not agree to the amount on Schedule A1 and A7 due to a non-fuel charge entry in the amount of \$1,717 which will be reversed in December 2017.

FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF: November 2017

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10)

| Line | Ι | | Current M | lonth | | | Year To [| Date | |
|------|--------------------------------------------------------------------------|---------------|---------------|---------------|----------|-----------------|-----------------|--------------|---------|
| No. | | Actual | Estimate | \$ Diff | % Diff | Actual | Estimate | \$ Diff | % Diff |
| 1 | Fuel Costs & Net Power Transactions | | | | | | | | |
| 2 | Fuel Cost of System Net Generation | \$229,526,015 | \$221,594,863 | \$7,931,152 | 3.6% | \$2,862,195,990 | \$2,795,736,752 | \$66,459,238 | 2.4% |
| 3 | Coal Cars Depreciation & Return | 0 | 0 | 0 | N/A | (31) | (30) | (1) | N/A |
| 4 | Rail Car Lease (Cedar Bay/Indiantown) | 288,324 | 362,906 | (74,582) | (20.6%) | 2,629,757 | 2,802,718 | (172,961) | (6.2%) |
| 5 | Fuel Cost of Power Sold (Per A6) | (2,682,642) | (2,781,553) | 98,911 | (3.6%) | (43,891,200) | (47,948,777) | 4,057,577 | (8.5%) |
| 6 | Gains from Off-System Sales (Per A6) | (877,409) | (490,500) | (386,909) | 78.9% | (14,147,926) | (13,712,868) | (435,058) | 3.2% |
| 7 | Fuel Cost of Stratified Sales | (1,704,952) | (2,167,056) | 462,104 | (21.3%) | (18,289,968) | (18,791,084) | 501,116 | (2.7%) |
| 8 | Fuel Cost of Purchased Power (Per A7) (6) | 6,169,666 | 7,492,499 | (1,322,833) | (17.7%) | 87,626,480 | 83,947,728 | 3,678,752 | 4.4% |
| 9 | Energy Payments to Qualifying Facilities (Per A8) | 324,188 | 1,046,371 | (722,183) | (69.0%) | 1,755,147 | 5,246,905 | (3,491,758) | (66.5%) |
| 10 | Energy Cost of Economy Purchases (Per A9) | 74,870 | 669,200 | (594,330) | (88.8%) | 25,117,914 | 40,560,737 | (15,442,823) | (38.1%) |
| 11 | Total Fuel Costs & Net Power Transactions | \$231,118,060 | \$225,726,729 | \$5,391,331 | 2.4% | \$2,902,996,163 | \$2,847,842,079 | \$55,154,084 | 1.9% |
| 12 | | | | | | | | | |
| 13 | Incremental Optimization Costs (1) | | | | | | | | |
| 14 | Incremental Personnel, Software, and Hardware Costs | 39,749 | 39,977 | (228) | (0.6%) | 658,957 | 661,465 | (2,508) | (0.4%) |
| 15 | Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6) | 73,640 | 62,400 | 11,240 | 18.0% | 1,124,341 | 1,147,409 | (23,068) | (2.0%) |
| 16 | Variable Power Plant O&M Avoided due to Economy Purchases (Per A9) | (1,518) | (20,670) | 19,152 | (92.7%) | (403,880) | (803,188) | 399,308 | (49.7%) |
| 17 | Total | 111,871 | 81,707 | 30,164 | 36.9% | 1,379,419 | 1,005,686 | 373,733 | 37.2% |
| 18 | | | | | | | | | |
| 19 | Dodd Frank Fees ⁽²⁾ | 0 | 375 | (375) | (100.0%) | 2,625 | 4,125 | (1,500) | (36.4%) |
| 20 | | | | | | | | | |
| 21 | Adjustments to Fuel Cost | | | | | | | | |
| 22 | Reactive and Voltage Control Fuel Revenue | (73,400) | 0 | (73,400) | N/A | (660,177) | (266,332) | (393,845) | N/A |
| 23 | Inventory Adjustments | 813,053 | 0 | 813,053 | N/A | 378,556 | (219,728) | 598,284 | N/A |
| 24 | Non Recoverable Oil/Tank Bottoms | 223,244 | 0 | 223,244 | N/A | 236,099 | 12,855 | 223,244 | N/A |
| 25 | Adjusted Total Fuel Costs & Net Power Transactions | \$232,192,828 | \$225,808,811 | \$6,384,017 | 2.8% | \$2,904,332,684 | \$2,848,378,685 | \$55,953,999 | 2.0% |
| 26 | | | | | | | | | |
| 27 | kWh Sales | | | | | | | | |
| 28 | Jurisdictional kWh Sales | 8,327,131,391 | 8,430,740,733 | (103,609,342) | (1.2%) | 100,859,155,399 | 100,675,520,706 | 183,634,693 | 0.2% |
| 29 | Sale for Resale (excluding Stratified Sales) | 481,288,449 | 417,094,511 | 64,193,938 | 15.4% | 5,247,707,574 | 4,908,209,698 | 339,497,876 | 6.9% |
| 30 | Sub-Total Sales | 8,808,419,840 | 8,847,835,244 | (39,415,404) | (0.4%) | 106,106,862,973 | 105,583,730,404 | 523,132,569 | 0.5% |
| 31 | Total Sales | 8,808,419,840 | 8,847,835,244 | (39,415,404) | (0.4%) | 106,106,862,973 | 105,583,730,404 | 523,132,569 | 0.5% |
| 32 | Jurisdictional % of Total kWh Sales (Line 28 / Line 31) | 94.53604% | 95.28591% | (0.74987%) | (0.8%) | N/A | N/A | N/A | N/A |
| 33 | | | | | | | | | |
| 34 | True-up Calculation | | | | | | | | |
| 35 | Jurisdictional Fuel Revenues (Net of Revenue Taxes) | 231,072,369 | 236,985,984 | (5,913,615) | (2.5%) | 2,833,176,024 | 2,815,636,128 | 17,539,896 | 0.6% |
| 36 | | | | | | | | | |
| 37 | Fuel Adjustment Revenues Not Applicable to Period | | | | | | | | |
| 38 | Prior Period True-up Collected/(Refunded) This Period | (2,206,974) | (2,206,974) | 0 | 0.0% | (24,276,710) | (24,276,710) | 0 | (0.0%) |
| 39 | GPIF, Net of Revenue Taxes (3) | (2,636,272) | (2,636,272) | (0) | 0.0% | (28,998,993) | (28,998,992) | (1) | 0.0% |
| 40 | Vendor Settlement Refund per Order No. PSC-16-0298-FOF-EI | 631,160 | 631,160 | 0 | 0.0% | 6,942,764 | 6,942,764 | 0 | 0.0% |
| | | | | | | | | | |

FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF: November 2017

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10)

| Line | | | Current M | lonth | | | Year To [| Date | |
|------|------------------------------------------------------------------------------|----------------|---------------|----------------|----------|-----------------|-----------------|----------------|----------|
| No. | | Actual | Estimate | \$ Diff | % Diff | Actual | Estimate | \$ Diff | % Diff |
| 1 | Incentive Mechanism, Net of Revenue Taxes (4) | (41,708) | (41,708) | 0 | (0.0%) | (458,792) | (458,792) | 0 | (0.0%) |
| 2 | Jurisdictional Fuel Revenues Applicable to Period | \$226,818,575 | \$232,732,190 | (\$5,913,615) | (2.5%) | \$2,786,384,292 | \$2,768,844,399 | \$17,539,893 | 0.6% |
| 3 | Adjusted Total Fuel Costs & Net Power Transactions (P.1, Line 25) | \$232,192,828 | \$225,808,811 | \$6,384,017 | 2.8% | \$2,904,332,684 | \$2,848,378,684 | \$55,954,000 | 2.0% |
| 4 | Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items | 232,192,828 | 225,808,811 | 6,384,017 | 2.8% | 2,904,332,684 | 2,848,378,685 | 55,953,999 | 2.0% |
| 5 | Jurisdictional Sales % of Total kWh Sales (P1, Line 32) | 94.53604% | 95.28591% | (0.74987%) | N/A | N/A | N/A | N/A | N/A |
| 6 | Jurisdictional Total Fuel Costs & Net Power Transactions (5) | \$219,841,749 | \$215,493,181 | \$4,348,568 | 2.0% | \$2,765,164,320 | \$2,720,257,746 | \$44,906,574 | 1.7% |
| 7 | True-up Provision for the Month-Over/(Under) Recovery(Ln 2-Ln 6) | \$6,976,826 | \$17,239,009 | (\$10,262,182) | (59.5%) | \$21,219,972 | \$48,586,653 | (\$27,366,681) | (56.3%) |
| 8 | Interest Provision for the Month (Line 26) | (13,578) | 7,756 | (21,335) | (275.1%) | (236,184) | (197,039) | (39,145) | 19.9% |
| 9 | True-up & Interest Provision Beg of Period-Over/(Under) Recovery | 9,606,593 | 26,728,898 | (17,122,306) | (64.1%) | (26,483,684) | (26,483,684) | 0 | 0.0% |
| 10 | Deferred True-up Beginning of Period - Over/(Under) Recovery | (28,780,519) | (28,780,519) | 0 | N/A | (28,780,519) | (28,780,519) | 0 | N/A |
| 11 | Unamortized Balance of Vendor Settlement Refund | 1,262,321 | 1,262,321 | 0 | 0.0% | 7,573,924 | 7,573,924 | 0 | 0.0% |
| 12 | Refund of Vendor Settlement Amortization | (631,160) | (631,160) | 0 | 0.0% | (6,942,764) | (6,942,764) | 0 | 0.0% |
| 13 | Prior Period True-up (Collected)/Refunded This Period | 2,206,974 | 2,206,974 | 0 | 0.0% | 24,276,710 | 24,276,710 | 0 | 0.0% |
| 14 | End of Period Net True-up Amount Over/(Under) Recovery (Lines 7 through 14) | (\$9,372,545) | \$18,033,278 | (\$27,405,823) | (152.0%) | (\$9,372,545) | \$18,033,281 | (\$27,405,826) | (152.0%) |
| 15 | | | | | - | | | | |
| 16 | Interest Provision | | | | | | | | |
| 17 | Beginning True-up Amount (Lns 9+10+11) | (\$17,911,606) | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 18 | Ending True-up Amount Before Interest (Lns 7+9+10+11+12+13) | (\$9,358,966) | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 19 | Total of Beginning & Ending True-up Amount | (\$27,270,572) | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 20 | Average True-up Amount (50% of Line 19) | (\$13,635,286) | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 21 | Interest Rate - First Day Reporting Business Month | 1.14000% | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 22 | Interest Rate - First Day Subsequent Business Month | 1.25000% | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 23 | Total (Lines 21+22) | 2.39000% | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 24 | Average Interest Rate (50% of Line 23) | 1.19500% | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 25 | Monthly Average Interest Rate (Line 24/12) | 0.09958% | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 26 | Interest Provision (Line 20 x Line 25) | (\$13,578) | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 27 | | | | | | | | | |

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2013-0023-S-EI, Docket No. 20120015-EI

36 NOTE: Amounts may not agree to the General Ledger due to rounding

37 38

35

28

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^{29 (2)} Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

^{31 (3)} Generating Performance Incentive Factor is ((\$31,658,059 / 12) x 99.9280%) - See Order No. PSC-2016-0547-FOF-EI

^{32 (4)} Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$500,861/12) x 99.9280%) - See Order No. PSC-2016-0547-FOF-EI

^{33 (5)} Line 6 x Line 7 x 1.00153. The line loss factor for the month of August will be applied in September and will be reflected in the YTD End of Period Net True-up Amount.

