

William P. Cox Senior Attorney Florida Power & Light Company 700 Universe Boulevard Juno Beach, FL 33408-0420 (561) 304-5662 (561) 691-7135 (Facsimile)

January 10, 2018

STAFF'S SECOND DATA REQUEST

-VIA ELECTRONIC FILING-

Ms. Carlotta Stauffer, Commission Clerk Office of the General Counsel Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

Re: Docket No. 20170226-EQ - Florida Power & Light Company's Petition for Approval of Renewable Energy Tariff and Standard Offer Contract

Dear Ms. Stauffer:

Please find enclosed for filing a copy of Florida Power & Light Company's ("FPL") responses to Staff's Second Data Request in the above mentioned docket.

Thank you for your assistance. Please contact me should you or your staff have any questions regarding this filing.

Sincerely,

s/ William P. Cox

William P. Cox Senior Attorney Florida Bar No. 0093531

WPC/mswEnclosurescc: Takira Thompson, Division of EngineeringRachael Dziechciarz and Stephanie Cuello, Office of the General Counsel

Florida Power & Light Company Docket No. 20170226-EQ Staff's Second Data Request Request No. 1 Page 1 of 1

QUESTION:

Please complete the attached table describing payments to a renewable provider based on the proposed tariffs included in the Utility's revised standard offer contract. Please assume a renewable generator with a 50 MW output providing firm capacity with an in service date of January 1, 2018, operating at the minimum capacity factor required for full capacity payments and a contract duration of 20 years. State the capacity factor assumed for the calculations. Calculate the total Net Present Value (NPV) of all payments in 2018 dollars, and also provide an explanation of the method and rate used to calculate the NPV.

Please provide the completed table for each of the following five scenarios:

- As-available energy (energy only payments)
- Normal capacity payments
- Levelized payments
- Early payments
- Early levelized payments

RESPONSE:

Please see Attachment No. 1 to this response.

Year	Energy (MWh)	Capacity Rate	Total Capacity	Energy Rate	Total Energy	Total Payments
	(111 11 11)	(\$/kw-mo)	Payments	(\$/MWh)	Payments	(\$)
		(4,111,110)	(\$)	(4,111,111)	(\$)	(4)
2018						
2019						
2020						
2021						
2022						
2023						
2024						
2025						
2026						
2027						
2028						
2029						
2030						
2031						
2032						
2033						
2034						
2035						
2036						
2037						
Total (nominal)						
Total (NPV)						

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2028 Combined Cycle Avoided Unit

Committed Capacity (MW)50Capacity Factor (%)94%Payment Type:Energy Only

	Energy	Capacity Rates	Total Capacity Payments	Energy Rates	Total Energy Payments	Total Payments
	(MWh)	(\$/kW-mo)	(\$)	(\$/MWh)	(\$)	(\$)
2018	411,720	-	-	27.79	11,440,489	11,440,489
2019	411,720	-	-	32.53	13,394,252	13,394,252
2020	412,848	-	-	26.58	10,973,475	10,973,475
2021	411,720	-	-	28.28	11,644,873	11,644,873
2022	411,720	-	-	26.44	10,884,912	10,884,912
2023	411,720	-	-	27.04	11,132,500	11,132,500
2024	412,848	-	-	30.28	12,499,976	12,499,976
2025	411,720	-	-	30.17	12,419,651	12,419,651
2026	411,720	-	-	33.31	13,715,395	13,715,395
2027	411,720	-	-	35.58	14,649,481	14,649,481
2028	412,848	-	-	33.77	13,940,969	13,940,969
2029	411,720	-	-	37.34	15,373,180	15,373,180
2030	411,720	-	-	36.41	14,989,481	14,989,481
2031	411,720	-	-	36.84	15,168,928	15,168,928
2032	412,848	-	-	38.52	15,901,607	15,901,607
2033	411,720	-	-	40.37	16,619,972	16,619,972
2034	411,720	-	-	37.89	15,599,743	15,599,743
2035	411,720	-	-	38.86	16,000,911	16,000,911
2036	412,848	-	-	39.95	16,494,526	16,494,526
2037	411,720	-	-	40.46	16,656,528	16,656,528
Total	8,240,040		-		279,500,849	279,500,849
2018 NPV @	7.57% Discou	int Rate:	-		134,264,711	134,264,711

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2028 Combined Cycle Avoided Unit

Committed Capacity (MW)50Capacity Factor (%)94%Payment Type:Normal

	Energy	Capacity Rates	Total Capacity Payments	Energy Rates	Total Energy Payments	Total Payments
	(MWh)	(\$/kW-mo)	(\$)	(\$/MWh)	(\$)	(\$)
2018	411,720	-	-	27.79	11,440,489	11,440,489
2019	411,720	-	-	32.53	13,394,252	13,394,252
2020	412,848	-	-	26.58	10,973,475	10,973,475
2021	411,720	-	-	28.28	11,644,873	11,644,873
2022	411,720	-	-	26.44	10,884,912	10,884,912
2023	411,720	-	-	27.04	11,132,500	11,132,500
2024	412,848	-	-	30.28	12,499,976	12,499,976
2025	411,720	-	-	30.17	12,419,651	12,419,651
2026	411,720	-	-	33.31	13,715,395	13,715,395
2027	411,720	-	-	35.58	14,649,481	14,649,481
2028	412,848	7.26	4,353,743	31.25	12,902,252	17,255,995
2029	411,720	7.44	4,462,587	30.36	12,499,460	16,962,047
2030	411,720	7.62	4,574,152	31.23	12,857,177	17,431,328
2031	411,720	7.81	4,688,505	32.07	13,203,618	17,892,124
2032	412,848	8.01	4,805,718	32.89	13,578,656	18,384,374
2033	411,720	8.21	4,925,861	33.70	13,873,383	18,799,244
2034	411,720	8.42	5,049,007	34.49	14,201,220	19,250,227
2035	411,720	8.63	5,175,233	35.28	14,526,706	19,701,938
2036	412,848	8.84	5,304,613	35.91	14,824,200	20,128,813
2037	411,720	9.06	5,437,229	36.54	15,045,307	20,482,536
Total	8,240,040		48,776,648		260,266,983	309,043,631
2018 NPV @	ີ 7.57% Discoເ	unt Rate:	15,847,349		127,845,675	143,693,023

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2028 Combined Cycle Avoided Unit

