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January 22, 2018

**-VIA ELECTRONIC FILING-**

Ms. Carlotta S. Stauffer  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

**RE: Docket No.: 20170231-EI  
Petition for approval to transfer Martin-Riviera Lateral Pipeline to Florida  
Southeast Connection and implement associated rate adjustments, by Florida  
Power & Light Company**

Dear Ms. Stauffer:

Please find enclosed for electronic filing a copy of Florida Power & Light Company's responses to Staff's Fourth Data Request (Nos. 1-3) in the above mentioned docket.

If there are any questions regarding this transmittal, please contact me at (561) 304-5170.

Sincerely,

/s/ Kevin I.C. Donaldson  
Kevin I.C. Donaldson  
Fla. Bar No. 0833401

Enclosure

**QUESTION:**

Please explain how FPL has notified, or intends to notify, its customers about the instant petition. As part of your response, please provide a copy of the notification(s) that have been distributed to FPL's customers, or are planned to FPL's customers.

**RESPONSE:**

As stated in FPL's response to Staff's Second Data Request No. 2, and as is standard for all petitions that result in a change to customer bills, FPL will include a very short bill message on all customer bills 30 days in advance of the rates taking effect, and will provide updated rates schedules on its website ([www.FPL.com/rates](http://www.FPL.com/rates)) at the same time that will reflect all rate changes taking effect the following month.

**QUESTION:**

When does the July billing cycle begin?

**RESPONSE:**

Cycle day one of July 2018 falls on July 2, 2018.

**QUESTION:**

FPL currently has a petition for a mid-course correction to fuel and capacity cost recovery factors, and a separate petition for a mid-course correction to environmental cost recovery clause factors pending. For the July-December 2018 period please provide a Schedule E-10 (or similar schedule) showing a typical bill for a residential customer using 1,000 kWh of electricity assuming that both mid-course correction petitions are granted as well as this petition.

**RESPONSE:**

Please see FPL's response in Attachment No. 1.

	CURRENT	PROPOSED <sup>(1)</sup>	DIFFERENCE		PROPOSED <sup>(2)</sup>	DIFFERENCE	
	JAN 2018 - FEB 2018	MAR 2018 - JUN 2018	\$	%	JUL 2018 - DEC 2018	\$	%
BASE	\$66.49	\$67.10	\$0.61	0.92%	\$66.89	-\$0.21	-0.31%
FUEL COST RECOVERY	\$23.17	\$22.73	-\$0.44	-1.90%	\$22.93	\$0.20	0.88%
ENERGY CONSERVATION COST RECOVERY	\$1.53	\$1.53	\$0.00	0.00%	\$1.53	\$0.00	0.00%
CAPACITY COST RECOVERY	\$2.81	\$2.57	-\$0.24	-8.54%	\$2.57	\$0.00	0.00%
ENVIRONMENTAL COST RECOVERY	\$1.59	\$1.58	-\$0.01	-0.63%	\$1.58	\$0.00	0.00%
STORM RESTORATION SURCHARGE	\$1.20	\$1.38	\$0.18	15.00%	\$1.38	\$0.00	0.00%
INTERIM STORM RESTORATION SURCHARGE	<u>\$3.36</u>	<u>\$0.00</u>	<u>-\$3.36</u>	<u>-100.00%</u>	<u>\$0.00</u>	\$0.00	N/A
SUBTOTAL	\$100.15	\$96.89	-\$3.26	-3.26%	\$96.88	-\$0.01	-0.01%
GROSS RECEIPTS TAX	<u>\$2.57</u>	<u>\$2.48</u>	<u>-\$0.09</u>	<u>-3.50%</u>	<u>\$2.48</u>	<u>\$0.00</u>	<u>0.00%</u>
<b>TOTAL</b>	<b>\$102.72</b>	<b>\$99.37</b>	<b>-\$3.35</b>	<b>-3.26%</b>	<b>\$99.36</b>	<b>-\$0.01</b>	<b>-0.01%</b>

Notes:

<sup>(1)</sup> Fuel, Capacity and Environmental charges assume the SJRPP midcourse correction is approved on February 6, 2018

<sup>(2)</sup> Base rate and fuel charges include impact of Martin-Riviera Gas Lateral Transfer