^{34 (6)} Fuel Cost of Purchased Power reflected on Schedule A2 does not agree to the amount on Schedule A1 and A7 due to a non-fuel charge entry in the amount of \$1,717 which will be reversed in December 2017.

| | <u> </u> | | | | T | | | | |
|-------------|--------------------------------------------------------------------------------------------------------------------------------|-------------------------|-------------------------|----------------------------|-----------------------|---------------------------|---------------------------|-------------------------|--------------|
| | | | FOR THE MON | I TH OF: Novem | ber 2017 | | | | |
| | | | | | | | | | |
| Line No. | A3 Schedule | | | t Month | • | | Year T | | |
| 1 | Fuel Cost of System Net Generation (\$) | Actual | Estimate | \$ Diff | % Diff | Actual | Estimate | \$ Diff | % Diff |
| 2 | Heavy Oil (1) | 642 | 0 | 642 | N/A | 23,874,300 | 13,934,673 | 9,939,628 | 71.3% |
| 3 | Light Oil (1) | 1,648,724 | 148,283 | 1,500,441 | 1,011.9% | 36,386,759 | 34,663,972 | 1,722,787 | 5.0% |
| 4 | Coal | 9,709,171 | 9,749,184 | (40,013) | (0.4%) | 117,476,923 | 110,877,169 | 6,599,753 | 6.0% |
| 5 | Gas ⁽²⁾ | 202,683,956 | 194,414,014 | 8,269,942 | 4.3% | 2,512,130,706 | 2,459,702,822 | 52,427,884 | 2.1% |
| 7 | Nuclear Total | 15,483,522 | 17,283,381 | (1,799,860) | | 172,326,226 | 176,560,629 | (4,234,403) | (2.4%) |
| 8 | System Net Generation (MWh) | 229,526,015 | 221,594,863 | 7,931,152 | 3.6% | 2,862,194,914 | 2,795,739,264 | 66,455,649 | 2.4% |
| 9 | Heavy Oil | 6 | 0 | 6 | N/A | 176,180 | 103,559 | 72,621 | 70.1% |
| 10 | Light Oil | 11,552 | 980 | 10,572 | 1,078.7% | 204,743 | 190,795 | 13,949 | 7.3% |
| 11 | Coal | 296,934 | 336,755 | (39,821) | (11.8%) | 3,915,090 | 3,752,274 | 162,816 | 4.3% |
| 12 | Gas Nuclear | 6,095,849 2,324,583 | 5,604,337 2,492,100 | 491,512 (167,517) | 8.8% | 80,887,088 25,327,648 | 79,045,346 25,489,053 | 1,841,741 (161,405) | (0.6%) |
| 14 | Solar (4) | 65,700 | 49,986 | 15,714 | 31.4% | 549,465 | 583,742 | (34,277) | (5.9%) |
| 15 | Total | 8,794,623 | 8,484,158 | 310,465 | 3.7% | 111,060,213 | 109,164,769 | 1,895,445 | 1.7% |
| 16 | Units of Fuel Burned (Unit) (3) | | | | | | | | |
| 17 | Heavy Oil (1) | 10 | 0 | 10 | N/A | 318,387 | 187,337 | 131,051 | 70.0% |
| 18 | Light Oil (1) | 16,686 | 2,140 | 14,546 | 679.6% | 374,112 | 359,461 | 14,651 | 4.1% |
| 19 20 | Coal Gas ⁽²⁾ | 201,880 44,875,886 | 204,413 39,498,019 | (2,533) 5,377,867 | (1.2%) 13.6% | 2,399,723 579,403,284 | 2,297,811 564,919,249 | 101,912 14,484,035 | 4.4% 2.6% |
| 21 | Nuclear | 25,549,317 | 27,507,380 | (1,958,063) | (7.1%) | 278,468,498 | 279,558,305 | (1,089,807) | (0.4%) |
| 22 | BTU Burned (MMBTU) | | | , | , | | | , | |
| 23 | Heavy Oil | 61 | 0 | 61 | N/A | 1,996,700 | 1,185,043 | 811,657 | 68.5% |
| 24 | Light Oil | 97,145 | 12,478 | 84,667 | 678.5% | 1,963,128 | 1,880,620 | 82,508 | 4.4% |
| 25 26 | Coal | 3,616,198 45,698,574 | 3,682,574 39,498,019 | (66,376) 6,200,555 | (1.8%) 15.7% | 42,853,138 592,445,954 | 41,204,025 571,645,446 | 1,649,113 20,800,508 | 4.0% 3.6% |
| 27 | Gas Nuclear (5) | 25,549,317 | 27,507,380 | (1,958,063) | (7.1%) | 278,468,498 | 279,558,305 | (1,089,807) | (0.4%) |
| 28 | Total | 74,961,295 | 70,700,451 | 4,260,845 | 6.0% | 917,727,418 | 895,473,439 | 22,253,979 | 2.5% |
| 29 | Generation Mix (%) | | | | | | | | |
| 30 | Heavy Oil | 0.00% | 0.00% | 0.00% | N/A | 0.16% | 0.09% | 0.06% | 67.2% |
| 31 | Light Oil | 0.13% | 0.01% | 0.12% | 1,037.1% | 0.18% | 0.17% | 0.01% | 5.5% |
| 32 | Coal Gas | 3.38% 69.31% | 3.97% | (0.59%) | (14.9%) 4.9% | 3.53% 72.83% | 3.44% 72.41% | 0.09% 0.42% | 2.6% 0.6% |
| 34 | Nuclear | 26.43% | 66.06% 29.37% | (2.94%) | (10.0%) | 22.81% | 23.35% | (0.54%) | (2.3%) |
| 35 | Solar (4) | 0.75% | 0.59% | 0.16% | 26.8% | 0.49% | 0.53% | (0.04%) | (7.5%) |
| 36 | Total | 100.00% | 100.00% | 0.00% | 0.0% | 100.00% | 100.00% | 0.00% | 0.0% |
| 37 | Fuel Cost per Unit (\$/Unit) | | | | | | | | |
| 38 | Heavy Oil (1) | 66.8938 | 0.0000 | 66.8938 | N/A | 74.9851 | 74.3831 | 0.6021 | 0.8% |
| 39 40 | Light Oil (1) | 98.8088 | 69.2811 | 29.5277 0.4002 | 42.6% 0.8% | 97.2617 48.9544 | 96.4332 48.2534 | 0.8285 0.7010 | 0.9% |
| 41 | Coal Gas ⁽²⁾ | 48.0939 4.5165 | 47.6937 4.9221 | (0.4056) | | 4.3357 | 4.3541 | (0.0184) | (0.4%) |
| 42 | Nuclear | 0.6060 | 0.6283 | (0.0223) | (3.5%) | 0.6188 | 0.6316 | (0.0127) | (2.0%) |
| 43 | Fuel Cost per MMBTU (\$/MMBTU) | | | | | | | | |
| 44 | Heavy Oil (1) | 10.5275 | 0.0000 | 10.5275 | N/A | 11.9569 | 11.7588 | 0.1981 | 1.7% |
| 45 | Light Oil (1) | 16.9718 | 11.8836 | 5.0882 | 42.8% | 18.5351 | 18.4322 | 0.1029 | 0.6% |
| 46 47 | Coal Gas ⁽²⁾ | 2.6849 4.4352 | 2.6474 4.9221 | 0.0375 (0.4869) | 1.4% | 2.7414 4.2403 | 2.6909 4.3028 | 0.0505 (0.0626) | 1.9% |
| 48 | Nuclear | 0.6060 | 0.6283 | (0.0223) | | 0.6188 | 0.6316 | (0.0127) | (2.0%) |
| 49 | Total | 3.0619 | 3.1343 | (0.0724) | | 3.1188 | 3.1221 | (0.0033) | (0.1%) |
| 50 | BTU Burned per KWH (BTU/KWH) | | | | | | | | |
| 51 | Heavy Oil | 10,140 | 0 | 10,140 | N/A | 11,333 | 11,443 | (110) | (1.0%) |
| 52 | Light Oil | 8,410 | 12,733 | (4,323) | | 9,588 | 9,857 | (269) | (2.7%) |
| 53 54 | Coal Gas | 12,178 7,497 | 10,935 7,048 | 1,243 449 | 11.4% | 10,946 7,324 | 10,981 7,232 | (35) 92 | (0.3%) |
| 55 | Nuclear | 10,991 | 11,038 | (47) | | 10,995 | 10,968 | 27 | 0.2% |
| 56 | Total | 8,524 | 8,333 | 190 | 2.3% | 8,263 | 8,203 | 60 | 0.7% |
| 57 | Generated Fuel Cost per KWH (cents/KWH) | - | | | | - | | | |
| 58 | Heavy Oil (1) | 10.7030 | 0.0000 | 10.7030 | N/A | 13.5511 | 13.4558 | 0.0953 | 0.7% |
| 59 | Light Oil (1) | 14.2726 | 15.1309 | (0.8583) | | 17.7719 | 18.1682 | (0.3963) | (2.2%) |
| 60 | Coal Gas ⁽²⁾ | 3.2698 3.3250 | 2.8950 3.4690 | 0.3748 (0.1440) | 12.9% (4.2%) | 3.0006 3.1057 | 2.9549 3.1118 | 0.0457 (0.0060) | (0.2%) |
| 62 | Nuclear | 0.6661 | 0.6935 | (0.0274) | | 0.6804 | 0.6927 | (0.0000) | (1.8%) |
| 63 | Total | 2.6098 | 2.6119 | (0.0020) | | 2.5772 | 2.5610 | 0.0161 | 0.6% |
| 64 | | | | | | | | | |
| 65 | (1) Distillate & Propane (Bbls & \$) used for firing, hot standby, | | | | n Heavy Oil and Light | Oil. Values may no | t agree with Schedul | e A5. | |
| 66 | (2) Includes gas used for Fossil Steam Plants start-up. Estima (3) Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TON. | - | | A5 | | | | | |
| 67 68 | (4) Actuals do not include Martin 8 solar and Estimates include | | ou - IVIIVID I U | | | | | | |
| 69 | (5) Nuclear MMBTUs burned reflected on Schedules A3 and A | | e amount on Schedi | l lle A5 due to a kev n | unch error in the am | ount of 74 MMRTUS | , correction to he ma | de in December 2017 | ·. |
| 70 | The second of concurs to any | 223. agree to th | on ooned | | or artino dill | | , | | |
| 71 | | | | | | | | | |
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| | | | | | F | OR THE MON | TH OF: Novem | nber 2017 | | | | | |
|-------------|--------------------------|------------------------|-------------------------|---------------------|------------------------------------------|--------------------------|---------------------------------------|------------------------|---------------------------------|------------------------|-----------------------------|-------------------------------------|---------------------------|
| | | | | | | | | | | | | | |
| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
| | | | | | | | | | | | | | |
| Line No. | A4 Schedule | Net Capability (MW) | Net Generation (MWh) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Average Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Rate (MMBTU/Unit) (2) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost Per KWH (Cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Babcock PV Solar | | | | | | | | | | | | |
| 2 | Solar | | 12,490 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 3 | Plant Unit Info | 75 | | 23.3 | N/A | 23.3 | N/A | | | | | | |
| 4 | Cape Canaveral 3 | | | | | | | | | | | | |
| 5 | Light Oil | | 5,863 | | | | | 6,572 | 5.917 | 38,887 | 617,979 | 10.5396 | 94.03 |
| 6 | Gas | | 492,397 | | | | | 3,202,887 | 1.020 | 3,266,945 | 14,486,541 | 2.9420 | 4.52 |
| 7 | Plant Unit Info | 1,253 | | 56.8 | 71.7 | 56.8 | 6,635 | | | | | | |
| 8 | Coral Farms PV Solar (8) | | | | | | | | | | | | |
| 9 | Solar | | 2,400 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 10 | Plant Unit Info | N/A | | N/A | N/A | N/A | N/A | | | | | | |
| 11 | Indiantown FPL (6) | | | | | | | | | | | | |
| 12 | Coal | | (967) | | | | | 0 | N/A | 0 | 17,845 | 1.8454 | 0.00 |
| 13 | Gas | | 0 | | | | | 0 | N/A | 0 | 34,050 | 0.0000 | 0.00 |
| 14 | Plant Unit Info | 330 | | (0.4) | 100.0 | 0.0 | 0 | | | | | | |
| 15 | Citrus PV Solar | | | | | | | | | | | | |
| 16 | Solar | | 12,331 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 17 | Plant Unit Info | 75 | | 23.0 | N/A | 23.0 | N/A | | | | | | |
| 18 | <u>Desoto Solar</u> | | | | | | | | | | | | |
| 19 | Solar | | 3,124 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 20 | Plant Unit Info | 25 | | 17.3 | N/A | 17.3 | N/A | | | | | | |
| 21 | Fort Myers 1-12 | | | | | | | | | | | | |
| 22 | Light Oil | | 0 | | | | | 26 | 5.804 | 151 | 2,543 | 0.0000 | 97.79 |