Committed Capacity (MW)50Capacity Factor (%)94%Payment Type:Levelized

	Energy	Capacity Rates	Total Capacity Payments	Energy Rates	Total Energy Payments	Total Payments
	(MWh)	(\$/kW-mo)	(\$)	(\$/MWh)	(\$)	(\$)
2018	411,720	-	-	27.79	11,440,489	11,440,489
2019	411,720	-	-	32.53	13,394,252	13,394,252
2020	412,848	-	-	26.58	10,973,475	10,973,475
2021	411,720	-	-	28.28	11,644,873	11,644,873
2022	411,720	-	-	26.44	10,884,912	10,884,912
2023	411,720	-	-	27.04	11,132,500	11,132,500
2024	412,848	-	-	30.28	12,499,976	12,499,976
2025	411,720	-	-	30.17	12,419,651	12,419,651
2026	411,720	-	-	33.31	13,715,395	13,715,395
2027	411,720	-	-	35.58	14,649,481	14,649,481
2028	412,848	8.01	4,806,061	31.25	12,902,252	17,708,313
2029	411,720	8.01	4,806,061	30.36	12,499,460	17,305,520
2030	411,720	8.01	4,806,061	31.23	12,857,177	17,663,238
2031	411,720	8.01	4,806,061	32.07	13,203,618	18,009,679
2032	412,848	8.01	4,806,061	32.89	13,578,656	18,384,716
2033	411,720	8.01	4,806,061	33.70	13,873,383	18,679,443
2034	411,720	8.01	4,806,061	34.49	14,201,220	19,007,281
2035	411,720	8.01	4,806,061	35.28	14,526,706	19,332,766
2036	412,848	8.01	4,806,061	35.91	14,824,200	19,630,261
2037	411,720	8.01	4,806,061	36.54	15,045,307	19,851,368
Total	8,240,040		48,060,607		260,266,983	308,327,589
2018 NPV @	ີ 7.57% Discoເ	unt Rate:	15,847,349		127,845,675	143,693,023

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2028 Combined Cycle Avoided Unit

Committed Capacity (MW)	50
Capacity Factor (%)	94%
Payment Type:	Early

	Energy	Capacity Rates	Total Capacity Payments	Energy Rates	Total Energy Payments	Total Payments
	(MWh)	(\$/kW-mo)	(\$)	(\$/MWh)	(\$)	(\$)
2018	411,720	-	-	27.79	11,440,489	11,440,489
2019	411,720	-	-	32.53	13,394,252	13,394,252
2020	412,848	-	-	26.58	10,973,475	10,973,475
2021	411,720	-	-	28.28	11,644,873	11,644,873
2022	411,720	-	-	26.44	10,884,912	10,884,912
2023	411,720	-	-	27.04	11,132,500	11,132,500
2024	412,848	4.22	2,534,312	30.28	12,499,976	15,034,288
2025	411,720	4.33	2,597,670	30.17	12,419,651	15,017,321
2026	411,720	4.44	2,662,611	33.31	13,715,395	16,378,006
2027	411,720	4.55	2,729,177	35.58	14,649,481	17,378,658
2028	412,848	4.66	2,797,406	31.25	12,902,252	15,699,658
2029	411,720	4.78	2,867,341	30.36	12,499,460	15,366,801
2030	411,720	4.90	2,939,025	31.23	12,857,177	15,796,202
2031	411,720	5.02	3,012,501	32.07	13,203,618	16,216,119
2032	412,848	5.15	3,087,813	32.89	13,578,656	16,666,469
2033	411,720	5.28	3,165,008	33.70	13,873,383	17,038,391
2034	411,720	5.41	3,244,134	34.49	14,201,220	17,445,354
2035	411,720	5.54	3,325,237	35.28	14,526,706	17,851,943
2036	412,848	5.68	3,408,368	35.91	14,824,200	18,232,568
2037	411,720	5.82	3,493,577	36.54	15,045,307	18,538,884
Total	8,240,040		41,864,180		260,266,983	302,131,162
2018 NPV	@7.57% Discoι	unt Rate:	15,847,349		127,845,675	143,693,023

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2028 Combined Cycle Avoided Unit

Committed Capacity (MW)50Capacity Factor (%)94%Payment Type:Early Levelized

	Energy	Capacity Rates	Total Capacity Payments	Energy Rates	Total Energy Payments	Total Payments
	(MWh)	(\$/kW-mo)	(\$)	(\$/MWh)	(\$)	(\$)
2018	411,720	-	-	27.79	11,440,489	11,440,489
2019	411,720	-	-	32.53	13,394,252	13,394,252
2020	412,848	-	-	26.58	10,973,475	10,973,475
2021	411,720	-	-	28.28	11,644,873	11,644,873
2022	411,720	-	-	26.44	10,884,912	10,884,912
2023	411,720	-	-	27.04	11,132,500	11,132,500
2024	412,848	4.84	2,904,877	30.28	12,499,976	15,404,853
2025	411,720	4.84	2,904,877	30.17	12,419,651	15,324,528
2026	411,720	4.84	2,904,877	33.31	13,715,395	16,620,272
2027	411,720	4.84	2,904,877	35.58	14,649,481	17,554,358
2028	412,848	4.84	2,904,877	31.25	12,902,252	15,807,129
2029	411,720	4.84	2,904,877	30.36	12,499,460	15,404,337
2030	411,720	4.84	2,904,877	31.23	12,857,177	15,762,054
2031	411,720	4.84	2,904,877	32.07	13,203,618	16,108,495
2032	412,848	4.84	2,904,877	32.89	13,578,656	16,483,533
2033	411,720	4.84	2,904,877	33.70	13,873,383	16,778,260
2034	411,720	4.84	2,904,877	34.49	14,201,220	17,106,097
2035	411,720	4.84	2,904,877	35.28	14,526,706	17,431,583
2036	412,848	4.84	2,904,877	35.91	14,824,200	17,729,077
2037	411,720	4.84	2,904,877	36.54	15,045,307	17,950,185
Total	8,240,040		40,668,280		260,266,983	300,935,263
2018 NPV	@7.57% Discou	Int Rate:	15,847,349		127,845,675	143,693,023

Florida Power & Light Company Docket No. 20170226-EQ Staff's Second Data Request Request No. 2 Page 1 of 1

QUESTION:

Provide a reserve margin calculation through December 31, 2028, in the same format as Schedule 7 from the Utility's Ten-Year Site Plan.

RESPONSE:

Please see Attachment No. 1 to this response.

