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January 11, 2018

# VIA: ELECTRONIC FILING

Ms. Carlotta S. Stauffer Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

> Re: Petition for recovery of costs associated with named tropical systems during the 2015, 2016, and 2017 hurricane seasons and replenishment of storm reserve subject to final true-up, Tampa Electric Company; FPSC Docket No. 20170271-EI

Dear Ms. Stauffer:

Tampa Electric filed its petition in this docket on December 28, 2017. Included in the petition was a table on page 14 as well as clean and redlined versions of Tariff Sheet No. 6.022, reflected as Bates stamp pages 31 and 49 of the exhibits to the company's petition. Both page 14 of the petition and the two versions of the tariff sheet referenced interim storm cost recovery factors cited as "cents/kWh" while the values were inadvertently entered as decimal fractions of a dollar rather than cents/kWh. To correct the values shown on page 14 of the petition and in the two versions of Tariff Sheet No. 6.022, we attach a revised version of page 14 of the petition and revised clean and redlined versions of Tariff Sheet No. 6.022 with the interim storm cost recovery charge factors corrected to show them in cents/kWh. We would appreciate your circulating these revised pages to the recipients of the earlier filing so that they may substitute them in place of the earlier versions.

Thank you for your assistance in connection with this matter.

Sincerely,

Jan Obser )

James D. Beasley

JDB/pp Attachments

Rate Schedule	(cents per kWh)
RS (all tiers), RSVP-1 (all pricing periods)	0.400
GS, GST (all pricing periods), CS	0.421
GSD, SBF, GSDT and SBFT (all pricing periods)	0.209
IS, IST and SBI (all pricing periods)	0.437
LS-1	0.221

#### **Interim Storm Cost Recovery Charge Factors**

32. The Interim Storm Cost Recovery Charge for each rate class is calculated and detailed in Exhibit "E" which utilizes functionalized hurricane costs, allocated using the cost of service methodology approved in Order No. PSC-2013-0443-FOF-EI applied to a 2017 cost of service study prepared in conjunction with the 2017 forecasted surveillance report to derive the class factors to recover these actual incremental storms cost for each of the above named-storms in the 2015 and 2016 hurricane seasons and the estimated costs for the 2017 hurricane season.

33. Attached hereto as Exhibit "F" are Tampa Electric's Proposed Clean Tariff Sheets reflecting the addition of the Interim Storm Cost Recovery Charge and incorporate the appropriate storm cost recovery factor designed to allow the company to recover its prudently incurred storm costs consistent with paragraph 5 of the stipulation and settlement agreement. Attached hereto as Exhibit "G" are the company's Proposed Tariff Sheets, marked in legislative format to reflect the addition of the Interim Storm Cost Recovery Charge. The costs proposed to be recovered pursuant to this factor are limited to (i) costs resulting from a tropical system or systems named by the NHC or its successor, (ii) the estimate of incremental storm restoration costs above the level of storm reserve prior to the storm, and (iii) the replenishment of the storm reserve to the level as of October 31, 2013.

14

TAMPA ELECTRIC COMPANY STORM RESERVE COST RECOVERY EXHIBIT F PAGE 2 OF 18 FILED: DECEMBER 28, 2017 REVISED: JANUARY 11, 2018



#### FOURTH REVISED SHEET NO. 6.022 CANCELS THIRD REVISED SHEET NO. 6.022

## Continued from Sheet No. 6.021

**2018 Interim Storm Cost Recovery Charge:** The following charges shall be applied to each kilowatt-hour delivered and billed on monthly bills from March 2018 through December 2018. The following factors by rate schedule were calculated using the approved formula and allocation method approved by the Florida Public Service Commission:

Rate Schedule	Interim Storm Cost Recovery Charge Factor (cents/kWh)
RS (all tiers), RSVP-1 (all pricing periods)	0.400
GS, GST (all pricing periods), CS	0.421
GSD, SBF, GSDT and SBFT (all pricing periods)	0.209
IS, IST and SBI (all pricing period)	0.437
LS-1	0.221

**FLORIDA GROSS RECEIPTS TAX:** In accordance with Section 203.01 of the Florida Statutes, a factor of 2.5641% is applicable to electric sales charges for collection of the state gross receipts tax.

**FRANCHISE FEE ADJUSTMENT:** Customers taking service within franchised areas shall pay a franchise fee adjustment in the form of a percentage to be added to their bills prior to the application of any appropriate taxes. This percentage shall reflect the Customers' pro rata share of the amount the Company is required to pay under the franchise agreement with the specific governmental body in which the customer is located, plus the appropriate gross receipts taxes and regulatory assessment fees resulting from such additional revenue.

**PAYMENT OF BILLS:** Bills for service will be rendered monthly by the Company to the customer. Payment is due when the bill is rendered, and becomes delinquent twenty (20) days after mailing or delivery to the customer. Five (5) days written notice separate from any billing will be given before discontinuing service. Payment may be made at offices or authorized collecting agencies of the Company. Care will be used to have bills properly presented to the customer, but nonreceipt of the bill does not constitute release from liability for payment.

**ISSUED BY:** N. G. Tower, President

DATE EFFECTIVE:

TAMPA ELECTRIC COMPANY STORM RESERVE COST RECOVERY EXHIBIT G PAGE 2 OF 20 FILED: DECEMBER 28, 2017 REVISED: JANUARY 11, 2018



## THIRD FOURTH REVISED SHEET NO. 6.022 CANCELS SECOND THIRD REVISED SHEET NO. 6.022

AN EMERA COMPANY

## Continued from Sheet No. 6.021

**2018 Interim Storm Cost Recovery Charge:** The following charges shall be applied to each kilowatt-hour delivered and billed on monthly bills from March 2018 through December 2018. The following factors by rate schedule were calculated using the approved formula and allocation method approved by the Florida Public Service Commission:

Rate Schedule	Interim Storm Cost Recovery Charge Factor (cents/kWh)
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ISSUED BY: <u>G. L. Gillette N. G. Tower</u>, President DATE EFFECTIVE: January 1, 2015