| 23 | Plant Unit Info | 99 | | 0.0 | 100.0 | 0.0 | 0 | | | | | | |
| 24 | Fort Myers 2 | | | | | | | | | | | | |
| 25 | Gas | | 385,497 | | | | | 2,736,535 | 1.017 | 2,782,235 | 12,337,203 | 3.2003 | 4.51 |
| 26 | Plant Unit Info | 1,681 | | 36.4 | 72.9 | 71.7 | 7,217 | | | | | | |
| 27 | Fort Myers 3A | | | | | | | | | | | | |
| 28 | Light Oil | | 0 | | | | | 0 | N/A | 0 | | 0.0000 | 0.00 |
| 29 | Gas | | 0 | | | | | 0 | N/A | 0 | 0 | 0.0000 | 0.00 |
| 30 | Plant Unit Info | 186 | | 0.0 | 100.0 | 0.0 | 0 | | | | | | |
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| | | | | | F | OR THE MON | TH OF: Noven | nber 2017 | | | | | |
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| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
| | | | | | | | | | | | | | |
| Line No. | A4 Schedule | Net Capability (MW) | Net Generation (MWh) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Average Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Rate (MMBTU/Unit) (2) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost Per KWH (Cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Fort Myers 3B | | | | | | | | | | | | |
| 2 | Light Oil | | 0 | | | | | 0 | N/A | 0 | 0 | 0.0000 | 0.00 |
| 3 | Gas | | 871 | | | | | 8,871 | 1.017 | 9,019 | 39,993 | 4.5916 | 4.51 |
| 4 | Plant Unit Info | 186 | | 0.7 | 100.0 | 93.4 | 10,355 | | | | | | |
| 5 | Fort Myers 3C | | | | | | | | | | | | |
| 6 | Light Oil | | 0 | | | | | 0 | N/A | 0 | 0 | 0.0000 | 0.00 |
| 7 | Gas | | 2,849 | | | | | 32,803 | 1.017 | 33,351 | 147,888 | 5.1909 | 4.51 |
| 8 | Plant Unit Info | 225 | | 1.9 | 76.4 | 66.2 | 11,706 | | | | | | |
| 9 | Fort Myers 3D | | | | | | | | | | | | |
| 10 | Light Oil | | 0 | | | | | 0 | N/A | 0 | 0 | 0.0000 | 0.00 |
| 11 | Gas | | 1,407 | | | | | 15,111 | 1.017 | 15,363 | 68,124 | 4.8418 | 4.51 |
| 12 | Plant Unit Info | 225 | | 0.9 | 76.77 | 78.5 | 10,919 | | | | | | |
| 13 | Horizon PV Solar (8) | | | | | | | | | | | | |
| 14 | Solar | | 7,097 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 15 | Plant Unit Info | N/A | | N/A | N/A | N/A | N/A | | | | | | |
| 16 | Indian River PV Solar (8) | | | | | | | | | | | | |
| 17 | Solar | | 3,803 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 18 | Plant Unit Info | N/A | | N/A | N/A | N/A | N/A | | | | | | |
| 19 | <u>Lauderdale 1-12</u> | | | | | | | | | | | | |
| 20 | Light Oil | | 0 | | | | | 0 | N/A | 0 | 0 | 0.0000 | 0.00 |
| 21 | Gas | | 28 | | | | | 99 | 1.020 | 101 | 448 | 1.5995 | 4.52 |
| 22 | Plant Unit Info | 59 | | 0.0 | 100.0 | 26.0 | 3,607 | | | | | | |
| 23 | Lauderdale 4 | | | | | | | | | | | | |
| 24 | Light Oil (7) | | 159 | | | | | 248 | 5.537 | 1,373 | 18,125 | 11.3776 | 73.08 |
| 25 | Gas | | 99,461 | | | | | 844,607 | 1.020 | 861,499 | 3,820,126 | 3.8408 | 4.52 |
| 26 | Plant Unit Info | 448 | | 32.1 | 65.6 | 65.0 | 8,662 | | | | | | |
| 27 | <u>Lauderdale 5</u> | | | | | | | | | | | | |
| 28 | Light Oil | | 93 | | | | | 141 | 5.537 | 781 | 10,305 | 11.1402 | 73.08 |
| 29 | Gas | | 127,429 | | | | | 1,054,295 | 1.020 | 1,075,381 | 4,768,538 | 3.7421 | 4.52 |
| 30 | Plant Unit Info | 448 | | 41.0 | 100.0 | 41.4 | 8,439 | | | | | | |
| | | | | | | | | | | | | | |
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| Control Cont | | | | 1 | | 0.0.2 | NET GENERATIO | | j . | | | | | |
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| | | | | | | | | THOE, Navan | | | | | | |
| No. No. | | | | | | F | OR THE MON | IH OF: Noven | 1Der 2017 | | | | | |
| No. No. | (4) | (0) | (0) | (4) | (5) | (0) | (7) | (0) | (0) | (40) | (44) | (40) | (40) | (4.4) |
| An Schedule | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
| | | A4 Schedule | | | Capacity Factor (%) | Availability | | Heat Rate | | | | | KWH | |
| Second | 1 | Lauderdale 6A | | | | | | | | | | | | |
| Mathematical Control of Control | 2 | Light Oil | | 19 | | | | | 34 | 5.764 | 196 | 2,485 | 12.8747 | 73.08 |
| 5 Junctionable 68 Image: Light Cili Image: Lig | 3 | Gas | | 2,482 | | | | | 24,681 | 1.020 | 25,175 | 111,633 | 4.4982 | 4.52 |
| Bas Clight Oil Class C | 4 | Plant Unit Info | 213 | | 1.7 | 86.7 | 95.9 | 10,144 | | | | | | |
| 7 Cas | 5 | Lauderdale 6B | | | | | | | | | | | | |
| 8 Plant Unit Info 213 1 9 934 954 10.354 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 3 3 1 0 96.5 1 4 7.878 1 2 1 2 1 3 3 1 0 9 4 5 1 4 5 3 1 0 4 3 1 1 2 1 1 3 1 1 3 1 3 1 1 3 1 3 1 1 3 3 1 1 3 | 6 | Light Oil | | 0 | | | | | 0 | N/A | 0 | 0 | 0.0000 | 0.00 |
| 1 | 7 | Gas | | 2,871 | | | | | 29,143 | 1.020 | 29,726 | 131,813 | 4.5912 | 4.52 |
| 1 | 8 | Plant Unit Info | 213 | | 1.9 | 93.4 | 95.4 | 10,354 | | | | | | |
| 11 | 9 | Lauderdale 6C | | | | | | | | | | | | |
| 12 Plant Unit Info | 10 | Light Oil | | 2 | | | | | 3 | N/A | 17 | 219 | 12.8970 | 73.08 |
| 13 | 11 | Gas | | 4,877 | | | | | 47,878 | 1.020 | 48,836 | 216,552 | 4.4400 | 4.52 |
| 14 Light Oil 16 16 18 18 18 18 18 18 18 18 18 18 18 194,909 4,8113 4,52 16 Plant Unit Info 213 2.7 100.0 93.1 10,850 43,993 1,020 43,955 194,909 4,8113 4,52 16 Plant Unit Info 213 2.7 100.0 93.1 10,850 43,955 194,909 4,8113 4,52 18 Light Oil 0 0 0 N/A 0 0 0 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00< | 12 | Plant Unit Info | 213 | | 3.3 | 100.0 | 96.5 | 10,013 | | | | | | |
| 15 Gas | 13 | Lauderdale 6D | | | | | | | | | | | | |
| Flant Unit Info | 14 | Light Oil | | 16 | | | | | 30 | N/A | 173 | 2,192 | 13.7892 | 73.08 |
| 17 | 15 | Gas | | 4,051 | | | | | 43,093 | 1.020 | 43,955 | 194,909 | 4.8113 | 4.52 |
| 18 Light Oil 0 0 0 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00< | 16 | Plant Unit Info | 213 | | 2.7 | 100.0 | 93.1 | 10,850 | | | | | | |
| 19 Gas 2,319 2,319 24,010 1.020 24,490 108,595 4,6829 4,52 20 Plant Unit Info 213 1.5 99.9 85.5 10,561 | 17 | Lauderdale 6E | | | | | | | | | | | | |
| 20 Plant Unit Info 213 1.5 99.9 85.5 10,561 | 18 | Light Oil | | 0 | | | | | 0 | N/A | 0 | 0 | 0.0000 | 0.00 |
| 21 Manatee 1 Image: Manatee 2 Image: Manatee 3 Imag | 19 | Gas | | 2,319 | | | | | 24,010 | 1.020 | 24,490 | 108,595 | 4.6829 | 4.52 |
| 22 Heavy Oil 1 66 6.6170 60.15 23 Gas 30,224 405,763 1.017 412,539 1,829,312 6.0524 4.51 24 Plant Unit Info 797 5.4 56.7 29.6 13,649 405,763 1.017 412,539 1,829,312 6.0524 4.51 25 Manatee 2 405,763 13,649 405,763 405,763 7 66 6.0524 4.51 26 Heavy Oil 1 405,763 13,649 7 66 6.0524 60.15 27 Gas 40,572 40,572 841,776 1.017 855,834 3,795,006 9,3538 4.51 28 Plant Unit Info 797 7.2 100.0 31.2 21,094 405,763 405,705 405,705 405,705 405,705 405,705 405,705 405,705 405,705 405,705 405,705 405,705 405,705 405,705 405,705 405,705 405,705 | 20 | Plant Unit Info | 213 | | 1.5 | 99.9 | 85.5 | 10,561 | | | | | | |
| 23 Gas 30,224 6.0524 4.51 24 Plant Unit Info 797 5.4 56.7 29.6 13,649 6.0524 4.51 25 Manatee 2 6.0524 4.51 6.0524 4.51 26 Heavy Oil 1 6.0524 4.51 27 Gas 40,572 40,572 40,572 40,572 28 Plant Unit Info 797 7.2 100.0 31.2 21,094 7.2 7.2 100.0 31.2 21,094 7.2 7.2 100.0 6.0524 6.0524 4.51 6.0524 4.51 6.0524 4.51 6.0524 4.51 6.0524 4.51 6.0524 4.51 6.0524 4.51 6.0524 6.0524 4.51 6.0524 6.0524 6.0524 6.0524 6.0524 6.0524 6.0524 6.0524 6.0524 6.0524 6.0524 6.0524 6.0524 6.0524 6.0524 6.0524 6.0524 6.0524 6.0524 6.0524 </td <td>21</td> <td>Manatee 1</td> <td></td> | 21 | Manatee 1 | | | | | | | | | | | | |
| 24 Plant Unit Info 797 5.4 56.7 29.6 13,649 6 6 6 6 6 6 6 6 6 6 6 6.329 7 66 6.6170 60.15 6 6.170 60.15 6 6.170 60.15 6 6.170 60.15 6 6.170 60.15 6 6.170 60.15 6 6.170 60.15 6 6.170 60.15 6 6.170 60.15 6 6.170 60.15 6 6.170 60.15 6 6.170 60.15 6 6.170 60.15 6 6.170 6 6.170 6 6.150 6 6.170 6 6.150 6 6.150 6 6.150 6 6.150 6 6.150 6 6.150 6 6.150 6 6.150 6 6.150 6 6.150 6 6.150 6 6.150 6 6.150 6 6 6 | 22 | Heavy Oil | | 1 | | | | | 1 | 6.329 | 7 | 66 | 6.6170 | 60.15 |
| 25 Manatee 2 Second 1 Second 2 | 23 | Gas | | 30,224 | | | | | 405,763 | 1.017 | 412,539 | 1,829,312 | 6.0524 | 4.51 |
| 26 Heavy Oil 1 6 6.329 7 66 6.6170 60.15 27 Gas 40,572 5 841,776 1.017 855,834 3,795,006 9.3538 4.51 28 Plant Unit Info 797 7.2 100.0 31.2 21,094 5 5 4 5 4 5 4 5 4 5 6 6,6170 60.15 60.15 6 6,6170 60.15 60.15 6 6,6170 60.15 6 6,6170 6 6,6170 60.15 6 6,0170 6 6,0170 60.15 6 5,018 4,51 6 6 6,0170 6 6 6,0170 6 6 6,0170 6 6 6,0170 6 6 6 6,0170 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 | 24 | Plant Unit Info | 797 | | 5.4 | 56.7 | 29.6 | 13,649 | | | | | | |
| 27 Gas 40,572 841,776 1.017 855,834 3,795,006 9.3538 4.51 28 Plant Unit Info 797 7.2 100.0 31.2 21,094 841,776 1.017 855,834 3,795,006 9.3538 4.51 29 Manatee 3 841,776 1.017 855,834 3,795,006 9.3538 4.51 30 Light Oil 0 N/A 0 0 0.000 0.00 31 Gas 672,995 5,464,431 1.017 5,555,687 24,635,459 3.6606 4.51 | 25 | Manatee 2 | | | | | | | | | | | | |
| 28 Plant Unit Info 797 7.2 100.0 31.2 21,094 29 Manatee 3 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 | 26 | Heavy Oil | | 1 | | | | | 1 | 6.329 | 7 | 66 | 6.6170 | 60.15 |
| 29 Manatee 3 Secondary Secon | 27 | Gas | | 40,572 | | | | | 841,776 | 1.017 | 855,834 | 3,795,006 | 9.3538 | 4.51 |
| 30 Light Oil 0 N/A 0 0 0.000 0.00 31 Gas 672,995 5,464,431 1.017 5,555,687 24,635,459 3.6606 4.51 | 28 | Plant Unit Info | 797 | | 7.2 | 100.0 | 31.2 | 21,094 | | | | | | |