Florida Power & Light Company Docket No. 20170226-EQ **Staff's Second Data Request Request No. 2 Attachment No. 1** Page 1 of 2

Schedule 7.1 Forecast of Capacity, Demand, and Scheduled Maintenance At Time Of Summer Peak

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
	Firm	Firm	Firm		Total Firm	Total		Firm Summer	R	Total leserve		R	Total leserve	Gener R	ation Only Reserve
	Installed	Capacity	Capacity	Firm	Capacity	Peak		Peak	Marg	gin Before	Scheduled	Ma	gin After	Ma	rgin After
August of	Capacity	Import	Export	QF	Available	Demand	DSM	Demand	Mai	intenance	Maintenance	Ma	intenance	Ma	intenance
Year	MW	MW	MW	MW	MW	MW	MW	MW	MW	% of Peak	MW	MW	% of Peak	MW	% of Peak
2017	26,058	492	0	334	26,884	24,009	1,851	22,157	4,727	21.3	0	4,727	21.3	2,875	12.0
2018	26,357	492	0	334	27,182	24,297	1,906	22,391	4,791	21.4	0	4,791	21.4	2,885	11.9
2019	27,011	110	0	4	27,125	24,496	1,950	22,547	4,578	20.3	0	4,578	20.3	2,629	10.7
2020	27,320	110	0	4	27,433	24,605	1,994	22,612	4,822	21.3	0	4,822	21.3	2,828	11.5
2021	27,479	110	0	4	27,592	24,717	2,038	22,679	4,914	21.7	0	4,914	21.7	2,876	11.6
2022	28,889	110	0	4	29,002	24,967	2,083	22,883	6,119	26.7	0	6,119	26.7	4,035	16.2
2023	29,133	110	0	4	29,246	25,338	2,130	23,209	6,037	26.0	0	6,037	26.0	3,908	15.4
2024	29,290	110	0	4	29,404	25,756	2,177	23,579	5,825	24.7	0	5,825	24.7	3,648	14.2
2025	29,286	110	0	4	29,400	26,137	2,224	23,914	5,486	22.9	0	5,486	22.9	3,263	12.5
2026	29,283	110	0	4	29,396	26,552	2,271	24,281	5,115	21.1	0	5,115	21.1	2,844	10.7
2027	29,279	373	0	0	29,652	26,956	2,318	24,639	5,013	20.3	0	5,013	20.3	2,696	10.0
2028	31,026	110	0	0	31,136	27,387	2,364	25,023	6,113	24.4	0	6,113	24.4	3,749	13.7

Col. (2) represents capacity additions and changes projected to be in-service by June 1st. These MW are generally considered to be available to meet summer peak loads which are forecasted to occur during August of the year indicated.

Col. (6) = Col.(2) + Col.(3) - Col(4) + Col(5).

Col.(7) reflects the 2017 load forecast without incremental DSM or cumulative load management.

Col.(8) represents cumulative load management capability, plus incremental conservation and load management, from 9/2016-on intended for use with the

2017 load forecast.

Col.(10) = Col.(6) - Col.(9)

Col.(11) = Col.(10) / Col.(9)

Col.(12) indicates the capacity of units projected to be out-of-service for planned maintenance during the summer peak period. Col.(13) = Col.(10) - Col.(12)

 $\begin{aligned} & \text{Col.}(16) = \text{Col.}(13) / \text{Col.}(9) \\ & \text{Col.}(15) = \text{Col.}(6) - \text{Col.}(7) - \text{Col.}(12) \\ & \text{Col.}(16) = \text{Col.}(15) / \text{Col.}(7) \end{aligned}$

Florida Power & Light Company Docket No. 20170226-EQ **Staff's Second Data Request Request No. 2 Attachment No. 1** Page 2 of 2

Schedule 7.2 Forecast of Capacity, Demand, and Scheduled Maintenance At Time Of Winter Peak

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
	Total							Firm Winter	D	Fotal		P	Total	Gener	ation Only
	Installed	Capacity	Capacity	Firm	Capacity	Peak		Peak	Marg	in Before	Scheduled	Mar	gin After	Mai	gin After
January of Year	Capacity MW	Import MW	Export MW	QF MW	Available MW	Demand MW	DSM MW	Demand MW	Main MW	ntenance % of Peak	Maintenance MW	Mai MW	ntenance % of Peak	Mai MW	ntenance % of Peak
			_								_				
2017	27,578	499	0	334	28,411	20,361	1,390	18,971	9,440	49.8	0	9,440	49.8	8,050	39.5
2018	27,800	499	0	334	28,633	20,673	1,437	19,236	9,397	48.9	0	9,397	48.9	7,960	38.5
2019	26,954	499	0	334	27,787	20,828	1,461	19,367	8,420	43.5	0	8,420	43.5	6,959	33.4
2020	28,497	110	0	4	28,611	20,978	1,486	19,492	9,119	46.8	0	9,119	46.8	7,633	36.4
2021	28,558	110	0	4	28,672	21,172	1,512	19,660	9,011	45.8	0	9,011	45.8	7,500	35.4
2022	28,558	110	0	4	28,672	21,113	1,538	19,575	9,096	46.5	0	9,096	46.5	7,559	35.8
2023	29,794	110	0	4	29,908	21,289	1,565	19,724	10,184	51.6	0	10,184	51.6	8,619	40.5
2024	29,874	110	0	4	29,988	21,452	1,592	19,860	10,128	51.0	0	10,128	51.0	8,536	39.8
2025	29,874	110	0	4	29,988	21,591	1,621	19,970	10,018	50.2	0	10,018	50.2	8,397	38.9
2026	29,874	110	0	4	29,988	21,773	1.649	20,124	9.864	49.0	0	9.864	49.0	8.215	37.7
2027	29,874	110	0	0	29,984	21,928	1.677	20,251	9,734	48.1	0	9.734	48.1	8.056	36.7
2028	29,874	110	0	0	29,984	22,098	1,706	20,392	9,592	47.0	0	9,592	47.0	7,886	35.7

Col. (2) represents capacity additions and changes projected to be in-service by January 1st. These MW are generally considered to be available to meet winter peak loads which are forecasted to occur during January of the year indicated.

Col. (6) = Col.(2) + Col.(3) - Col(4) + Col(5).

Col.(7) reflects the 2017 load forecast without incremental DSM or cumulative load management.

Col.(8) represents cumulative load management capability, plus incremental conservation and load management, from 9/2016-on intended for use with the

2017 load forecast.

Col.(10) = Col.(6) - Col.(9) Col.(11) = Col.(10) / Col.(9)

Col.(12) indicates the capacity of units projected to be out-of-service for planned maintenance during the summer peak period. Col.(12) indicates the capacity of units projected to be out-of-service for planned maintenance during the summer peak period.