| 31 Gas 672,995 5,464,431 1.017 5,555,687 24,635,459 3.6606 4.51 | 29 | Manatee 3 | | | | | | | | | | | | |
| | 30 | Light Oil | | 0 | | | | | 0 | N/A | 0 | 0 | 0.0000 | 0.00 |
| | 31 | Gas | | 672,995 | | | | | 5,464,431 | 1.017 | 5,555,687 | 24,635,459 | 3.6606 | 4.51 |
| | 32 | Plant Unit Info | 1,253 | | 82.2 | 97.8 | 82.2 | 8,255 | | | | | | |
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| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
| | | | | | | | | | | | | | |
| Line No. | A4 Schedule | Net Capability (MW) | Net Generation (MWh) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Average Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Rate (MMBTU/Unit) (2) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost Per KWH (Cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Manatee PV Solar | | | | | | | | | | | | |
| 2 | Solar | | 12,739 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 3 | Plant Unit Info | 75 | | 23.7 | N/A | 23.7 | N/A | | | | | | |
| 4 | Martin 1 | | | | | | | | | | | | |
| 5 | Heavy Oil | | 2 | | | | | 4 | 6.340 | 23 | 255 | 12.7460 | 68.90 |
| 6 | Gas | | 44,949 | | | | | 648,907 | 1.020 | 661,885 | 2,934,982 | 6.5296 | 4.52 |
| 7 | Plant Unit Info | 812 | | 7.8 | 100.0 | 28.4 | 14,725 | | | | | | |
| 8 | Martin 2 | | | | | | | | | | | | |
| 9 | Heavy Oil | | 2 | | | | | 4 | 6.340 | 23 | 255 | 12.7460 | 68.90 |
| 10 | Gas | | 23,758 | | | | | 315,635 | 1.020 | 321,948 | 1,427,607 | 6.0090 | 4.52 |
| 11 | Plant Unit Info | 784 | | 4.3 | 100.0 | 31.9 | 13,551 | | | | | | |
| 12 | Martin 3 | | | | | | | | | | | | |
| 13 | Gas | | 169,812 | | | | | 1,290,509 | 1.017 | 1,312,060 | 5,818,038 | 3.4262 | 4.51 |
| 14 | Plant Unit Info | 496 | | 50.5 | 100.0 | 59.2 | 7,727 | | | | | | |
| 15 | Martin 4 | | | | | | | | | | | | |
| 16 | Gas | | 182,442 | | | | | 1,345,278 | 1.017 | 1,367,744 | 6,064,957 | 3.3243 | 4.51 |
| 17 | Plant Unit Info | 496 | | 54.3 | 93.1 | 59.5 | 7,497 | | | | | | |
| 18 | Martin 8 | | | | | | | | | | | | |
| 19 | Light Oil | | 0 | | | | | 0 | N/A | 0 | 0 | 0.0000 | 0.00 |
| 20 | Gas | | 594,950 | | | | | 4,051,983 | 1.017 | 4,119,651 | 18,267,677 | 3.0705 | 4.51 |
| 21 | Plant Unit Info | 1,258 | | 74.1 | 97.5 | 74.1 | 6,924 | | | | | | |
| 22 | <u>PEEC</u> | | | | | | | | | | | | |
| 23 | Light Oil | | 328 | | | | | 394 | N/A | 0 | 29,455 | 8.9912 | 74.76 |
| 24 | Gas | | 659,680 | | | | | 4,485,988 | 1.020 | 4,575,708 | 20,289,960 | 3.0757 | 4.52 |
| 25 | Plant Unit Info | 1,270 | | 74.5 | 100.0 | 74.5 | 6,933 | | | | | | |
| 26 | <u>Riviera 5</u> | | | | | | | | | | | | |
| 27 | Light Oil | | 0 | | | | | 0 | N/A | 0 | 0 | 0.0000 | 0.00 |
| 28 | Gas | | 505,741 | | | | | 3,319,591 | 1.020 | 3,385,983 | 15,014,389 | 2.9688 | 4.52 |
| 29 | Plant Unit Info | 1,253 | | 57.7 | 83.9 | 57.7 | 6,695 | | | | | | |
| 30 | Sanford 4 | | | | | | | | | | | | |
| 31 | Gas | | 416,496 | | | | | 3,037,440 | 1.020 | 3,098,189 | 13,738,230 | 3.2985 | 4.52 |
| 32 | Plant Unit Info | 1,098 | | 59.9 | 95.7 | 63.3 | 7,439 | | | | | | |
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| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
| | | | | | | | | | | | | | |
| Line No. | A4 Schedule | Net Capability (MW) | Net Generation (MWh) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Average Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Rate (MMBTU/Unit) (2) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost Per KWH (Cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Sanford 5 | | | | | | | | | | | | |
| 2 | Gas | | 391,795 | | | | | 2,825,760 | 1.020 | 2,882,275 | 12,780,808 | 3.2621 | 4.52 |
| 3 | Plant Unit Info | 1,098 | | 56.4 | 88.5 | 61.1 | 7,357 | | | | | | |
| 4 | Scherer 4 | | | | | | | | | | | | |
| 5 | Light Oil | | 0 | | | | | (394) | N/A | 0 | (31,558) | 0.0000 | 80.10 |
| 6 | Coal (1)(5) | | 222,100 | | | | | 2,746,262 | - | 2,746,262 | 6,641,016 | 2.9901 | 2.42 |
| 7 | Plant Unit Info (3)(4) | 626 | | 55.7 | 100.0 | 55.7 | 12,365 | | | | | | |
| 8 | St Johns #1 | | | | | | | | | | | | |
| 9 | Coal (1) | | 47,673 | | | | | 23,272 | 24.220 | 563,658 | 1,906,825 | 3.9998 | 81.94 |
| 10 | Gas | | 291 | | | | | 3,441 | - | 3,441 | 22,453 | 7.7131 | 6.52 |
| 11 | Plant Unit Info (3)(4) | 130 | | 52.3 | 99.2 | 52.7 | 11,823 | | | | | | |
| 12 | St Johns #2 | | | | | | | | | | | | |
| 13 | Coal (1) | | 28,128 | | | | | 13,956 | 21.946 | 306,278 | 1,143,485 | 4.0653 | 81.94 |
| 14 | Gas | | 112 | | | | | 1,219 | - | 1,219 | 7,950 | 7.1045 | 6.52 |
| 15 | Plant Unit Info (3)(4) | 130 | | 30.2 | 88.1 | 53.8 | 10,889 | | | | | | |
| 16 | St Lucie 1 (9) | | | | | | | | | | | | |
| 17 | Nuclear | | 720,382 | | | | | 7,425,317 | - | 7,425,317 | 4,754,886 | 0.6601 | 0.64 |
| 18 | Plant Unit Info | 1,003 | | 102 | 100.0 | 101.9 | 10,307 | | | | | | |
| 19 | St Lucie 2 (9) | | | | | | | | | | | | |
| 20 | Nuclear | | 621,148 | | | | | 7,424,474 | - | 7,424,474 | 4,406,191 | 0.7094 | 0.59 |
| 21 | Plant Unit Info | 860 | | 102.5 | 100.0 | 102.5 | 10,180 | | | | | | |
| 22 | Space Coast | | | | | | | | | | | | |
| 23 | Solar | | 1,121 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 24 | Plant Unit Info | 10 | | 15.5 | N/A | 15.8 | N/A | | | | | | |
| 25 | Turkey Point 3 | | | | | | | | | | | | |
| 26 | Nuclear | | 430,953 | | | | | 4,711,755 | - | 4,711,755 | 2,826,449 | 0.6559 | 0.60 |
| 27 | Plant Unit Info | 839 | | 73.7 | 72.1 | 101.7 | 10,933 | | | | | | |
| 28 | Turkey Point 4 | | | | | | | | | | | | |
| 29 | Nuclear | | 552,100 | | | | | 5,987,771 | - | 5,987,771 | 3,495,996 | 0.6332 | 0.58 |
| 30 | Plant Unit Info | 848 | | 93.3 | 87.4 | 93.3 | 10,845 | | | | | | |
| | | | | | | | | | | | | | |
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| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
| | | | | | | | | | | | | | |
| Line No. | A4 Schedule | Net Capability (MW) | Net Generation (MWh) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Average Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Rate (MMBTU/Unit) (2) | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost Per KWH (Cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Turkey Point 5 | | | | | | | | | | | | <u> </u> |
| 2 | Light Oil | | 3,124 | | | | | 7,145 | 5.774 | 41,255 | 731,048 | 23.4003 | 102.32 |
| 3 | Gas | | 7,314 | | | | | 94,691 | 1.020 | 96,585 | 428,285 | 5.8558 | 4.52 |
| 4 | Plant Unit Info | 1,163 | | 1.3 | 34.8 | 13.8 | 13,206 | | | | | | [|
| 5 | WCEC 01 | | | | | | | | | | | | [|
| 6 | Light Oil | | 1,001 | | | | | 1,299 | 5.755 | 7,476 | 138,900 | 13.8803 | 106.93 |
| 7 | Gas | | 417,427 | | | | | 2,934,328 | 1.017 | 2,984,212 | 13,232,825 | 3.1701 | 4.51 |
| 8 | Plant Unit Info | 1,205 | | 49.9 | 84.5 | 65.8 | 7,150 | | | | | | [|
| 9 | WCEC 02 | | | | | | | | | | | | [|
| 10 | Light Oil | | 947 | | | | | 1,188 | 5.755 | 6,837 | 127,031 | 13.4112 | 106.93 |
| 11 | Gas | | 534,534 | | | | | 3,793,855 | 1.017 | 3,858,351 | 17,109,000 | 3.2007 | 4.51 |
| 12 | Plant Unit Info | 1,215 | | 63.4 | 85.9 | 63.4 | 7,218 | | | | | | I |
| 13 | WCEC 03 | | | | | | | | | | | | Í |
| 14 | Light Oil | | 0 | | | | | 0 | N/A | 0 | 0 | 0.0000 | 0.00 |
| 15 | Gas | | 276,217 | | | | | 1,955,936 | 1.017 | 1,989,187 | 8,820,608 | 3.1934 | 4.51 |
| 16 | Plant Unit Info | 1,215 | | 32.7 | 46.9 | 69.5 | 7,202 | | | | | | |
| 17 | Wildflower PV Solar (8) | | | | | | | | | | | | I |
| 18 | Solar | | 10,595 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 19 | Plant Unit Info | N/A | | N/A | N/A | N/A | N/A | | | | | | |
| 20 | System Totals | | | | | | | | | | | | I |
| 21 | Total | 27,109 | 8,794,623 | - | - | - | 8,524 | | - | 74,961,295 | 229,526,015 | 2.6098 | - |
| 22 | | | | | | | | | | | | | I |
| 23 | (1) IN MONTHS WHERE INVENTOR | Y ADJUSTMENTS | ARE BOOKED PE | R STOCKPILE SUI | RVEYS AS IN OC | OBER 2017 FOR | SCHERER, THE N | MBTU'S REPOR | TED MAY BE ARTI | FICIALLY LOW O | R HIGH AS THE R | ESULT OF THE SU | JRVEY |
| 24 | BEING RECORDED IN THE CURRE | ENT MONTH AND | NOT FLOWED BA | CK TO EACH AFFE | ECTED MONTH | | | | | | | | |
| 25 | (2) HEAT RATE IS CALCULATED BA | SED ON THE GEN | NERATION AND FU | JEL CONSUMPTIO | N REPORTED OF | N THIS SCHEDUL | E AND MAY BE DI | FFERENT THAN | THE ACTUAL HEA | Γ RATE. | | | |
| 26 | (3) NET CAPABILITY (MW) IS FPL's | SHARE | | | | | | | | | | | |
| 27 | (4) NET GENERATION (MWH) AND A | AVERAGE NET HE | EAT RATE (BTU/K) | WH) ARE CALCUL | ATED ON GENER | ATION RECEIVED | NET OF LINE LO | SSES | | | | | |
| 28 | (5) SCHERER COAL FUEL BURNED | (UNITS) IS REPO | RTED IN MMBTUs | ONLY. SCHERER | COAL IS NOT IN | CLUDED IN TONS | | | | | | | I |
| 29 | (6) INCLUDES NATURAL GAS DEMA | AND TRANSPORT | ATION CHARGE A | ND PRIOR PERIO | D TRUE-UPS | | | | | | | | I |
| 30 | (7) PROPANE (BBLS & \$) USED FOF | R FIRING, HOT ST | ANDBY, IGNITION | I, PREWARMING, I | ETC. IN FOSSIL S | TEAM PLANTS IS | INCLUDED IN LIC | SHT OIL. | | | | | [|
| 31 | (8) DATA PROVIDED FOR CORAL FA | | | | | | | | | | | | |
| 32 | (9) NUCLEAR MMBTUS BURNED RE | | | | | | | | R IN THE AMOUN | T OF 74 MMBTUS | S. CORRECTION T | O BE MADE IN DE | CEMBER 2017 |
| | | | 02207.07442 | 20110111011 | : 0 :::2 :::100 | 5 552561 | | | | | ., 23.4.23311 | | |
| L | | 1 | 1 | | | | | | I | | 1 | I. | |

FOR THE MONTH OF: November 2017

| (1) | (2) | (3) |
|-----|-----|-----|
| (1) | (2) | (3) |

| . , | ., | |
|-------------|---------------------------------|------------|
| Line No. | A4.1 Schedule | FPL |
| | System Totals: | 1 |
| 2 | BBLS | 16,696 |
| 3 | MCF | 44,875,886 |
| 4 | MMBTU (Coal - Scherer) | 2,746,262 |
| 5 | Tons (Coal - SJRPP) | 37,228 |
| 6 | MMBTU (Nuclear) | 25,549,317 |
| 7 | | |
| 8 | Average Net Heat Rate (BTU/KWH) | 8,524 |
| 9 | Fuel Cost Per KWH (Cents/KWH) | 2.6098 |
| 10 | | |
| 11 | | |
| 12 | | |
| 13 | | |
| 14 | | |
| 15 | | |
| 16 | | |
| 17 | | |
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| | | |

COMPANY: FLORIDA POWER & LIGHT COMPANY

SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS MONTH OF NOVEMBER 2017

SCHEDULE A5

| 1 | , | | MONTH OF | NOVEMBER | 2017 | | | |
|-----------------------------------------------------------------------------------------------|------------------------------------------------|-------------------------------------|-------------------------------------|-------------------------|------------------------------------------------|-------------------------------------|-------------------------------------|----------------------------------------------|
| | i | CURRENT MO | | <u>i</u> | | PE | RIOD TO DATE | <u> </u> |
| | ACTUAL | ESTIMATED | DIFFER | | ACTUAL | ESTIMATED | DIFFE | |
| 1 PURCHASES | | | AMOUNT HEAVY OIL | <u> </u> | | | AMOUNT | <u> </u> |
| 2 UNITS (BBL) 3 UNIT COST (\$/BBL) 4 AMOUNT (\$) | - - - | - - - | - - - | 100 100.0000 100 | 872,873 60.6999 52,983,314 | 145,000 49.1379 7,125,000 | 727,873 11.5620 45,858,314 | >100.0 23.5000 >100.0 |
| 5 BURNED | | | | | | | | |
| 6 UNITS (BBL) 7 UNIT COST (\$/BBL) 8 AMOUNT (\$) | - - 223,244 | 444 67.8491 30,125 | (444) (67.8491) 193,119 | - - >100.0 | 318,256 75.6936 24,089,956 | 210,052 70.8555 14,883,343 | 108,204 4.8381 9,206,613 | 52 6.8000 62 |
| 9 ENDING INVENTORY | | | | | | | | <u>;</u> |
| 0 UNITS (BBL) 1 UNIT COST (\$/BBL) 2 AMOUNT (\$) 3 OTHER USAGE (\$) 4 DAYS SUPPLY | 2,146,346 74.9148 160,793,068 848,925 | 2,407,121 70.3675 169,383,000 | (260,775) 4.5473 (8,589,932) | (11) 6.5000 (5) | 2,146,346 74.9148 160,793,068 712,758 | 2,407,121 70.3675 169,383,000 | (260,775) 4.5473 (8,589,932) | 6.5000 |
| 5 PURCHASES | | | LIGHT OIL | | | | | <u> </u> |
| 6 UNITS (BBL) 7 UNIT COST (\$/BBL) 8 AMOUNT (\$) | 22,617 85.3044 1,929,329 | 33,551 68.4629 2,297,000 | (10,934) 16.8415 (367,671) | (33) 24.6000 (16) | 420,205 73.8251 31,021,661 | 343,789 66.4332 22,839,000 | 76,416 7.3919 8,182,661 | 11.1000 36 |
| 9 BURNED | | | | | | | | <u> </u> |
| 0 UNITS (BBL) 1 UNIT COST (\$/BBL) 2 AMOUNT (\$) | 16,686 98.8068 1,648,691 | 20,172 74.4206 1,501,212 | (3,486) 24.3862 147,479 | (17) 32.7681 10 | 374,037 109.5509 40,976,098 | 277,526 86.6246 24,040,584 | 96,511 22.9263 16,935,514 | 35 26.4663 70 |
| 3 ENDING INVENTORY | | | <u> </u> | | | | <u> </u> | |
| 4 UNITS (BBL) 5 UNIT COST (\$/BBL) 6 AMOUNT (\$) 7 OTHER USAGE (\$) 8 DAYS SUPPLY | 1,191,641 96.4591 114,944,561 | 1,296,033 96.4235 124,968,000 | (104,392) 0.0356 (10,023,439) | - ` [| 1,191,641 96.4591 114,944,561 | 1,296,033 96.4235 124,968,000 | (104,392) 0.0356 (10,023,439) | ! -` |
| 9 PURCHASES | ! ! | COAL S | JRPP AND INDIA | NTOWN | | | ! ! | <u>; </u> |
| 0 UNITS (TON) 1 UNIT COST (\$/TON) 2 AMOUNT (\$) | 12,922 86.6772 1,120,042 | 52,632 71.2114 3,748,000 | (39,710) 15.4658 (2,627,958) | (75) 21.7000 (70) | 541,310 80.5814 43,619,506 | 578,952 76.0633 44,037,000 | (37,642) 4.5181 (417,494) | 5.9000 |
| 3 BURNED | | | | | | | | ! |
| 4 UNITS (TON) 5 UNIT COST (\$/TON) 6 AMOUNT (\$) | 37,228 82.4153 3,068,155 | 50,629 75.8983 3,842,654 | (13,401) 6.5170 (774,499) | (27) 8.6000 (20) | 527,870 80.1696 42,319,114 | 572,431 74.9208 42,886,995 | (44,561) 5.2488 (567,881) | 7.0000 |
| 7 ENDING INVENTORY | | | <u> </u> | | | | | : |
| 8 UNITS (TON) 9 UNIT COST (\$/TON) 0 IAMOUNT (\$) 1 OTHER USAGE (\$) 2 DAYS SUPPLY | 81,165 81.9319 6,650,003 | 96,123 75.9027 7,296,000 | (14,958) 6.0292 (645,997) | 7.9000 | 81,165 81.9319 6,650,003 | 96,123 75.9027 7,296,000 | (14,958) 6.0292 (645,997) | 7.900 |

COMPANY: FLORIDA POWER & LIGHT COMPANY

SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS

SCHEDULE A5

| | | | MONTH OF | NOVEMBER | 2017 | | | |
|------------------------------------------------------------------------------------------------------|-------------------------------------|-------------------------------------|--------------------------------------------------|--------------------------------------|----------------------------------------|----------------------------------------|----------------------------------------------|-------------------------------------------|
| | | CURRENT MO | NTH | | | PE | RIOD TO DATE | |
| | ACTUAL | ESTIMATED | DIFFERE AMOUNT | NCE % | ACTUAL | ESTIMATED | DIFFER AMOUNT | ENCE % |
| ;•=••=•• | 4 | !. — — — . | ! | <u>~</u> { | | · | AMOUNT | |
| PURCHASES | <u> </u> | | COAL SCHERER | į | | | | |
| 14 UNITS (MMBTU) 15 U. COST (\$/MMBTU) 16 AMOUNT (\$) | 1,600,235 2.4698 3,952,246 | 3,876,809 2.3130 8,967,000 | (2,276,574) 0.1568 (5,014,754) | (59) 6.8000 (56) | 32,447,877 2.3718 76,960,185 | 42,644,899 2.2827 97,345,000 | (10,197,022) 0.0891 (20,384,815) | (24 3.9000 (21 |
| L 17¦BURNED | | | <u> </u> | <u> </u> | | | | |
| 18 UNITS (MMBTU) 19 U. COST (\$/MMBTU) 10 AMOUNT (\$) | 2,746,262 2.3722 6,514,628 | 3,503,393 2.3052 8,076,111 | (757,131) 0.0670 (1,561,483) | (22) 2.9000 (19) | 31,182,376 2.3667 73,798,249 | 42,583,006 2.2964 97,787,808 | (11,400,630) 0.0703 (23,989,559) | (27 3.1000 (25 |
| ENDING INVENTORY | | | | | | | | |
| 12 UNITS (MMBTU) 13 U. COST (\$/MMBTU) 14 AMOUNT (\$) 15 OTHER USAGE (\$) 16 DAYS SUPPLY | 8,148,131 2.3763 19,362,702 | 5,443,709 2.3052 12,549,000 | | 50 3.1000 54 | 8,148,131 2.3763 19,362,702 | 5,443,709 2.3052 12,549,000 | 2,704,422 0.0711 6,813,702 | 50 3.1000 54 |
| 7 PURCHASES | | | GAS | | | | | |
| 58 UNITS (MMBTU) 59 U. COST (\$/MMBTU) 60 AMOUNT (\$) | 44,665,357 4.7008 209,962,631 | - - - | 44,665,357 4.7008 209,962,631 | 100 100.0000 100 | 592,787,018 4.3968 2,606,353,282 | - - - | 592,787,018 4.3968 606,353,282 | 100 100.0000 100 |
| 1 BURNED | <u> </u> | | <u>:</u> ! | <u>'</u> ! | | | | |
| UNITS (MMBTU) 3 U. COST (\$/MMBTU) 4 AMOUNT (\$) | 45,698,574 4.6622 213,058,090 | 38,974,961 5.0475 196,726,403 | 6,723,613 (0.3853) 16,331,687 | 17 (7.6000) 8 | 592,406,700 4.3981 2,605,449,722 | 550,070,605 4.4072 2,424,296,381 | 42,336,095 (0.0091) 181,153,341 | (0.2000 8 |
| 55 ENDING INVENTORY | | | <u> </u> | | | | | |
| 66 UNITS (MMBTU) 67 U. COST (\$/MMBTU) 68 AMOUNT (\$) 69 OTHER USAGE (\$) 70 DAYS SUPPLY | 2,751,586 2.9728 8,180,009 | - - - | 2,751,586 2.9728 8,180,009 | 100 100.0000 100 | 2,751,586 2,9728 8,180,009 | <u>:</u> | 2,751,586 2.9728 8,180,009 | 100 100.0000 100 |
| 1 BURNED | ļ | | NUCLEAR | | | | <u> </u> | |
| 2 UNITS (MMBTU) 3 U. COST (\$/MMBTU) 4 AMOUNT (\$) | 25,549,243 0.6060 15,483,522 | 26,318,769 0.6317 16,625,753 | (769,526) (0.0257) (1,142,231) | (3) (4.1000) (7) | 278,468,424 0.6188 172,326,226 | 275,220,478 0.6404 176,252,055 | 3,247,946 (0.0216) (3,925,829) | 1 (3.4000 (2 |
| 5 BURNED | | | PROPANE | | | | ·—— | |
| 76 UNITS (GAL) 77 UNIT COST (\$/GAL) 78 AMOUNT (\$) NES 9 & 23 EXCLUDE | 406 1.5813 642 | BARRELS, | 406 1.5813 642 \$ - | 100 100.0000 100 CURRENT MO | 9,973 2.5144 25,076 | - - - | 9,973 2.5144 25,076 BARRELS, | 100.0000 100.0000 \$ 236,099 |

PERIOD-TO-DATE.

LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF \$ - CURRENT MONTH AND PERIOD-TO-DATE.