 $\begin{aligned} & \text{Col.}(13) = \text{Col.}(10) + \text{Col.}(12) \\ & \text{Col.}(14) = \text{Col.}(13) / \text{Col.}(9) \\ & \text{Col.}(15) = \text{Col.}(6) - \text{Col.}(7) - \text{Col.}(12) \\ & \text{Col.}(16) = \text{Col.}(15) / \text{Col.}(7) \end{aligned}$

Florida Power & Light Company Docket No. 20170226-EQ Staff's Second Data Request Request No. 3 Page 1 of 1

QUESTION:

Provide a list of all planned and proposed generating facility additions through December 31, 2028. Also, provide the status report and specifications of each in the same format as Schedule 9 from the Utility's Ten-Year Site Plan.

RESPONSE:

Please see Attachment No. 1 to this response.

Florida Power & Light Company Docket No. 20170226-EQ Staff's Second Data Request Request No. 3 Attachment No. 1 Page 1 of 16

	Schedule 9 Status Report and Specifications of Proposed Generating Facilities									
(1)	Plant Name and Unit Number:	Horizon So	olar Energy Center (Putnam and Alachua Counties)							
(2)	Capacitya. Nameplate (AC)74.5b. Summer Firm (AC)40.2c. Winter Firm (AC)-	MW MW								
(3)	Technology Type: Photovoltaic	: (PV)								
(4)	Anticipated Construction Timing a. Field construction start-date: b. Commercial In-service date:	2017 2017								
(5)	Fuel a. Primary Fuel b. Alternate Fuel		Solar Not applicable							
(6)	Air Pollution and Control Strategy:		Not applicable							
(7)	Cooling Method:	Not applic	able							
(8)	Total Site Area:	760	Acres (for PV facility)							
(9)	Construction Status:	Р	(Planned Unit)							
(10)	Certification Status:									
(11)	Status with Federal Agencies:									
(12)	Projected Unit Performance Data: Planned Outage Factor (POF): Forced Outage Factor (FOF): Equivalent Availability Factor (EAF): Resulting Capacity Factor (%): Average Net Operating Heat Rate (ANO Base Operation 75F,100% Average Net Incremental Heat Rate (ANO Peak Operation 75F,100%	DHR): NIHR):	Not applicable Not applicable Not applicable 27% (First Full Year Operation) Not applicable Not applicable							
(13)	Projected Unit Financial Data * Book Life (Years): Total Installed Cost (2017 \$/kW): Direct Construction Cost (\$/kW): AFUDC Amount (2017 \$/kW): Escalation (\$/kW): Fixed O&M (\$/kW-Yr): (2017 \$) Variable O&M (\$/MWH): (2017 \$) K Factor:		30 years 1,398 1,345 53 Accounted for in Direct Construction Cost 4.64 (First Full Year Operation) 0.00 1.12							

* \$/kW values are based on nameplate capacity.

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	Status Depart and Spa		Schedule	9 Despected Concreting Facilities
	Status Report and Spe	CITIC	ations of F	roposed Generating Facilities
(1)	Plant Name and Unit Number:		Wildflower	Solar Energy Center (Desoto County)
(2)	Capacitya. Nameplate (AC)7b. Summer Firm (AC)4c. Winter Firm (AC)	74.5 10.2 -	MW MW	
(3)	Technology Type: Photovoltaic (F	PV)		
(4)	Anticipated Construction Timing a. Field construction start-date: b. Commercial In-service date:		2017 2017	
(5)	Fuel a. Primary Fuel b. Alternate Fuel			Solar Not applicable
(6)	Air Pollution and Control Strategy:			Not applicable
(7)	Cooling Method:		Not applica	able
(8)	Total Site Area:		474	Acres (for PV facility)
(9)	Construction Status:		Ρ	(Planned Unit)
(10)	Certification Status:			
(11)	Status with Federal Agencies:			
(12)	Projected Unit Performance Data: Planned Outage Factor (POF): Forced Outage Factor (FOF): Equivalent Availability Factor (EAF): Resulting Capacity Factor (%): Average Net Operating Heat Rate (ANOP Base Operation 75F,100% Average Net Incremental Heat Rate (ANIP Peak Operation 75F,100%	HR): IHR):	Na Na Na Na	at applicable t applicable t applicable 27% (First Full Year Operation) t applicable Btu/kWh t applicable Btu/kWh
(13)	Projected Unit Financial Data * Book Life (Years): Total Installed Cost (2017 \$/kW): Direct Construction Cost (\$/kW): AFUDC Amount (2017 \$/kW): Escalation (\$/kW): Fixed O&M (\$/kW-Yr): (2017 \$) Variable O&M (\$/MWH): (2017 \$) K Factor:			30 years 1,392 1,339 53 Accounted for in Direct Construction Cost 4.64 (First Full Year Operation) 0.00 1.06

* \$/kW values are based on nameplate capacity.

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	Status Report and Specifica	Schedule 9 ations of Proposed Generating Facilities	
(1)	Plant Name and Unit Number:	Indian River Solar Energy Center (Indian River Cou	inty)
(2)	Capacitya. Nameplate (AC)74.5b. Summer Firm (AC)40.2c. Winter Firm (AC)-	MW MW	
(3)	Technology Type: Photovoltaic (PV)		
(4)	Anticipated Construction Timing a. Field construction start-date: b. Commercial In-service date:	2017 2017	
(5)	Fuel a. Primary Fuel b. Alternate Fuel	Solar Not applicable	
(6)	Air Pollution and Control Strategy:		
(7)	Cooling Method:	Not applicable	
(8)	Total Site Area:	350 Acres (for PV facility)	
(9)	Construction Status:	P (Planned Unit)	
(10)	Certification Status:		
(11)	Status with Federal Agencies:		
(12)	Projected Unit Performance Data: Planned Outage Factor (POF): Forced Outage Factor (FOF): Equivalent Availability Factor (EAF): Resulting Capacity Factor (%): Average Net Operating Heat Rate (ANOHR): Base Operation 75F,100% Average Net Incremental Heat Rate (ANIHR): Peak Operation 75F,100%	Not applicable Not applicable Not applicable 26% (First Full Year Operation) Not applicable Btu/kWh Not applicable Btu/kWh	
(13)	Projected Unit Financial Data * Book Life (Years): Total Installed Cost (2017 \$/kW): Direct Construction Cost (\$/kW): AFUDC Amount (2017 \$/kW): Escalation (\$/kW): Fixed O&M (\$/kW-Yr): (2017 \$) Variable O&M (\$/MWH): (2017 \$) K Factor:	30 years 1,400 1,344 56 Accounted for in Direct Construction Co 4.64 (First Full Year Operation) 0.00 1.07	ost

* \$/kW values are based on nameplate capacity.

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Schedule 9
Status Report and Specifications of Proposed Generating Facilities

(1)	Plant Name and Unit Numb	Coral Farms Solar Energy Center (Putnam County)					
(2)	Capacity a. Nameplate (AC) b. Summer Firm (AC) c. Winter Firm (AC)	74.5 40.2 -	MW MW				
(3)	Technology Type: P	hotovolta	iic (PV)				
(4)	Anticipated Construction T a. Field construction start-dat b. Commercial In-service date	iming e: e:		2017 2017			
(5)	Fuel a. Primary Fuel b. Alternate Fuel				S	olar Iot applicable	
(6)	Air Pollution and Control St	trategy:			N	lot applicable	
(7)	Cooling Method:		Not app	icable			
(8)	Total Site Area:			311	A	cres (for PV facility)	
(9)	Construction Status:			Ρ	(F	Planned Unit)	
(10)	Certification Status:						
(11)	Status with Federal Agencie	es:					
(12)	Projected Unit Performance Planned Outage Factor (POF Forced Outage Factor (FOF): Equivalent Availability Factor Resulting Capacity Factor (% Average Net Operating Heat Base Operation 75F,100% Average Net Incremental Heat Peak Operation 75F,100%	Data:): (EAF):): Rate (AN at Rate (A	IOHR): ANIHR):		Not a Not a Not a Not a	applicable applicable 27% (First Full Yo applicable Btu/kWh applicable Btu/kWh	ear Operation)
(13)	Projected Unit Financial Da Book Life (Years): Total Installed Cost (2017 \$/k Direct Construction Cost (\$/k' AFUDC Amount (2017 \$/kW) Escalation (\$/kW): Fixed O&M (\$/kW-Yr): (2 Variable O&M (\$/MWH): (2 K Factor:	ta * W): W): : 2017 \$) 2017 \$)			А	30 years 1,433 1,380 53 cccounted for in Direct 4.64 (First Full Yo 0.00 1.06	Construction Cost ear Operation)

* \$/kW values are based on nameplate capacity.

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Schedule 9						
Status Report and Specifications of Proposed Generating Facilities						

(1)	Plant Name and Unit Numbe	er:	Hammo	ock Solar	Energy Center (Hendry County)
(2)	Capacity a. Nameplate (AC) b. Summer Firm (AC) c. Winter Firm (AC)	74.5 40.2 -	MW MW			
(3)	Technology Type:	Photovolta	iic (PV)			
(4)	Anticipated Construction Ti a. Field construction start-date b. Commercial In-service date	ming e: e:		2017 2018		
(5)	Fuel a. Primary Fuel b. Alternate Fuel				Solar Not applica	able
(6)	Air Pollution and Control St	rategy:			Not applica	able
(7)	Cooling Method:		Not ap	olicable		
(8)	Total Site Area:			456	Acres (for	PV facility)
(9)	Construction Status:			Ρ	(Planned l	Jnit)
(10)	Certification Status:					
(11)	Status with Federal Agencie	es:				
(12)	Projected Unit Performance Planned Outage Factor (POF Forced Outage Factor (FOF): Equivalent Availability Factor Resulting Capacity Factor (%, Average Net Operating Heat Base Operation 75F,100% Average Net Incremental Heat Peak Operation 75F,100%	Data:): (EAF):): Rate (ANC t Rate (AN	DHR): NIHR):		Not applicable Not applicable Not applicable 27% Not applicable Not applicable	(First Full Year Operation) Btu/kWh Btu/kWh
(13)	Projected Unit Financial Dat Book Life (Years): Total Installed Cost (2018 \$/k Direct Construction Cost (\$/k AFUDC Amount (2018 \$/kW): Escalation (\$/kW): Fixed O&M (\$/kW-Yr): Variable O&M (\$/MWH): K Factor:	:a * W): W): (2018 \$) (2018 \$)			30 1,391 1,336 55 Accounted 4.75 0.00 1.11	years for in Direct Construction Cost (First Full Year Operation)

* \$/kW values are based on nameplate capacity.

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	Status Report and Si	Schedule 9 pecifications of Proposed Generating Facilities				
	Diese News en dille 's News en					
(1)	Plant Name and Unit Number:	Barefoot Bay	y Solar Energy Center (Brevard County)			
(2)	Capacitya. Nameplate (AC)74.5b. Summer Firm (AC)40.2c. Winter Firm (AC)-	MW MW				
(3)	Technology Type: Photovolta	ic (PV)				
(4)	Anticipated Construction Timing a. Field construction start-date: b. Commercial In-service date:	2017 2018				
(5)	Fuel a. Primary Fuel b. Alternate Fuel		Solar Not applicable			
(6)	Air Pollution and Control Strategy:		Not applicable			
(7)	Cooling Method:	Not applicab	le			
(8)	Total Site Area:	462	Acres (for PV facility)			
(9)	Construction Status:	Р	(Planned Unit)			
(10)	Certification Status:					
(11)	Status with Federal Agencies:					
(12)	Projected Unit Performance Data: Planned Outage Factor (POF): Forced Outage Factor (FOF): Equivalent Availability Factor (EAF): Resulting Capacity Factor (%): Average Net Operating Heat Rate (AN Base Operation 75F,100% Average Net Incremental Heat Rate (A Peak Operation 75F,100%	IOHR): ANIHR):	Not applicable Not applicable Not applicable 27% (First Full Year Operation) Not applicable Btu/kWh Not applicable Btu/kWh			
(13)	Projected Unit Financial Data * Book Life (Years): Total Installed Cost (2018 \$/kW): Direct Construction Cost (\$/kW): AFUDC Amount (2018 \$/kW): Escalation (\$/kW): Fixed O&M (\$/kW-Yr): (2018 \$) Variable O&M (\$/MWH): (2018 \$) K Factor:		30 years 1,530 1,475 55 Accounted for in Direct Construction Co 4.75 (First Full Year Operation) 0.00 1.09	ost		

* \$/kW values are based on nameplate capacity.