LINE 72 NUCLEAR MMBTUS BURNED REFLECTED ON SCHEDULES A3 AND A4 DO NOT AGREE TO THE AMOUNT ON SCHEDULE A5

SCHEDULE A - NOTES

SJRPP - COAL

| Adjusted Month | Jan-17 | Feb-17 | Mar-17 | Apr-17 | May-17 | Jun-17 |
|----------------------------------------------|--------|--------|--------|--------|--------|--------|
| Date of Survey | - | - | - | - | - | - |
| Tons per survey | - | - | - | - | - | - |
| Tons per books | - | - | - | - | - | - |
| Tons Difference | - | - | - | - | - | - |
| Adjustment tons exceeding 3% of survey | - | - | - | - | - | - |
| Adjustment \$ (20% ownership) | - | - | - | - | - | - |

SJRPP - COAL

| Adjusted Month | Jul-17 | Aug-17 | Sep-17 | Oct-17 | Nov-17 | Dec-17 |
|----------------------------------------------|--------|--------|--------------|--------|--------|--------|
| Date of Survey | - | - | 9/16/2017 | - | - | - |
| Tons per survey | - | - | 99,367 | - | - | - |
| Tons per books | 1 | - | 92,246 | - | - | - |
| Tons Difference | - | - | (7,121) | - | - | - |
| Adjustment tons exceeding 3% of survey | - | - | (4,140) | - | - | - |
| Adjustment \$ (20% ownership) | - | - | (335,584.85) | - | - | - |

SCHERER 4

| Month/Year | FPL's MMBTU Adjustment | FPL's \$ Adjustment |
|------------|---------------------------|------------------------|
| Jan-17 | (12,802) | \$ (30,110.81) |
| Feb-17 | | |
| Mar-17 | | |
| Apr-17 | 205,113 | \$ 488,751.51 |
| May-17 | | |
| Jun-17 | | |
| Jul-17 | (474,785) | (\$1,121,151.99) |
| Aug-17 | | |
| Sep-17 | | |
| Oct-17 | 62,899 | 147,720.90 |
| Nov-17 | _ | |
| Dec-17 | | |

SCHEDULE A - NOTES NOV 2017

| UNITS AMOUNT ADJUSTMENTS EXPLANATION RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - ANK BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS PANATEE - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT SANFORD - NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - NON-REC INVENTORY ADJ TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - NON-REC INVENTORY ADJ MARTIN - TEMP/CAL ADJUSTMENT-SAP MANATEH - NON-REC INVENTORY ADJ MARTIN - TEMP/CAL ADJUSTMENT-SAP MANATEH - NON-REC INVENTORY ADJ MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ 11,585 \$848,924.70 TOTAL-LFARS 9 \$9.00 TOTAL-SAP \$11,585 \$848,924.70 TOTAL-SAP \$11,585 \$848,924.70 TOTAL UNITS AMOUNT NOTES ON COAL | | | |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------|--------------|------------------------------------------------------|
| RIVIERA - FUELS RECEIVABLE - QUALITY/IADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOS SILLS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - AULITY/ADJ MARTIN - TEMP/CAL ADJUSTMENT SANFORD - FUEL SALE-LFARS SANFORD - NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS MANATEE - NON-REC INVENTORY ADJ MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - NON-REC INVENTORY ADJ MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTI | HEAVY OIL | | |
| SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - FUEL SALE-LFARS SANFORD - TOUR - FUEL SALE-LFARS SANFORD - NON-REC INVENTORY ADJ FT. MYERS - INVENTORY ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ MANATEE - TEMP/CAL ADJUSTMENT-FARS TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - TEMP/CAL ADJUSTMENT-SAP MARTIN - TEMP/CAL | UNITS | AMOUNT | ADJUSTMENTS EXPLANATION |
| SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - SALE OF FUEL MANATER - TEMP/CAL ADJUSTMENT SANFORD - FUEL SALE-LFARS SANFORD - FUEL SALE-LFARS SANFORD - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - TEMP/CAL ADJUSTMENT-SAP MARTIN - TEMP/CAL ADJU | | | |
| MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - GUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - FUEL SALE-LFARS SANFORD - NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FIT / CANAVERAL - NON-REC INVENTORY ADJ TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP MANATEE - TEMP/CAL ADJUSTMENT-FARS MARTIN - TEMP/CAL ADJUSTMENT-SAP MANATEE - TEMP/CAL ADJUSTMENT-FARS MARTIN - TEMP/CAL ADJUSTMENT-SAP MANATEE - TEMP/CAL ADJUSTMENT-SAP MARTIN - TEMP/CAL ADJUSTMENT-SAP M | | | |
| SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL MARTIN - FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ FT. MYERS - TEMP/CAL ADJUSTMENT SAP SANFORD - FUEL SALE-LFARS SANFORD - TEMP/CAL ADJUSTMENT-SAP SANFORD - NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT-FARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-FARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-FARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-FARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-FARS MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - TEMP/CAL ADJUSTMENT-FARS MARTIN - TEMP/CAL ADJUSTMENT-FARS MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ 11,585 \$848,924.70 TOTAL-FARS 0 \$0.00 TOTAL-SAP \$ 11,585 AMOUNT NOTES ON COAL | | | |
| FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - FUEL SALE-LFARS SANFORD - TEMP/CAL ADJUSTMENT SANFORD - NON-REC INVENTORY ADJ FT. MYERS - INVENTORY ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS MANATEE - NON-REC INVENTORY ADJ MARTIN - TEMP/CAL ADJUSTMENT-FARS MARTIN - TEMP/CAL | | | |
| PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE ANATEE - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - FUEL SALE-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - NON-REC INVENTORY ADJ TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - | | | |
| CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - FUEL SALE-LFARS FUEL SALE-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP TOTAL-LFARS 11,585 \$848,924.70 TOTAL-SAP \$ 11,585 \$848,924.70 TOTAL-SAP \$ 11,585 AMOUNT NOTES ON COAL | | | FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS |
| TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - FUEL SALE-LFARS SANFORD - FUEL SALE-LFARS SANFORD - NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ 11,585 \$848,924.70 TOTAL-LFARS 0 \$0.00 TOTAL-SAP \$ 11,585 \$848,924.70 TOTAL NOTES ON COAL UNITS AMOUNT NOTES ON COAL | | | PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ |
| MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - FUEL SALE-LFARS SANFORD - TEMP/CAL ADJUSTMENT-SAP SANFORD - NON-REC INVENTORY ADJ FT. MYERS - INVENTORY ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - TEMP/CAL ADJUSTMENT-FARS MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - NON-REC INVENTORY ADJ MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ 11,585 \$848,924.70 TOTAL-LFARS 0 \$0.00 TOTAL-SAP \$ 11.585 \$848,924.70 TOTAL COAL UNITS AMOUNT NOTES ON COAL | | | CANAVERAL - FUELS RECEIVABLE - SALE |
| TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - FUEL SALE-LFARS SANFORD - TEMP/CAL ADJUSTMENT-SAP SANFORD - NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT FT/ MYERS - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - NON-REC INVENTORY ADJ TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ MANATEE - NON-REC INVENTORY ADJ MANATEE - NON-REC INVENTORY ADJ MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ 11,585 \$848,924.70 TOTAL-LFARS 0 \$0.00 TOTAL-SAP \$ 11,585 \$848,924.70 TOTAL NOTES ON COAL | | | TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL |
| MARTIN - FUELS RECEIVABLE - QUALITY/ADJ RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - FUEL SALE-LFARS SANFORD - TEMP/CAL ADJUSTMENT-SAP SANFORD - NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - NON-REC INVENTORY ADJ TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - NON-REC INVENTORY ADJ MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - TEMP/CAL ADJUSTMENT-LFARS TOTAL-LFARS TOTAL-LFARS TOTAL-SAP TOTAL-SAP TOTAL - SAP TOTAL - SAP | | | MANATEE - FUELS RECEIVABLE - SALE OF FUEL |
| RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - FUEL SALE-LFARS SANFORD - TEMP/CAL ADJUSTMENT-SAP SANFORD - NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - NON-REC INVENTORY ADJ TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - NON-REC INVENTORY ADJ MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ 11,585 \$848,924.70 TOTAL-LFARS 0 \$0.00 TOTAL-SAP \$ 11,585 \$848,924.70 TOTAL COAL UNITS MOUNT NOTES ON COAL | | | TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ |
| SANFORD - FUEL SALE-LFARS SANFORD - TEMP/CAL ADJUSTMENT-SAP SANFORD - NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - NON-REC INVENTORY ADJ TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - NON-REC INVENTORY ADJ MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ 11,585 \$848,924.70 TOTAL-LFARS 0 \$0.00 TOTAL-SAP \$ 11,585 \$848,924.70 TOTAL COAL UNITS AMOUNT NOTES ON COAL | | | MARTIN - FUELS RECEIVABLE - QUALITY/ADJ |
| SANFORD - FUEL SALE-LFARS SANFORD - TEMP/CAL ADJUSTMENT-SAP SANFORD - NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - NON-REC INVENTORY ADJ TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - NON-REC INVENTORY ADJ (31) (\$2,369.64) MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ 11,585 \$848,924.70 TOTAL-LFARS 0 \$0.00 TOTAL-SAP \$ 11,585 \$848,924.70 TOTAL COAL UNITS AMOUNT NOTES ON COAL | | | DIVIEDA TEMPICAL AD ILIOTATAT |
| SANFORD - TEMP/CAL ADJUSTMENT-SAP SANFORD -NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - NON-REC INVENTORY ADJ TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - NON-REC INVENTORY ADJ MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ 11,585 \$848,924.70 TOTAL-LFARS 0 \$0.00 TOTAL-SAP \$ 11,585 \$848,924.70 TOTAL COAL UNITS AMOUNT NOTES ON COAL | | | |
| SANFORD -NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - NON-REC INVENTORY ADJ MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ 11,585 \$848,924.70 TOTAL-LFARS 0 \$0.00 TOTAL-SAP \$ 11,585 \$848,924.70 TOTAL COAL UNITS AMOUNT NOTES ON COAL | | | |
| FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - NON-REC INVENTORY ADJ MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ 11,585 \$848,924.70 TOTAL-LFARS 0 \$0.00 TOTAL-SAP \$ 11,585 \$848,924.70 TOTAL COAL UNITS AMOUNT NOTES ON COAL | | | |
| FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - NON-REC INVENTORY ADJ MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ 11,585 \$848,924.70 TOTAL-LFARS 0 \$0.00 TOTAL-SAP \$ 11,585 \$848,924.70 TOTAL COAL UNITS AMOUNT NOTES ON COAL | | | |
| PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - NON-REC INVENTORY ADJ MARTIN - TEMP/CAL ADJUSTMENT-FARS MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ 11,585 \$848,924.70 TOTAL-LFARS 0 \$0.00 TOTAL-SAP \$ 11,585 \$848,924.70 TOTAL COAL UNITS AMOUNT NOTES ON COAL | | | |
| PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - NON-REC INVENTORY ADJ MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ 11,585 \$848,924.70 TOTAL-LFARS 0 \$0.00 TOTAL-SAP \$ 11,585 \$848,924.70 TOTAL COAL UNITS AMOUNT NOTES ON COAL | | | |
| CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - NON-REC INVENTORY ADJ MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ 11,585 \$848,924.70 TOTAL-LFARS 11,585 \$848,924.70 TOTAL-SAP \$ 11,585 \$848,924.70 TOTAL COAL UNITS AMOUNT NOTES ON COAL | | | |
| CANAVERAL - NON-REC INVENTORY ADJ TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - NON-REC INVENTORY ADJ MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ 11,585 \$848,924.70 TOTAL-LFARS \$ 11,585 \$848,924.70 TOTAL-SAP \$ 11,585 AMOUNT NOTES ON COAL | | | |
| TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - NON-REC INVENTORY ADJ MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - NON-REC INVENTORY ADJ 11,585 \$848,924.70 TOTAL-LFARS \$ 11,585 \$848,924.70 TOTAL-SAP \$ 11,585 \$848,924.70 TOTAL COAL UNITS AMOUNT NOTES ON COAL | | | |
| TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - NON-REC INVENTORY ADJ MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - NON-REC INVENTORY ADJ 11,585 \$848,924.70 TOTAL-LFARS \$11,585 \$848,924.70 TOTAL-SAP \$ 11,585 COAL UNITS MOUNT NOTES ON COAL | | | |
| TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ 11,616 \$851,294.34 | | | |
| 11,616 \$851,294.34 MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - NON-REC INVENTORY ADJ MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - NON-REC INVENTORY ADJ MARTIN - NON-REC INVENTORY ADJ MARTIN - NON-REC INVENTORY ADJ TOTAL-SAP \$ 11,585 \$848,924.70 TOTAL COAL UNITS AMOUNT NOTES ON COAL | | | TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP |
| MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - NON-REC INVENTORY ADJ MARTIN - TEMP/CAL ADJUSTMENT-LEARS MARTIN - TEMP/CAL ADJUSTMENT-LEARS MARTIN - NON-REC INVENTORY ADJ | | | TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ |
| (31) (\$2,369.64) MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ 11,585 \$848,924.70 TOTAL-LFARS 0 \$0.00 TOTAL-SAP \$ 11,585 \$848,924.70 TOTAL COAL UNITS AMOUNT NOTES ON COAL | 11,616 | \$851,294.34 | MANATEE - TEMP/CAL ADJUSTMENT-LFARS |
| (31) (\$2,369.64) MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ 11,585 \$848,924.70 TOTAL-LFARS 0 \$0.00 TOTAL-SAP \$ 11,585 \$848,924.70 TOTAL COAL UNITS AMOUNT NOTES ON COAL | | | MANATEE - TEMP/CAL ADJUSTMENT-SAP |
| MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ 11,585 \$848,924.70 TOTAL-LFARS 0 \$0.00 TOTAL-SAP \$ 11,585 \$848,924.70 TOTAL COAL UNITS AMOUNT NOTES ON COAL | | | MANATEE - NON-REC INVENTORY ADJ |
| MARTIN - NON-REC INVENTORY ADJ | (31) | (\$2,369.64) | MARTIN - TEMP/CAL ADJUSTMENT-LFARS |
| 11,585 \$848,924.70 TOTAL-LFARS 0 \$0.00 TOTAL-SAP \$ 11,585 \$848,924.70 TOTAL COAL UNITS AMOUNT NOTES ON COAL | | | MARTIN - TEMP/CAL ADJUSTMENT-SAP |
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| \$ 11,585 \$848,924.70 TOTAL COAL UNITS AMOUNT NOTES ON COAL | · | · | |
| COAL UNITS AMOUNT NOTES ON COAL | - | · | |
| UNITS AMOUNT NOTES ON COAL | \$ 11,585 | \$848,924.70 | TOTAL |
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| σ φυ.ου SURFF COAL OAR DEFRECIATION | 0 | \$0.00 | SJRPP COAL CAR DEPRECIATION |
| 040 | 040 | | |
| GAS UNITS AMOUNT NOTES ON GAS/CTGT #2 OIL | | AMOLINT | NOTES ON GAS/CTGT #2 OII |
| NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS) | 0.4110 | Amount | |
| HOMINEIZED ADGOTIVIENT NATOWAE OAG (MINID 100) | | | AGINIMELED ABOUGHMENT NATIONAL ONG (MINID 100) |
| NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLS) | | | NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLS) |
| | | | |