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Schedule 9
Status Report and Specifications of Proposed Generating Facilities

(1)	Plant Name and Unit Numb	er:	Blue (Cypress S	Solar Energy Ce	enter (Indian River County)
(2)	Capacity a. Nameplate (AC) b. Summer Firm (AC) c. Winter Firm (AC)	74.5 40.2 -	MW MW			
(3)	Technology Type:	Photovolta	ic (PV)			
(4)	Anticipated Construction T a. Field construction start-da b. Commercial In-service dat	'iming te: e:		2017 2018		
(5)	Fuel a. Primary Fuel b. Alternate Fuel	tratogy			Solar Not applica	able
(0)	Air Poliution and Control S	trategy:				adie
(7)	Cooling Method:		Not a	oplicable		
(8)	Total Site Area:			416	Acres (for	PV facility)
(9)	Construction Status:			Ρ	(Planned L	Jnit)
(10)	Certification Status:					
(11)	Status with Federal Agenci	es:				
(12)	Projected Unit Performanc Planned Outage Factor (POF Forced Outage Factor (FOF) Equivalent Availability Factor Resulting Capacity Factor (% Average Net Operating Heat Base Operation 75F,100% Average Net Incremental He Peak Operation 75F,100%	e Data: F): (EAF): (EAF): Rate (ANC at Rate (AI) DHR): NIHR):		Not applicable Not applicable Not applicable 26% Not applicable Not applicable	(First Full Year Operation) Btu/kWh Btu/kWh
(13)	Projected Unit Financial Da Book Life (Years): Total Installed Cost (2018 \$// Direct Construction Cost (\$/k AFUDC Amount (2018 \$/kW) Escalation (\$/kW): Fixed O&M (\$/kW-Yr): Variable O&M (\$/MWH): K Factor:	ata * <w): W):): (2018 \$) (2018 \$)</w): 			30 1,529 1,474 55 Accounted 4.75 0.00 1.07	years for in Direct Construction Cost (First Full Year Operation)

* \$/kW values are based on nameplate capacity.

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Schedule 9						
Status Report and Specifications of Proposed Generating Facilities						

(1)	Plant Name and Unit Number:	Loggerhead S	Solar Energy Center (Putnam County)
(2)	Capacitya. Nameplate (AC)74.5b. Summer Firm (AC)40.2c. Winter Firm (AC)-	MW MW	
(3)	Technology Type: Photovolta	ic (PV)	
(4)	Anticipated Construction Timing a. Field construction start-date: b. Commercial In-service date:	2017 2018	
(5)	Fuel a. Primary Fuel b. Alternate Fuel Air Pollution and Control Strategy:		Solar Not applicable Not applicable
(-)			
(7)	Cooling Method:	Not applicable	e
(8)	Total Site Area:	450	Acres (for PV facility)
(9)	Construction Status:	Р	(Planned Unit)
(10)	Certification Status:		
(11)	Status with Federal Agencies:		
(12)	Projected Unit Performance Data: Planned Outage Factor (POF): Forced Outage Factor (FOF): Equivalent Availability Factor (EAF): Resulting Capacity Factor (%): Average Net Operating Heat Rate (AN Base Operation 75F,100% Average Net Incremental Heat Rate (A Peak Operation 75F,100%	iohr): Mihr):	Not applicable Not applicable Not applicable 27% (First Full Year Operation) Not applicable Btu/kWh Not applicable Btu/kWh
(13)	Projected Unit Financial Data * Book Life (Years): Total Installed Cost (2018 \$/kW): Direct Construction Cost (\$/kW): AFUDC Amount (2018 \$/kW): Escalation (\$/kW): Fixed O&M (\$/kW-Yr): (2018 \$) Variable O&M (\$/MWH): (2018 \$) K Factor:		30 years 1,491 1,436 55 Accounted for in Direct Construction Cost 4.75 (First Full Year Operation) 0.00 1.11

* \$/kW values are based on nameplate capacity.

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	Schedule 9 Status Report and Specifications of Proposed Generating Facilities						
(1)	Plant Name and Unit Number:	Ok	eechobee	Clean Energ	gy Center		
(2)	Capacitya. Summer1,7b. Winter1,7	748 MV 754 MV	N N				
(3)	Technology Type: Combin	ned Cyc	cle				
(4)	Anticipated Construction Timing a. Field construction start-date: b. Commercial In-service date:	Ju	2017 une, 2019				
(5)	Fuel a. Primary Fuel b. Alternate Fuel			Natural Ga Ultra Low S	s Sulfur Distillate		
(6)	Air Pollution and Control Strateg	y:		Dry Low No 0.0015% S	ox Burners, SCR, Natural Gas, . Distillate and Water Injection		
(7)	Cooling Method:			Mechanica	I Draft Cooling Towers		
(8)	Total Site Area:		2,842	Acres			
(9)	Construction Status:		U	(Under Cor	nstruction)		
(10)	Certification Status:						
(11)	Status with Federal Agencies:						
(12)	Projected Unit Performance Data Planned Outage Factor (POF): Forced Outage Factor (FOF): Equivalent Availability Factor (EAF) Resulting Capacity Factor (%): Average Net Operating Heat Rate (Base Operation 75F,100% Average Net Incremental Heat Rate Peak Operation 75F,100%	:: ANOHF = (ANOI	र): HR):	3.5% 1.0% 95.5% Approx. 80 6,133 7,688	% (First Full Year Base Operation) Btu/kWh Btu/kWh		
(13)	Projected Unit Financial Data *,** Book Life (Years): Total Installed Cost (2019 \$/kW): Direct Construction Cost (2019 \$/kW) AFUDC Amount (2019 \$/kW): Escalation (\$/kW): Fixed O&M (\$/kW-Yr): Variable O&M (2019 \$/MWH): K Factor:	W):		40 705 630 74 Accounted 16.78 0.26 1.41	years for in Direct Construction Cost		

* \$/kW values are based on Summer capacity.

** Levelized value includes Fixed O&M and Capital Replacement

Note: Total installed cost includes transmission interconnection and integration, and AFUDC.

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	Schedule 9							
	Status Report and Specifications of Proposed Generating Facilities							
(1)	Plant Name and Unit Numb	er:	Unsited Solar					
(2)	Capacity							
	a. Nameplate (AC)	298	MW (in four 74	.5 MW increments	5)			
	 b. Summer Firm (AC) 	161	MW					
	c. Winter Firm (AC)	-						
(3)	Technology Type:	Photovolta	aic (PV)					
(4)	4) Anticipated Construction Timing							
(4)	a Field construction start-dat		2018					
	a. Their construction start-dat	2010						
	b. Commercial m-service date	.	4" Q, 2019					
(5)	Fuel							
(0)	a Primary Fuel			Solar				
	h Altornato Euol		Not applicable					
	D. Allemale i dei							
(6)	Air Pollution and Control S	rategy:		Not applicable				
(-)		5,						
(7)	Cooling Method:		Not applicable					
(8)	Total Site Area:		Not applicable	Acres				
(9)	Construction Status:		Р	(Planned Unit)				
(10)								
(10)	Certification Status:							
(11)	Status with Federal Agenci							
(11)	Status with recerci Agenci							
(12)	Projected Unit Performance	Data:						
(12)	Planned Outage Eactor (POE).		Not applicable				
	Forced Outage Factor (FOF)	<i>.</i>		Not applicable				
	Equivalent Availability Easter	(EAE).		Not applicable				
	Equivalent Availability Factor	(EAF).						
	Resulting Capacity Factor (%		10)	27% (First Full Year Operation)			
	Average Net Operating Heat	Rate (ANOI	HR):	Not applicable				
	Base Operation 75F,100%							
	Average Net Incremental Hea	at Rate (AN	HR):	Not applicable				
	Peak Operation 75F,100%							
(10)	Decise to d Unit Financial Da	4- *						
(13)	Projected Unit Financial Da	ta ^		20				
	Book Life (Years):	14/1		30 y	ears			
	Total Installed Cost (2019 \$/k	.vv):		Less than \$1,1	(50/KW			
	Direct Construction Cost (\$/k	W):						
	AFUDC Amount (2019 \$/kW)							
	Escalation (\$/kW):							
	Fixed O&M (\$/kW-Yr):	(2019 \$)						
	Variable O&M (\$/MWH):	(2019 \$)						
	K Factor:							

* \$/kW values are based on nameplate capacity.

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	Schedule 9 Status Report and Specifications of Proposed Generating Facilities							
(1)	Plant Name and Unit Numl	per:	Unsited Solar					
(2)	Capacity a. Nameplate (AC) b. Summer Firm (AC) c. Winter Firm (AC)	298 161 -	MW (in four 74 MW	.5 MW increments)				
(3)	Technology Type:	Photovolta	ic (PV)					
(4)	Anticipated Construction ^a a. Field construction start-da b. Commercial In-service da	Fiming ite: te:	2019 4 th Q, 2020	1				
(5)	Fuel a. Primary Fuel b. Alternate Fuel			Solar Not applicable				
(6)	Air Pollution and Control S	Strategy:		Not applicable				
(7)	Cooling Method:		Not applicable					
(8)	Total Site Area:		Not applicable	Acres				
(9)	Construction Status:		Р	(Planned Unit)				
(10)	Certification Status:							
(11)	Status with Federal Agenc	ies:						
(12)	Projected Unit Performance Planned Outage Factor (PO Forced Outage Factor (FOF Equivalent Availability Factor Resulting Capacity Factor (9 Average Net Operating Hea Base Operation 75F,100% Average Net Incremental Hea Peak Operation 75F,100%	e Data: F): r (EAF): 6): t Rate (ANC eat Rate (AI	DHR): NIHR):	Not applicable Not applicable Not applicable 27% (First Full Year Op Not applicable Not applicable	eration)			
(13)	Projected Unit Financial D Book Life (Years): Total Installed Cost (2020 \$/ Direct Construction Cost (\$// AFUDC Amount (2020 \$/kW Escalation (\$/kW): Fixed 0&M (\$/kW-Yr): Variable 0&M (\$/MWH): K Factor:	ata * kW): <w):): (2020 \$) (2020 \$)</w): 		30 years Less than \$1,750/kW 				

* \$/kW values are based on nameplate capacity.

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Status Report and Specifications of Proposed Generating Facilities (1) Plant Name and Unit Number: Unsited Solar (2) Capacity a. Nameplate (AC) 298 MW (in four 74.5 MW increments) b. Summer Firm (AC) 161 MW c. Winter Firm (AC) -(3) Technology Type: Photovoltaic (PV) (4) **Anticipated Construction Timing** a. Field construction start-date: 2020 b. Commercial In-service date: 4th Q, 2021 (5) Fuel a. Primary Fuel Solar b. Alternate Fuel Not applicable (6) Air Pollution and Control Strategy: Not applicable **Cooling Method:** Not applicable (7) (8) **Total Site Area:** Not applicable Acres Ρ (9) **Construction Status:** (Planned Unit) (10) **Certification Status:** ---(11) Status with Federal Agencies: ---(12) Projected Unit Performance Data: Planned Outage Factor (POF): Not applicable Forced Outage Factor (FOF): Not applicable Equivalent Availability Factor (EAF): Not applicable Resulting Capacity Factor (%): 27% (First Full Year Operation) Average Net Operating Heat Rate (ANOHR): Not applicable Base Operation 75F,100% Average Net Incremental Heat Rate (ANIHR): Not applicable Peak Operation 75F,100% (13) Projected Unit Financial Data * Book Life (Years): 30 years Total Installed Cost (2021 \$/kW): ---Direct Construction Cost (\$/kW): ---AFUDC Amount (2021 \$/kW): ---Escalation (\$/kW): ---Fixed O&M (\$/kW-Yr): (2021 \$) ---Variable O&M (\$/MWH): (2021 \$) ---K Factor: ---* \$/kW values are based on nameplate capacity.

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	Schedule 9 Status Report and Specifications of Proposed Generating Facilities								
(1)	Plant Name and Unit Number:		Lauderdale Modernization (Dania Beach Clean Energy Center)						
(2)	Capacity a. Summer b. Winter	1,163 1,176	MW MW						
(3)	Technology Type: Com	bined	Cycle						
(4)	Anticipated Construction Timir a. Field construction start-date: b. Commercial In-service date:	ng	2020 June, 2022						
(5)	Fuel a. Primary Fuel b. Alternate Fuel			Natural Gas Ultra-low sulfur distillate					
(6)	Air Pollution and Control Strate	∋gy:		Dry Low Nox Burners, SCR, Natural Gas, 0.0015% S. Distillate and Water Injection					
(7)	Cooling Method:		Once through o	cooling water					
(8)	Total Site Area:		Existing Site	392 Acres					
(9)	Construction Status:		Р	(Planned Unit)					
(10)	Certification Status:								
(11)	Status with Federal Agencies:								
(12)	Projected Unit Performance Data: Planned Outage Factor (POF): Forced Outage Factor (FOF): Equivalent Availability Factor (EAF): Resulting Capacity Factor (%): Average Net Operating Heat Rate (ANOHR): Base Operation 75F,100% Average Net Incremental Heat Rate (ANIHR): Peak Operation 75F,100%			3.5% 1.0% 95.5% 90.0% (First Full Year Base Operation) 6,119 Btu/kWh on Gas 7,592 Btu/kWh on Gas					
(13)	Projected Unit Financial Data * Book Life (Years): Total Installed Cost (2022 \$/kW): Direct Construction Cost (2022 \$ AFUDC Amount (2022 \$/kW): Escalation (\$/kW): Fixed O&M (\$/kW-Yr): Variable O&M (2022 \$/MWH): K Factor:	,** /kW):		40 years 764 675 89 Accounted for in Direct Construction Cost 19.73 0.23 1.55					

* \$/kW values are based on Summer capacity.