POWER SOLD FLORIDA POWER & LIGHT COMPANY

FOR THE MONTH OF: November 2017 (1) (2) (3) (4) (5) (6) (7) (8) (9) (10) Total \$ for Fuel Line Type & Total KWH Sold KWH from Own Fuel Cost Total Cost Total Cost (\$) Gain from Off SOLD TO Adjustment No. Schedule Generation (000) (cents/KWH) (cents/KWH) (Col(4) * Col(6)) System Sales (\$) (Col(4) * Col(5)) 1 Estimated 2 OS/FCBBS 3 Off System os 96,000 96,000 2.523 3.330 2,422,425 3,196,425 490,500 St Lucie Reliability Sales os 52,476 52,476 0.684 0.684 359.128 359.128 0 4 5 490,500 Total OS/FCBBS 148,476 148,476 1.873 2.395 2,781,553 3,555,553 6 148,476 148,476 2.395 2,781,553 3,555,553 7 1.873 490,500 Total Estimated 8 9 Actual 10 St. Lucie Participation 11 FMPA (SL 1) St. L. 31,725 31,725 0.618 0.618 196,038 196,038 0 12 St. L. 21,938 21,938 0.665 0.665 145,819 145,819 OUC (SL 1) 0 13 Total St. Lucie Participation 53,663 53,663 0.637 0.637 341,857 341,857 0 14 15 OS/AF 16 os EDF Trading North America, LLC. OS 1,384 1,384 1.790 2.815 24,776 38,957 10,442 17 Energy Authority, The OS os 24.338 24.338 2.040 2.892 496.489 703.745 129.184 18 Exelon Generation Company, LLC. OS os 7,576 7,576 1.888 2.810 143,007 212,899 50,534 19 Florida Municipal Power Agency OS os 1,200 1,200 1.906 3.600 22,872 43,200 20,328 20 City of Homestead, FL OS os 28 28 2.657 64.557 744 18,076 455 21 Morgan Stanley Capital Group, Inc. OS os 9,084 9,084 1.908 2.928 173,304 265,963 62,411 22 City of New Smyrna Beach, FL Utilities Commission OS os 996 996 2.046 3.199 20,375 31,866 11,491 23 os 179 2.921 1,761 Oglethorpe Power Corporation OS 179 1.831 3,278 5,228 24 Orlando Utilities Commission OS os 2.060 9,630 9,630 3.406 198,330 328,020 112,559 os 25 Powersouth Energy Cooporative OS 3,775 3,775 1.923 2.999 72,582 113,200 29,098 26 Rainbow Energy Marketing Corp. OS os 2,554 2,554 1.948 2.865 49,762 73,175 18,329 27 os Reedy Creek Improvement District OS 120 120 1.832 2.500 2,198 3,000 802

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Seminole Electric Cooperative, Inc. OS

Southern Company Services, Inc. OS

Tampa Electric Company OS

POWER SOLD FLORIDA POWER & LIGHT COMPANY

FOR THE MONTH OF: November 2017 (1) (2) (3) (4) (7) (9) (10) (5) (6) (8) Total \$ for Fuel Total KWH Sold KWH from Own Line Type & Fuel Cost Total Cost Total Cost (\$) Gain from Off SOLD TO Adjustment No. Schedule (000)Generation (000) (cents/KWH) (cents/KWH) (Col(4) * Col(6)) System Sales (\$) (Col(4) * Col(5)) Duke Energy Florida, LLC OS os 28,650 28,650 2.075 3.178 594,452 910,375 206,548 1 2 PJM Interconnection, L.L.C. OS os 0 0 0.000 0 0.000 3 Midcontinent Independent System Operator, Inc. OS os 0 0 0.000 0.000 0 6 6 Mercuria Energy America Inc. OS os 5,065 5,065 1.882 2.774 95,304 140,485 29,416 Total OS/AF 113,293 113,293 2.066 3.170 2,340,785 3,591,279 877,409 6 7 Total Actual 166,956 166,956 1.607 2.356 2,682,642 3,933,136 877,409 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29

POWER SOLD FLORIDA POWER & LIGHT COMPANY

FOR THE MONTH OF: November 2017 (1) (2) (3) (4) (5) (6) (7) (8) (9) (10)Total \$ for Fuel Line Total KWH Sold KWH from Own Fuel Cost Total Cost Total Cost (\$) Gain from Off Type & Schedule SOLD TO Adjustment No. (000)Generation (000) (cents/KWH) (cents/KWH) (Col(4) * Col(6)) System Sales (\$) (Col(4) * Col(5)) 1 Other Actual 2 Gross Gain from off System Sales \$ 877,409 3 Third-Party Transmission Costs 10 Variable Power Plant O&M Costs Attributable to Sales (73,640)803,778 5 Net Gain from off System Sales (\$) 6 7 Other Estimate Gain from off System Sales \$ 490,500 9 Variable Power Plant O&M Costs Attributable to Sales (62,400) 10 Total 428,100 11 12 Current Month 13 Actual 166.956 166.956 1.607 2.356 2.682.642 3.933.136 803.778 Estimate 148,476 148,476 1.873 2.395 2,781,553 3,555,553 428,100 14 Difference 15 18,480 18,480 (0.267)(0.039)(98,911)377,583 375,678 16 Difference (%) 12.4% 12.4% (14.2%) (1.6%)(3.6%)10.6% 87.8% 17 18 Period To Date 19 2,308,073 2,308,073 2.804 12,898,590 Actual 1.902 43,891,200 64,709,939 20 Estimate 2,337,892 2,337,892 2.051 2.903 47,948,777 67,872,999 12,518,427 21 Difference (29,819) (29,819) (0.149)(0.100)(4,057,577) (3,163,060) 380,163 22 Difference (%) (1.3%) (1.3%) (7.3%) (3.4%) (8.5%) (4.7%) 3.0% 23 24 25 26 27 28 29 30 31 32 33

FLORIDA POWER & LIGHT COMPANY PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

| | | | | | FOR THE MOI | NTH OF: Nove | mber 2017 | | | | | |
|-------------|-------------------------------------|-----------------|------------------------|----------|------------------------------|-----------------------|---------------------------|-----------------------------|--------------------------|-----------------|------------------------|----------------------------------------------|
| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) |
| Line No. | PURCHASED FROM | Type & Schedule | KWH Purchased (000) | | Total KWH Purchased (000) | KWH for Firm (000) | Adj KWH for Firm (000) | Total KWH for Firm (000) | Fuel Cost (cents/KWH) | \$ for Fuel Adj | Adj \$ for Fuel Adj | Total \$ for Fuel Adj ((Col(8)+Col(9)) |
| 1 | Estimated | • | • | | | | | | | • | | |
| 2 | SJRPP | | 124,687 | 0 | 124,687 | 124,687 | 0 | 124,687 | 3.741 | \$4,664,345 | \$0 | \$4,664,345 |
| 3 | St Lucie Reliability | | 44,927 | 0 | 44,927 | 44,927 | 0 | 44,927 | 0.746 | \$335,345 | \$0 | \$335,345 |
| 4 | Solid Waste Authority 40MW | PPA | 24,480 | 0 | 24,480 | 24,480 | 0 | 24,480 | 3.582 | \$876,797 | \$0 | \$876,797 |
| 5 | Solid Waste Authority 70MW | PPA | 50,400 | 0 | 50,400 | 50,400 | 0 | 50,400 | 3.206 | \$1,616,012 | \$0 | \$1,616,012 |
| 6 | Total Estimated | | 244,495 | 0 | 244,495 | 244,495 | 0 | 244,495 | 3.064 | \$7,492,499 | \$0 | \$7,492,499 |
| 7 | | | | | | | | | | | | |
| 8 | Actual | | | | | | | | | | | |
| 9 | FMPA (SL 2) | SL 2 | 31,893 | (3,448) | 28,445 | 31,893 | (3,448) | 28,445 | 0.727 | \$231,161 | (\$24,442) | \$206,719 |
| 10 | Jacksonville Electric Authority UPS | UPS | 111,852 | 0 | 111,852 | 111,852 | 0 | 111,852 | 4.296 | \$4,770,953 | \$34,309 | \$4,805,263 |
| 11 | OUC (SL 2) | SL 2 | 22,055 | (2,385) | 19,670 | 22,055 | (2,385) | 19,670 | 0.712 | \$157,559 | (\$17,600) | \$139,959 |
| 12 | Solid Waste Authority 40MW | PPA | 17,529 | (44,015) | (26,487) | 17,529 | (44,015) | (26,487) | 1.855 | \$331,238 | (\$822,649) | (\$491,411) |
| 13 | Solid Waste Authority 70MW | PPA | 49,869 | 0 | 49,869 | 49,869 | 0 | 49,869 | 3.023 | \$1,504,835 | \$2,584 | \$1,507,419 |
| 14 | Total Actual | | 233,198 | (49,848) | 183,350 | 233,198 | (49,848) | 183,350 | 3.364 | \$6,995,746 | (\$827,797) | \$6,167,949 |

^{16 (1)} Fuel Cost of Purchased Power reflected on Schedule A2 does not agree to the amount on Schedule A1 and A7 due to a non-fuel charge entry in the amount of \$1,717 which will be reversed in December 2017.