** Levelized value includes Fixed O&M and Capital Replacement

Note: Total installed cost includes transmission interconnection and integration, escalation, and AFUDC.

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	Schedule 9							
	Status Re	port and Sp	pecifications of	Proposed Generati	ng Facilities			
(1)	Plant Name and Unit Numb	per:	Unsited Solar					
(2)	Capacity a. Nameplate (AC) b. Summer Firm (AC) c. Winter Firm (AC)	298 161 -	MW (in four 74. MW	5 MW increments)				
(3)	Technology Type:	Photovolta	voltaic (PV)					
(4)	Anticipated Construction T a. Field construction start-da b. Commercial In-service da	Γ iming te: te:	2021 4 th Q, 2022					
(5)	Fuel a. Primary Fuel b. Alternate Fuel			Solar Not applicable				
(6)	Air Pollution and Control S	Strategy:		Not applicable				
(7)	Cooling Method:		Not applicable					
(8)	Total Site Area:		Not applicable	Acres				
(9)	Construction Status:		Р	(Planned Unit)				
(10)	Certification Status:							
(11)	Status with Federal Agenc	ies:						
(12)	Projected Unit Performance Planned Outage Factor (POF Forced Outage Factor (FOF) Equivalent Availability Factor Resulting Capacity Factor (% Average Net Operating Heat Base Operation 75F,100% Average Net Incremental He Peak Operation 75F,100%	e Data: F): ; r (EAF): 6): : Rate (ANC at Rate (AN	DHR): NHR):	Not applicable Not applicable 27% (Fir: Not applicable Not applicable	st Full Year Operation)			
(13)	Projected Unit Financial Da Book Life (Years): Total Installed Cost (2022 \$/ Direct Construction Cost (\$/A AFUDC Amount (2022 \$/kW Escalation (\$/kW): Fixed 0&M (\$/kW-Yr): Variable 0&M (\$/MWH): K Factor:	ata * kW): kW):): (2022 \$) (2022 \$)		30 yea 	rs			

* \$/kW values are based on nameplate capacity.

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Status Report and Specifications of Proposed Generating Facilities (1) Plant Name and Unit Number: Unsited Solar (2) Capacity a. Nameplate (AC) 298 MW (in four 74.5 MW increments) b. Summer Firm (AC) 161 MW c. Winter Firm (AC) Technology Type: Photovoltaic (PV) (3) (4) **Anticipated Construction Timing** a. Field construction start-date: 2022 b. Commercial In-service date: 4th Q, 2023 (5) Fuel a. Primary Fuel Solar b. Alternate Fuel Not applicable (6) Air Pollution and Control Strategy: Not applicable **Cooling Method:** Not applicable (7) (8) **Total Site Area:** Not applicable Acres Ρ (9) **Construction Status:** (Planned Unit) (10) **Certification Status:** ---(11) Status with Federal Agencies: ---(12) Projected Unit Performance Data: Planned Outage Factor (POF): Not applicable Forced Outage Factor (FOF): Not applicable Equivalent Availability Factor (EAF): Not applicable Resulting Capacity Factor (%): 27% (First Full Year Operation) Average Net Operating Heat Rate (ANOHR): Not applicable Base Operation 75F,100% Average Net Incremental Heat Rate (ANIHR): Not applicable Peak Operation 75F,100% (13) Projected Unit Financial Data * Book Life (Years): 30 years Total Installed Cost (2023 \$/kW): Direct Construction Cost (\$/kW): ---AFUDC Amount (2023 \$/kW): ---Escalation (\$/kW): ---Fixed O&M (\$/kW-Yr): (2023 \$) ---Variable O&M (\$/MWH): (2023 \$) ---K Factor: ---* \$/kW values are based on nameplate capacity.

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	Schedule 9 Status Report and Specifications of Proposed Generating Facilities							
(1)	Plant Name and Unit Nun	2028 Gree	2028 Greenfield Combined Cycle					
(2)	Capacity a. Nameplate (AC) b. Summer Firm (AC) c. Winter Firm (AC)	1,791 1,752 1,791	MW MW MW					
(3)	Technology Type: Combined Cycle (CC)							
(4)	Anticipated Construction a. Field construction start-or b. Commercial In-service of	a Timing date: date:	2026 2nd Q, 202	8				
(5)	Fuel a. Primary Fuel b. Alternate Fuel			Natural Gas Ultra Low Sulfu	ır Distillate			
(6)	Air Pollution and Control	Strategy:		Dry Low Nox B 0.0015% S. Dis	urners, SCR, Natural Gas, stillate and Water Injection			
(7)	Cooling Method: Wet Cooling Tower; Evaporator Co				orator Coolers			
(8)	Total Site Area:			Acres				
(9)	Construction Status:		Р	(Planned Unit)				
(10)	Certification Status:							
(11)	Status with Federal Ager	cies:						
(12)	Projected Unit Performan Planned Outage Factor (Per Forced Outage Factor (FO Equivalent Availability Factor Resulting Capacity Factor Average Net Operating He Base Operation 75F,100% Average Net Incremental H Peak Operation 75F,100%	nce Data: DF): F): or (EAF): (%): at Rate (ANOHR): leat Rate (ANIHR)	:	3 1 96 Approx. 83% 6,117 7,688	(First Full Year Operation) Btu/kWh Btu/kWh			
(13)	Projected Unit Financial Book Life (Years): Total Installed Cost (2028 - Direct Construction Cost (\$ AFUDC Amount (2028 \$/kt) Escalation (\$/kW): Fixed O&M (\$/kW-Yr): Variable O&M (\$/MWH): K Factor:	Data * \$/kW): \$/kW): W): (2028 \$) (2028 \$)		40 841 759 82 Accounted for i 15.5 0.25 1.54	years in Direct Construction Cost 9 5 4			

* \$/kW values are based on Summer capacity.

** Levelized value includes Fixed O&M and Capital Replacement

Note: Total installed cost includes transmission interconnection and integration, and AFUDC.