18 NOTE:GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

FLORIDA POWER & LIGHT COMPANY PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

FOR THE MONTH OF: November 2017

(1) (2) (3) (4) (5) (6)

| Line No. | PURCHASED FROM | Total KWH Purchased (000) | Total KWH for Firm (000) | Fuel Cost (cents/KWH) | Total \$ for Fuel Adj ((Col(8)+Col(9)) | |
|-------------|----------------|------------------------------|-----------------------------|--------------------------|----------------------------------------------|---|
| 1 | Current Month | | | | | • |
| 2 | Actual | 183,350 | 183,350 | 3.364 | \$6,167,949 | |
| 3 | Estimate | 244,495 | 244,495 | 3.064 | \$7,492,499 | |
| 4 | Difference | (61,145) | (61,145) | 0.2996 | (\$1,324,550) | |
| 5 | Difference (%) | (25.0%) | (25.0%) | 9.8% | (17.7%) | |
| 6 | | | | | | |
| 7 | Year to Date | | | | | |
| 8 | Actual | 2,805,021 | 2,805,021 | 3.124 | \$87,624,764 | |
| 9 | Estimate | 2,670,796 | 2,670,796 | 3.143 | \$83,947,729 | _ |
| 10 | Difference | 134,225 | 134,225 | (0.0193) | \$3,677,035 | |
| 11 | Difference (%) | 5.0% | 5.0% | (0.6%) | 4.4% | |
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ENERGY PAYMENT TO QUALIFYING FACILITIES FLORIDA POWER & LIGHT COMPANY FOR THE MONTH OF: November 2017

(1) (2) (3) (4) (5) (6)

| Line No. | PURCHASED FROM | Total KWH Purchased (000) | KWH For Firm (000) | Cents Per KWH | Total \$ For Fuel Adj (Col(3) * Col(4)) |
|-------------|------------------------------------------------|------------------------------|-----------------------|---------------|-----------------------------------------------|
| 1 | <u>Estimated</u> | | - | - | |
| 2 | Qualifying Facilities | 49,368 | 49,368 | 2.120 | 1,046,371 |
| 3 | Total Estimated | 49,368 | 49,368 | 2.120 | \$1,046,371 |
| 4 | | | | | |
| 5 | Actual | | | | |
| 6 | Broward County Resource Recovery - South QF | 2,503 | 2,503 | 1.829 | \$45,775 |
| 7 | Broward County Resource Recovery - South AA QF | 3,862 | 3,862 | 1.794 | \$69,294 |
| 8 | Georgia Pacific Corporation QF | 159 | 159 | 1.723 | \$2,740 |
| 9 | Okeelanta Power Limited Partnership QF | 2,658 | 2,658 | 1.768 | \$46,985 |
| 10 | Tropicana Products QF | 181 | 181 | 1.835 | \$3,311 |
| 11 | WM-Renewable LLC QF | 80 | 80 | 1.801 | \$1,446 |
| 12 | WM-Renewables LLC - Naples QF | 1,340 | 1,340 | 1.840 | \$24,654 |
| 13 | Miami-Dade South District Water Treatment | 4,370 | 4,370 | 1.850 | \$80,835 |
| 14 | Lee County Solid Waste | 2,711 | 2,711 | 1.813 | \$49,148 |
| 15 | Total Actual | 17,863 | 17,863 | 1.815 | \$324,189 |
| 16 | | | | | |

(1) NOTE: Consistent with Commission Order No. PSC-2016-0506-FOF-EI, issued in Docket No. 20160154-EI on November 2, 2016, energy and capacity costs associated with the Indiantown Cogeneration, LP (ICL) purchased power agreement (PPA) are no longer being recovered through the Fuel or Capacity Clauses, respectively. FPL, through its ownership, which began on January 5, 2017, now has dispatch control of the ICL facility and will administer the PPA internally. Note, the unit was not dispatched by the prior owner in the period from January 1, 2017 until FPL took ownership on January 5, 2017; therefore, there are no energy charges recorded for January.

ENERGY PAYMENT TO QUALIFYING FACILITIES FLORIDA POWER & LIGHT COMPANY FOR THE MONTH OF: November 2017

(1) (2) (3) (4) (5) (6)

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|----------|----------------------|-----------------|--------------|-------------|------------------------------------|
| Line | PURCHASED FROM | Total KWH | KWH For Firm | Fuel Cost | Total \$ For Fuel Adj (Col(3) * |
| No. | . 6.16.1.625.116 | Purchased (000) | (000) | (cents/KWH) | Col(4)) |
| 1 | <u>Current Month</u> | | | | |
| 2 | Actual | 17,863 | 17,863 | 1.815 | \$324,189 |
| 3 | Estimate | 49,368 | 49,368 | 2.120 | \$1,046,371 |
| 4 | Difference | (31,505) | (31,505) | (0.305) | (\$722,183) |
| 5 | Difference (%) | (63.8%) | (63.8%) | (14.4%) | (69.0%) |
| 6 | | | | | |
| 7 | Year to Date | | | | |
| 8 | Actual | 210,493 | 210,493 | 0.834 | \$1,755,147 |
| 9 | Estimate | 344,853 | 344,853 | 1.410 | \$5,246,905 |
| 10 | Difference | (134,360) | (134,360) | (0.576) | (\$3,491,758) |
| 11 | Difference (%) | (39.0%) | (39.0%) | (40.9%) | |
| 12 | V/ | (//) | (22.270) | (121270) | () |
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FLORIDA POWER & LIGHT COMPANY ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

FOR THE MONTH OF: November 2017

| | | | | | FOR THE MO | INTITIOT . INOVE | :IIIDEI 2017 | |
|----------------------|---------------------------------------------------|--------------------|------------------------------|---------------------------------|-----------------------------------------------|-------------------------------------|------------------------------------------------|--------------------------------------|
| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) |
| Line No. | A9 Schedule | Type & Schedule | Total KWH Purchased (000) | Transaction Cost (Cents/KWH) | Total \$ for Fuel Adj (Col(3) * Col(4)) | Cost If Generated (Cents/KWH) | Cost if Generated (\$) (Col(3) * Col(6)) | Fuel Savings (\$) (Col(7) Col(5)) |
| 1 | Estimated | | | | | | | |
| 2 | Economy | | | | | | | |
| 3 | Economy | | 31,800 | 2.104 | \$669,200 | 2.534 | \$805,922 | \$136,722 |
| 4 | Total Economy | | 31,800 | 2.104 | \$669,200 | 2.534 | \$805,922 | \$136,722 |
| 5 | Total Estimated | | 31,800 | 2.104 | \$669,200 | 2.534 | \$805,922 | \$136,722 |
| 6 7 8 9 | Variable Power Plant O&M Avoided Due to Purchases | | | | | | | \$20,670 |
| 10 | Actual | | | | | | | |
| 11 | Economy | | | | | | | |
| 12 | EDF Trading North America, LLC. OS | | 120 | 3.200 | \$3,840 | 4.368 | \$5,242 | \$1,402 |
| 13 | Energy Authority, The OS | | 490 | 3.139 | \$15,380 | 4.291 | \$21,028 | \$5,648 |
| 14 | Exelon Generation Company, LLC. OS | | 400 | 3.100 | \$12,400 | 4.368 | \$17,472 | \$5,072 |
| 15 | Morgan Stanley Capital Group, Inc. OS | | 1,326 | 3.262 | \$43,250 | 4.198 | \$55,669 | \$12,419 |
| 16 | Total Economy | | 2,336 | 3.205 | \$74,870 | 4.256 | \$99,410 | \$24,540 |
| 17 | Total Actual | | 2,336 | 3.205 | \$74,870 | 4.256 | \$99,410 | \$24,540 |
| 18 | | | | | | | | |
| 19 20 | Variable Deves Blast OSM Avaided Due to Divisione | | | | | | | £4 E40 |
| 21 | Variable Power Plant O&M Avoided Due to Purchases | | | | | | | \$1,518 |
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FLORIDA POWER & LIGHT COMPANY ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

| | | | | | FOR THE MOI | NTH OF: Nove | ember 2017 | |
|-------------|----------------------------------------------------|-----------------|------------------------------|---------------------------------|-----------------------------------------------|-------------------------------------|------------------------------------------------|--------------------------------------|
| | | | | | | | | |
| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) |
| Line No. | PURCHASED FROM | Type & Schedule | Total KWH Purchased (000) | Transaction Cost (cents/KWH) | Total \$ for Fuel Adj (Col(3) * Col(4)) | Cost if Generated (cents/KWH) | Cost if Generated (\$) (Col(3) * Col(6)) | Fuel Savings (\$) (Col(7) Col(5)) |
| 1 | Current Month | | | | | | | |
| 2 | Actual | | 2,336 | 3.205 | \$74,870 | 4.256 | \$99,410 | \$24,540 |
| 3 | Estimate | | 31,800 | 2.104 | \$669,200 | 2.534 | \$805,922 | \$136,722 |
| 4 | Difference | | (29,464) | 1.101 | (\$594,330) | 1.721 | (\$706,511) | (\$112,181) |
| 5 | Difference (%) | | (92.65%) | 52.30% | (88.81%) | 67.92% | (87.67%) | (82.05%) |
| 6 | | | | | | | | |
| 7 | Year to Date | | | | | | | |
| 8 | Actual | | 621,439 | 4.042 | \$25,117,914 | 5.301 | \$32,939,394 | \$7,821,480 |
| 9 | Estimate | | 1,235,759 | 3.282 | \$40,560,737 | 4.003 | \$49,470,284 | \$8,909,547 |
| 10 | Difference | | (614,320) | 0.760 | (\$15,442,823) | 1.297 | (\$16,530,890) | |
| 11 | Difference (%) | | (49.71%) | 23.14% | (38.07%) | 32.41% | (33.42%) | (12.21%) |
| 12 | | | | | | | | |
| 13 | Year to Date: Variable Power Plant O&M Avoided Due | to Purchases | | | | | | 0.400.5== |
| 14 | Actual | | | | | | | \$403,879 |
| 15 | Estimate | | | | | | | \$803,188 |
| 16 | Difference | | | | | | | (\$399,309) |
| 17 13 | Difference (%) | | | | | | | (49.72%) |
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Florida Power & Light Company Schedule A12 - Capacity Costs Page 1 of 2

For the Month of

Nov-17

| Contract | | | Capacity MW | Term Start | Term End | Contract Type | | | | | | | |
|---------------------------|---------------------|-----------------|----------------|------------------------|-------------------------|------------------|---------|---------|-----------|---------|----------|----------|--------|
| Indiantown Broward Sou | uth - 1991 Agre | ement | 330 3.5 | 12/22/1995 1/1/1993 | 12/1/2025 12/31/2026 | QF QF | | | | | | | |
| QF = Qualifying | Facility | | | | | | | | | | | | |
| | January | February | March | April | May | June | July | August | September | October | November | December | Yea |
| ICL BS-NEG '91 | 1,233,346 97,817 | 2,543 98,452 | 110,082 | 110,600 | 110,600 | 110,600 | 110,600 | 110,600 | 110,600 | 110,600 | 110,600 | | 1 1 |
| Total | 1,331,163 | 100,995 | 110,082 | 110,600 | 110,600 | 110,600 | 110,600 | 110,600 | 110,600 | 110,600 | 110,600 | C |) ; |

Florida Power & Light Company Schedule A12 - Capacity Costs Page 2 of 2

For the Month of Nov-17

| Contract | <u>Counterparty</u> | <u>Identification</u> | Contract Start Date | Contract End Date |
|----------|-------------------------------|-----------------------|---------------------|--------------------|
| 1 | JEA - SJRPP | Other Entity | April, 1982 | September 30, 2021 |
| 2 | Solid Waste Authority - 40 MW | Other Entity | January, 2012 | March 31, 2032 |
| 3 | Solid Waste Authority - 70 MW | Other Entity | July, 2015 | May 31, 2034 |

2017 Capacity in MW

| Contract | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec |
|----------|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|
| 1 | 375 | 375 | 375 | 375 | 375 | 375 | 375 | 375 | 375 | 375 | 375 | - |
| 2 | 40 | 40 | 40 | 40 | 40 | 40 | 40 | 40 | 40 | 40 | 40 | - |
| 3 | 70 | 70 | 70 | 70 | 70 | 70 | 70 | 70 | 70 | 70 | 70 | - |
| Total | 485 | 485 | 485 | 485 | 485 | 485 | 485 | 485 | 485 | 485 | 485 | - |

2017 Capacity in Dollars

| Ī | | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec |
|---|-------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----|
| Ī | Total | 5,766,501 | 6,108,331 | 7,331,333 | 6,885,779 | 7,218,840 | 5,809,218 | 6,018,687 | 5,728,777 | 6,303,387 | 5,270,026 | 4,872,922 | - |

| I | Voor to data Short Torm Canacity Payments | 67,313,802 | (1) |
|---|-------------------------------------------|------------|-----|
| | Year-to-date Short Term Capacity Payments | 67,313,802 | ` ′ |

(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

FLORIDA POWER & LIGHT COMPANY

Docket No. 20170001-EI
Date: December 20, 2017

| | List of Acronyms and Abbreviations |
|-------|-----------------------------------------|
| BBLS | Barrels |
| BTU | British Thermal Units |
| FMPA | Florida Municipal Power Agency |
| FPL | Florida Power & Light Company |
| GPIF | Generating Performance Incentive Factor |
| kWh | Kilowatt Hour |
| MCF | Million cubic feet |
| MMBTU | Million British Thermal Units |
| MW | Megawatt |
| MWh | Megawatt Hour |
| OS | Off-system Sales |
| FCBBS | Florida Cost Based Broker System |
| OUC | Orlando Utilities Commission |
| PEEC | Port Everglades Energy Center |
| PPA | Purchased Power Agreement |
| QF | Qualifying Facilities |
| SJRPP | St. Johns River Power Park |
| SL | St. Lucie |
| UPS | Unit Power Sales Agreement |
| WCEC | West County Energy Center |